

**Before the Maharashtra Electricity Regulatory Commission
Mumbai**

Filing No.:

Case No.:

IN THE MATTER OF **The Petition of EON Kharadi Infrastructure Private Limited (EON SEZ Phase II) for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024**

AND

IN THE MATTER OF **EON Kharadi Infrastructure Private Limited (EON SEZ Phase II)**
THE APPLICANT

Tech Park One, Tower E,
Sr. No. 191/A/2A/1/2,
Next to Don Bosco School,
Off. Airport Road,
Yerwada, Pune
(Petitioner)

PETITIONER, UNDER SECTIONS 61, 62 and 64 OF THE ELECTRICITY ACT, 2003 AND UNDER THE MERC (TRANSACTION OF BUSINESS AND FEES AND CHARGES) REGULATIONS 2022, FILES FOR APPROVAL BY THE HON'BLE COMMISSION OF ITS PETITION FOR TRUING UP FOR FY 2022-23 AND FY 2023-24, PROVISIONAL TRUING UP FOR FY 2024-25, IN ACCORDANCE WITH THE MERC (MULTI YEAR TARIFF) REGULATIONS, 2019 AND AGGREGATE REVENUE REQUIREMENT AND TARIFF FOR 5th Control Period for FY 2025-26 to FY 2029-30 UNDER THE MERC (MULTI YEAR TARIFF) REGULATIONS, 2024, FOR ITS DISTRIBUTION BUSINESS.





Table of Contents

1	Background.....	13
1.1	About EON Kharadi Infrastructure Private Limited (EON SEZ Phase II)	13
1.2	Filing of Present Petition under MERC MYT Regulations, 2024.....	13
1.3	Segregation of ARR into Wire Business and Supply Business	15
1.4	Structure of the Petition.....	16
2	Truing-up for FY 2022-23 and FY 2023-24	17
2.2	Energy Sales	17
2.3	Distribution Loss	19
2.4	Energy Balance	22
2.5	Power Purchase Quantum and Cost	23
	Power Purchase for Base Load and Peak Load.....	24
2.5.2	24
2.5.3	Renewable Purchase Obligation	25
	DSM	26
2.5.4	26
	Sale of Surplus Power	27
2.5.5	27
2.6	Transmission Charges and MSLDC Charges.....	29
2.7	Operation and Maintenance Expenses.....	30
2.8	Capital Expenditure and Capitalisation.....	34
2.9	Depreciation.....	34
2.10	Interest on Long-Term Loan Capital	35
2.11	Interest on Working Capital and Consumer Security Deposit.....	37
2.12	Return on Equity	39
2.12.2	Base Return on Equity for FY 2022-23 and FY 2023-24	40
2.12.3	Additional Return on Equity for FY 2022-23 and FY 2023-24.....	42
2.13	Provisioning for Bad Debts	43
2.14	Contribution to Contingency Reserves	43
2.15	Non-Tariff Income.....	43
2.16	Sharing of Gains/(Losses).....	44
2.17	Revenue from Sale of Electricity	47





	Adjustment of Past Gaps/ (Surplus) and Deferment of Revenue Requirement	
	48	
2.18	48	
2.19	Summary of Aggregate Revenue requirement for FY 2022-23 and FY 2023-24	
	48	
2.20	Revenue Gap/ (Surplus) for FY 2022-23.....	50
3	Provisional Truing-up for FY 2024-25.....	51
3.2	Energy Sales	51
3.3	Distribution Loss	52
3.4	Energy Balance	53
3.5	Power Purchase Cost	53
	Renewable Purchase Obligation.....	55
3.5.2.....		55
	DSM	55
3.5.3.....		55
3.6	Transmission Charges and SLDC Charges.....	57
3.7	Operation & Maintenance Expenses	57
3.8	Capital Expenditure and Capitalisation.....	60
3.9	Depreciation.....	60
3.10	Interest on Long-Term Loan Capital	61
3.11	Interest on Working Capital (IoWC) and Consumer Security Deposit.....	63
3.12	Return on Equity	64
3.13	Provisioning for Bad Debts	66
3.14	Contribution to Contingency Reserves	66
3.15	Non-Tariff Income.....	66
3.16	Revenue from Sale of Electricity	67
3.17	Summary of Aggregate Revenue Requirement for FY 2024-25.....	68
3.18	Revenue Gap/ (Surplus) for FY 2024-25.....	69
4	Aggregate Revenue Requirement for the MYT Control Period from for FY	
	2025-26 to FY 2029-30	71
4.2	Energy Sales	71
4.3	Distribution Loss	76
4.4	Energy Balance.....	77
4.5	Power Purchase Expenses	79
4.5.2	Renewable Purchase Obligation	80





4.6	Transmission Charges, MSLDC Charges, and STU Charges	82
4.7	Operation & Maintenance Expenses	83
4.7.1	Operation and Maintenance Expenses as per Regulations	83
4.8	Capital Expenditure and Capitalisation	86
4.9	Depreciation	87
4.10	Interest on Long-Term Loan Capital	88
4.11	Interest on Working Capital and Consumers' Security Deposit.....	90
4.12	Return on Equity	92
4.13	Provisioning for Bad Debts	94
4.14	Contribution to Contingency Reserves	94
4.15	Non-Tariff Income	94
4.16	Summary of Aggregate Revenue Requirement.....	95
4.17	Revenue at Existing Tariff	96
5	Tariff Philosophy and Proposed Category-wise Tariff for FY 2025-26 to FY 2029-30	97
5.1	Approach to Tariff Design.....	97
5.2	Revenue Gap/(Surplus) after true-up/provisional true-up	98
5.3	Computation of Carrying/(Holding) Cost on Past Revenue Gap/(Surplus) 101	
5.4	Cumulative ARR for MYT Control Period from FY 2025-26 to FY 2029-30 103	
5.5	Tariff Increase/ (Reduction) for MYT Control Period from FY 2025-26 to FY 2029-30.....	105
5.6	Cost of Supply.....	107
5.7	Determination of Wheeling Charges	108
5.8	Philosophy for Retail Supply Tariff.....	109
5.8.2	Fixed/Demand Charges.....	110
5.8.3	Energy Charges.....	111
5.8.4	Cross Subsidy	111
5.8.5	Time-of-the-Day (ToD) Tariff	112
5.8.6	Green Energy Tariff/Charges.....	113
5.8.7	Load Factor Incentive	114
5.8.8	Discount for Digital Payment.....	114
5.9	Tariff Proposal for FY 2025-26 to FY 2029-30.....	115
5.10	Determination of Cross-Subsidy Surcharge	117
6	Schedule of Charges	122





7	Proposed Tariff Schedule for FY 2025-26 to FY 2029-30.....	123
8	SUMMARY OF DIRECTIVES	136
9	Prayers	139





List of Tables

Table 1-1: Allocation Matrix for segregation of ARR into Wires and Supply Business	15
Table 2-1: Energy Sales for FY 2022-23 and FY 2023-24 (MU)	18
Table 2-2: Energy Sales for FY 2022-23 and FY 2023-24 (MkVAh).....	18
Table 2-3: Distribution Loss for FY 2022-23 and FY 2023-24	19
Table 2-4: Transformer Loading (%)	Error! Bookmark not defined.
Table 2-5: Computation of Efficiency (Gain)/Loss on account of Distribution Losses for FY 2022-23 and FY 2023-24 (MU).....	21
Table 2-6: Energy Balance for FY 2022-23 and FY 2023-24 (MU)	23
Table 2-7: Summary of Power Purchase Quantum & Rate for FY 2022-23 and FY 2023-24	25
Table 2-8: Power Purchase Cost for FY 2022-23.....	27
Table 2-9: InSTS Charges and MSLDC Charges for FY 2022-23 and FY 2023-24 (Rs. Crore)	29
Table 2-10: WPI data for past seven years	30
Table 2-11: CPI data for past seven years	31
Table 2-12: Escalation rate for O&M Expenses	31
Table 2-13: Growth in number of consumers.....	32
Table 2-14: Revised Normative O&M Expenses for FY 2022-23 and FY 2023-24 (Rs. Crore).....	32
Table 2-15: Actual O&M Expenses for FY 2022-23 and FY 2023-24 (Rs. Crore).....	33
Table 2-16: Depreciation for FY 2022-23 and FY 2023-24 (Rs. Crore)	35
Table 2-17: Interest on Long Term Loan Capital for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	36
Table 2-18: Interest on Long Term Loan Capital for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	36
Table 2-19: IoWC and Interest on CSD for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore).....	38
Table 2-20: IoWC and Interest on CSD for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	38
Table 2-21: Base Return on Equity for Distribution Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	40
Table 2-22: Base Return on Equity for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore).....	41
Table 2-23: Additional Return on Equity for Distribution Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	42
Table 2-24: Additional Return on Equity for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	42
Table 2-25: Non-Tariff Income for FY 2022-23 and FY 2023-24 (Rs. Crore).....	44
Table 2-26: Sharing of (Gains)/Losses in O&M Expenses for FY 2022-23 (Rs. Crore)	45
Table 2-27: Sharing of Gains/(Losses) in O&M Expenses for FY 2023-24 (Rs. Crore)	45
Table 2-28: Sharing of Gains/(Losses) in IoWC for FY 2022-23 (Rs. Crore)	46





Table 2-29: Sharing of Gains/(Losses) in IoWC for FY 2023-24 (Rs. Crore)	46
Table 2-30: Revenue from Sale of electricity for FY 2022-23 and FY 2023-24 (Rs. Crore).....	47
Table 2-31: ARR Summary for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore).....	48
Table 2-32: ARR Summary for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	49
Table 2-33: Combined Revenue Gap/(Surplus) for FY 2022-23.....	50
Table 3-1: Energy Sales for FY 2024-25 (MU).....	52
Table 3-2: Distribution Loss for FY 2024-25	52
Table 3-3: Energy Balance for FY 2024-25.....	53
Table 3-4: Power Purchase Cost for FY 2024-25.....	56
Table 3-5: InSTS Charges and MSLDC Charges for FY 2024-25 (Rs. Crore)	57
Table 3-6: Normative O&M Expenses for FY 2024-25 (Rs. Crore)	59
Table 3-7: Depreciation for FY 2024-25 (Rs. Crore)	61
Table 3-8: Estimated Interest on Long-Term Loan Capital for Wires Business for FY 2024-25 (Rs. Crore)	62
Table 3-9: Estimated Interest on Long Term Loan Capital for Retail Supply Business for FY 2024-25 (Rs. Crore).....	62
Table 3-10: IoWC and Interest on CSD for Wires Business for FY 2024-25 (Rs. Crore)	63
Table 3-11: IoWC and Interest on CSD for Retail Supply Business for FY 2024-25 (Rs. Crore).....	64
Table 3-12: Return on Equity for Distribution Wires Business FY 2024-25 (Rs. Crore)	65
Table 3-13: Return on Equity for Retail Supply Business FY 2024-25 (Rs. Crore)	65
Table 3-14: Non-Tariff Income for FY 2024-25 (Rs. Crore)	66
Table 4-3-15: Estimated Revenue from Sale of electricity for FY 2024-25 (Rs. Crore).67	67
Table 4-3-16: ARR Summary for Wires Business for FY 2024-25 (Rs. Crore).....	68
Table 3-17: ARR Summary for Retail Supply Business for FY 2024-25 (Rs. Crore).....	69
Table 3-18: Projected category-wise Energy Sales for 5th Control Period (MU)	75
Table 3-19: Projected category wise Energy Sales for 5th Control Period (Mn. kVAh)	75
Table 3-20: Projected Distribution Loss for the Control Period	76
Table 3-21: Historical Performance.....	77
Table 3-22: Proposed Performance Trajectory	77
Table 3-23: Energy Loss projected by STU.....	78
Table 3-24: Projected Energy Balance for 5th Control Period (MU).....	78
Table 3-25: RPO Target for the Control Period	80
Table 3-26: Projected Power Purchase Cost for FY 2025-26 to FY 2029-30	81
Table 5-3-27: Projected Intra-State Transmission Charges and MSLDC Charges for FY 2025-26 to FY 2029-30 (Rs. Crore)	83
Table 3-28: WPI data for past seven years	84
Table 3-29: CPI data for past seven years	85
Table 3-30: Escalation rate for O&M Expenses	85
Table 3-31: Projected Normative O&M Expenses (Rs. Crore)	86

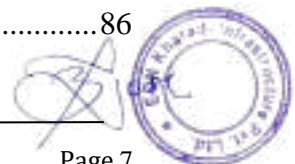




Table 3-32: Projected Depreciation for 5 th Control Period (Rs. Crore)	87
Table 3-33: Projected Interest on Loan for Wires Business for Control Period (Rs. Crore).....	88
Table 3-34: Projected Interest on Loan for Retail Supply Business for Control Period (Rs. Crore)	89
Table 3-35: Projected IoWC and interest on CSD for Wires Business for FY 2025-26 to FY 2029-30(Rs. Crore)	90
Table 3-36: Projected IoWC and interest on CSD for Retail Supply Business for FY 2025-26 to FY 2029-30(Rs. Crore).....	91
Table 3-37: Projected Return on Equity Capital for Wires Business for FY 2025-26 to FY 2029-30(Rs. Crore)	92
Table 3-38: Projected Return on Equity Capital for Retail Supply Business Control Period (Rs. Crore)	93
Table 3-39: Projected Non-Tariff Income for 5 th Control Period (Rs. Crore).....	94
Table 3-40: Projected ARR for Distribution Wires Business for 5 th Control Period (Rs. Crore).....	95
Table 3-41: Projected ARR for Retail Supply Business for 5 th Control Period (Rs. Crore).....	95
Table 3-42: Projected Revenue from existing tariff for the Control Period (Rs. Crore).....	97
Table 3-43: Revenue Requirement & Gap/ (Surplus) of Wires Business for FY 2023-24 and FY 2024-25 (Rs. Crore).....	98
Table 3-44: Revenue Requirement & Gap/ (Surplus) of Retail Supply Business for FY 2023-24 and FY 2024-25 (Rs. Crore).....	99
Table 3-45: Cumulative Combined Revenue Gap/ (Surplus) for FY 2023-24 and FY 2024-25 (Rs. Crore).....	99
Table 3-46: Cumulative Revenue Gap/(Surplus) of Wires Business with Carrying Cost (Rs. Crore).....	102
Table 3-47: Cumulative Revenue Gap/(Surplus) of Supply Business with Carrying Cost (Rs. Crore).....	103
Table 3-48: Projected Revenue Gap/(Surplus) at existing Tariff for Distribution Wire Business (Rs. Crore).....	104
Table 3-49: Projected Revenue Gap/(Surplus) at existing Tariff for Retail Supply Business (Rs. Crore).....	104
Table 3-50: Tariff increase/(reduction) for 5 th Control Period for Wires Business (Rs. Crore).....	105
Table 3-51: Tariff increase/(reduction) for 5 th Control Period for Retail Supply Business (Rs. Crore).....	106
Table 3-52: Tariff increase/(reduction) for 5 th Control Period for Combined Distribution Business (Rs. Crore)	106
Table 3-53: ACoS and RCoS from FY 2025-26 to FY 2029-30.....	108
Table 3-54: Proposed Wheeling Charges for 5 th Control Period	109
Table 3-55: Proposed Fixed/Demand Charges for the Control Period (Rs./month) or (Rs.kVA/month)	110
Table 3-56: Proposed Energy Charges for the Control Period (Rs./kVAh)	111
Table 3-57: Proposed Category-wise Cross-Subsidy for the Control Period (%) ..	112





Table 3-58: Proposed Tariff Schedule for FY 2025-26.....	115
Table 3-59: Proposed Tariff Schedule for FY 2026-27.....	115
Table 3-60: Proposed Tariff Schedule for FY 2027-28.....	116
Table 3-61: Proposed Tariff Schedule for FY 2028-29.....	116
Table 3-62: Proposed Tariff Schedule for FY 2029-30.....	117
Table 3-63: Proposed Cross-Subsidy Surcharge for HT-I category for FY 2025-26 to FY 2029-30(Rs/kVAh).....	120





List of Annexures

Sr. No	Details of Annexures	Annexure No.
1.	Financial Statement with Income Tax Return Details of FY 22-23	Annexure I
2.	Financial Statement with Income Tax Return Details of FY 23-24	Annexure II
3.	SLDC GEC data from FY 22-23 & 23-24	Annexure III
4.	Power Purchase Agreements FY 22-23 & 23-24	Annexure IV
5.	Power Purchase Invoices FY 22-23	Annexure V
6.	Power Purchase Invoices FY 23-24	Annexure VI
7.	Transmission & MSLDC charges FY 22-23	Annexure VII
8.	Transmission & MSLDC charges FY 23-24	Annexure VIII
9.	Documents Related to O & M, R & M Tender	Annexure IX
10.	O & M and R & M Invoices from FY 22-23	Annexure X
11.	O & M and R & M Invoices from FY 23-24	Annexure XI
12.	CA Certified Collection Efficiency Report for FY 2022-23 & 2023-24	Annexure XII
13.	Power Purchase Agreements FY 24-25	Annexure XIII
14.	Power Purchase Invoices FY 24-25	Annexure XIV
15.	Transmission & MSLDC charges FY 24-25	Annexure XV
16.	O & M and R & M Invoices from FY 24-25	Annexure XVI
17.	Third party Energy Audit report	Annexure XVII
18.	Segregation of HT & LT losses	Annexure XVIII
19.	Analysis on TOD in graphical interpretation	Annexure XIX
20.	Cost Audit Report FY 22-23	Annexure XX
21.	Assessed bills as per billing software	Annexure XXI
22.	Revised Resource Adequacy (RA)	Annexure XXII





LIST OF ABBREVIATIONS

A&G	Administrative & General
ABR	Average Billing Rate
ACoS	Average Cost of Supply
AMR	Automatic Meter Reading
APP	Agreement of Power Purchase
ARR	Aggregate Revenue Requirement
BUA	Built-up Area
CPI	Consumer Price Index
CSD	Consumers' Security Deposit
CSS	Cross Subsidy Surcharge
DPR	Detailed Project Report
EON SEZ I	EON Kharadi Infrastructure Private Limited (EON SEZ Phase I)
EON SEZ II	EON Kharadi Infrastructure Private Limited (EON SEZ Phase II)
EA	Electricity Act
FCA	Fuel Cost Adjustment
GFA	Gross Fixed Asset
HT	High Tension
IoWC	Interest on Working Capital
IT	Information Technology
ITeS	Information Technology Enabled Services
kV	kilo Volt
kVA	kilo Volt Ampere
kVAh	kilo Volt Ampere hour
kW	kilo Watt
kWh	kilo Watt hour
LT	Low Tension
MAT	Minimum Alternate Tax
MERC	Maharashtra Electricity Regulatory Commission
MIDC	Maharashtra Industrial Development Corporation
MSEDCL	Maharashtra State Electricity Distribution Company Limited
MSETCL	Maharashtra State Electricity Transmission Company Limited
MSLDC	Maharashtra State Load Despatch Centre





MU	Million Units
MW	Mega Watt
MVA	Mega Volt Ampere
MYT	Multi Year Tariff
O&M	Operation & Maintenance
PBT	Profit Before Tax
PPA	Power Purchase Agreement
R&M	Repair & Maintenance
RCoS	Retail Cost of Supply
RE	Renewable Energy
REC	Renewable Energy Certificate
RPO	Renewable Purchase Obligation
RTC	Round the Clock
SBI	State Bank of India
SCADA	Supervisory Control and Data Acquisition
SEZ	Special Economic Zone
STOA	Short Term Open Access
STU	State Transmission Utility
ToD	Time of Day
TSU	Transmission System User
TTSC	Total Transmission System Cost
WPI	Wholesale Price Index





1 Background

1.1 About EON Kharadi Infrastructure Private Limited (EON SEZ Phase II)

1.1.1.1 M/s. EON Kharadi Infrastructure Private Limited (EON SEZ Phase II) (hereinafter referred to as “EON SEZ II” or “the Petitioner”), is a Company incorporated under the provisions of the Companies Act, 1956, having its registered office at Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune.

1.1.1.2 EON SEZ II has been notified as the ‘Developer’ of the Special Economic Zone (SEZ) by the Ministry of Commerce & Industry (Department of Commerce), Government of India (GoI) under the SEZ Act, 2005 vide Notification No. S.O. 1036(E) dated 31st March 2017 for its Information Technology and Information Technology Enabled Services (IT & ITeS) SEZ located at Survey No. 72, Village- Kharadi, Pune, Maharashtra, India.

1.1.1.3 The Ministry of Commerce & Industry (Department of Commerce), Government of India, vide its Notification under clause (b) of sub-section (1) of Section 49 of the Special Economic Zones Act, 2005 dated 3 March 2010, specified that the Developer of the SEZ is deemed to be a Distribution Licensee under the provisions of the Electricity Act, 2003 (EA 2003).

1.1.1.4 In view of the above, EON SEZ II is a deemed Distribution Licensee in its SEZ area at Village Kharadi, Taluka Haveli, District Pune, in the State of Maharashtra. The Hon’ble Commission vide combined Order dated 5 June, 2020 in Case No. 67 & 68 of 2020, has taken on record the deemed Distribution Licensee status of EON SEZ II and subsequently notified the Specific Conditions of Distribution Licence by way of Regulations (‘Specific Conditions Regulations’) for EON SEZ II on 9 June, 2021.

1.2 Filing of Present Petition under MERC MYT Regulations, 2024

1.2.1.1 The Hon’ble Commission notified the MERC (Multi Year Tariff) Regulations, 2024 (“MERC MYT Regulations, 2024”) for the Control Period from FY 2025-26 to FY 2029-30 on 19 August, 2024. Being a Distribution Licensee in the State





of Maharashtra, the Petitioner is required to file the Multi-Year Tariff Petition for the fifth Control Period from FY 2025-26 to FY 2029-30, in accordance with the provisions of the MERC MYT Regulations, 2024.

1.2.1.2 Regulation 5 of the MERC MYT Regulations, 2024 specifies as under:

“5. Petitions to be filed in the Control Period—

5.1 The Petitions to be filed in the Control Period under these Regulations are as under: –

a) Multi-Year Tariff Petition, which is complete in all aspects as per these Regulations, shall be filed by November 1, 2024 by Generating Companies, Transmission Licensees, ESSD, MSLDC and STU, and by November 30, 2024, by Distribution Licensees, comprising:

i. Truing-up for FY 2022-23 and FY 2023-24 to be carried out under the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019:

Provided that the Commission may, if it considers appropriate, carry out the Truing-up for years prior to FY 2022-23 under the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019, along with the Truing-up for FY 2022-23, in case such Truing-up is yet to be completed;

ii. Provisional Truing-up for FY 2024-25 to be carried out under the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019;

iii. Aggregate Revenue Requirement for each year of the Control Period under these Regulations;

iv. Revenue from the sale of power at existing Tariffs and charges and projected revenue gap for each year of the Control Period under these Regulations;

v. Proposed category-wise Tariff or Fees & Charges for each year of the Control Period under these Regulations.

;





1.2.1.3 Accordingly, the Petitioner is hereby filing its MYT Petition requesting for approval of:

- a) Truing up for FY 2022-23 and FY 2023-24 in accordance with the provisions of MERC MYT Regulations, 2019;
- b) Provisional True up for FY 2024-25, in accordance with the provisions of the MERC MYT Regulations, 2019;
- c) ARR for each year of the Control Period from FY 2025-26 to FY 2029-30, in accordance with MERC MYT Regulations, 2024;
- d) Revenue from sale of power at existing Tariffs and projected Revenue Gap/(Surplus) for each year of the Control Period from FY 2025-26 to FY 2029-30, in accordance with MERC MYT Regulations, 2024; and
- e) Proposed category-wise Tariff for each year of the Control Period from FY 2025-26 to FY 2029-30, in accordance with MERC MYT Regulations, 2024.

1.3 Segregation of ARR into Wire Business and Supply Business

1.3.1.1 As regards the segregation of ARR into Wires Business and Supply Business for each component of ARR, the same has been considered as specified in the MERC MYT Regulations, 2019 and MYT Regulations, 2024 as shown below:

Table 1-1: Allocation Matrix for segregation of ARR into Wires and Supply Business

Particulars	Wires Business	Supply Business
Power Purchase Expenses	0%	100%
Inter-State Transmission Charges	0%	100%
Intra-State Transmission Charges	0%	100%
Operation & Maintenance Expenses	65%	35%
Depreciation	90%	10%
Interest on Long-term Loan Capital	90%	10%
Interest on Working Capital	10%	90%
Interest on Consumer Security Deposits	10%	90%
Provision for Bad & Doubtful Debts	10%	90%
Income Tax	90%	10%
Contribution to Contingency Reserves	90%	10%
Return on Equity	90%	10%





Particulars	Wires Business	Supply Business
Non-Tariff Income	10%	90%

1.4 Structure of the Petition

The Petition consists of the following Chapters as outlined below:

Chapter 1: Background (Present Chapter)

Chapter 2: Truing up for FY 2022-23 and FY 2023-24

Chapter 3: Provisional Truing up for FY 2024-25

Chapter 4: ARR for the 5th Control Period from FY 2025-26 to FY 2029-30

Chapter 5: Tariff Philosophy, Tariff Design, Wheeling Charges and Cross-subsidy Surcharge for the 5th Control Period from FY 2025-26 to FY 2029-30

Chapter 6: Proposed Tariff Schedule for the 5th Control Period from FY 2025-26 to FY 2029-30

Chapter 7: Summary of Directives

Chapter 8: Prayers to the Hon'ble Commission





2 Truing-up for FY 2022-23 and FY 2023-24

2.1.1.1 The Petitioner has sought Truing up of the ARR for FY 2022-23 and FY 2023-24 in accordance with the MYT Regulations, 2019, as specified in Regulation 5.1 (c)(i) of the MYT Regulations, 2019, based on the actual expenditure and revenue as per the audited Annual Accounts. The Petitioner has submitted the Audited Accounts of its electricity Distribution Business for FY 2022-23 and FY 2023-24 as **Annexure I** and **FY Annexure II, respectively**.

2.1.1.2 The Petitioner has presented the comparison of expenditure and revenue approved by the Hon'ble Commission in the MYT Order dated 31 March, 2023 in Case No. 236 of 2022 for FY 2022-23 and FY 2023-24 vis-à-vis the actual/audited performance. The Petitioner has considered the approved values as per MYT Order wherever applicable, for the purpose of providing justification for variation between the approved values and actuals/audited/claimed in Truing up of FY 2022-23 and FY 2023-24.

2.2 Energy Sales

2.2.1.1 The Hon'ble Commission, in the MYT Order in Case No. 236 of 2022, approved the energy sales of 23.11 MU and 30.05 MU for FY 2022-23 and FY 2023-24, respectively.

2.2.1.2 The Petitioner has submitted actual month-wise and category-wise energy sales for FY 2022-23 and FY 2023-24 in Form F1, along with the Petition. The Petitioner has submitted the month-wise and category-wise energy sales for each year in kWh and kVAh terms, as the category-wise tariffs have been levied in kVAh terms, but the energy balance and power purchase are considered in kWh terms.

2.2.1.3 The actual sales of EON SEZ II for FY 2022-23 are lower at 20.48 MU as against sales of 23.11 MU approved in the MYT Order. The actual energy sales for FY 2023-24 is significantly lower at 23.54 MU as against approved sales of 30.50 MU.





2.2.1.4 The Petitioner has considered the actual sales for the purpose of Truing up for FY 2022-23 and FY 2023-24. Accordingly, the energy sales for FY 2022-23 and FY 2023-24 are shown in the following Tables:

Table 2-1: Energy Sales for FY 2022-23 and FY 2023-24 (MU)

Consumer Category	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
HT Category				
HT I	22.12	19.46	28.85	22.18
Sub-total HT	22.12	19.46	28.85	22.18
LT Category				
LT II (A)	0.03	0.04	0.00	0.04
LT V (A)	0.18	0.12	0.30	0.13
LT V (B)	0.78	0.86	0.90	1.17
LT VI EV Charging Stations	-	-	0.00	0.02
Sub-total LT	0.99	1.02	1.20	1.36
Total	23.11	20.48	30.05	23.54

Table 2-2: Energy Sales for FY 2022-23 and FY 2023-24 (MkVAh)

Consumer Category	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
HT Category				
HT I	22.06	20.11	29.29	22.20
Sub-total HT	22.06	20.11	29.29	22.20
LT Category				
LT II (A)	0.03	0.04	0.00	0.04
LT V (A)	0.18	0.12	0.30	0.13
LT V (B)	0.79	0.87	0.91	1.19
LT VI EV Charging Stations	-	-	0.00	0.02
Sub-total LT	1.00	1.03	1.21	1.39





Consumer Category	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Total	23.07	21.13	30.50	23.59

2.2.1.5 The actual energy sales are lower than the energy sales approved by the Hon'ble Commission in the MYT Order, as the effect of the COVID-19 pandemic is still felt with consequential practice of Work-from-Home (WFH) and Hybrid Office/WFH practice adopted by most of its consumers, due to which power consumption has not increased as expected.

2.2.1.6 The Petitioner requests the Hon'ble Commission to true-up the actual energy sales for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.3 Distribution Loss

2.3.1.1 After considering the actual energy sales and the actual energy drawal at the interface point (T<>D Interface), the actual distribution loss for FY 2022-23 and FY 2023-24 works out to 10.61% and 6.22%, respectively. The same has been claimed for truing up for FY 2022-23 and FY 2023-24, respectively. The Hon'ble Commission had approved Distribution Loss of 5.25% and 4.00% for FY 2022-23 and FY 2023-24, respectively in the MYT Order dated 31 March, 2023.

2.3.1.2 The Distribution Loss for FY 2022-23 and FY 2023-24 is shown in the following Table:

Table 2-3: Distribution Loss for FY 2022-23 and FY 2023-24

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Distribution Loss (%)	5.25%	10.61%	4.00%	6.22%





2.3.1.3 The Petitioner would like to submit the average Loading of EON SEZ II for FY 2020-21 to FY 2023-24 as under:

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Average Loading (%)	17%	17.5%	18%	18%

2.3.1.4 The Petitioner respectfully submits that to address the issue of significantly high distribution losses in FY 2022-23, the Petitioner conducted a comprehensive energy audit to identify the underlying reasons and causes contributing to these elevated distribution losses. The Energy Audit report has been submitted to the Hon'ble Commission along with the MYT Petition as **Annexure XVII**.

2.3.1.5 The energy audit revealed several critical factors responsible for the inefficiencies in the distribution system. Based on the findings, the Petitioner implemented targeted measures and corrective actions to mitigate these losses effectively.

2.3.1.6 As a result of these efforts, the Petitioner has managed to reduce the distribution losses during FY 2023-24. This improvement reflects the Petitioner's commitment to enhancing the efficiency of its operations and optimizing resource utilization for better service delivery.

2.3.1.7 Regulation 9 of the MYT Regulations, 2019 specifies the Distribution Loss as a controllable factor and the mechanism for sharing of gains or losses on account of variation in Distribution Losses has also been respectively specified in the Regulation 11 of the MYT Regulations, 2019. The Petitioner requests the Hon'ble Commission not to consider any sharing of gains or losses vis-à-vis the distribution loss target for FY 2022-23 and FY 2023-24 at the time of truing up, as the Distribution Losses are purely technical losses.





The variation of actual Distribution Loss as against approved losses depends entirely on the supply voltage, client demand patterns, respective building occupancies and network component loading conditions, over which the Petitioner has very little or no control. There is no commercial loss/theft of electricity in the system.

2.3.1.8 Though the Petitioner has requested the Hon'ble Commission not to share the efficiency gains and losses on account of distribution losses, the Petitioner has computed the efficiency gain/loss for FY 2022-23 and FY 2023-24, in accordance with the approach adopted by the Hon'ble Commission for other Distribution Licensees, as shown in the Table below:

Table 2-4: Computation of Efficiency (Gain)/Loss on account of Distribution Losses for FY 2022-23 and FY 2023-24 (MU)

Sr. No.	Particulars	Unit	FY 2022-23	FY 2023-24
1	Energy Sales	MU	20.48	23.54
2	Normative Distribution Loss	%	5.25%	4.00%
3	Energy Requirement at T< >D interface at normative Distribution Losses	MU	21.61	24.52
4	Intra-State Transmission Loss	%	0.00%	3.29%
5	Energy Requirement at G< >T interface at normative Distribution Losses	MU	21.61	25.36
6	Energy input @ Actual Distribution Loss	MU	22.91	25.96
7	Increase/(Reduction) in Power Purchase quantum due to variation in distribution loss	MU	1.30	0.60
8	Average Power Purchase Rate	Rs. / unit	4.86	4.84
9	Efficiency (gain)/loss due to difference in actual and normative distribution loss	Rs. Crore	0.63	0.29
10	Amount to be passed on by EON II to consumers (1/3 rd of (gain)/loss)	Rs. Crore	0.21	0.10



Sr. No.	Particulars	Unit	FY 2022-23	FY 2023-24
11	Amount to be borne by EON II (2/3 rd of above (Gain)/loss)	Rs. Crore	0.42	0.19

2.3.1.9 The Petitioner requests the Hon'ble Commission to approve the Distribution Losses of 10.61%, and 6.22% in the true-up for FY 2022-23 and FY 2023-24, respectively, without any sharing of efficiency gains and losses.

2.4 Energy Balance

2.4.1.1 The Petitioner has considered the Energy Balance for FY 2022-23 and FY 2023-24 after considering the actual energy sales, actual Distribution Loss and actual energy purchased. For FY 2022-23, the InSTS loss was not made applicable to the Petitioner, and the InSTS losses were made applicable from FY 2023-24 onwards in the MYT Order. The Petitioner has considered the actual InSTS loss for FY 2023-24 based on the State Grid Loss account maintained by the Maharashtra State Load Despatch Centre (MSLDC).

2.4.1.2 The Petitioner submits that the Hon'ble Commission had approved InSTS losses of 3.18% for FY 2023-24 as approved in the InSTS Tariff Order dated 31 March 2023 in Case No. 239 of 2022. However, the actual InSTS losses in FY 2023-24 is 3.29%, as recorded by MSLDC for FY 2023-24.

2.4.1.3 Further, it may be noted that the Gross Energy Consumption (GEC) data published by MSLDC for the Petitioner for FY 2022-23 was incorrect. Based on the Petitioner's representations, MSLDC has issued the revised GEC for the Petitioner for FY 2022-23, which has been considered by the Petitioner for the Energy Balance computations. Further the GEC data provided by MSLDC for FY 22-23 & 23-24 is attached herewith as **Annexure III**.

2.4.1.4 The Energy Balance for FY 2022-23 and FY 2023-24 is shown in the following Table:





Table 2-5: Energy Balance for FY 2022-23 and FY 2023-24 (MU)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Energy Sales	23.12	20.48	30.05	23.54
Distribution loss (%)	5.25%	10.61%	4.00%	6.22%
Energy Requirement at T<>D	24.40	22.91	31.30	25.10
Intra-State Transmission Loss (%)	-	-	3.18%	3.29%
Energy Requirement at G<>T	24.40	22.91	32.33	25.96
Total Purchase at State Periphery	29.50	37.90	32.33	27.73
Less: Surplus Energy Traded	(5.00)	(14.48)		(1.28)
Imbalance Pool	(0.11)	(0.51)		(0.49)
Total Energy Purchased	24.40	22.91	32.33	25.96

2.4.1.5 The Petitioner requests the Hon'ble Commission to approve the actual Energy Balance in the true-up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.5 Power Purchase Quantum and Cost

2.5.1.1 The power purchase quantum and cost of the Petitioner includes the purchase from conventional sources for meeting its Base Load and Peak Load requirement, Renewable Purchase Obligation (RPO), purchase from bilateral sources, purchase from Power Exchange, inter-DISCOM purchase, net purchase from Imbalance Pool, and sale of surplus power, if any, during the year.

2.5.1.2 The details of month-wise and source-wise power purchase quantum and cost for FY 2022-23 and FY 2023-24 are provided in Forms F2 and F2.1 of the Formats prescribed by the Hon'ble Commission, submitted along with the Petition.





2.5.2 Power Purchase for Base Load and Peak Load

- 2.5.2.1 EON SEZ-II undertook the short-term power procurement process through competitive bidding in accordance with the Guidelines notified by the Ministry of Power, Government of India, to cater to its load of 4 MW. Post completion of the competitive bidding process including the e-Reverse Auction (e-RA) process, M/s. Manikaran Power Limited (MPL), emerged as the lowest bidder, with a rate of Rs. 5.05/ kWh, which was subsequently adopted by the Hon'ble Commission vide Order dated 10 March 2022 in Case No. 34 of 2022. The PPA between EON SEZ II and MPL was valid for a period of 1 year, from 1 March 2022 to 28 February 2023. Accordingly, EON-II has purchased 34.92 MU of power from MPL at a rate of Rs. 5.05/kWh in FY 2022-23, as against 30.60 MU at an average rate of Rs. 4.98/kWh approved by the Hon'ble Commission in the MYT Order dated 31.03.2023 in Case No. 236 of 2022.
- 2.5.2.2 EON SEZ II submits that it has entered into bilateral power purchase agreement with hydro generator M/s. Mahalaxmi Vidyut Private Limited from July, 2023 to July, 2024 at Rs. 4.65/kWh. As the discovered Tariff was lower than the tariff of Rs. 4.90/kWh approved by the Hon'ble Commission in the MYT Order; it is to be considered to be deemed adopted by the Hon'ble Commission. Accordingly, in FY 2023-24, EON SEZ II has procured 15.22 MU of hydro power from M/s. Mahalaxmi Vidyut Private Ltd.
- 2.5.2.3 EON SEZ II submits that it has entered into bilateral power purchase agreement with wind generator M/s. Vibrant Greentech India Pvt. Ltd. from September, 2023 to March, 2024 at Rs. 2.85/kWh. Accordingly, in FY 2023-24, EON SEZ II has procured 1.42 MU of RE power. EON SEZ II also entered into bilateral power purchase agreement with M/s Kreate and wind generator M/s. Kiran Gems at Rs. 3.90/kWh, under which the Petitioner has purchased 0.52 MU and 0.17 MU, respectively, in FY 2022-23.





2.5.2.4 In FY 2023-24, EON SEZ II entered into bilateral power purchase agreement with M/s Sterling Agro Industries at Rs. 2.62/kWh, under which the Petitioner has purchased 0.12 MU in FY 2023-24.

2.5.2.5 EON SEZ II submits that it has entered into bilateral power purchase agreement with solar generator M/s. RYB Power Electricals Private Ltd. for the period from January 2024 to December 2024 at Rs. 4.90/kWh. Accordingly, EON SEZ II has procured 0.51 MU of solar power in FY 2023-24.

2.5.2.6 The summary of PPAs entered into by EON SEZ -II for FY 2022-23 and FY 2024-25 is given in the Tables below:

Table 2-6: Summary of Power Purchase Quantum & Rate for FY 2022-23 and FY 2023-24

Nature of Source	Bidder Name	Time Period	Quantum (MW)	Rate (Rs/kWh)
Conventional	Manikaran Power Ltd.	1 March 2022 to 28 February 2023	6	5.05
Wind	Vibrant Greentech India Pvt. Ltd	1 Sep 2023 - 31 March 2024	3	3.00
Hydro	Mahalaxami Vidyut Pvt. Ltd.	18 July 2023 - 17 July 2024	4	4.65
Solar	RYB Power Electricals Pvt. Ltd.	1 January 2024 - 31 December 2024	1	4.90

2.5.2.7 Further all power purchase PPA's for FY 22-23 & 23-24 is attached herewith as **Annexure IV**.

2.5.2.8 In FY 2022-23, EON SEZ II has procured 2.30 MU of Power from Exchange at an average rate of Rs. 6.16/kWh. In FY 2023-24, EON SEZ II has procured 10.45 MU of Power from Exchange at an average rate of Rs. 5.25/kWh.

2.5.3 Renewable Purchase Obligation





- 2.5.3.1 The Petitioner has considered the RPO targets for FY 2022-23 and FY 2023-24 as specified in the MERC RPO Regulations, 2019. The RPO targets are 8% for Solar and 11.50% for Non-Solar for FY 2022-23, and 10.50% for Solar and 11.50% for Non-Solar for FY 2023-24.
- 2.5.3.2 The quantum and cost of such purchase is provided in Forms F2 and F2.1 submitted along with the Petition.
- 2.5.3.3 As per Regulation 7.6 of the Maharashtra Electricity Regulatory Commission (Renewable Purchase Obligation, Its Compliance and Implementation of Renewable Energy Certificate Framework) Regulations, 2019, which states as follows:
- “7.5 Distribution Licensee with peak demand less than 10 MW, a Captive User of a Captive Generating Plant with installed capacity of 1 MW and above, and Open Access Consumers with Contract Demand of 1 MW and above, shall be required to meet only their composite RPO target”*
- 2.5.3.4 In addition to procuring RE power, EON SEZ II also procured RECs worth Rs. 0.39 Crore in FY 2022-23. EON SEZ II also sold 0.73 MU of RE power on the Power Exchange in FY 2023-24 at the average rate of Rs. 5.40/kWh.
- 2.5.3.5 The Renewable Purchase Obligation (RPO) Report for FY 2022-23 in the prescribed format was submitted by EON SEZ II to the Maharashtra Energy Development Agency (MEDA) along with the supporting documents. The quantum and cost of such purchase is provided in Forms F2 and F2.1 submitted along with the Petition.

2.5.4 DSM

The Petitioner has considered the actual net (increment)/decrement from DSM for FY 2022-23 and FY 2023-24 based on quantum of imbalance between the SLDC certified quantum and the actual power purchase by the Petitioner. However, the cost of DSM drawal/injection in FY 2022-23 and FY 2023-24 has not been considered, as all DSM bills for the Petitioner are being revised, on account of the revision in GEC data published by MSLDC, as elaborated





earlier.

2.5.5 Sale of Surplus Power

2.5.5.1 In FY 2022-23, EON SEZ II has sold the surplus power of 7.01 MU to EON I at mutually agreed average rate of Rs. 4.95/kWh. In FY 2022-23, EON SEZ II also sold surplus power of 7.47 MU in the Power Exchange at average rate of Rs. 6.85/kWh.

2.5.5.2 EON SEZ II has sold its surplus power at the Power Exchanges in order to benefit from the higher prevalent power prices in the market. EON SEZ II increased its off take of power from Manikaran at the rate of Rs. 5.05/ kWh and sold the surplus power at the Power Exchange at a weighted average rate of Rs. 6.85/kWh. The benefit of additional revenue earned by EON SEZ II through sale of surplus power has been passed on to the consumers, which has resulting in reducing the weighted average rate of power purchase to Rs. 4.86/kWh.

2.5.5.3 The effective average power purchase rate works out to Rs. 4.86/kWh for FY 2022-23, as compared to the average rate of Rs. 4.63/kWh estimated by the Hon'ble Commission in the provisional true-up for FY 2022-23. The source-wise actual power purchase quantum and cost for FY 2022-23 is shown in the following Table:

Table 2-7: Power Purchase Cost for FY 2022-23

Power Source	Approved in MYT Order			Actual claimed in true-up		
	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs/ kWh)	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs. /kWh)
Manikaran Power Limited (MPL)	30.60	15.25	4.98	34.92	17.65	5.05
New short-term source	2.74	1.37	5.00			
EON SEZ II to EON I	-3.85	-1.95	5.06	-7.01	-3.47	4.95
Kiran Gems (Wind)				0.17	0.07	3.90
Kreate Energy (Wind)				0.52	0.20	3.90
IEX - Purchase	0.01	0.01	9.40	2.30	1.41	6.16





Power Source	Approved in MYT Order			Actual claimed in true-up		
	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs./kWh)	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs./kWh)
IEX - Sale (DAM)	-5.00	-3.85	7.71	-7.47	-5.12	6.85
DSM	-0.11	0.10		-0.51		
REC					0.39	
Total	24.40	11.29	4.63	22.91	11.13	4.86

2.5.5.4 Further, all the power purchase invoices for FY 2022-23 are attached herewith as **Annexure V**.

2.5.5.5 The effective average power purchase rate works out to Rs. 4.84/kWh for FY 2023-24, as compared to the average rate of Rs. 5.29/kWh estimated by the Hon'ble Commission in the MTR Order for FY 2023-24. The source-wise actual power purchase quantum and cost for FY 2023-24 is shown in the following Table:

Table 2-6: Power Purchase Cost for FY 2023-24

Power Source	Approved in MYT Order			Actual claimed in true-up		
	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs./kWh)	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs./kWh)
Mahalaxmi (Hydro)				15.22	7.08	4.65
New short-term source	25.22	13.62	5.40			
RE Purchase - Solar	3.72	1.82	4.90			
RE Purchase - Non-Solar	3.39	1.66	4.90			
RYB (Solar)				0.51	0.25	4.90
Sterling Agro Industries (Wind)				0.12	0.03	2.62
Vibrant (Wind)				1.42	0.43	3.00
IEX - Purchase				10.45	5.48	5.25
IEX - RE Power				-0.73	-0.42	5.82
Sale of Surplus Power				-0.56	-0.29	5.20
DSM				-0.49	0.00	0.00
Total	32.33	17.10	5.29	25.96	12.56	4.84





2.5.5.6 Further, all the power purchase invoices for FY 2023-24 are attached herewith as **Annexure VI**.

2.5.5.7 The Petitioner requests the Hon'ble Commission to approve the actual Power purchase quantum and cost in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.

2.6 Transmission Charges and MSLDC Charges

2.6.1.1 For FY 2022-23, the Petitioner was not allocated a share of the Intra-State Transmission Charges and MSLDC Charges, as the first MYT Order for the Petitioner was issued along with the MTR Orders for other Utilities.

2.6.1.2 The Hon'ble Commission in the MYT Order approved the Intra-State Transmission Charges and MSLDC Charges for FY 2023-24 in accordance with the Hon'ble Commission's Order dated March 31, 2023 in Case No. 239 of 2022 determining the InSTS Tariff, and Order dated March 31, 2023 in Case No. 233 of 2022 determining the MSLDC Charges.

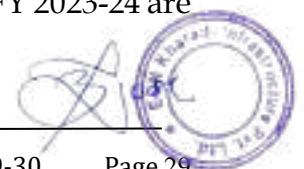
2.6.1.3 The Intra-State Transmission Charges and MSLDC Charges claimed in the True-up for FY 2022-23 and FY 2023-24 are shown in the Table below:

Table 2-8: InSTS Charges and MSLDC Charges for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Intra-State Transmission Charges	-	-	2.63	2.63
MSLDC Charges	0.009	0.013	0.83	0.04

2.6.1.4 Further, the invoices of MSLDC charges for FY 2022-23 are attached as **Annexure VII**.

2.6.1.5 Further the invoices of InSTS Charges and MSLDC Charges for FY 2023-24 are attached as **Annexure VIII**.





2.6.1.6 The Petitioner requests the Hon'ble Commission to approve the actual Transmission Charges and MSLDC Charges in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.7 Operation and Maintenance Expenses

2.7.1.1 The Hon'ble Commission, in the MYT Order, approved normative O&M expenses of Rs. 1.24 Crore and Rs. 0.67 Crore for the Wires Business and Supply Business, respectively, for FY 2022-23. The Hon'ble Commission approved normative O&M expenses of Rs. 1.29 Crore and Rs. 0.70 Crore for the Wires Business and Supply Business, respectively, for FY 2023-24.

2.7.1.2 At the time of the MYT Order, the Hon'ble Commission considered the escalation indices for part of FY 2022-23, based on the available data. However, both FY 2022-23 and FY 2023-24 are completed, and the escalation index based on the actual CPI and WPI is available for FY 2022-23 and FY 2023-24. Hence, in accordance with the MYT Regulations, 2019 and the approach adopted by the Hon'ble Commission, the Petitioner has computed the revised normative O&M expenses for FY 2022-23 by escalating the normative O&M expenses approved in the truing up for FY 2021-22 with the actual weighted average escalation rate applicable for FY 2022-23. Similarly, the Petitioner has computed the revised normative O&M expenses for FY 2023-24 by escalating the revised normative O&M expenses claimed in the truing up of FY 2022-23 with the actual weighted average escalation rate applicable for FY 2023-24.

2.7.1.3 The data on WPI and CPI for the past seven years is shown in the Tables below:

Table 2-9: WPI data for past seven years

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Apr	117.3	121.1	119.20	132.00	152.30	151.10	152.90
May	118.3	121.6	117.50	132.70	155.00	149.40	153.50
Jun	119.1	121.5	119.30	133.70	155.40	148.90	154.00





Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Jul	119.9	121.2	121.00	135.00	154.00	152.10	155.20
Aug	120.1	121.50	122.00	136.20	153.20	152.50	154.50
Sep	120.9	121.30	122.90	137.40	152.10	151.80	154.60
Oct	122.0	122.00	123.60	140.7	152.50	152.50	
Nov	121.6	122.30	125.10	143.7	152.50	152.90	
Dec	119.7	123.00	125.40	143.3	150.50	151.60	
Jan	119.2	123.40	126.50	143.8	150.70	151.20	
Feb	119.5	122.20	128.10	145.3	150.90	151.20	
Mar	119.9	120.40	129.90	148.9	151.00	151.40	
Average	119.79	121.79	123.38	139.39	152.51	151.38	154.12
YoY	4.28%	1.67%	1.30%	12.98%	9.41%	-0.74%	1.81%

Table 2-10: CPI data for past seven years

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Apr	288	312	329	346	368	386	401
May	289	314	330	347	372	388	403
Jun	291	316	332	350	372	393	407
Jul	301	319	336	354	374	402	411
Aug	301	320	338	354	375	401	411
Sep	301	322	340	355	378	396	413
Oct	302	325	344	360	382	399	
Nov	302	328	345	362	382	401	
Dec	301	330	342	361	381	400	
Jan	307	330	340	360	382	400	
Feb	307	328	343	360	382	401	
Mar	309	326	344	363	384	400	
Average	299.92	322.50	338.69	356.06	377.62	397.20	407.66
YoY	5.45%	7.53%	5.02%	5.13%	6.05%	5.19%	2.63%

Table 2-11: Escalation rate for O&M Expenses

Particulars	FY 2022-23	FY 2023-24	FY 2024-25
CPI (%)	5.84%	5.78%	4.80%
WPI (%)	5.93%	4.92%	4.94%





CPI: WPI: 70:30	5.86%	5.53%	4.85%
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2.7.1.4 Further, the MERC MYT Regulations, 2019 specify an Efficiency Factor of 1% or pro-rata reduction in the escalation index, in case the 3-year growth in number of consumers is less than 2%. In case of the Petitioner, for FY 2022-23, the 2-year growth in number of consumers is 6%, and for FY 2023-24, the 3-year growth in number of consumers is 5% as shown in the Table below:

Table 2-12: Growth in number of consumers

	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Number of consumers	39	40	44	46

2.7.1.5 As the rate of growth in number of consumers is greater than 2% for both the years, the Efficiency Factor is considered as Nil, and the escalation factor is considered as shown in the Table above.

2.7.1.6 The computation of revised normative O&M expenses for FY 2022-23 and FY 2023-24 in accordance with the MYT Regulations, 2019 is provided in the Table below:

Table 2-13: Revised Normative O&M Expenses for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual	MYT Order	Actual
O&M Expenses for Wires Business	1.24	1.27	1.29	1.34
O&M Expenses for Retail Supply Business	0.67	0.68	0.70	0.72
Total O&M Expenses	1.91	1.95	1.99	2.06

2.7.1.7 **The Petitioner requests the Hon'ble Commission to approve the revised normative O&M Expenses for FY 2022-23 and FY 2023-24, as shown in the above Table.**





2.7.1.8 The Petitioner has outsourced its Operation & Maintenance (O&M) services and Repair & Maintenance (R&M) through third-party agencies, in lieu of appointing employees directly for this purpose. These agencies have been appointed after a proper competitive bidding process. The agencies were appointed on a combined basis for EON SEZ I and EON SEZ II, in order to benefit from the economies of scale.

2.7.1.9 In the MYT Order, the Hon'ble Commission has already taken cognisance of the arrangement entered into by the Petitioner.

2.7.1.10 Further, the documents related to O&M and R&M tender are attached herewith as **Annexure IX**.

2.7.1.11 The actual O&M expenses were Rs. 1.26 Crore and Rs. 0.68 Crore for the Wires Business and Supply Business, respectively, for FY 2022-23. The actual O&M expenses were Rs. 1.44 Crore and Rs. 0.78 Crore for the Wires Business and Supply Business, respectively, for FY 2023-24.

2.7.1.12 The break-up of actual O&M expenses claimed in the true-up for FY 2022-23 and FY 2023-24 are shown in the following Table:

Table 2-14: Actual O&M Expenses for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23	FY 2023-24
	Actual	Actual
Wires Business		
Employee Expenses	-	-
A&G Expenses	0.91	0.96
R&M Expenses	0.35	0.49
Total O&M Expenses	1.26	1.44
Supply Business		
Employee Expenses	-	-
A&G Expenses	0.49	0.52
R&M Expenses	0.19	0.26
Total O&M Expenses	0.68	0.78

2.7.1.13 The invoices of O&M expenses for FY 2022-23 and FY 2023-24 are attached





herewith as **Annexure X** and **Annexure XI**, respectively.

2.7.1.14 The Petitioner requests the Hon'ble Commission to approve the actual O&M expenses in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.7.1.15 The Petitioner has computed the efficiency gains/losses on account of variation between the approved and actual O&M expenses, which has been shared between the Petitioner and the consumers, in accordance with the MYT Regulations, 2019, as discussed subsequently in this Chapter.

2.8 Capital Expenditure and Capitalisation

2.8.1.1 The Petitioner submits that no new assets are capitalized during FY 2022-23 and FY 2023-24.

2.8.1.2 The Petitioner requests the Hon'ble Commission to approve Nil Capital Expenditure and Capitalisation in the true-up for FY 2022-23 and FY 2023-24, as discussed above.

2.9 Depreciation

2.9.1.1 The Petitioner has computed the depreciation for FY 2022-23 and FY 2023-24 in accordance with Regulation 28 of the MYT Regulations, 2019, by applying the asset class-wise depreciation rate specified in the MYT Regulations, 2019 on the average asset class-wise GFA during the respective year.

2.9.1.2 The closing GFA for FY 2021-22 as approved in the Truing up of FY 2021-22 by the Hon'ble Commission in the MYT Order, has been considered as Opening GFA for FY 2022-23. The addition to GFA in the Wires and Supply Business in FY 2022-23 has been considered as Nil, as elaborated above.

2.9.1.3 The closing GFA for FY 2022-23 has been computed after addition of GFA for FY 2022-23 as detailed above. The Closing GFA of FY 2022-23 has been considered as Opening GFA of FY 2023-24. There is no addition to the GFA has been envisaged in the Wire Business and Supply Business for FY 2023-24.

2.9.1.4 The asset-class wise depreciation has been submitted in Forms F5, F5.1(E), and F5.2(E) submitted along with this Petition. The depreciation claimed by the





Petitioner for FY 2022-23 and FY 2023-24 is shown in the following Table:

Table 2-15: Depreciation for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Wires Business				
Opening GFA	42.25	42.25	42.25	42.25
Additions during the Year	-	-	9.12	-
Retirement during the year	-	-	-	-
Closing GFA	42.25	42.25	51.37	42.25
Depreciation	1.80	1.80	2.04	1.80
Supply Business				
Opening GFA	0.06	0.06	0.06	0.06
Additions during the Year	-	-	-	-
Retirement during the year	-	-	-	-
Closing GFA	0.06	0.06	0.06	0.06
Depreciation	0.01	0.01	0.01	0.01

2.9.1.5 The Petitioner requests the Hon'ble Commission to approve the depreciation in the true-up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.10 Interest on Long-Term Loan Capital

2.10.1.1 The Petitioner has computed the Interest on Long-Term Loan Capital in accordance with Regulation 30 of the MYT Regulations, 2019 for FY 2022-23 and FY 2023-24. The closing balance of net normative loan approved in the true-up for FY 2021-22 has been considered as opening balance of net normative loan for FY 2022-23. Similarly, the closing balance of net normative loan considered for FY 2022-23 in the present Petition has been considered as Opening Balance of net normative loan for FY 2023-24.

2.10.1.2 For computing the addition of normative loan, the normative debt: equity ratio of 70:30, as specified in the MYT Regulations, 2019 has been considered





on addition to GFA in FY 2022-23 and FY 2023-24. However, as there is no asset addition in these years, there is no addition to normative loan as well. The depreciation has been considered as normative repayment of loan during the year. The interest on loan had been calculated on the average normative loan for the year by applying the actual weighted average rate of interest of 8.50% for FY 2022-23 and 8.72% for FY 2023-24, in accordance with Regulation 30.5 of the MYT Regulations, 2019.

2.10.1.3 The Interest on Long Term Loan Capital claimed by the Petitioner for FY 2022-23 and FY 2023-24 is shown in the following Tables:

Table 2-16: Interest on Long Term Loan Capital for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Opening Balance of Net Normative Loan	27.64	27.64	25.84	25.84
Addition of Normative Loan during the year	0.00	0.00	6.38	0.00
Repayment of Normative loan during the year	1.80	1.80	2.04	1.80
Closing Balance of Net Normative Loan	25.84	25.84	30.18	24.03
Average Balance of Net Normative Loan	26.74	26.74	28.01	24.93
Weighted average Rate of Interest on actual Loans (%)	7.47%	8.50%	7.47%	8.72%
Interest Expenses	2.00	2.27	2.09	2.18
Finance Charges		0.0001		0.00
Total Interest & Financing Charges	2.00	2.27	2.09	2.18

Table 2-17: Interest on Long Term Loan Capital for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Opening Balance of Net Normative Loan	0.04	0.04	0.03	0.03





Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Addition of Normative Loan during the year	0.00	0.00	0.00	0.00
Repayment of Normative loan during the year	0.01	0.01	0.01	0.01
Closing Balance of Net Normative Loan	0.03	0.03	0.02	0.03
Average Balance of Net Normative Loan	0.04	0.04	0.031	0.03
Weighted average Rate of Interest on actual Loans (%)	7.47%	8.50%	7.47%	8.72%
Interest Expenses	0.003	0.003	0.002	0.003
Finance Charges		0.00005		0.0003
Total Interest & Financing Charges	0.003	0.003	0.002	0.003

2.10.1.4 The Petitioner requests the Hon'ble Commission to approve the interest on long-term loans in the true-up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.11 Interest on Working Capital and Consumer Security Deposit

2.11.1.1 The Petitioner has computed the normative working capital requirement for FY 2022-23 and FY 2023-24 in accordance with the MYT Regulations, 2019.

2.11.1.2 For computation of Interest on Working Capital (IoWC), EON SEZ II has considered the rate of interest equal to the weighted average one-year MCLR during the year plus 150 basis points. The rate of IoWC has been worked out as 9.30% and 10.07% for FY 2022-23 and 2023-24, respectively.

2.11.1.3 The interest on Consumer Security Deposit (CSD) has been paid at the applicable rate of RBI Bank Rate. The interest on CSD has been claimed as per the audited accounts for FY 2022-23 and FY 2023-24. The actual amount of CSD and the actual interest on CSD have been considered in the ratio of 10:90 between the Wires Business and Supply Business, in accordance with the Allocation Matrix specified in the applicable MYT Regulations.

2.11.1.4 The computation of IoWC and Interest on CSD for Wires Business for FY 2022-





23 and FY 2023-24 is shown in the following Table:

Table 2-18: IoWC and Interest on CSD for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
O&M expenses for one month	0.10	0.11	0.11	0.11
Maintenance Spares at 1% of Opening GFA	0.42	0.42	0.42	0.42
One and half month equivalent of the expected revenue from charges for use of Distribution Wires	0.15	0.16	1.00	0.78
Less: Amount held as Security Deposit from Distribution System Users	0.29	0.30	1.83	0.35
Total Working Capital Requirement	0.39	0.39	-0.30	0.95
Computation of Working Capital Interest				
Interest Rate (%) - SBI Base Rate +150 basis points	9.55%	9.30%	9.55%	10.07%
Interest on Working Capital	0.0371	0.04	0.00	0.10
Computation of Interest on Security Deposit				
Interest Rate - Bank Rate (%)	4.25%	0.87%	6.15%	5.86%
Interest on Consumers' Security Deposit	0.0123	0.003	0.11	0.02

2.11.1.5 The computation of IoWC and interest on CSD for Retail Supply Business for FY 2022-23 and FY 2023-24 is shown in the following Table:

Table 2-19: IoWC and Interest on CSD for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
O&M expenses for one month	0.06	0.06	0.06	0.06



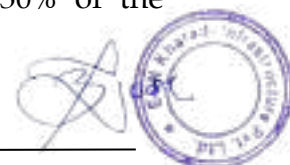


Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Maintenance Spares at 1% of Opening GFA	0.000	0.001	0.001	0.001
One and half month equivalent of the expected revenue from sale of electricity including revenue from CSS and Additional Surcharge	2.26	1.98	2.68	2.38
Less: Amount held as Security Deposit from Distribution System Users	2.61	2.70	2.74	3.19
Less: One month of power purchase cost, transmission charges and MSLDC Charges	0.94	0.93	1.71	1.27
Total Working Capital Requirement	-1.23	-1.60	-1.71	-2.02
Computation of Working Capital Interest				
Interest Rate (%) - SBI Base Rate +150 basis points	9.55%	9.30%	9.55%	10.07%
Interest on Working Capital	0.00	0.00	0.00	0.00
Computation of Interest on Security Deposit				
Interest Rate - Bank Rate (%)	4.25%	0.87%	6.15%	5.86%
Interest on Consumers' Security Deposit	0.1107	0.02	0.17	0.19

2.11.1.6 The Petitioner requests the Hon'ble Commission to approve IoWC and Interest on CSD in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.

2.12 Return on Equity

2.12.1.1 The Petitioner has computed the Return on Equity (RoE) for FY 2022-23 and FY 2023-24, in accordance with Regulation 29 of the MYT Regulations, 2019. The equity contribution has been considered normatively as 30% of the addition to assets during each year.





2.12.1.2 For FY 2022-23 and FY 2023-24, the Petitioner has computed the RoE in two components, viz., base return and additional return on equity linked to actual performance as per Regulation 29 of the MYT Regulations, 2019.

2.12.1.3 For FY 2022-23 and FY 2023-24, the Petitioner has computed the Base RoE for the Wires Business at 14% and Additional RoE at 1.5% as the Wires Availability was 100% during the period. For FY 2022-23 and FY 2023-24, the Petitioner has computed the Base RoE for the Retail supply Business at 15.5% and Additional RoE at 1% on account of actual zero percent of assessed bills with respect to total bills issued during the year. The Collection Efficiency was 96.51% and 95.70% for FY 2022-23 and FY 2023-24, respectively. Hence, the Petitioner has not claimed additional RoE on account of Collection Efficiency.

2.12.1.4 The Petitioner is liable to pay Income Tax in both the years, hence, the RoE rate has been grossed up with the applicable Tax rate. The detailed computations of Income Tax and the effective Income Tax rate are provided in Form F12 submitted along with the Petition.

2.12.1.5 The RoE claimed by the Petitioner for FY 2022-23 and FY 2023-24 for the Wires Business and Retail Supply Business is shown in the following Tables:

2.12.2 Base Return on Equity for FY 2022-23 and FY 2023-24

2.12.2.1 The Base RoE claimed by the Petitioner for FY 2022-23 and FY 2023-24 for the Wires Business and Retail Supply Business is shown in the following Tables:

Table 2-20: Base Return on Equity for Distribution Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Regulatory Equity at the beginning of the year	12.67	12.67	12.67	12.67





Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Equity portion of capitalisation during the year	0.00	0.00	2.74	0.00
Regulatory Equity at the end of the year	12.67	12.67	15.41	12.67
Return on Equity Computation				
Base Rate of Return on Equity	14.00%	14.00%	14.00%	14.00%
Pre-tax Return on Equity after considering effective Tax rate	16.97%	16.96%	16.97%	16.96%
Return on Regulatory Equity at the beginning of the year	2.15	2.15	2.15	2.15
Return on Regulatory Equity addition during the year	0.00	0.00	0.23	0.000
Total Return on Equity	2.15	2.15	2.38	2.15

Table 2-21: Base Return on Equity for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Regulatory Equity at the beginning of the year	0.02	0.02	0.02	0.02
Equity portion of capitalisation during the year	-	-	-	-
Regulatory Equity at the end of the year	0.02	0.02	0.02	0.02
Return on Equity Computation				
Base Rate of Return on Equity	15.50%	15.50%	15.50%	15.50%
Pre-tax Return on Equity after considering effective Tax rate	18.79%	18.78%	18.79%	18.78%
Return on Regulatory Equity at the beginning of the year	0.0033	0.003	0.003	0.003
Return on Regulatory Equity addition during the year	0.000	0.000	0.000	0.000
Total Return on Equity	0.003	0.003	0.003	0.003





2.12.3 Additional Return on Equity for FY 2022-23 and FY 2023-24

2.12.3.1 The Additional RoE claimed by the Petitioner for FY 2022-23 and FY 2023-24 for the Wires Business and Retail Supply Business is shown in the following Tables:

Table 2-22: Additional Return on Equity for Distribution Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	Unit	FY 2022-23	FY 2023-24
Wires Availability above 98%	%	100%	100%
Additional Rate of Return on Equity for Wire availability	%	1.50%	1.50%
Additional Return on Equity Computation			
Return on Regulatory Equity at the beginning of the year	Rs. Crore	0.23	0.23
Return on Regulatory Equity addition during the year	Rs. Crore	0.00	0.00
Total Additional Return on Equity	Rs. Crore	0.23	0.23

Table 2-23: Additional Return on Equity for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	Unit	FY 2022-23	FY 2023-24
% of Assessed bills with respect to total bills issued during the year	%	0%	0%
Additional Rate of Return on Equity for assessment of bills	%	1.00%	1.00%
Collection Efficiency for the year	%	96.51%	95.70%
Additional Rate of Return for collection efficiency	%	0.00%	0.00%
Total Additional Return on Equity	%	1.00%	1.00%
Additional Return on Equity Computation			
Return on Regulatory Equity at the beginning of the year	Rs. Crore	0.0002	0.0002
Return on Regulatory Equity addition during the year	Rs. Crore	0.00	0.00





Particulars	Unit	FY 2022-23	FY 2023-24
Total Additional Return on Equity	Rs. Crore	0.0002	0.0002

2.12.3.2 Further, the CA certified collection efficiency report for FY 2022-23 and FY 2023-24 is attached herewith as **Annexure XII**. The assessed bills as per billing software is attached as **Annexure XXI**.

2.12.3.3 The Petitioner requests the Hon'ble Commission to approve Return on Equity in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.

2.13 Provisioning for Bad Debts

2.13.1.1 The Petitioner has not claimed any provision for Bad and doubtful debts for FY 2022-23 and FY 2023-24, as no such provisioning has been done in its audited accounts of the respective years.

2.14 Contribution to Contingency Reserves

2.14.1.1 In accordance with the MYT Regulations, 2019, the Hon'ble Commission has allowed the Petitioner to invest 0.25% of its Opening GFA for FY 2022-23 and FY 2023-24, towards creation of a Contingency Reserve.

2.14.1.2 In this regard, the Petitioner respectfully submits that it has not made any investment in Contingency Reserves. The Petitioner has opted for insurance for its assets, which serves the same purpose, and is hence, not claiming any investment towards Contribution to Contingency Reserves.

2.14.1.3 The Hon'ble Commission is requested to approve Nil Contribution to Contingency Reserves in the true-up for FY 2022-23 and FY 2023-24.

2.15 Non-Tariff Income

2.15.1.1 The Petitioner has considered Non-Tariff Income for FY 2022-23 and FY 2023-24, in accordance with the Audited Accounts of the respective year. Further, the rebate received against power purchase on account of prompt payment





has been considered under Non-Tariff Income of the Supply Business.

2.15.1.2 The Non-Tariff Income considered by the Petitioner for FY 2022-23 and FY 2023-24 as shown in the following Table:

Table 2-24: Non-Tariff Income for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Wires Business	0.004	0.05	0.004	0.03
Supply Business	0.04	0.29	0.04	0.16

2.15.1.3 The Petitioner requests the Hon'ble Commission to approve Non-Tariff Income in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.16 Sharing of Gains/(Losses)

2.16.1.1 Regulation 11 of the MYT Regulations, 2019 specifies the mechanism for sharing of gains and losses on account of controllable factors. The relevant Regulations are as follows:

"11.1 The approved aggregate gain to the Generating Company or Licensee or MSLDC on account of controllable factors shall be dealt with in the following manner:

- (a) Two-third of the amount of such gain shall be passed on as a rebate in Tariff over such period as may be stipulated in the Order of the Commission under Regulation 8.4;*
- (b) The balance amount of such gain shall be retained by the Generating Company or Licensee or MSLDC.*

11.2 The approved aggregate loss to the Generating Company or Licensee or MSLDC on account of controllable factors shall be dealt with in the following manner:

- (a) One-third of the amount of such loss may be passed on as an additional charge in Tariff over such period as may be stipulated in the Order of the Commission under Regulation 8.4;*
- (b) The balance amount of such loss shall be absorbed by the Generating Company or Licensee or MSLDC."*





2.16.1.2 In view of the above Regulations, EON SEZ II has computed sharing of gains/(losses) on account of difference between normative and actual O&M expenses, in the True up of FY 2022-23 and FY 2023-24, as shown in the Tables below:

Table 2-25: Sharing of (Gains)/Losses in O&M Expenses for FY 2022-23 (Rs. Crore)

Sr. No.	Particulars	Revised Normative	Actual	(Gain)/ Loss	Efficiency (Gain)/Loss to be passed on to consumers
1	O&M Expenses for Wires Business	1.27	1.26	(0.01)	(0.007)
2	O&M Expenses for Retail Supply Business	0.68	0.68	(0.01)	(0.004)
3	Total Sharing to be claimed/(adjusted) in ARR				(0.01)

Table 2-26: Sharing of Gains/(Losses) in O&M Expenses for FY 2023-24 (Rs. Crore)

Sr. No.	Particulars	Revised Normative	Actual	(Gain) / Loss	Efficiency (Gain)/Loss to be passed on to consumers
1	O&M Expenses for Wires Business	1.34	1.44	0.11	0.04
2	O&M Expenses for Retail Supply Business	0.72	0.78	0.06	0.02
3	Total Sharing to be claimed/(adjusted) in ARR				0.04

2.16.1.3 Further, EON SEZ II has also computed sharing of gains/(losses) on account of difference between normative Interest on Working Capital approved and claimed in the True up of FY 2022-23 and FY 2023-24 , as shown in the Tables





below:

Table 2-27: Sharing of Gains/(Losses) in IoWC for FY 2022-23 (Rs. Crore)

Sr. No.	Particulars	Revised Normative	Actual	(Gain) / Loss	Efficiency (Gain)/Loss to be passed on to consumers
1	Interest on Working Capital for Wires Business	0.04	0.00	(0.04)	(0.02)
2	Interest on Working Capital for Retail Supply Business	0.00	0.00	0.00	0.00
3	Total Sharing to be claimed/(adjusted) in ARR				(0.02)

Table 2-28: Sharing of Gains/(Losses) in IoWC for FY 2023-24 (Rs. Crore)

Sr. No.	Particulars	Revised Normative	Actual	(Gain) / Loss	Efficiency (Gain)/Loss to be passed on to consumers
1	Interest on Working Capital for Wires Business	0.10	0.00	(0.10)	(0.06)
2	Interest on Working Capital for Retail Supply Business	0.00	0.00	0.00	0.00
3	Total Sharing to be claimed/(adjusted) in ARR				(0.06)

2.16.1.4 The calculations of sharing of gain/(loss) on account of O&M expenses and IoWC are provided in Form F20 submitted along with the Petition.





2.16.1.5 The Petitioner requests the Hon'ble Commission to approve the sharing of Gains/(Losses) on account of O&M expenses and Interest on Working Capital in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.

2.17 Revenue from Sale of Electricity

2.17.1.1 In FY 2022-23, the Petitioner levied the Ceiling Tariffs approved by the Hon'ble Commission w.r.t. MSEDCL's tariffs for the same categories. The Hon'ble Commission approved the category-wise tariff applicable for the Petitioner for FY 2023-24 vide its MYT Order dated 31 March, 2023 in Case No. 236 of 2022.

2.17.1.2 The Petitioner has considered the actual revenue from sale of electricity for FY 2022-23 and FY 2023-24 as per the Audited Accounts. The category-wise break-up of revenue from Fixed Charges, Demand Charges, Energy Charges, etc., for FY 2022-23 and FY 2023-24 is provided in Form F13 of the Formats, submitted along with the Petition.

2.17.1.3 The summary of revenue from sale of electricity for FY 2022-23 and FY 2023-24 submitted by the Petitioner in the present Petition is shown in the following Table:

Table 2-29: Revenue from Sale of electricity for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Revenue from Sale of Electricity	19.27	17.12	24.92	25.25

2.17.1.4 The Petitioner requests the Hon'ble Commission to approve the Revenue from sale of electricity in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Table.





2.18 Adjustment of Past Gaps/(Surplus) and Deferment of Revenue Requirement

2.18.1.1 The Hon'ble Commission, in the MYT Order dated March 31, 2023 for the Petitioner, adjusted the Revenue Gap/(Surplus) after truing up for previous years, in the revenue requirement of the Control Period from FY 2023-24 and FY 2024-25. The Hon'ble Commission also made certain adjustments in terms of deferment of the revenue requirement to subsequent years, in order to smoothen the tariff trajectory. The Petitioner has considered the above adjustments exactly as made by the Hon'ble Commission for the respective year, in order to reflect the correct position of true-up for the respective year, as can be seen from the ARR Summary in the next Section.

2.19 Summary of Aggregate Revenue requirement for FY 2022-23 and FY 2023-24

2.19.1.1 The summary of the ARR claimed by the Petitioner in the true-up for the Distribution Wires Business for FY 2022-23 and FY 2023-24, is as shown in the Table below:

Table 2-30: ARR Summary for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
O&M Expenses	1.24	1.27	1.29	1.34
Depreciation	1.80	1.80	2.04	1.80
Interest on Loan Capital	2.00	2.27	2.09	2.18
Interest on Working Capital	0.04	0.04	0.00	0.10
Interest on CSD	0.01	0.00	0.11	0.02
Provision for bad and doubtful debts	0.00	0.00	0.00	0.00
Contribution to Contingency Reserves	0.11	0.00	0.11	0.00
Sharing of Gain/Losses		(0.03)		(0.004)
Total Revenue Expenditure	5.20	5.35	5.65	5.43
Add: Return on Equity Capital	2.15	2.38	2.38	2.38
Aggregate Revenue Requirement	7.35	7.73	8.03	7.81





Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Less: Non-Tariff Income	0.004	0.05	0.004	0.03
Total ARR	7.34	7.68	8.03	7.78

The summary of the ARR claimed by the Petitioner in the true-up for the Retail Supply Business for FY 2022-23 and FY 2023-24, is as shown in the Table below:

Table 2-31: ARR Summary for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Power Purchase Expenses	11.29	11.13	17.10	12.56
O&M Expenses	0.67	0.68	0.70	0.72
Depreciation	0.01	0.01	0.01	0.01
Interest on Loan Capital	0.00	0.00	0.00	0.00
Interest on Working Capital	0.00	0.00	0.00	0.00
Interest on CSD	0.11	0.02	0.17	0.19
Write-off of Provision for bad and doubtful debts	0.00	0.00	0.00	0.00
Contribution to Contingency Reserves	0.000	0.00	0.000	0.00
Intra-State Transmission Charges	0.00	0.00	2.63	2.63
MSLDC Fees & Charges	0.01	0.01	0.83	0.04
Sharing of Gain/Losses		0.003		0.019
Total Revenue Expenditure	12.09	11.86	21.42	16.17
Add: Return on Equity Capital	0.003	0.00	0.003	0.00
Aggregate Revenue Requirement	12.09	11.86	21.44	16.17
Less: Non-Tariff Income	0.04	0.29	0.00	0.16
Total ARR	12.05	11.57	21.44	16.01

2.19.1.2 The Petitioner requests the Hon'ble Commission to approve the ARR for Distribution Wires Business and Retail Supply Business in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.





2.20 Revenue Gap/ (Surplus) for FY 2022-23

2.20.1.1 The Petitioner has computed the separate as well as combined Revenue Gap/(Surplus) for the Wires Business and Retail Supply Business for FY 2022-23 and FY 2023-24, as shown in the following Table:

Table 2-32: Combined Revenue Gap/(Surplus) for FY 2022-23

Particulars	FY 2022-23	
	MYT Order	Actual for Truing-up
ARR for Wires Business	7.34	7.68
ARR for Supply Business	12.05	11.57
ARR for Combined Wires & Supply Business	19.40	19.25
Revenue from Wheeling Charges	1.22	1.31
Revenue from Retail Tariff	18.05	15.80
Total Revenue	19.27	17.12
Revenue Gap/(Surplus) of Wires Business	6.13	6.36
Revenue Gap/ (Surplus) of Retail Supply Business	-6.00	-4.23
Total Revenue Gap of Licensed Business	0.12	2.13

2.20.1.2 The Petitioner requests the Hon'ble Commission to approve the Revenue Gap/(Surplus) in the truing up for FY 2022-23 as shown in the above Table.

2.20.1.3 The Revenue Gap after truing up for FY 2023-24 has been elaborated in a subsequent Chapter detailing the Cumulative Revenue Gap/(Surplus) and associated carrying/(holding) costs to be allowed, as past gaps/(surplus) have been adjusted by the Hon'ble Commission in the ARR and Tariff of FY 2023-24 and FY 2024-25, in the MYT Order.

2.20.1.4 The recovery of the above Revenue Gap/(Surplus) has been claimed over the remaining years of the Control Period, i.e., FY 2025-26 to FY 2029-30, as elaborated in the Chapter on Tariff Philosophy.





3 Provisional Truing-up for FY 2024-25

- 3.1.1.1 The Petitioner has sought Provisional Truing-up for FY 2024-25 in accordance with the MERC MYT Regulations, 2019, as specified in Regulation 5.1 (c) (ii) of the MERC MYT Regulations, 2019.
- 3.1.1.2 The Petitioner has presented the comparison of expenditure and revenue approved by the Hon'ble Commission for FY 2024-25 in the MYT Order dated 31 March, 2022 in Case No. 236 of 2022 vis-à-vis the estimated performance. The Petitioner has considered the values approved in the MYT Order wherever applicable, for the purpose of providing justification for variation between the approved and estimated values in Provisional Truing up of FY 2024-25.
- 3.1.1.3 Since, FY 2024-25 is not over, the provisional Truing up for FY 2024-25 has been prepared based on actual values of energy sales and power purchase from 1 April 2024, to 30 September 2024, and estimated values of energy sales and power purchase from 1 October 2024, to 31 March 2025, in accordance with the provisions of MYT Regulations, 2019. The other heads of expenditure have been considered on normative basis for the whole year.

3.2 Energy Sales

- 3.2.1.1 The Hon'ble Commission, in the MYT Order in Case No. 236 of 2022, approved the energy sales of 39.65 MU for FY 2024-25. However, the actual sales in H1 of FY 2024-25 were only 12.55 MU. For estimating the energy sales for the six-month period from October 2024 to March 2025, the Petitioner has projected monthly sales on the basis of past trend in sales during this period, as compared to overall sales during the year.
- 3.2.1.2 The summary of Energy Sales (actual and estimated) for FY 2024-25 is shown in the Table below:





Table 3-1: Energy Sales for FY 2024-25 (MU)

Consumer Category	FY 2024-25			
	MYT Order	Apr - Sep (Actual)	Oct - Mar (Estimated)	Provisional Truing up
HT Category				
HT I	38.07	11.87	10.95	22.82
Sub-total HT	38.07	11.87	10.95	22.82
LT Category				
LT II (A)	0.04	0.03	0.03	0.06
LT V (A)	0.39	0.06	0.06	0.12
LT V (B)	1.15	0.57	0.52	1.09
LT VI	0.00	0.01	0.01	0.02
Sub-total LT	1.58	0.67	0.62	1.29
Total	39.65	12.55	11.57	24.11

3.2.1.3 The Petitioner requests the Hon'ble Commission to approve the estimated energy sales for FY 2024-25, as shown in the Table above.

3.3 Distribution Loss

3.3.1.1 The Hon'ble Commission, in the MYT Order, approved the distribution loss of 3.50% for FY 2024-25.

3.3.1.2 For the purpose of provisional true-up for FY 2024-25, EON SEZ II requests the Hon'ble Commission to consider distribution loss of 3.50% as approved in the MYT Order.

3.3.1.3 The Distribution Loss for FY 2024-25 is shown in the following Table:

Table 3-2: Distribution Loss for FY 2024-25

Particulars	MYT Order	Provisional Truing up
Distribution Loss (%)	3.50%	3.50%





3.3.1.4 The Petitioner requests the Hon'ble Commission to approve Distribution Loss of 3.50% in the provisional truing up for FY 2024-25, as shown in the above table.

3.4 Energy Balance

3.4.1.1 The Petitioner has estimated the Energy Balance for FY 2024-25 after considering the estimated energy sales, Distribution Loss and energy purchase. Further, the Petitioner has considered the InSTS loss for FY 2024-25 as 3.18%, as approved by the Hon'ble Commission for FY 2024-25 in the MYT Order. The estimated Energy Balance for FY 2024-25 is shown in the following Table:

Table 3-3: Energy Balance for FY 2024-25

Particulars	MYT Order	Provisional truing up
Energy Sales (MU)	39.00	24.11
Distribution loss (%)	3.50%	3.50%
Energy Requirement at T<>D (MU)	40.48	24.99
Intra-State Transmission Loss (%)	3.18%	3.18%
Energy Requirement at G<>T (MU)	41.81	25.81
Total Power Purchase at State Periphery (MU)	41.81	39.92
Imbalance Pool (MU)		(1.00)
Less: Surplus Energy Traded (MU)		(13.11)
Total Power Available at G<>T (MU)	41.81	25.81

3.4.1.2 The Petitioner requests the Hon'ble Commission to approve the Energy Balance in the provisional truing up for FY 2024-25, as shown in the above Table.

3.5 Power Purchase Cost

3.5.1.1 The power purchase quantum and cost of the Petitioner includes the purchase





- from conventional sources for meeting its Base Load and Peak Load requirement, RE power purchase and net purchase from Imbalance Pool.
- 3.5.1.2 EON SEZ II submits that the Hon'ble Commission in the MYT Order dated 31 March, 2023 in Case No. 236 of 2022 has considered power purchase expenses as per prevalent market conditions and allowed procurement of short-term conventional power for FY 2023-24 and FY 2024-25 at a rate of Rs. 5.40/kWh and renewable power at a rate of Rs. 4.90/kWh.
- 3.5.1.3 EON-II submits that it has floated 3 no. of tenders, however there was limited participation from generators and quoted prices were on higher side and hence it was not able to enter into short-term contract for conventional power as envisaged in the MYT Order.
- 3.5.1.4 The summary of the existing PPAs, i.e., Hydro power from Mahalaxmi Vidyut and Solar power from RYB, has been elaborated in the Truing up Chapter. Some of these PPAs were/are in force for a major part of FY 2024-25 also. The Petitioner has considered the actual purchase from these contracted sources in H1 of FY 2024-25, and estimated the purchase for the remaining PPA duration.
- 3.5.1.5 Accordingly, EON-II submits that it has procured power through Power Exchange and also entered into bilateral power purchase agreement with hydro generator from July, 2023 to July, 2024 and April, 2024 to March, 2025 from Mahalaxmi Vidyut Private Limited at Rs. 4.65/kWh and Mohite Industries Ltd. at Rs. 4.55/kWh, respectively and solar generator viz., RYB Power Electricals Private Ltd. for the period from January 2024 to December 2024 at Rs. 4.90/kWh.
- 3.5.1.6 EON SEZ II has extended its bilateral power purchase agreement with hydro generator M/s. Mahalaxmi Vidyut Private Limited from July, 2024 to July, 2025 at Rs. 4.70/kWh.
- 3.5.1.7 Accordingly, EON SEZ II intends to procure 19.78 MU of hydro Power from Mahalaxmi Vidyut Private Ltd. at an average rate of Rs. 4.70/kWh.





- 3.5.1.8 EON SEZ II intends to procure 16.61 MU of hydro power from Mohite Industries Ltd. at an average rate of Rs. 4.55/kWh.
- 3.5.1.9 Further, the PPA's applicable for FY 2024-25 are attached herewith as **Annexure XIII**.
- 3.5.1.10 The Petitioner has been faced with power surplus on account of the surplus power contracted and lower than approved sales, which has been sold in the Power Exchange at market discovered rates. The Petitioner has also sold some quantum of surplus power to another DISCOM, i.e., SEZ Biotech Manjari, at the rate of Rs. 5/kWh.
- 3.5.1.11 For FY 2024-25, the estimated average power purchase rate is much lesser at Rs. 4.63/kWh as against the approved average power purchase rate of Rs. 5.28/kWh.

3.5.2 Renewable Purchase Obligation

- 3.5.2.1 The Petitioner has considered the RPO targets for FY 2024-25 as specified in the MERC RPO Regulations, 2019, as amended from time to time. The RPO targets are cumulatively 29.91% for FY 2024-25.
- 3.5.2.2 EON SEZ II intends to procure maximum RE Power in FY 2024-25. Thus, EON SEZ II shall comfortably exceed its RPO target for FY 2024-25.
- 3.5.2.3 The details of month-wise and source-wise power purchase quantum and cost estimated for FY 2024-25 is provided in Form F2 and F2.1 of the Formats prescribed by the Hon'ble Commission, submitted along with this Petition.

3.5.3 DSM

- 3.5.3.1 The Petitioner has considered the actual quantum from DSM for first half of FY 2024-25. As purchase from DSM cannot be projected as a source of supply, the same has not been estimated for the second half of FY 2024-25.
- 3.5.3.2 The estimated power purchase quantum and cost for FY 2024-25 is shown in the following Table:





Table 3-4: Power Purchase Cost for FY 2024-25

Source of Power (Station wise)	MYT Order			Provisional Truing up		
	Quantum (MU)	Cost (Rs. Crore)	Per unit cost (Rs. /kWh)	Quantum (MU)	Cost (Rs. Crore)	Per unit cost (Rs. /kWh)
Short-term Sources						
New Sources	31.36	16.93	5.40	-	-	-
RE Purchase - Solar	4.81	2.37	4.90	-	-	-
RE Purchase - Non-Solar	5.64	2.76	4.90	-	-	-
Mahalaxmi Vidyut Pvt. Ltd.	-	-	-	19.78	9.30	4.70
Mohite Industries Ltd.	-	-	-	16.61	7.56	4.55
RYB Power Electricals Pvt. Ltd. (Solar)	-	-	-	1.26	0.62	4.90
Sale of Power to SEZ Biotech - Manjari	-	-	-	(10.33)	(5.16)	5.00
IEX - Purchase	-	-	-	2.26	1.07	4.75
IEX RE Power	-	-	-	(2.13)	(1.14)	5.35
Sale of Surplus Power - IEX	-	-	-	(0.65)	(0.30)	4.65
DSM	-	-	-	(1.00)	-	-
Total	41.81	22.06	5.28	25.81	11.94	4.63

3.5.3.3 Further, the power purchase invoices for FY 2024-25 (H1) are attached herewith as **Annexure XIV**.

3.5.3.4 The Petitioner requests the Hon'ble Commission to approve the estimated power purchase cost in the provisional true-up for FY 2024-25, as shown in the above Table.





3.6 Transmission Charges and SLDC Charges

3.6.1.1 The Hon'ble Commission in the MYT Order, approved the Intra-State Transmission Charges and MSLDC Charges in accordance with the Hon'ble Commission's Order dated March 31, 2023 in Case No. 239 of 2022 determining the InSTS Tariff, and Order dated March 31, 2023 in Case No. 233 of 2022 determining the MSLDC Charges.

3.6.1.2 The Transmission Charges and MSLDC Charges have been estimated for the entire year based on the actual expenses on this account during H1 of the year. The Intra-State Transmission Charges and MSLDC Charges considered by the Petitioner for FY 2024-25 are shown in the Table below:

Table 3-5: InSTS Charges and MSLDC Charges for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Intra-State Transmission Charges	2.99	3.01
MSLDC Charges	0.99	0.06

3.6.1.3 Further, the invoices of InSTS Charges and MSLDC Charges for FY 2024-25 are attached as **Annexure XV**.

3.6.1.4 **The Petitioner requests the Hon'ble Commission to approve the InSTS Transmission Charges and MSLDC Charges in the provisional truing up for FY 2024-25, as shown in the above Table.**

3.7 Operation & Maintenance Expenses

3.7.1.1 Regulation 75.3 of the MERC MYT Regulations, 2019 specifies that the O&M expenses are to be computed on the basis of normative O&M expenses escalated by WPI and CPI indices of the last 5 years in the ratio 70:30 respectively, including the year of Truing-up. Similar provisions are applicable for Retail Supply Business also. The relevant extract is as follows:

"75.3 The Operation and Maintenance expenses for each subsequent year shall be determined by escalating these Base Year expenses of FY 2019-20 by an inflation factor





with 30% weightage to the average yearly inflation derived based on the monthly Wholesale Price Index of the respective past five financial years as per the Office of Economic Advisor of Government of India and 70% weightage to the average yearly inflation derived based on the monthly Consumer Price Index for Industrial Workers (all-India) of the past five financial years as per the Labour Bureau, Government of India, as reduced by an efficiency factor of 1% or as may be stipulated by the Commission from time to time, to arrive at the permissible Operation and Maintenance expenses for each year of the Control Period:

Provided that, in the Truing-up of the O&M expenses for any particular year of the Control Period, an inflation factor with 30% weightage to the average yearly inflation derived based on the monthly Wholesale Price Index of the respective past five financial years (including the year of Truing-up) and 70% weightage to the average yearly inflation derived based on the monthly Consumer Price Index for Industrial Workers (all-India) of the respective past five financial years (including the year of Truing-up), as reduced by an efficiency factor of 1% or as may be stipulated by the Commission from time to time, shall be applied to arrive at the permissible Operation and Maintenance Expenses for that year."

3.7.1.2 In line with the above provisions, the Petitioner has worked out the normative O&M expenses for FY 2024-25. The Petitioner has considered the revised normative O&M expenses for FY 2023-24 as claimed in this Petition and escalated the same with WPI and CPI indices of last 5 years in the ratio 70:30. As stated earlier, the escalation rate applicable for FY 2024-25 works out to 4.85%. Further, as the growth in the number of consumers is in excess of 2% over the 3-year period, the escalation index has not been reduced by the Efficiency Factor of 1%. Thus, the effective escalation rate for FY 2024-25 works out to 4.85%.

3.7.1.3 Further, the Hon'ble Commission has notified the MERC (Demand Flexibility and Demand Side Management - Implementation Framework, Cost-effectiveness Assessment; and Evaluation, Measurement and Verification) Regulations, 2024 [MERC DSM Regulations, 2024] on 19th November 2024.





Regulation 4 of the above-said Regulations specified as under:

- "b) ...However, in MYT submission due for filing by 30 November 2024, distribution licensees shall submit block estimates and budgets to implement DF/DSM portfolio with the MYT Petition and detailed DF/DSM portfolio and implementation plan submitted within first three months of notification of these Regulations to be approved by the Commission before 31 March 2025.
- c) DFPO multi-year targets: Distribution Licensees shall adhere specific demand flexibility portfolio obligations (DFPO) set-up with a following specific trajectory:

Year	DFPO as percentage of peak demand experienced in previous Financial Year
FY 2025-26	1.5%
FY 2026-27	1.5%
FY 2027-28	2.0%
FY 2028-29	2.5%
FY 2029-30	3.5%

"

3.7.1.4 Considering the paucity of time, the Petitioner has budgeted an adhoc expense of Rs. 10 lakh in H2 of FY 2024-25, against studies required to be conducted for complying with the above specified targets. As specified in the Regulations, the Petitioner shall submit the detailed DF/DSM portfolio and implementation plan for complying with the above specified trajectory of DFPO, within three months of notification of these Regulations, i.e., by 18th February, 2025.

3.7.1.5 The computation of normative O&M expenses for FY 2024-25 in accordance with the MYT Regulations, 2019 is provided in the Table below:

Table 3-6: Normative O&M Expenses for FY 2024-25 (Rs. Crore)

Particulars	FY 2024-25
O&M Expenses for Wires Business	1.40
O&M Expenses for Retail Supply Business	0.75





Particulars	FY 2024-25
Total O&M Expenses	2.15

3.7.1.6 Since, Provisional Truing-up is being done for FY 2024-25, the Petitioner has claimed O&M expenses on normative basis as per the methodology adopted by the Hon'ble Commission in provisional Truing-up. The actual O&M expenses in H1 of FY 2024-25 and estimated O&M expenses in H2 of FY 2024-25 are given in Forms F3, F3.2, F3.3, and F3.4 of the Formats submitted along with this Petition.

3.7.1.7 Further, invoices of actual O&M expenses for FY 2024-25 are attached as **Annexure XVI**.

3.7.1.8 The Petitioner requests the Hon'ble Commission to approve the normative O&M expenses in the provisional truing up for FY 2024-25, as shown in the above Table.

3.8 Capital Expenditure and Capitalisation

3.8.1.1 The Petitioner submits that it has not incurred any capital expenditure for FY 2024-25.

3.8.1.2 The Petitioner requests the Hon'ble Commission to approve Nil Capital Expenditure and Capitalisation in the provisional true-up for FY 2024-25, as discussed above.

3.9 Depreciation

3.9.1.1 The Petitioner has computed the depreciation for FY 2024-25 in accordance with Regulation 28 of the MYT Regulations, 2019, by applying the asset class-wise depreciation rate specified in the MYT Regulations, 2019 on the average asset class-wise GFA during the year. The closing GFA for FY 2023-24 considered in the Truing-up for FY 2023-24 has been considered as the Opening GFA for FY 2024-25. As stated earlier, no addition to the GFA has been envisaged in the Wire Business and Supply Business for FY 2024-25.





3.9.1.2 The asset-class wise depreciation has been submitted in Forms F5, F5.1(E), F5.1(N), F5.2(E) and F5.2(N) submitted along with this Petition. The depreciation claimed by the Petitioner for FY 2024-25 is as shown in the following Table:

Table 3-7: Depreciation for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Distribution Wires Business		
Opening GFA	51.37	42.25
Additions during the Year	-	-
Retirement during the year	-	-
Closing GFA	51.37	42.25
Depreciation	2.28	1.80
Retail Supply Business		
Opening GFA	0.06	0.06
Additions during the Year	-	-
Retirement during the year	-	-
Closing GFA	0.06	0.06
Depreciation	0.01	0.01

3.9.1.3 The Petitioner requests the Hon'ble Commission to approve the depreciation in the provisional truing up for FY 2024-25, as shown in the above Table.

3.10 Interest on Long-Term Loan Capital

3.10.1.1 The Petitioner has computed the Interest on Long-Term Loan Capital in accordance with Regulation 30 of the MYT Regulations, 2019. The Closing Balance of net normative loan considered in the Truing-up for FY 2023-24 has been considered as the Opening Balance of net normative loan for FY 2024-25. For arriving at the addition of debt component during the year, the Petitioner has considered normative debt: equity ratio of 70:30 on the addition to GFA as discussed in the earlier section. The Depreciation has been considered as normative repayment of loan during the year. The Interest on Loan had been calculated on the average normative loan for the year by applying the rate of





8.72% applicable for FY 2023-24. At the time of true-up for FY 2024-25, the weighted average rate of interest during the year shall be considered, in accordance with the MYT Regulations, 2019.

3.10.1.2 The Interest on Long Term Loan capital claimed by the Petitioner for FY 2024-25 is shown in the following Tables:

Table 3-8: Estimated Interest on Long-Term Loan Capital for Wires Business for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Opening Balance of Net Normative Loan	30.18	24.03
Addition of Normative Loan due to capitalisation during the year	0.00	0.00
Repayment of Normative loan during the year	2.28	1.80
Closing Balance of Net Normative Loan	27.89	22.23
Average Balance of Net Normative Loan	29.04	23.13
Weighted average Rate of Interest on actual Loans	7.47%	8.72%
Interest Expenses	2.17	2.02
Financing Charges		
Total Interest and Financing Charges	2.17	2.02

Table 3-9: Estimated Interest on Long Term Loan Capital for Retail Supply Business for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Opening Balance of Net Normative Loan	0.02	0.03
Addition of Normative Loan due to capitalisation during the year	0.00	0.00
Repayment of Normative loan during the year	0.01	0.01
Closing Balance of Net Normative Loan	0.02	0.02
Average Balance of Net Normative Loan	0.026	0.03
Weighted average Rate of Interest on actual Loans	7.47%	8.72%
Interest Expenses	0.002	0.002
Financing Charges		
Total Interest and Financing Charges	0.002	0.002





The Petitioner requests the Hon'ble Commission to approve the interest on long-term loans in the provisional truing up for FY 2024-25, as shown in the above Table.

3.11 Interest on Working Capital (IoWC) and Consumer Security Deposit

3.11.1.1 The Petitioner has computed the normative working capital requirement for FY 2024-25 in accordance with Regulation 32 of the MYT Regulations, 2019. The SBI MCLR as on date of filing this Petition was 9.00%. Accordingly, for computation of IoWC, the Petitioner has considered the rate of interest of 10.50% (9.00% plus 1.5%) for FY 2024-25, in accordance with the MYT Regulations, 2019. The CSD in FY 2024-25 has been considered at the same levels as actuals of FY 2023-24. The rate of interest for CSD has been considered as the RBI Bank Rate as on 1st April 2024, i.e., 6.50%.

3.11.1.2 The computation of IoWC and interest on CSD for FY 2024-25 is shown in the following Table:

Table 3-10: IoWC and Interest on CSD for Wires Business for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
O&M expenses for one month	0.12	0.12
Maintenance Spares at 1% of Opening GFA	0.51	0.42
Receivables	1.08	0.65
Less: Amount held as Security Deposit from Distribution System Users	1.98	0.35
Total Working Capital Requirement	-0.27	0.83
Computation of Working Capital Interest		
Interest Rate (%) - SBI MCLR +150 basis points	9.55%	10.50%
Interest on Working Capital	0.00	0.09
Interest on Consumers' Security Deposit		
Interest Rate (%) - RBI Bank Rate	6.15%	6.50%
Interest on CSD	0.12	0.02





Table 3-11: IoWC and Interest on CSD for Retail Supply Business for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
O&M expenses for one month	0.06	0.06
Maintenance Spares at 1% of Opening GFA	0.001	0.001
Receivables	2.49	3.08
Less: Amount held as Security Deposit from consumers	2.89	3.19
Less: One-month equivalent of cost of power purchase, transmission charges and MSLDC Charges	1.58	1.25
Total Working Capital Requirement	-1.92	-1.30
Computation of Working Capital Interest		
Interest Rate (%) - SBI MCLR +150 basis points	9.55%	10.50%
Interest on Working Capital	0.00	0.00
Interest on Consumers' Security Deposit		
Interest Rate (%) - RBI Bank Rate	6.15%	6.50%
Interest on CSD	0.18	0.21

3.11.1.3 The Petitioner requests the Hon'ble Commission to approve IoWC and Interest on CSD in the provisional true-up for FY 2024-25, as shown in the above Table.

3.12 Return on Equity

3.12.1.1 The Petitioner has computed the RoE for FY 2024-25 in accordance with Regulation 29 of the MYT Regulations, 2019. The Petitioner has considered the Closing Equity as considered in the Truing-up of FY 2023-24, as the Opening Equity for FY 2024-25. RoE has been computed on the Opening Equity for FY 2024-25. The Petitioner has considered zero equity addition during FY 2024-25 for both Wires Business and Retail supply Business.

3.12.1.2 As per Regulation 29 of the MYT Regulations, 2019, RoE is computed in two components, first as per base return and second as additional return on equity linked to actual performance. The additional Return on Equity shall be allowed at the time of truing up for respective year based on actual performance, after prudence check of the Hon'ble Commission. Hence, as FY





2024-25 is not fully completed, the Petitioner has computed only Base RoE and the additional RoE shall be claimed at the time of True-up for FY 2024-25.

3.12.1.3 For FY 2024-25, the Petitioner has computed the Base RoE for the Wires Business at 14%. Also, Pre-tax rate of Return on Equity after considering effective Tax rate has been considered as 16.96% as considered for FY 2023-24. Similarly for Retail supply Business, the Petitioner has computed the Base RoE at 15.5% and Pretax Return on Equity after considering effective Tax rate has been considered as 18.78% as computed for FY 2023-24.

3.12.1.4 The RoE claimed by the Petitioner for FY 2024-25 for the Wires Business and Retail Supply Business is shown in the following Tables:

Table 3-12: Return on Equity for Distribution Wires Business FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Regulatory Equity at the beginning of the year	15.41	12.67
Equity portion of capitalisation during the year	0.00	0.00
Regulatory Equity at the end of the year	15.41	12.67
Return on Equity Computation		
Rate of Return on Equity	14.00%	14.00%
Pre-tax Rate of Return	16.97%	16.96%
Return on Regulatory Equity at the beginning of the year	2.61	2.15
Return on Regulatory Equity addition during the year	0.00	0.00
Total Return on Equity	2.61	2.15

Table 3-13: Return on Equity for Retail Supply Business FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Regulatory Equity at the beginning of the year	0.02	0.02
Equity portion of capitalisation during the year	0.00	0.00
Regulatory Equity at the end of the year	0.02	0.02
Return on Equity Computation		
Rate of Return on Equity	15.50%	15.50%
Pre-tax Rate of Return	18.79%	18.78%
Return on Regulatory Equity at the beginning of the year	0.003	0.003
Return on Regulatory Equity addition during the year	0.000	0.000





Particulars	MYT Order	Provisional Truing up
Total Return on Equity	0.003	0.003

3.12.1.5 The Petitioner requests the Hon'ble Commission to approve the RoE in the provisional truing up for FY 2024-25, as shown in the above Table.

3.13 Provisioning for Bad Debts

3.13.1.1 The Petitioner has not estimated any provision for bad debts at this point in time. In case any such provisioning is done, the same shall be claimed at the time of truing up based on actuals and in accordance with the MYT Regulations, 2019.

3.14 Contribution to Contingency Reserves

3.14.1.1 As stated in the Truing up for FY 2023-24, the Petitioner has opted for insurance of its assets, and has not proposed any investment against Contingency Reserves in FY 2024-25.

3.14.1.2 The Petitioner requests the Hon'ble Commission to approve Nil Contribution to Contingency Reserves in the provisional true-up for FY 2024-25, as shown in the above Table.

3.15 Non-Tariff Income

3.15.1.1 The Petitioner has considered Non-Tariff income of Rs. 0.03 Crore for the Wires Business and Rs. 0.35 Crore for the Retail Supply Business for FY 2024-25, at the same level as the actuals of FY 2023-24.

3.15.1.2 The Non-Tariff Income claimed by the Petitioner for FY 2024-25 is shown in the following Table:

Table 3-14: Non-Tariff Income for FY 2024-25 (Rs. Crore)





Sr. No.	Non-Tariff Income	FY 2024-25	
		MYT Order	Provisional Truing up
1	Wires Business	0.004	0.03
2	Retail Supply Business	0.04	0.35
	Total Non-Tariff Income	0.04	0.35

3.15.1.3 The Petitioner requests the Hon'ble Commission to approve Non-Tariff Income in the provisional true-up for FY 2024-25, as stated above.

3.16 Revenue from Sale of Electricity

3.16.1.1 The Hon'ble Commission, in the MYT Order, approved the category-wise tariff applicable for the Petitioner for FY 2024-25. The actual revenue in H1 of FY 2024-25 has been considered. For the purpose of calculation of revenue for H2 of FY 2024-25, EON SEZ II has considered actual tariff approved by the Hon'ble Commission for FY 2024-25, the Petitioner has considered the actual category-wise FAC applicable in October 2024, on the estimated sales for FY 2024-25.

3.16.1.2 The category-wise break-up of revenue from Fixed Charges, Demand Charges, Energy Charges, etc., for FY 2024-25 is provided in Form F13 of the Formats, submitted along with the Petition.

3.16.1.3 The summary of estimated revenue from sale of electricity for FY 2024-25 submitted by the Petitioner in the present Petition is shown in the following Table:



Table 4-3-15: Estimated Revenue from Sale of electricity for FY 2024-25 (Rs. Crore)



Sl.	Particulars	MYT Order	Provisional Truing up
1	Revenue from Sale of Electricity	31.69	29.85

3.16.1.4 The Petitioner requests the Hon'ble Commission to approve Revenue from Sale of Electricity in the provisional true-up for FY 2024-25, as shown in the above Table.

3.17 Summary of Aggregate Revenue Requirement for FY 2024-25

3.17.1.1 The summary of the ARR claimed by the Petitioner in the provisional true-up for the Distribution Wires Business for FY 2024-25, is as shown in the Table below:

Table 4-3-16: ARR Summary for Wires Business for FY 2024-25 (Rs. Crore)

Sl.	Particulars	MYT Order	Provisional Truing up
1	Operation & Maintenance Expenses	1.35	1.40
2	Depreciation	2.28	1.80
3	Interest on Loan Capital	2.17	2.02
4	Interest on Working Capital	0.00	0.09
5	Interest on deposit from Distribution System Users	0.12	0.02
6	Provision for bad and doubtful debts	0.00	0.00
7	Contribution to Contingency Reserves	0.13	0.00
8	Sharing of Gains/Losses		
9	Total Revenue Expenditure	6.05	5.33
10	Add: Return on Equity Capital	2.61	2.15
11	Aggregate Revenue Requirement	8.66	7.48
12	Less: Non-Tariff Income	0.004	0.03
13	Total Aggregate Revenue Requirement	8.66	7.45





3.17.1.2 The summary of the ARR claimed by the Petitioner in the provisional true-up for the Retail Supply Business for FY 2024-25 for the Retail Supply Business is shown in the following Table:

Table3-17: ARR Summary for Retail Supply Business for FY 2024-25 (Rs. Crore)

Sl.	Particulars	MYT Order	Provisional Truing up
1	Power Purchase Expenses	22.06	11.94
2	Operation & Maintenance Expenses	0.73	0.73
3	Depreciation	0.01	0.01
4	Interest on Loan Capital	0.00	0.002
5	Interest on Working Capital	0.00	0.00
6	Interest on Consumer Security Deposit	0.18	0.21
7	Provision for bad and doubtful debts	0.00	0.00
8	Contribution to Contingency Reserves	0.000	0.000
9	Intra-State Transmission Charges	2.99	3.01
10	MSLDC Fees & Charges	0.99	0.06
11	Sharing of Gains/Losses		
12	Total Revenue Expenditure	26.94	15.95
13	Add: Return on Equity Capital	0.003	0.00
14	Aggregate Revenue Requirement	26.94	15.95
15	Less: Non-Tariff Income	0.00	0.35
16	Aggregate Revenue Requirement from Retail Supply	26.94	15.61

3.17.1.3 The Petitioner requests the Hon'ble Commission to approve the ARR for Distribution Wires Business and Retail Supply Business in the provisional true-up for FY 2024-25, as shown in the above Tables.

3.18 Revenue Gap/(Surplus) for FY 2024-25





3.18.1.1 The Revenue Gap after truing up for FY 2024-25 has been elaborated in a subsequent Chapter detailing the Cumulative Revenue Gap/(Surplus) and associated carrying/(holding) costs to be allowed, as past gaps/(surplus) have been adjusted by the Hon'ble Commission in the ARR and Tariff of FY 2023-24 and FY 2024-25, in the MYT Order.





4 Aggregate Revenue Requirement for the MYT Control Period from for FY 2025-26 to FY 2029-30

4.1.1.1 The Hon'ble Commission notified the MERC MYT Regulations, 2024 on 19 August 2024 for the Control Period from FY 2025-26 to FY 2029-30. Regulation 5.1 (a) (iii) of MYT Regulations, 2024 provides for projection of ARR for each year of the Control Period under these Regulations. In this Chapter, EON SEZ I has projected the ARR for the Control Period from FY 2025-26 to FY 2029-30. under various heads, viz. O&M expenses, Depreciation, Interest on Loan, IoWC, etc., as per the formats prescribed.

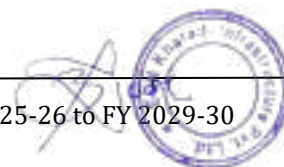
4.2 Energy Sales

4.2.1.1 The COVID-19 pandemic and the associated practice of Work from Home (WFH), especially in the IT & ITeS sector, has had a negative impact on the sales of the Petitioner, as can be seen from the fact that the actual sales for FY 2022-23 and FY 2024-25 and estimated sales for FY 2024-25 are significantly lower than the sales approved by the Hon'ble Commission for the respective years.

4.2.1.2 However, with the expected reduction in WFH practices and migration to hybrid/Work from Office practice, the Petitioner is hopeful that there will be an increase in sales.

4.2.1.3 In the Resource Adequacy (RA) Plan submitted to the Hon'ble Commission, the Petitioner has projected the sales for the next 5-10 years based on certain assumptions of business growth. However, the Petitioner has now revised the sales projections for the Control Period from FY 2025-26 to FY 2029-30. The details of month-wise and category-wise sales projections have been submitted in the Format F1 annexed to the present Petition.

4.2.1.4 In accordance with the directions of the Hon'ble Commission, the revised Resource Adequacy (RA) Plan has been provided as **Annexure XXII** to this





Petition.

- 4.2.1.5 Further, the Petitioner has already received the Hon'ble Commission's approval for the combined long-term power procurement of 10 MW RE power on RTC basis for a period of 20 years for EON Phase I and EON Phase II, vide Order dated 1st May 2024 in Case No. 38 of 2024 and IA No. 17 of 2024. Based on the above approval, the Petitioner initiated the competitive bidding process for procurement of RE RTC power of 10 MW (6 MW for EON Phase I and 4 MW for EON Phase II) for a period of 20 years. However, despite giving several time extensions for bid submission and providing several clarifications to the bidders' queries, eventually, no bid was received against this Tender, and the Petitioner had to cancel this bid process.
- 4.2.1.6 Subsequently, the Petitioner has initiated the process to contract for the total power procurement through RE power sources on medium/long-term basis, in order to minimise the price fluctuations/volatility, and to have assured power supply contracts. The Petitioner is in the process of floating the following Tenders for procurement of RE power to meet its energy requirement:
1. Long-term bid for 4 MW Hydro power purchase
 2. Medium-term bid for 4 MW Hydro power purchase
 3. Medium-term bid for 2 MW Solar power purchase
- 4.2.1.7 The above tie-ups will enable the Petitioner to procure most of its energy requirement through long/medium-term RE contracts, with the balance quantum being met through short-term power purchase (conventional and RE power) through the Power Exchange.
- 4.2.1.8 The Petitioner is in the process of preparing the Draft Bid Documents (RfS and PPA) for the above proposed Tenders and also intends to seek the approval of the Hon'ble Commission for the proposed deviations from the Standard Bidding Documents. Once the approval of the Hon'ble Commission is received, the Tenders will be floated and bids invited. The entire competitive bidding processes will take some time to fructify and the energy flow against





these PPA's will take some more time.

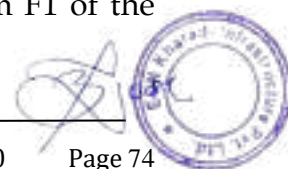
- 4.2.1.9 The Petitioner intends to complete the bidding process for the above by end 2025, and hopefully tie-up competitively priced RE power for the long-term and medium-term Power for the above-mentioned periods. It is envisaged that the power flow from the contracted source/s will flow into the Petitioner's distribution system by mid 2026. Till such time, the Petitioner will continue to procure conventional and RE power through short-term contracts at rates discovered through competitive bidding, with the shortfall being managed by purchase from the Power Exchange.
- 4.2.1.10 **It is respectfully submitted that considering the extremely small load of the Petitioner, the aspects such as incorporation of Capacity Credit and Planning Reserve Margin, may not really be relevant for the Petitioner.**
- 4.2.1.11 Thus, the Petitioner fully respects the directions of the Hon'ble Commission to ensure majority of the power requirement through long/medium-term contracts, and is on course to comply with the same. Hence, the Petitioner requests the Hon'ble Commission to consider the Petitioner as compliant with the MERC RA Regulations, 2024 and not levy any penalty for the non-compliance in the strictest sense for some months of FY 2025-26.
- 4.2.1.12 Further, as noted by the Hon'ble Commission in the communication to all Distribution Licensees dated 18th November 2024, the maximum Demand of most of the SEZ Distribution Licensees is lesser than 20 MW, and in case of the Petitioner, the load is lesser than 20 MW. **The Petitioner respectfully submits that the time and effort involved in preparation of the RA Plan by the Petitioner and review of the same by the Hon'ble Commission may not be commensurate with the perceived benefits of undertaking the detailed process envisaged for such small SEZ Distribution Licensees.**
- 4.2.1.13 It may be noted that in the MERC RPO Regulations, 2019 as amended from time to time, the Hon'ble Commission has given relaxation to the Small Distribution Licensees with Peak Demand lesser than 20 MW, who are





permitted to achieve the RPO in a composite manner, as against the RPO targets for larger Distribution Licensees, who are required to meet separate RPO targets for Wind, Hydro, and Other sources. Along similar lines, **the Petitioner requests the Hon'ble Commission to exercise its 'Power to Relax' under Regulation 26 of the MERC (Framework for Resource Adequacy) RA Regulations, 2024, and exempt SEZ Distribution Licensees with Peak Demand lesser than 20 MW, from the stringent provisions of the MERC RA Regulations, 2024.**

- 4.2.1.14 Further, as per Regulation 104.3 of the MERC MYT Regulations, 2024, the Distribution Licensee is required to submit its existing level of own energy consumption and Energy Conservation measures at the beginning of the Control Period and provide the trajectory for the reduction of such own energy consumption through the implementation of Energy Efficiency improvement scheme/plan under Capital Expenditure or Opex Expenditure as part of the MYT Petition along with the target of Energy Efficiency related savings, and monitoring plan.
- 4.2.1.15 The Petitioner wishes to submit that it is assessing its own energy consumption and the future trajectory of such consumption. The Petitioner would like to highlight that it has already implemented the energy efficiency schemes like efficient lighting, cooling, Distribution Transformer efficiency management, voltage management and Power factor management. The Petitioner would like to submit that it shall soon conclude the study to assess its own consumption, and submit the same, along with the desired trajectory for possible reduction in such self-consumption.
- 4.2.1.16 The Petitioner has now projected an annual increase of 2.5% in category-wise sales over the Control Period from FY 2025-26 to FY 2029-30.
- 4.2.1.17 The month-wise sales have been projected based on the contribution of each category in the overall sales and the sales pattern in each month of the year. Based on the above approach, the month-wise and category-wise sales have been projected for FY 2025-26 to FY 2029-30, as detailed in Form F1 of the Formats submitted along with the Present Petition.





4.2.1.18 The projected category-wise Energy Sales for FY 2025-26 to FY 2029-30 is as under:

Table 3-18: Projected category-wise Energy Sales for 5th Control Period (MU)

Consumer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category					
HT I	23.39	23.98	24.58	25.19	25.82
Sub-total HT	23.39	23.98	24.58	25.19	25.82
LT Category					
LT II (A) Commercial	0.06	0.06	0.07	0.07	0.07
LT V (A) Industry	0.12	0.13	0.13	0.13	0.14
LT V (B) Industry	1.12	1.14	1.17	1.20	1.23
LT VI EV Charging Stations	0.02	0.02	0.02	0.02	0.02
Sub-total LT	1.33	1.36	1.39	1.43	1.46
Total	24.72	25.33	25.97	26.62	27.28

4.2.1.19 The Petitioner requests the Hon'ble Commission to approve the projected category-wise sales for FY 2025-26 to FY 2029-30, as shown in the Table above. Any deviation from the projected sales shall be claimed at the time of Truing-up of respective year.

4.2.1.20 Further, as stated subsequently, the Petitioner has proposed kVAh tariff for all categories in accordance with the Hon'ble Commission's stated approach in this regard, as the Petitioner has all the necessary metering arrangements in place for implementing kVAh tariff for all categories. The projected category-wise sales in Million kVAh (MkVAh) for FY 2025-26 to FY 2029-30 is presented in the Table below:

Table 3-19: Projected category wise Energy Sales for 5th Control Period (Mn. kVAh)

Consumer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category					





Consumer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT I	23.79	24.39	25.00	25.62	26.26
Sub-total HT	23.79	24.39	25.00	25.62	26.26
LT Category					
LT II (A) Commercial	0.06	0.07	0.07	0.07	0.07
LT V (A) Industry	0.13	0.13	0.13	0.13	0.14
LT V (B) Industry	1.14	1.16	1.19	1.22	1.25
LT VI EV Charging Stations	0.02	0.02	0.02	0.02	0.02
Sub-total LT	1.35	1.38	1.42	1.45	1.49
Total	25.14	25.77	26.41	27.07	27.75

4.3 Distribution Loss

4.3.1.1 The Petitioner has projected Distribution Loss of 3.50% for the Control Period from FY 2025-26 to FY 2029-30, as approved by the Hon'ble Commission for FY 2024-25.

4.3.1.2 As discussed in the earlier Chapters, the Petitioner has established the distribution network primarily on higher voltage level of 22 kV and as a result, distribution losses are only on account of technical loss in the system. The Petitioner would like to submit that there is no scope for reducing the losses further, considering the lower level of sales due to WFH/hybrid practice adopted by the IT & ITeS consumers. In case the sales levels increase and the loading levels reach optimum levels, then one can hope that the loss levels may reduce further. The Petitioner shall claim the actual Distribution Losses at the time of true-up for the respective year. Also, once the supply is received from the nearby sub-station as stated earlier, the losses may reduce.

4.3.1.3 The projected Distribution Losses for FY 2025-26 to FY 2029-30 are as under:

Table 3-20: Projected Distribution Loss for the Control Period





Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Distribution Loss (%)	3.50%	3.50%	3.50%	3.50%	3.50%

4.3.1.4 The Petitioner requests the Hon'ble Commission to approve the projected distribution losses for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.3.1.5 Further, in accordance with Regulation 7.1 of the MYT Regulations, 2024, the Petitioner has projected the specified performance parameters based on past performance, as shown in the Table below:

Table 3-21: Historical Performance

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Wire Availability	100%	100%	100%	100%
Supply Availability	100%	100%	100%	100%
Distribution Loss	6.30%	6.26%	10.61%	6.22%
AT&C Loss	7.39%	9.57%	13.73%	10.25%
Collection Efficiency	98.84%	96.47%	96.51%	95.70%
Payment Efficiency	100%	100%	100%	100%

Table 3-22: Proposed Performance Trajectory

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Wire Availability	100%	100%	100%	100%	100%
Supply Availability	100%	100%	100%	100%	100%
Distribution Loss	3.50%	3.50%	3.50%	3.50%	3.50%
AT&C Loss	7.26%	7.26%	7.26%	7.26%	7.26%
Collection Efficiency	96.11%	96.11%	96.11%	96.11%	96.11%
Payment Efficiency	100%	100%	100%	100%	100%

4.4 Energy Balance

4.4.1.1 The Petitioner has projected the Energy Balance for the 5th Control Period based on the projected sales, Distribution Losses, and intra-State Transmission Loss.

4.4.1.2 The Petitioner has considered the Intra-State Transmission loss for the Control





Period as projected by the STU in its MYT Petition, as shown in the Table below:

Table 3-23: Energy Loss projected by STU

Year	Transmission Loss (%)
FY 2025-26	3.28%
FY 2026-27	3.26%
FY 2027-28	3.24%
FY 2028-29	3.21%
FY 2029-30	3.16%

4.4.1.3 **The Petitioner requests the Hon'ble Commission to consider the intra-State Transmission Losses as being approved in the MYT Order of STU for the Petitioner, while approving the Energy Balance for the Control Period from FY 2025-26 to FY 2029-30.**

4.4.1.4 Accordingly, the Petitioner has projected the energy requirement for FY 2025-26 to FY 2029-30, as under:

Table 3-24: Projected Energy Balance for 5th Control Period (MU)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Energy Sales	24.72	25.33	25.97	26.62	27.28
Distribution Loss (%)	3.50%	3.50%	3.50%	3.50%	3.50%
Energy Requirement at T<>D	25.61	26.25	26.91	27.58	28.27
Intra-State Transmission Loss (%)	3.28%	3.26%	3.24%	3.21%	3.16%
Energy Requirement at G<>T (MU)	26.48	27.14	27.81	28.50	29.19
Total Power Purchase at Maharashtra State Periphery	26.48	27.14	27.81	28.50	29.19

4.4.1.5 **The Petitioner requests the Hon'ble Commission to approve the projected Energy Balance for FY 2025-26 to FY 2029-30, as shown in the Table above.**





4.5 Power Purchase Expenses

4.5.1.1 Vide its Order dated 01 May, 2024 in Case No. 38 of 2022, the Hon'ble Commission has allowed EON SEZ II to procure long term power from RE sources on RTC basis. EON SEZ II had accordingly floated the tender for procurement of RE RTC power for a period of 20 years. However, no bids were received, despite extending the bid submission date several times. Hence, the Petitioner decided to scrap the competitive bidding process.

4.5.1.2 At the same time, despite the setback, the Petitioner is keen to contract for the RE power requirement on medium/long-term basis, in order to minimise the price fluctuations/volatility, and to have assured power supply contracts. Hence, the Petitioner is in the process of floating the following Tenders for procurement of RE power to meet its energy requirement.

4. Long-term bid for 4 MW Hydro power purchase
5. Medium-term bid for 4 MW Hydro power purchase
6. Medium-term bid for 2 MW Solar power purchase

4.5.1.3 The above tie-ups will enable the Petitioner to procure most of its energy requirement through long/medium-term RE contracts, with the balance quantum being met through short-term power purchase (conventional and RE power) through the Power Exchange.

4.5.1.4 However, it will take time for the above tender processes to fructify and the energy flow against these PPA's will take some more time.

4.5.1.5 Hence, the Petitioner has assumed that the power flow under the proposed medium-term contracts will commence from July 2025, with the balance power requirement for FY 2025-26 being met through the existing PPA with Mahalaxmi Vidyut and purchase of conventional and RE power from the Power Exchange. The power flow from the long-term Hydro PPA is projected to commence from April 2026. Thus, from FY 2026-27 onwards, most of the energy requirement is projected to be met from the long/medium-term RE sources, with only the small balance quantum being projected from Power





Exchange and an even smaller quantum of RE purchase being projected from Power Exchange.

4.5.1.6 The rate of power purchase from the various sources has been projected as under:

1. Long-term Hydro:	Rs. 4.50/kWh
2. Medium-term Hydro:	Rs. 5.00/kWh
3. Medium-term Solar:	Rs. 3.50/kWh
4. Power Exchange (conventional):	Rs. 4.68/kWh
5. Power Exchange (RE):	Rs. 5.50/kWh

4.5.1.7 The details of month-wise and source-wise power purchase quantum and cost estimated for FY 2025-26 to FY 2029-30 is provided in Forms F2 and F2.1 of the Formats prescribed by the Hon'ble Commission, submitted along with this Petition.

4.5.2 Renewable Purchase Obligation

4.5.2.1 For FY 2025-26 to FY 2029-30, the Petitioner has considered the RPO targets specified in the Maharashtra Electricity Regulatory Commission (Renewable Purchase Obligation, its Compliance and Implementation of Renewable Energy Certificate Framework) Regulations, 2019, amended from time to time as shown in the Table below:

Table 3-25: RPO Target for the Control Period

Year	Wind RPO	HPO	Distributed RPO	Other RPO	Total
2025-26	1.45%	1.22%	2.10%	28.24%	33.01%
2026-27	1.97%	1.34%	2.70%	29.94%	33.95%
2027-28	2.45%	1.42%	3.30%	31.64%	35.95%
2028-29	2.95%	1.42%	3.90%	33.10%	38.81%
2029-30	3.48%	1.33%	4.50%	34.02%	43.33%



4.5.2.2 The Petitioner is catering to the specific demand of IT & ITeS consumers within its notified SEZ area. These consumers are multinational Companies having their commitments to achieve net zero emission at global level as a part of green initiative and to reduce their dependency on fossil fuel. Hence, as stated earlier, EON SEZ II proposes to meet around 80% to 90% of its power purchase needs from RE Sources.

4.5.2.3 The Petitioner has projected the source-wise power purchase quantum and cost from FY 2025-26 to FY 2029-30 as under:

Table 3-26: Projected Power Purchase Cost for FY 2025-26 to FY 2029-30

Particulars		FY	FY	FY	FY	FY
		2025-26	2026-27	2027-28	2028-29	2029-30
Power Purchase Quantum (MU)	IEX	3.17	1.74	2.46	2.98	3.59
	IEX - RE Power	0.35	0.19	0.27	0.33	0.40
	Mahalaxmi (Hydro)	5.76				
	New medium-term Hydro Source	8.60	8.40	8.32	8.38	8.40
	New medium-term Solar Source	8.60	8.40	8.36	8.40	8.40
	New long-term Hydro Source		8.40	8.40	8.40	8.40
	Total	26.48	27.14	27.81	28.50	29.19
Power Purchase Cost (Rs. Crore)	IEX	1.48	0.82	1.15	1.40	1.68
	IEX - RE Power	0.19	0.11	0.15	0.18	0.22
	Mahalaxmi (Hydro)	2.71				
	New medium-term Hydro Source	4.30	4.20	4.16	4.19	4.20
	New medium-term Solar Source	3.01	2.94	2.93	2.94	2.94
	New long-term Hydro Source		3.78	3.78	3.78	3.78





Particulars		FY	FY	FY	FY	FY
		2025-26	2026-27	2027-28	2028-29	2029-30
	Total	11.69	11.84	12.49	12.49	12.82
Power Purchase Rate (Rs/kWh)	IEX	4.68	4.68	4.68	4.68	4.68
	IEX - RE Power	5.50	5.50	5.50	5.50	5.50
	Mahalaxmi (Hydro)	4.70				
	New medium-term Hydro Source	5.00	5.00	5.00	5.00	5.00
	New medium-term Solar Source	3.50	3.50	3.50	3.50	3.50
	New long-term Hydro Source		4.50	4.50	4.50	4.50
	Total	4.42	4.36	4.37	4.38	4.39

4.5.2.4 The Petitioner requests the Hon'ble Commission to approve the Power Purchase Quantum and Cost as shown in the Table above for FY 2025-26 to FY 2029-30.

4.6 Transmission Charges, MSLDC Charges, and STU Charges

4.6.1.1 In accordance with Regulation 2 (102) of the MYT Regulations, 2024, the Petitioner being a Distribution Licensee, is a Transmission System User (TSU) for the purpose of transmission tariff determination. Further, Regulations 83 and 84 of the MYT Regulations, 2024 specify the mechanism for sharing of Total Transmission System Cost (TTSC) amongst the Transmission System Users. In a similar manner, Regulation 123 and Regulation 134 of the MYT Regulations, 2024 also specifies the mechanism for sharing of MSLDC charges and STU Charges amongst Transmission System Users.

4.6.1.2 Being a Distribution Licensee, the Petitioner is required to share the TTSC and MSLDC Charges, and STU Charges in accordance with the MYT Regulations, 2024. The STU Charges shall be determined for the first time by the Hon'ble Commission in the MYT Order.





4.6.1.3 For the purpose of this Petition, the Petitioner has considered the Intra-State Transmission Charges, MSLDC Charges, and STU Fees & Charges for the Control Period from FY 2025-26 to FY 2029-30 in line with the share of the Petitioner as proposed in the respective Petitions by STU (for InSTS Charges and STU Charges) and SLDC, as shown in the Table below. Further, the Petitioner has also considered the True-up gap for previous years against InSTS Charges as proposed by the STU in its Petition for approval of InSTS Charges, as shown in the Table below:

Table 5-3-27: Projected Intra-State Transmission Charges and MSLDC Charges for FY 2025-26 to FY 2029-30 (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Intra-State Transmission Charges	1.83	2.40	2.66	2.82	2.90
InSTS True-up Gap	0.07				
MSLDC Charges	0.01	0.01	0.02	0.02	0.02
STU Charges	0.002	0.002	0.002	0.002	0.002

4.6.1.4 The Petitioner requests the Hon'ble Commission to consider the Transmission Charges, MSLDC Charges, and STU Charges to be approved in the respective MYT Orders, while finalising the ARR of the Petitioner for FY 2025-26 to FY 2029-30.

4.7 Operation & Maintenance Expenses

4.7.1 Operation and Maintenance Expenses as per Regulations

4.7.1.1 Regulations 93 and 103 of the MYT Regulations, 2024, specify the methodology for determination of O&M expenses for the 5th Control Period for the Wires Business and Retail Supply Business, respectively, during the 5th Control Period, as reproduced below:





“93.2 For applying normative O&M expenses with respect to Consumer’s growth, the O&M Norms in terms of “INR Lakhs/’000 Consumers” or “INR Lakhs/’00 Consumers” (in case of Deemed Distribution Licensees) shall be multiplied by the closing total Wheeling Consumers inclusive of full Open Access Consumers, if any, of the Distribution Wires Business, during the respective financial year.

Provided that the Partial Open Access consumers are embedded within the Wheeling Consumers of the Distribution Wires Business, hence, no separate addition of such Partial Open Access consumers will be allowed to avoid double accounting:

Provided further that the Distribution Licensee shall submit the details of its consumer base having the break-up of its direct consumers, Partial Open Access consumers and Full Open Access consumers for the respective years at the time of filing MYT Petition for Distribution Wires Business.

.....

Provided that in case of the Distribution Licensee or the Deemed Distribution Licensee tariff is yet to be determined by the Commission till coming into force of these Regulations, the Commission may determine the O&M Norms on case-to-case basis.” (emphasis added)

4.7.1.2 As the Petitioner’s case falls under the last proviso of Regulation 93, as reproduced above, the Petitioner has considered the estimated normative O&M expenses for FY 2024-25 as the base and escalated the same with the escalation indices as specified in the MYT Regulations.

4.7.1.3 The data on WPI and CPI for the past seven years is shown in the Tables below:

Table 3-28: WPI data for past seven years

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Apr	117.3	121.1	119.20	132.00	152.30	151.10	152.90
May	118.3	121.6	117.50	132.70	155.00	149.40	153.50
Jun	119.1	121.5	119.30	133.70	155.40	148.90	154.00
Jul	119.9	121.2	121.00	135.00	154.00	152.10	155.20
Aug	120.1	121.50	122.00	136.20	153.20	152.50	154.50
Sep	120.9	121.30	122.90	137.40	152.10	151.80	154.60
Oct	122.0	122.00	123.60	140.7	152.50	152.50	





Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Nov	121.6	122.30	125.10	143.7	152.50	152.90	
Dec	119.7	123.00	125.40	143.3	150.50	151.60	
Jan	119.2	123.40	126.50	143.8	150.70	151.20	
Feb	119.5	122.20	128.10	145.3	150.90	151.20	
Mar	119.9	120.40	129.90	148.9	151.00	151.40	
Average	119.79	121.79	123.38	139.39	152.51	151.38	154.12
YoY	4.28%	1.67%	1.30%	12.98%	9.41%	-0.74%	1.81%

Table 3-29: CPI data for past seven years

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Apr	288	312	329	346	368	386	401
May	289	314	330	347	372	388	403
Jun	291	316	332	350	372	393	407
Jul	301	319	336	354	374	402	411
Aug	301	320	338	354	375	401	411
Sep	301	322	340	355	378	396	413
Oct	302	325	344	360	382	399	
Nov	302	328	345	362	382	401	
Dec	301	330	342	361	381	400	
Jan	307	330	340	360	382	400	
Feb	307	328	343	360	382	401	
Mar	309	326	344	363	384	400	
Average	299.92	322.50	338.69	356.06	377.62	397.20	407.66
YoY	5.45%	7.53%	5.02%	5.13%	6.05%	5.19%	2.63%

Table 3-30: Escalation rate for O&M Expenses

	FY 2022-23	FY 2023-24	FY 2024-25
CPI (%)	5.84%	5.78%	4.80%
WPI (%)	5.93%	4.92%	4.94%
CPI: WPI: 70:30	5.86%	5.53%	4.85%
<i>Less: Efficiency Factor</i>	-	-	-
Escalation factor	5.86%	5.53%	4.85%

4.7.1.4 The Petitioner has not considered efficiency factor, while considering the





escalation indices for the Control Period, as the MYT Regulations, 2024 have not clearly specified the same. **The Hon'ble Commission is requested not to consider the Efficiency Factor while computing the escalation factor, as the consumers in the licence area of the Petitioner cannot keep on increasing.** Hence, the estimated O&M expenses for FY 2024-25 have been escalated by the escalation index of 4.85%, to project the normative O&M expenses for each year of the Control Period from FY 2025-26 to FY 2029-30. Further, the Petitioner has included an amount of Rs. 3 lakh in the normative O&M expenses of the Wires Business for FY 2025-26, towards increase in licence fees from Rs. 2 lakh to Rs. 5 lakh, w.e.f. April 2025. Since, the O&M normative expenses of FY 2025-26 are then escalated, this amount of Rs. 3 lakh has not been added separately for each year of the Control Period.

4.7.1.5 The following Table shows the normative O&M expenses for FY 2025-26 to FY 2029-30 proposed by the Petitioner:

Table 3-31: Projected Normative O&M Expenses (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
O&M Expenses for Wires Business	1.50	1.57	1.65	1.73	1.81
O&M Expenses for Supply Business	0.79	0.83	0.87	0.91	0.96
Total O&M Expenses	2.29	2.40	2.52	2.64	2.77

4.7.1.6 **The Petitioner requests the Hon'ble Commission to approve the projected O&M expenses for FY 2025-26 to FY 2029-30, as shown in the Table above.**

4.8 Capital Expenditure and Capitalisation

4.8.1.1 The Petitioner submits that it has not planned any DPR and Non-DPR scheme for the Control Period. However, should the Petitioner identify the need for any such schemes in the future, it will approach the Hon'ble Commission for necessary approvals in accordance with the MERC Capex Approval Regulations, 2022. Further, the Petitioner submits that any future capital





expenditure that may be incurred will be claimed on an actual basis during the final truing-up process for the respective year.

4.8.1.2 In view of the above, the Petitioner prays the Hon'ble Commission to approve nil Capital expenditure and Capitalisation for the Control Period.

4.9 Depreciation

4.9.1.1 The Petitioner has calculated depreciation in accordance with Regulation 28 of the MYT Regulations, 2024 for the Distribution Wires and Retail Supply Business, separately.

4.9.1.2 The Petitioner has computed asset-wise depreciation on each asset class based on the depreciation rates as specified in Annexure I of the MERC MYT Regulations, 2024 for the existing assets and for the new Assets, Depreciation has been computed based on Annexure II of the MERC MYT Regulations, 2024. However, as stated earlier, no new asset addition is envisaged during the Control Period, hence depreciation has been computed only on the existing assets.

4.9.1.3 The Closing GFA of FY 2024-25 considered in Provisional Truing-up is taken as Opening GFA for FY 2025-26 and onwards. Further, addition to GFA is considered Nil as there is no Capitalisation proposed for the fifth Control Period.

4.9.1.4 The following table shows the Depreciation computed for FY 2025-26 to FY 2029-30, based on Opening GFA and addition to GFA during the respective years:

Table 3-32: Projected Depreciation for 5th Control Period (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Distribution Wires Business					



Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Opening GFA	42.25	42.25	42.25	42.25	42.25
Additions during the Year	0.00	0.00	0.00	0.00	0.00
Closing GFA	42.25	42.25	42.25	42.25	42.25
Depreciation	1.80	1.80	1.80	1.80	1.80
Retail Supply Business					
Opening GFA	0.06	0.06	0.06	0.06	0.06
Additions during the Year	0.00	0.00	0.00	0.00	0.00
Closing GFA	0.06	0.06	0.06	0.06	0.06
Depreciation	0.003	0.003	0.003	0.003	0.003

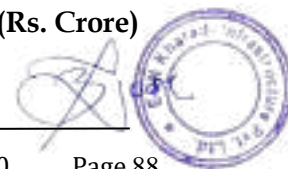
4.9.1.5 The Petitioner requests the Hon'ble Commission to approve the projected Depreciation expenses for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.10 Interest on Long-Term Loan Capital

4.10.1.1 The Petitioner has computed the Interest on Long-term Loan as per Regulation 30 of the MYT Regulations, 2024. The Closing net normative loan considered in Provisional Truing-up of FY 2024-25 is taken as Opening net normative loan for FY 2025-26 and onwards. The computation of interest on Long-term loan capital has done on the basis of average normative loan in a year. The normative repayment of loan has been considered equal to the projected depreciation for the respective year, in accordance with the Regulations. For arriving at the debt component, the debt: equity ratio of 70:30 has been considered on the proposed capitalisation for respective year, which is Nil in case of the Petitioner. The interest rate has been considered same as that considered in the Provisional Truing-up for FY 2024-25.

4.10.1.2 Interest on long-term loan capital projected for FY 2025-26 to FY 2029-30 is shown in the following Table:

Table 3-33: Projected Interest on Loan for Wires Business for Control Period (Rs. Crore)





Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Opening Balance of Net Normative Loan	22.23	20.43	18.63	16.82	15.02
Addition of Normative Loan due to capitalisation during the year	0.00	0.00	0.00	0.00	0.00
Repayment of Normative loan during the year	1.80	1.80	1.80	1.80	1.80
Closing Balance of Net Normative Loan	20.43	18.63	16.82	15.02	13.22
Average Balance of Net Normative Loan	21.33	19.53	17.72	15.92	14.12
Weighted average Rate of Interest on actual Loans (%)	8.72%	8.72%	8.72%	8.72%	8.72%
Interest Expenses	1.86	1.70	1.55	1.39	1.23
Financing Charges	-	-	-	-	-
Total Interest & Financing Charges	1.86	1.70	1.55	1.39	1.23

Table 3-34: Projected Interest on Loan for Retail Supply Business for Control Period (Rs. Crore

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Opening Balance of Net Normative Loan	0.02	0.02	0.02	0.01	0.01
Addition of Normative Loan due to capitalisation during the year	0.00	0.00	0.00	0.00	0.00
Repayment of Normative loan during the year	0.003	0.003	0.003	0.003	0.003
Closing Balance of Net Normative Loan	0.02	0.02	0.01	0.01	0.01
Average Balance of Net Normative Loan	0.02	0.02	0.02	0.01	0.01
Weighted average Rate of Interest on actual Loans (%)	8.72%	8.72%	8.72%	8.72%	8.72%
Interest Expenses	0.002	0.002	0.001	0.001	0.001
Financing Charges	-	-	-	-	-





Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Total Interest & Financing Charges	0.002	0.002	0.001	0.001	0.001

4.10.1.3 The Petitioner requests the Hon'ble Commission to approve the projected Interest on loan for the Control Period, as shown in the Table above.

4.11 Interest on Working Capital and Consumers' Security Deposit

4.11.1.1 The Petitioner has computed the normative Interest on Working Capital as per Regulation 32 of the MYT Regulations, 2024. The CSD has been considered at the same level as the actual CSD in FY 2024-25. Regulation 32.3 (b) and 32.4 (b) provides for rate of Interest to be taken for computing Interest on Working Capital. The relevant extract is as follows

“(b) Rate of interest on working capital shall be on normative basis and shall be equal to the Base Rate as on the date on which the Petition for determination of Tariff is filed, plus 150 basis points:”

4.11.1.2 Hence, the one-year SBI MCLR prevalent on 15th November 2024 has been considered, i.e., 9.00%. Accordingly, for computation of IoWC, the Petitioner has considered the rate of interest of 10.50% (9.00% + 150 basis points) for FY 2025-26 to FY 2029-30, in accordance with the MYT Regulations, 2024.

4.11.1.3 The rate of interest for computation of interest on CSD has been considered equal to the prevailing Bank Rate of Reserve Bank of India (RBI), in accordance with the MYT Regulations, 2024.

4.11.1.4 The projected IoWC and interest on CSD for the Control Period is shown in the Tables below:

Table 3-35: Projected IoWC and interest on CSD for Wires Business for FY 2025-26 to FY 2029-30(Rs. Crore)





Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
O&M expenses for a month	0.12	0.13	0.14	0.14	0.15
Maintenance Spares at 1% of Opening GFA	0.42	0.42	0.42	0.42	0.42
Receivables	0.96	0.95	0.94	0.93	0.92
Less: Amount held as Security Deposit from Distribution System Users	0.35	0.35	0.35	0.35	0.35
Total Working Capital Requirement	1.16	1.15	1.15	1.14	1.14
Computation of Working Capital Interest					
Interest Rate (%) - SBI MCLR +150 basis points	10.50%	10.50%	10.50%	10.50%	10.50%
Interest on Working Capital	0.12	0.12	0.12	0.12	0.12
Computation of Interest on CSD					
Interest Rate (%) - Bank Rate	6.50%	6.50%	6.50%	6.50%	6.50%
Interest on CSD	0.02	0.02	0.02	0.02	0.02

Table 3-36: Projected IoWC and interest on CSD for Retail Supply Business for FY 2025-26 to FY 2029-30(Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
O&M expenses for a month	0.07	0.07	0.07	0.08	0.08
Maintenance Spares at 1% of Opening GFA	0.001	0.001	0.001	0.001	0.001
Receivables	1.78	1.87	1.95	2.01	2.07
Less: Amount held as Security Deposit from Distribution System Users	3.19	3.19	3.19	3.19	3.19
Less: one month equivalent of cost of power purchase, Transmission Charges and MSLDC Charges	1.13	1.19	1.24	1.28	1.31
Total Working Capital Requirement	-2.47	-2.44	-2.41	-2.38	-2.35





Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Computation of Working Capital Interest					
Interest Rate (%) - SBI MCLR +150 basis points	10.50%	10.50%	10.50%	10.50%	10.50%
Interest on Working Capital	0.00	0.00	0.00	0.00	0.00
Computation of Interest on CSD					
Interest Rate (%) - Bank Rate	6.50%	6.50%	6.50%	6.50%	6.50%
Interest on CSD	0.21	0.21	0.21	0.21	0.21

4.11.1.5 The Petitioner requests the Hon'ble Commission to approve the projected Interest on Working Capital and Interest on Consumers' Security Deposit for FY 2025-26 and FY 2029-30, as shown in the Table above.

4.12 Return on Equity

4.12.1.1 The Petitioner has computed the Return on Equity Capital for FY 2025-26 to FY 2029-30 in accordance with Regulation 29 of the MERC MYT Regulations, 2024 for Distribution Wires and Retail Supply Business, separately.

4.12.1.2 The Petitioner has considered Closing Equity of FY 2024-25 as Opening Equity of FY 2025-26 and onwards. Addition to equity is considered equal to 30% of the capitalization proposed for respective year of the Control Period as specified in the MYT Regulations, 2024, which is Nil in the case of the Petitioner. Further, MYT Regulations, 2024 provides for pre-tax RoE to be computed for the Control Period. In line with Regulation 34 of MYT Regulations, 2024, the Petitioner has claimed pre-tax RoE for FY 2025-26 to FY 2029-30, at the same rate as that considered for FY 2024-25.

4.12.1.3 The following Table shows the RoE computed for Wires and Retail Supply Business as per the Regulations.

Table 3-37: Projected Return on Equity Capital for Wires Business for FY 2025-26 to FY 2029-30(Rs. Crore)





Particulars	FY	FY	FY	FY	FY
	2025-26	2026-27	2027-28	2028-29	2029-30
Regulatory Equity at the beginning of the year	12.67	12.67	12.67	12.67	12.67
Equity portion of capitalisation during the year	0.00	0.00	0.00	0.00	0.00
Regulatory Equity at the end of the year	12.67	12.67	12.67	12.67	12.67
Return on Equity Computation					
Base Rate of Return on Equity	15.50%	15.50%	15.50%	15.50%	15.50%
Pre-tax Return on Equity after considering effective Tax rate	18.78%	18.78%	18.78%	18.78%	18.78%
Return on Regulatory Equity at the beginning of the year	2.38	2.38	2.38	2.38	2.38
Return on Regulatory Equity addition during the year	0.00	0.00	0.00	0.00	0.00
Total Return on Equity	2.38	2.38	2.38	2.38	2.38

Table 3-38: Projected Return on Equity Capital for Retail Supply Business Control Period (Rs. Crore)

Particulars	FY	FY	FY	FY	FY
	2025-26	2026-27	2027-28	2028-29	2029-30
Regulatory Equity at the beginning of the year	0.02	0.02	0.02	0.02	0.02
Equity portion of capitalisation during the year	0.00	0.00	0.00	0.00	0.00
Regulatory Equity at the end of the year	0.02	0.02	0.02	0.02	0.02
Return on Equity Computation					
Base Rate of Return on Equity	17.50%	17.50%	17.50%	17.50%	17.50%
Pre-tax Return on Equity after considering effective Tax rate	21.20%	21.20%	21.20%	21.20%	21.20%
Return on Regulatory Equity at the beginning of the year	0.004	0.004	0.004	0.004	0.004
Return on Regulatory Equity addition during the year	0.000	0.000	0.000	0.000	0.000
Total Return on Equity	0.004	0.004	0.004	0.004	0.004

4.12.1.4 The Petitioner requests the Hon'ble Commission to approve the projected Return on Equity for FY 2025-26 to FY 2029-30, as shown in the Table above.





4.13 Provisioning for Bad Debts

4.13.1.1 The Petitioner has not considered provisioning for bad debts as it has not envisaged any outstanding receivables during FY 2025-26 to FY 2029-30. In case any provisioning for bad debts is done, the same shall be claimed at the time of truing up for the respective year.

4.14 Contribution to Contingency Reserves

4.14.1.1 As stated in earlier Chapters, the Petitioner has not considered any Contribution to Contingency Reserves, as the Petitioner has opted for insurance of its assets.

4.14.1.2 The Petitioner requests the Hon'ble Commission to approve Nil Contribution to Contingency Reserves for FY 2025-26 to FY 2029-30.

4.15 Non-Tariff Income

4.15.1.1 The Petitioner has projected Non-Tariff income of Rs. 0.03 Crore for the Wires Business and Rs. 0.35 Crore for the Retail Supply Business for FY 2025-26 to FY 2029-30 at the same level as the estimated levels for FY 2024-25.

4.15.1.2 The Non-Tariff Income claimed by the Petitioner for FY 2025-26 to FY 2029-30 is shown in the following Table:

Table 3-39: Projected Non-Tariff Income for 5th Control Period (Rs. Crore)

Non-Tariff Income	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Wires Business	0.03	0.03	0.03	0.03	0.03
Retail Supply Business	0.35	0.35	0.35	0.35	0.35
Total	0.35	0.35	0.35	0.35	0.35

4.15.1.3 The Petitioner requests the Hon'ble Commission to approve Non-Tariff Income for FY 2025-26 to FY 2029-30 as stated above.





4.16 Summary of Aggregate Revenue Requirement

4.16.1.1 The projected ARR for the Distribution Wires Business for FY 2025-26 to FY 2029-30 is summarised in the Table below:

Table 3-40: Projected ARR for Distribution Wires Business for 5th Control Period (Rs. Crore)

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Operation & Maintenance Expenses	1.50	1.57	1.65	1.73	1.81
2.	Depreciation	1.80	1.80	1.80	1.80	1.80
3.	Interest on Loan Capital	1.86	1.70	1.55	1.39	1.23
4.	Interest on Working Capital	0.12	0.12	0.12	0.12	0.12
5.	Interest on Security Deposit	0.02	0.02	0.02	0.02	0.02
6.	Provision for bad and doubtful debt	0.00	0.00	0.00	0.00	0.00
7.	Contribution to contingency reserves	0.00	0.00	0.00	0.00	0.00
8.	Total Revenue Expenditure	5.31	5.22	5.14	5.06	4.99
9.	Add: Return on Equity Capital	2.38	2.38	2.38	2.38	2.38
10.	Aggregate Revenue Requirement	7.69	7.60	7.52	7.44	7.37
11.	Less: Non-Tariff Income	0.03	0.03	0.03	0.03	0.03
12.	Aggregate Revenue Requirement from Distribution Wires	7.66	7.57	7.49	7.41	7.34

4.16.1.2 The Petitioner requests the Hon'ble Commission to approve the projected ARR for the Wires Business for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.16.1.3 The projected ARR for the Retail Supply Business for the Control Period is summarised in the Table below:

Table 3-41: Projected ARR for Retail Supply Business for 5th Control Period (Rs. Crore)





Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Power Purchase Expenses	11.69	11.84	12.17	12.49	12.82
2.	Operation & Maintenance Expenses	0.79	0.83	0.87	0.91	0.96
3.	Depreciation	0.00	0.00	0.00	0.00	0.00
4.	Interest on Loan Capital	0.00	0.00	0.00	0.00	0.00
5.	Interest on Working Capital	0.00	0.00	0.00	0.00	0.00
6.	Interest on Consumer Security Deposit	0.21	0.21	0.21	0.21	0.21
7.	Write-off of bad and doubtful debts	0.00	0.00	0.00	0.00	0.00
8.	Contribution to contingency reserves	0.00	0.00	0.00	0.00	0.00
9.	Intra-State Transmission Charges	1.83	2.40	2.66	2.82	2.90
10.	InSTS True-up Gap	0.07				
11.	MSLDC Fees & Charges	0.01	0.01	0.02	0.02	0.02
12.	STU Charges	0.002	0.002	0.002	0.002	0.002
13.	Total Revenue Expenditure	14.61	15.30	15.93	16.45	16.91
14.	Add: Return on Equity Capital	0.00	0.00	0.00	0.00	0.00
15.	Aggregate Revenue Requirement	14.61	15.30	15.93	16.46	16.92
16.	Less: Non-Tariff Income	0.35	0.35	0.35	0.35	0.35
17.	Aggregate Revenue Requirement from Retail Supply	14.26	14.95	15.58	16.11	16.57

4.16.1.4 The Petitioner requests the Hon'ble Commission to approve the projected ARR for the Supply Business for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.17 Revenue at Existing Tariff

4.17.1.1 The Petitioner has computed the Revenue from the existing tariff based on the projected category-wise sales and tariff presently being charged to the





consumers, i.e., Tariff for FY 2024-25, as approved by the Hon'ble Commission in the MYT Order. As the FAC prevalent in September 2024 was Nil, no FAC has been considered as part of the existing tariff for computing the revenue from existing tariff. The revenue from existing tariff for the Wires Business and Supply Business has been shown in the Table below:

Table 3-42: Projected Revenue from existing tariff for the Control Period (Rs. Crore)

Sl. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Revenue of Wires Business at existing tariff	5.48	5.62	5.76	5.90	6.05
2.	Revenue of Supply Business at existing tariff	25.00	25.47	25.96	26.46	26.96
3.	Total Revenue at existing tariff	30.48	31.09	31.72	32.36	33.01



5 Tariff Philosophy and Proposed Category-wise Tariff for FY 2025-26 to FY 2029-30

5.1 Approach to Tariff Design

5.1.1.1 In this Petition, the Petitioner has proposed the Retail Supply Tariff and



Wheeling Charges for FY 2025-26 to FY 2029-30, keeping in view the principles of tariff determination set out in Sections 61 and 62 of the EA, 2003, the Tariff Policy, relevant provisions of the MYT Regulations, 2024, and the Hon'ble Commission's previous Tariff Orders for similarly placed entities.

5.2 Revenue Gap/(Surplus) after true-up/provisional true-up

- 5.2.1.1 In the earlier Chapters, EON SEZ II has submitted the true-up for FY 2022-23 and FY 2023-24 based on audited expenses and revenue, and provisional true-up for FY 2024-25 based on estimated expenses and revenue.
- 5.2.1.2 In the MYT Order, the Hon'ble Commission allowed pass through of the Revenue Gap/(Surplus) after true-up of previous years, viz., FY 2020-21 and FY 2021-22, along with associated carrying/(holding) cost. Hence, EON SEZ II has also considered the same amounts, while computing the Revenue Gap/(Surplus) after final true-up of FY 2023-24 and provisional true-up of FY 2024-25.
- 5.2.1.3 The Hon'ble Commission also passed through the Revenue Gap/(Surplus) after provisional true-up for FY 2022-23 through the revised tariff for FY 2023-24 and FY 2024-25, without carrying/(holding) cost. Hence, the incremental Revenue Gap/(Surplus) after final true-up for FY 2022-23 has been added to the Revenue Requirement of the MYT Control Period from FY 2025-26 to FY 2029-30, as explained subsequently.
- 5.2.1.4 The Cumulative Revenue Gap/(Surplus) after true-up for FY 2023-24 and FY 2024-25 separately for the Wires Business and Supply Business, as well as the combined Distribution Business, have been given in the Tables below:

Table 3-43: Revenue Requirement & Gap/ (Surplus) of Wires Business for FY 2023-24 and FY 2024-25 (Rs. Crore)





Sl. No.	Particulars	FY 2023-24		FY 2024-25	
		MYT Order	Actual	MYT Order	Estimated
1	ARR for Wires Business	8.03	7.78	8.66	7.45
2	Add: Revenue Gap / (Surplus) for FY 2020-21	0.54	0.54		
3	Add: Revenue Gap / (Surplus) for FY 2021-22	6.78			
4	Add: Revenue Gap / (Surplus) for FY 2022-23	6.13	6.13		
5	Add: Carrying/ (Holding) Cost for Revenue Gap / (Surplus) of FY 2019-20 to FY 2023-24	1.40	1.40		
6	Revenue Requirement deferred to future years	(5.35)	(5.35)	5.35	5.35
7	Carrying cost due to Revenue deferment	0.26	0.26	0.26	0.26
8	Total Revenue Requirement	17.79	10.75	14.27	13.06
9	Revenue from Tariff	1.77	6.20	2.30	5.20
10	Revenue Gap of Licensed Business	16.02	4.55	11.97	7.87

Table 3-44: Revenue Requirement & Gap/ (Surplus) of Retail Supply Business for FY 2023-24 and FY 2024-25 (Rs. Crore)

Sl. No.	Particulars	FY 2023-24		FY 2024-25	
		MYT Order	Actual	MYT Order	Estimated
1	ARR for Supply Business	21.44	16.01	26.94	15.61
2	Add: Revenue Gap / (Surplus) for FY 2020-21	(0.33)	(0.33)		
3	Add: Revenue Gap / (Surplus) for FY 2021-22	(3.86)			
4	Add: Revenue Gap / (Surplus) for FY 2022-23	(6.00)	(6.00)		
5	Add: Carrying/ (Holding) Cost for Revenue Gap / (Surplus) of FY 2019-20 to FY 2023-24	(0.80)	(0.80)		
6	Total Revenue Requirement	10.45	8.88	26.94	15.61
7	Revenue from Tariff	23.14	19.05	29.39	24.65
8	Revenue Gap of Licensed Business	(12.70)	(10.17)	(2.45)	(9.05)

Table 3-45: Cumulative Combined Revenue Gap/ (Surplus) for FY 2023-24 and FY 2024-25 (Rs. Crore)

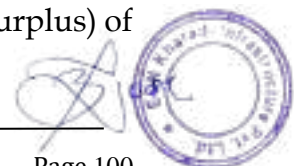




Sl. No.	Particulars	FY 2023-24		FY 2024-25	
		MYT Order*	Actual	MYT Order*	Estimated
1	ARR for Wires Business	8.03	7.78	8.66	7.45
2	ARR for Supply Business	21.44	16.01	26.94	15.61
3	ARR for Combined Wires & Supply Business	29.47	23.79	35.60	23.06
4	Add: Revenue Gap / (Surplus) for FY 2020-21	0.21	0.21		
5	Add: Revenue Gap / (Surplus) for FY 2021-22	2.93	2.93		
6	Add: Revenue Gap / (Surplus) for FY 2022-23	0.12	0.12		
7	Add: Carrying/(Holding) Cost for Revenue Gap / (Surplus) of FY 2020-21 and FY 2021-22	0.60	0.60		
8	Revenue Requirement deferred to future years	(5.35)	(5.35)	5.35	5.35
9	Carrying cost due to Revenue deferment	0.26	0.26	0.26	0.26
10	Total Revenue Requirement	28.23	22.56	41.21	28.67
11	Revenue from Tariff	24.92	25.25	31.69	29.85
12	Revenue Gap of Licensed Business	3.32	(2.69)	9.52	(1.18)

5.2.1.5 As can be seen from the above Tables, though the Hon'ble Commission matched the overall/combined Revenue Requirement for FY 2023-24, the revised requirement of the Wires Business has been partly recovered from the tariffs approved for the Supply Business.

5.2.1.6 The Petitioner respectfully submits that once the ARR for the Wires Business and Supply Business are being worked out and approved separately, the corresponding Wheeling Charges and Supply Tariffs (Fixed/Demand Charges and Energy Charges) should be designed to recover the respective Revenue Requirement, else, the determination of separate ARR may lose meaning. Hence, the Petitioner has considered the Revenue Gap/(Surplus) of





the Wires Business and Supply Business against the respective Revenue Requirement in the MYT Control Period, rather than consider in a combined manner. The Petitioner requests the Hon'ble Commission to accept this justified approach, while determining the cumulative ARR and Tariff for the MYT Control Period.

5.2.1.7 Thus, after truing up for FY 2023-24 and provisional truing up for FY 2024-25, there is a Revenue Gap for both the years for the Wires Business, whereas for the Supply Business, there is a Revenue Surplus for both the years. If the combined Distribution Business is considered, there is a Revenue Surplus for both the years.

5.3 Computation of Carrying/(Holding) Cost on Past Revenue Gap/(Surplus)

5.3.1.1 As stated earlier, the incremental Revenue Gap/(Surplus) after final true-up for FY 2022-23 has to be added to the Revenue Requirement of the MYT Control Period from FY 2025-26 to FY 2029-30.

5.3.1.2 For the Wires Business, the Hon'ble Commission had allowed pass through of Revenue Gap of Rs. 6.13 Crore in the ARR and Tariff of FY 2023-24. As the Revenue Gap after final true-up of FY 2022-23 has been computed as Rs. 6.36 Crore, EON SEZ II has considered the incremental Revenue Gap of Rs. 0.24 Crore (Rs. 6.36 Crore - Rs. 6.13 Crore) to be passed through in the ARR and Tariff of the Wires Business in the MYT Control Period from FY 2025-26 to FY 2029-30, and has also computed the carrying cost on such incremental Revenue Gap. EON SEZ II has also computed the carrying/(holding) cost on the Revenue Gap/(Surplus) after true-up for FY 2023-24. The rate of interest for computing the carrying/(holding) cost has been considered equal to the rate of interest on working capital applicable for the respective year, i.e., 9.30% for FY 2022-23, 10.07% for FY 2023-24, and 10.50% for FY 2024-25 and half-year of FY 2025-26.





5.3.1.3 The total carrying/(holding) cost to be added to the ARR and Tariff of the MYT Control Period from FY 2025-26 to FY 2029-30, for the Wires Business, is shown in the Table below:

Table 3-46: Cumulative Revenue Gap/(Surplus) of Wires Business with Carrying Cost (Rs. Crore)

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	Total
Opening Gap/(Surplus)	0.00	0.24	4.79	12.65	
Deferred Revenue Gap /(Surplus) during the year	0.00	0.00	0.00		
Revenue Gap/ (Surplus) during the year	0.24	4.55	7.87	(12.65)	
Revenue Gap/(Surplus) at the end of the year	0.24	4.79	12.65	0.00	
Interest Rate for Carrying/(Holding) Cost	9.30%	10.07%	10.50%	10.50%	
Carrying/(Holding) Cost for the Year	0.01	0.25	0.92	0.66	1.84

5.3.1.4 Similarly, for the Supply Business, the Hon'ble Commission had adjusted Revenue Surplus of Rs. 6 Crore in the ARR and Tariff of FY 2023-24. As the Surplus after final true-up of FY 2022-23 has been computed as Rs. 4.23 Crore, EON SEZ II has considered the incremental Revenue Gap of Rs. 1.77 Crore (Rs. 6 Crore - Rs. 4.23 Crore) to be passed through in the ARR and Tariff of the MYT Control Period from FY 2025-26 to FY 2029-30, and has also computed the carrying cost on such incremental Revenue Gap. EON SEZ II has also computed the carrying/(holding) cost on the Revenue Gap/(Surplus) after true-up for FY 2023-24. The rate of interest for computing the carrying/(holding) cost has been considered equal to the rate of interest on working capital applicable for the respective year, i.e., 9.30% for FY 2022-23, 10.07% for FY 2023-24, and 10.50% for FY 2024-25 and half-year of FY 2025-26.

5.3.1.5 The total carrying/(holding) cost to be added to the ARR and Tariff of the





MYT Control Period from FY 2025-26 to FY 2029-30, for the Supply Business, is shown in the Table below:

Table 3-47: Cumulative Revenue Gap/(Surplus) of Supply Business with Carrying Cost (Rs. Crore)

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	Total
Opening Gap/(Surplus)	0.00	1.77	(8.40)	(17.45)	
Deferred Revenue Gap / (Surplus) during the year	0.00	0.00	0.00		
Revenue Gap/ (Surplus) during the year	1.77	(10.17)	(9.05)	17.45	
Revenue Gap/(Surplus) at the end of the year	1.77	(8.40)	(17.45)	0.00	
Interest Rate for Carrying/(Holding) Cost	9.30%	10.07%	10.50%	10.50%	
Carrying/(Holding) Cost for the Year	0.08	(0.33)	(1.36)	(0.92)	(2.52)

5.3.1.6 As can be seen from the above Tables, EON SEZ II has computed carrying cost of Rs. 1.84 Crore for the Wires Business on the past Revenue Gap/(Surplus), and holding cost of Rs. 2.52 Crore for the Supply Business on the past Revenue Gap/(Surplus).

5.4 Cumulative ARR for MYT Control Period from FY 2025-26 to FY 2029-30

5.4.1.1 In the earlier Chapter, EON SEZ II has submitted the projected ARR for the MYT Control Period from FY 2025-26 to FY 2029-30. As stated earlier, the incremental Revenue Gap/(Surplus) after final true-up of FY 2022-23, the Revenue Gap/(Surplus) after final true-up of FY 2023-24, the Revenue Gap/(Surplus) after provisional true-up of FY 2024-25, and the associated carrying/(holding) cost as computed above, have been added to the projected ARR for FY 2025-26. Further, in order to smoothen the impact of the past period Revenue Gap/(Surplus), rather than recovering the entire Revenue Gap/(Surplus) in a single year, i.e., FY 2025-26, EON SEZ II has proposed to spread the Revenue Gap/(Surplus) across the MYT Control Period from FY 2025-26 to FY 2029-30, in such a manner that the tariff increase/decrease in





terms of Average Cost of Supply (ACoS) is smoothed.

5.4.1.2 The revised ARR for recovery for the MYT Control Period from FY 2025-26 to FY 2029-30, after adjusting the previous period Revenue Gap/(Surplus) in the above manner, is presented in the tables below, separately for the Wires Business and Supply Business:

Table 3-48: Projected Revenue Gap/(Surplus) at existing Tariff for Distribution Wire Business (Rs. Crore)

Particulars	FY	FY	FY	FY	FY
	2025-26	2026-27	2027-28	2028-29	2029-30
Standalone ARR	7.66	7.57	7.49	7.41	7.34
Incremental Gap/(Surplus) after truing up for FY 2022-23	0.24				
True-up Gap/(Surplus) after truing up for FY 2023-24	4.55				
True-up Gap/(Surplus) after provisional truing up for FY 2024-25	7.87				
Carrying/(Holding) Cost on previous years' true-up Gap/(Surplus)	1.84				
Cumulative ARR	22.15	7.57	7.49	7.41	7.34
Spreading of Revenue Gap over 5 years for smoothing tariff impact	1.16	1.74	2.46	3.62	5.51
Carrying/(Holding) Cost due to spreading of Gap/(Surplus) over 5 years	1.40	1.22	0.96	0.58	-
Revised Cumulative ARR for recovery	10.22	10.53	10.91	11.61	12.85

Table 3-49: Projected Revenue Gap/(Surplus) at existing Tariff for Retail Supply Business (Rs. Crore)

Particulars	FY	FY	FY	FY	FY
	2025-26	2026-27	2027-28	2028-29	2029-30
Standalone ARR	14.26	14.95	15.58	16.11	16.57
Incremental Gap/(Surplus) after truing up for FY 2022-23	1.77				
True-up Gap/(Surplus) after truing up for FY 2023-24	(10.17)				
True-up Gap/(Surplus) after provisional truing up for FY 2024-25	(9.05)				





Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Carrying/(Holding) Cost on previous years' true-up Gap/(Surplus)	(2.52)				
Cumulative ARR	(5.71)	14.95	15.58	16.11	16.57
Spreading of Revenue Surplus over 5 years for smoothening tariff impact	(3.99)	(3.99)	(3.99)	(3.99)	(3.99)
Carrying/(Holding) Cost due to spreading of Gap/(Surplus) over 5 years	(1.68)	(1.26)	(0.84)	(0.42)	0
Revised Cumulative ARR for recovery	8.59	9.70	10.75	11.70	12.58

5.5 Tariff Increase/ (Reduction) for MYT Control Period from FY 2025-26 to FY 2029-30

5.5.1.1 Based on the above projected Revenue Requirement, the Petitioner has computed the average increase/(reduction) in tariff required to meet the Revenue Requirement for each year of the MYT Control Period, separately for the Wires Business and Supply Business, as well as the combined Distribution Business, as shown in the Tables below. Further, the tariff increase/(reduction) has been computed by considering the revised tariff for the previous year as the base, for appropriate analysis. The following table shows the Tariff increase/(decrease) requirement for MYT Control Period.

Table 3-50: Tariff increase/(reduction) for 5th Control Period for Wires Business (Rs. Crore)

Particulars	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30
Revised Cumulative ARR for Recovery	10.22	10.53	10.91	11.61	12.85
Revenue from existing tariff (FY 2024-25 Tariff)	5.48	5.62	5.76	5.90	6.05
Revenue Gap/(Surplus) with existing tariff	4.74	4.91	5.15	5.71	6.80





Particulars	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30
Revenue Gap/(Surplus) with revised tariff applicable for previous year	4.74	0.31	0.38	0.70	1.23
Annual Tariff Increase Required (%)	86%	3.1%	3.7%	6.4%	10.6%

Table 3-51: Tariff increase/(reduction) for 5th Control Period for Retail Supply Business (Rs. Crore)

Particulars	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30
Revised Cumulative ARR for Recovery	8.59	9.70	10.75	11.70	12.58
Revenue from existing tariff (FY 2024-25 Tariff)	25.00	25.47	25.96	26.46	26.96
Revenue Gap/(Surplus) with existing tariff	(16.41)	(15.77)	(15.21)	(14.76)	(14.39)
Revenue Gap/(Surplus) with revised tariff applicable for previous year	(16.41)	1.11	1.05	0.95	0.88
Annual Tariff Increase Required (%)	-66%	12.9%	10.8%	8.8%	7.5%

Table 3-52: Tariff increase/(reduction) for 5th Control Period for Combined Distribution Business (Rs. Crore)

Particulars	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30
Revised Cumulative ARR for Recovery	18.81	20.23	21.66	23.31	25.42
Revenue from existing tariff (FY 2024-25 Tariff)	30.48	31.09	31.72	32.36	33.01
Revenue Gap/(Surplus) with existing tariff	(11.67)	(10.86)	(10.05)	(9.05)	(7.59)





Particulars	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30
Revenue Gap/(Surplus) with revised tariff applicable for previous year	(11.67)	1.42	1.43	1.65	2.11
Annual Tariff Increase Required (%)	-38%	7.6%	7.1%	7.6%	9.1%

5.5.1.2 The Wheeling Charges have been proposed in accordance with the approach followed by the Hon'ble Commission in the MYT Order, such that the entire Wires ARR is recovered from the Wheeling Charges. The Retail Supply Tariff, i.e., Fixed/Demand Charges and Energy Charges, have been proposed accordingly, to recover the balance part of the composite ARR projected for the Control Period.

5.5.1.3 Thus, the Petitioner has endeavoured to propose tariffs in such a manner that the benefit of the overall Revenue Surplus is passed on to the consumers through tariff reduction in the first year, followed by marginal tariff increase/reduction for the remaining years of the Control Period.

5.6 Cost of Supply

5.6.1.1 In the previous Tariff Orders, the Petitioner has proposed Nil cross-subsidy with reference to the Average Cost of Supply (ACoS), which has been accepted by the Hon'ble Commission also. However, in the MYT Regulations, 2024, the Hon'ble Commission has specified that the cross-subsidy shall be computed with reference to the Retail Cost of Supply (RCoS). The relevant extract of the MYT Regulations, 2024 is reproduced below:

"111.4 The Commission shall endeavour to gradually reduce the cross-subsidy between consumer categories with respect to the Average Cost of Supply in accordance with the provisions of the Act:

Provided that Average Cost of Supply of Retail Supply Business shall be considered for determining cross-subsidy of consumer category.





111.5 While determining the tariff, the Commission shall also keep in view the cost of supply at different voltage levels and the need to minimise tariff shock to consumers.”(emphasis added)

5.6.1.2 Hence, the Petitioner has computed ACoS as well as RCoS, and has proposed category-wise Fixed/Demand Charges and Energy Charges in such a manner that there is Nil cross-subsidy w.r.t. RCoS over the Control Period.

5.6.1.3 The RCoS and ACoS computed by the Petitioner for each year of the Control Period from FY 2025-26 to FY 2029-30 is shown in the Table below:

Table 3-53: ACoS and RCoS from FY 2025-26 to FY 2029-30

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Cumulative ARR for Supply Business	8.59	9.70	10.75	11.70	12.58
Sales (MkVAh)	25.14	25.77	26.41	27.07	27.75
Retail Cost of Supply (Rs/kVAh)	3.42	3.77	4.07	4.32	4.53
Cumulative ARR of Distribution Business (Rs. Crore)	18.81	20.23	21.66	23.31	25.42
Average Cost of Supply (Rs/kVAh)	7.48	7.85	8.20	8.61	9.16

5.7 Determination of Wheeling Charges

5.7.1.1 In accordance with the Hon’ble Commission’s directions in this regard, the Petitioner has computed the Wheeling Charges separately for HT and LT voltage, as shown in the Table below. The HT:LT asset ratio has been considered in accordance with the voltage-wise assets determined in accordance with the methodology specified by the Hon’ble Commission. The details of voltage-wise assets are provided in the Forms prescribed by the Hon’ble Commission.





Table 3-54: Proposed Wheeling Charges for 5th Control Period

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Wires ARR (Rs. Crore)	10.22	10.53	10.91	11.61	12.85
2.	GFA attributable to HT Network (%)	31.23%	31.23%	31.23%	31.23%	31.23%
3.	GFA attributable to LT Network (%)	68.77%	68.77%	68.77%	68.77%	68.77%
4.	Charge recoverable from HT consumers (Rs. Crore)	3.19	3.29	3.41	3.63	4.01
5.	Charge recoverable from LT consumers (Rs. Crore)	7.03	7.24	7.50	7.99	8.83
6.	Total HT Sales (MkVAh)	23.79	24.39	25.00	25.62	26.26
7.	Total LT Sales (MkVAh)	1.35	1.38	1.42	1.45	1.49
8.	Charge recoverable from HT consumers (Rs. Crore)	3.02	3.11	3.23	3.43	3.80
9.	Charge recoverable from LT consumers (Rs. Crore)	7.20	7.42	7.69	8.18	9.05
10.	HT Wheeling Charge (Rs./kVAh)	1.27	1.28	1.29	1.34	1.45
11.	LT Wheeling Charge (Rs./kVAh)	53.35	53.68	54.28	56.41	60.87
12.	Composite Wheeling Charges (Rs./kVAh)	4.06	4.09	4.13	4.29	4.63

5.7.1.2 As can be seen from the above computation, the LT Wheeling Charges, if computed separately, are working out to be very high, on account of the very low share of sales (5%) as against share of 64% of the Wires ARR. Hence, the Petitioner requests the Hon'ble Commission to continue approving the composite (HT and LT combined) Wheeling Charges in case of the Petitioner.

5.7.1.3 The Petitioner requests the Hon'ble Commission to approve the composite Wheeling Charges for FY 2025-26 to FY 2029-30, as proposed in the above Table.

5.8 Philosophy for Retail Supply Tariff

5.8.1.1 The Petitioner proposes the following tariff philosophy for the determination of Retail Supply Tariff for FY 2025-26 to FY 2029-30:





5.8.2 Fixed/Demand Charges

5.8.2.1 In the previous Tariff Order, the Hon'ble Commission has gradually increased the recovery of Fixed Cost through the Fixed/Demand Charges applicable to the consumers. EON SEZ II submits that around 42% of the total ARR comprises fixed cost elements that need to be incurred, irrespective of quantum of sale of electricity to the consumers.

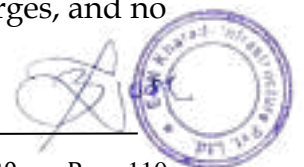
5.8.2.2 In the MYT Order, the Hon'ble Commission had approved the Fixed/Demand Charges for the Petitioner, to enable EON SEZ II to recover around 19% of the Fixed portion of the ARR. The actual recovery of fixed costs through fixed/demand charges works out to 61% for FY 2025-26. EON SEZ II has proposed a reduction in the Fixed/Demand Charges for FY 2025-26, and has then proposed to retain the Fixed/Demand Charges for the remaining 4 years of the Control Period, such that the recovery of fixed costs through fixed charges ranges between 39% to 69% over the Control Period.

5.8.2.3 The Category-wise Demand Charges proposed for each year of the Control Period are shown in the Table below:

Table 3-55: Proposed Fixed/Demand Charges for the Control Period (Rs./month) or (Rs.kVA/month)

Sr. No.	Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
A	Demand Charges (Rs/kVA/month)					
1.	HT I	450	450	450	450	450
2.	LT II (A)	300	300	300	300	300
3.	LT V (B)	300	300	300	300	300
B	Fixed Charges (Rs/ month)					
1.	LT V (A)	385	385	385	385	385

5.8.2.4 For the LT VI EV Charging Stations, in accordance with the MoP Guidelines in this regard, the Petitioner has proposed single-part tariff comprising only Energy Charges equal to the RCoS, apart from the Wheeling Charges, and no Fixed/Demand Charges have been proposed.





5.8.2.5 The Petitioner requests the Hon'ble Commission to approve the category-wise Fixed/Demand Charges for FY 2025-26 to FY 2029-30, as proposed in the above Table.

5.8.3 Energy Charges

5.8.3.1 EON SEZ II has proposed kVAh billing for all its consumers as per prevalent approach approved by the Hon'ble Commission from the MYT Order. EON SEZ II has proposed category-wise energy charges for the Control Period from FY 2025-26 to FY 2029-30 with the objective of ensuring that RCoS is equal to the Average Billing Rate of the Supply Business, as shown in the table below:

Table 3-56: Proposed Energy Charges for the Control Period (Rs./kVAh)

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category					
HT - I Industry	1.38	1.79	2.14	2.43	2.69
LT Category					
LT II (A)	3.25	3.60	3.92	4.17	4.53
LT V (A)	3.24	3.59	3.90	4.15	4.54
LT V (B)	2.49	2.86	3.18	3.46	3.69
LT VI	3.42	3.77	4.07	4.32	4.53

5.8.4 Cross Subsidy

5.8.4.1 The Petitioner supplies electricity primarily to consumers of IT & ITeS industry in its area of supply. Being an IT & ITeS SEZ and with the specific mandate from the Ministry of Commerce, Govt. of India, it is the responsibility of the Petitioner to provide reliable, economical and quality power supply to the consumers in the SEZ.

5.8.4.2 In the MYT Petition of previous Control Period, the Petitioner had requested the Hon'ble Commission to approve the category-wise tariffs in such a manner that there is no cross-subsidy between the consumer categories. The Hon'ble Commission also approved this philosophy and approved the Average Billing rate for all categories as equal to the ACoS. The only change now is that the category-wise tariffs have been proposed in such a manner





that there is no cross-subsidy between the consumer categories in terms of RCoS rather than ACoS.

5.8.4.3 The details of category-wise cross-subsidy are provided in Form F15, submitted along with the Petition, and summarised in the Table below:

Table 3-57: Proposed Category-wise Cross-Subsidy for the Control Period (%)

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)
HT Category					
HT - I Industry	100%	100%	100%	100%	100%
LT Category					
LT II (A)	100%	100%	100%	100%	100%
LT V (A)	100%	100%	100%	100%	100%
LT V (B)	100%	100%	100%	100%	100%
LT VI		100%	100%	100%	100%

5.8.4.4 **The Petitioner requests the Hon'ble Commission to approve the category-wise cross-subsidy as proposed by the Petitioner.**

5.8.5 Time-of-the-Day (ToD) Tariff

5.8.5.1 In the MYT Regulations, 2024 the Hon'ble Commission has specified the contours of ToD tariff in Regulation 115, as reproduced below:

"115.1 The Time-of-Day Tariff shall be applicable to all the Distribution Licensees operating in the State from the date of issuance of the MYT Tariff Order for the Control Period.

115.2 Distribution Licensee shall propose ToD tariff for its consumers with load of 10 kW and above based on following indicative time slots and tariff as percentage of Energy Charge:



ToD Tariff (Additional Charges or (Rebate) in INR/kVAh (or kWh)



09:00 to 16:00 Hrs	16:00 to 20:00 Hrs	20:00 to 00:00 Hrs	00:00 to 06:00 Hrs	06:00 to 09:00 Hrs
80% of the normal rate of Energy Charge	120% of the normal rate of Energy Charge	110% of Normal Rate of Energy Charge	80% of the normal rate of Energy Charge	110% of the Normal Rate of Energy Charge

Provided that Distribution Licensee may propose seasonal ToD tariff in its Tariff Petition:

Provided further that the distribution licensee to propose their ToD time slots with slot-wise rebate/penalty at the time of MYT or MTR Tariff filing subjected to compliance of the applicable MoP Rules:

Provided further that the Commission at the time of MYT Order proceedings may extend the applicability of the ToD Tariff to the other consumer categories after assessing the growth in the demand."

5.8.5.2 However, in case of the Petitioner, in the MYT Petition of previous Control Period, the Petitioner had requested the Hon'ble Commission to not approve ToD tariffs for the Petitioner, as ToD tariff is not helping in terms of any shift of load, and there is only a net revenue loss to EON SEZ II, which has to be made good by increasing the energy charges, and hence, does not serve any purpose.

5.8.5.3 Hence, the Petitioner requests the Hon'ble Commission not to introduce ToD tariff framework for the Petitioner's licence area.

5.8.6 Green Energy Tariff/Charges

5.8.6.1 On 6th June, 2022, the Ministry of Power, GoI notified the Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022. The said Rules mandate the State Commission to determine Green Power Tariff.

5.8.6.2 The Hon'ble Commission determined Green Power Tariff for the consumers opting for meeting 100% of their power requirement through RE sources in Case No. 134 of 2020 dated 22.03.2021, wherein, the Green Energy Tariff was determined as Rs 0.66 per kWh for all the Distribution Licensees in the State, as per the conditions and methodology specified under said Order.





5.8.6.3 As the Hon'ble Commission is yet to formulate the framework for determination of Green Energy Charges, and the Petitioner intends to procure bulk of its power requirement from RE sources, the Petitioner requests the Hon'ble Commission to approve the Green Energy Charges at 50% of the presently approved charges, i.e., Rs. 0.33/kWh, as approved in the previous MYT Order.

5.8.7 Load Factor Incentive

5.8.7.1 Load Factor Incentive (up to 15% of energy charge) has been introduced by the Hon'ble Commission for incentivising bulk consumers in the State to maintain steady demand on the system.

5.8.7.2 The Hon'ble Commission has ruled that that Load Factor Incentive shall not be applicable for the month if the consumer exceeds its Contract Demand in that month. Consumers exceeding Contract demand during the off-peak hours (2200 hrs to 0600 hrs) would also not be eligible for Load factor Incentive for that month.

5.8.7.3 The Petitioner does not propose any change in the Load Factor Incentive mechanism.

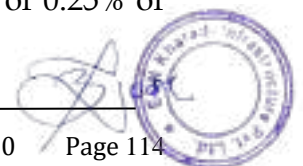
5.8.8 Discount for Digital Payment

5.8.8.1 MERC MYT Regulations, 2024 provides for discount to be given to LT category of consumers for payment of electricity bills through various modes of digital payment. The relevant extract is as follows.

"36.3 A discount on the monthly bill (excluding taxes and duties) shall be provided to Low Tension category consumers for payment of electricity bills through various modes of digital payment such as credit cards, debit cards, UPI, BHIM, internet banking, mobile banking, mobile wallets, etc.:

Provided that the rate of such discount shall be stipulated by the Commission in the relevant Tariff Order"

5.8.8.2 The Petitioner therefore proposes to retain the existing discount of 0.25% of





the monthly bill (excluding taxes and duties), subject to a cap of Rs. 500/- per month per bill, for all LT category consumers.

5.9 Tariff Proposal for FY 2025-26 to FY 2029-30

5.9.1.1 Based on the tariff philosophy as discussed in the earlier paragraphs, the Petitioner proposes the following revised Tariff for its area of supply for FY 2025-26 to FY 2029-30:

Table 3-58: Proposed Tariff Schedule for FY 2025-26

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I Industry	Rs. 450 per kVA	4.06	1.38
LOW TENSION CATEGORIES				
2	LT II: LT Commercial	Rs. 300 per kVA	4.06	3.25
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 385 per connection	4.06	3.24
	(B) Above 20 kW	Rs. 300 per kVA	4.06	2.49
4	LT VI: LT EV Charging Station	4.06	4.06	3.42

Table 3-59: Proposed Tariff Schedule for FY 2026-27

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I Industry	Rs. 450 per kVA	4.09	1.79
LOW TENSION CATEGORIES				
2	LT II: LT Commercial	Rs. 300 per kVA	4.09	3.60
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 385 per connection	4.09	3.59





Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
	(B) Above 20 kW	Rs. 300 per kVA	4.09	2.86
4	LT VI: LT EV Charging Station	-	4.09	3.77

Table 3-60: Proposed Tariff Schedule for FY 2027-28

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I Industry	Rs. 450 per kVA	4.13	2.14
LOW TENSION CATEGORIES				
2	LT II: LT Commercial	Rs. 300 per kVA	4.13	3.92
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 385 per connection	4.13	3.90
	(B) Above 20 kW	Rs. 300 per kVA	4.13	3.18
4	LT VI: LT EV Charging Station	-	4.13	4.07

Table 3-61: Proposed Tariff Schedule for FY 2028-29

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I Industry	Rs. 450 per kVA	4.29	2.43
LOW TENSION CATEGORIES				
2	LT II: LT Commercial	Rs. 300 per kVA	4.29	4.17
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 385 per connection	4.29	4.15





Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
	(B) Above 20 kW	Rs. 300 per kVA	4.29	3.46
4	LT VI: LT EV Charging Station	-	4.29	4.32

Table 3-62: Proposed Tariff Schedule for FY 2029-30

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I Industry	Rs. 450 per kVA	4.63	2.69
LOW TENSION CATEGORIES				
2	LT II: LT Commercial	Rs. 300 per kVA	4.63	4.53
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 385 per connection	4.63	4.54
	(B) Above 20 kW	Rs. 300 per kVA	4.63	3.69
4	LT VI: LT EV Charging Station	80 per kVA	4.63	4.53

5.9.1.2 The Petitioner requests the Hon'ble Commission to approve the category-wise tariffs for FY 2025-26 to FY 2029-30 as proposed above.

5.9.1.3 The revenue projected to be recovered from the proposed revised tariffs have been provided in Forms F14.1 and F14.5 submitted along with the Petition Formats.

5.10 Determination of Cross-Subsidy Surcharge

5.10.1.1 Section 2(47) of the Electricity Act, 2003 defines 'Open Access', while Section 42 of the Act inter-alia mandates the Distribution Licensee to provide Open Access to eligible consumers, subject to payment of Cross-Subsidy Surcharge,





Additional Surcharge and other applicable charges.

5.10.1.2 Section 86(1) of the Act inter-alia mandates the Hon'ble Commission to determine Cross-Subsidy Surcharge (CSS), Additional Surcharge and other applicable charges payable by the consumers opting for Open Access.

5.10.1.3 Further, the Hon'ble Commission in the MYT Order for other Distribution Licensees has determined the CSS based on the Formula stipulated in the revised Tariff Policy notified by Ministry of Power on January 28, 2016, as reproduced below:

“SERCs may calculate the cost of supply of electricity by the distribution licensee to consumers of the applicable class as aggregate of (a) per unit weighted average cost of power purchase including meeting the Renewable Purchase Obligation; (b) transmission and distribution losses applicable to the relevant voltage level and commercial losses allowed by the SERC; (c) transmission, distribution and wheeling charges up to the relevant voltage level; and (d) per unit cost of carrying regulatory assets, if applicable.

Surcharge formula:

$$S = T - [C/(1-L/100) + D + R]$$

Where,

S is the surcharge

T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation

C is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation

D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level

L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

R is the per unit cost of carrying regulatory assets.

Above formula may not work for all distribution licensees, particularly for those having power deficit, the State Regulatory Commissions, while keeping the overall objectives of the Electricity Act in view, may review and vary the same taking into





consideration the different circumstances prevailing in the area of distribution licensee

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of consumers seeking open access."

5.10.1.4 However, in the MYT Order for the Petitioner, the Hon'ble Commission completely changed its approach and did not determine CSS for the Petitioner. In the MYT Order, the Hon'ble Commission has provided the rationale for not determining CSS for the Petition, the relevant extract of which is reproduced below:

"Commission's Analysis and Rulings

5.6.7. Section 2(47) of the EA, 2003, mandates a licensee to provide non-discriminatory Open Access to the consumers wishing to avail power from Open Access market. Section 86 (1) read with Section 42(2) allows the State Commission to introduce Open Access with determination of surcharge considering the factors such as Cross-subsidies and other operational constraints. Further second proviso of Section 42(2) specifically provides that, such 'surcharge' shall be utilized to meet the requirements of current level of cross subsidies within the area of supply of the licensee.

5.6.8. The basic intent of the levy of Cross Subsidy Surcharge as per the Electricity Act, 2003, is to compensate the Distribution Licensee (DL) for the loss of cross subsidy due to migration of its (cross subsidizing) consumers to open access. Further the Act also mandates that such Surcharge and cross subsidy is required to be progressively reduced by the State Commission.

5.6.9. Being a first tariff order of EON II, the Commission has determined the tariff of the consumers in such a manner that there is no cross-subsidy between the consumer categories. As the Cross subsidy between the consumer categories does not prevail and the consumers are paying the tariff equivalent to ACoS, hence the question of loss of cross subsidy does not arise. Therefore, as the tariff determined being 100% of the average cost of supply, the Commission feels that there is no need to determine the Cross subsidy Surcharge, as there will be no loss of cross subsidy in case of any migration of consumers to open access.





5.6.10. Thus, in view of the above provisions, the Commission has not determined any CSS for the HT consumers.”

5.10.1.5 As can be seen from above extract, in the MYT Order, the Hon’ble Commission did not approve any CSS on the premise that CSS was not warranted as there is no cross-subsidy in the tariff structure.

5.10.1.6 The Petitioner respectfully submits that the above approach adopted by the Hon’ble Commission is incorrect and inconsistent with its earlier approach for the Petitioner as well as the approach adopted in the MTR Order for other Distribution Licensees, for the following reasons:

- a) In an Appeal filed by Tata Power Company Limited – Distribution (TPC-D), the Hon’ble Commission submitted that CSS had to be computed strictly in line with the Formula prescribed in the Tariff Policy and was independent of the cross-subsidy. This submission was upheld by the Hon’ble APTEL;
- b) The Hon’ble Commission determines CSS for other Distribution Licensees in the State of Maharashtra, strictly in accordance with the formula prescribed in the Tariff Policy, without considering whether the particular category is subsidised or subsidising.

5.10.1.7 Hence, the Petitioner humbly requests the Hon’ble Commission to determine CSS for all Distribution Licensees in the State of Maharashtra including the Petitioner in accordance with the formula prescribed in the Tariff Policy.

5.10.1.8 Accordingly, the Petitioner has computed the category-wise CSS for HT I Category, i.e., the category eligible for Open Access in accordance with the above formula, for FY 2025-26 to FY 2029-30, as shown in the following Table.

Table 3-63: Proposed Cross-Subsidy Surcharge for HT-I category for FY 2025-26 to FY 2029-30(Rs/kVAh)





Year	T (ABR)	C	WL	TL	L	C/(1- L%)	D	R	CSS
	Rs./kV Ah	Rs./kV Ah	%	%	%	Rs./kV Ah	Rs./kV Ah	Rs./kW h	Rs./kV Ah
FY 2025-26	7.48	4.34	3.50%	3.28%	6.78%	4.66	4.06	-	-
FY 2026-27	7.86	4.29	3.50%	3.26%	6.76%	4.60	4.09	-	-
FY 2027-28	8.21	4.30	3.50%	3.24%	6.74%	4.61	4.13	-	-
FY 2028-29	8.61	4.31	3.50%	3.21%	6.71%	4.62	4.29	-	-
FY 2029-30	9.17	4.32	3.50%	3.16%	6.66%	4.63	4.63	-	-

5.10.1.9 Though the Petitioner has computed Nil CSS for HT-I category for all years, the CSS would depend on the power purchase rate, losses, and tariff being approved by the Hon'ble Commission. The Petitioner requests the Hon'ble Commission to approve the category-wise Cross Subsidy Surcharge for FY 2025-26 to FY 2029-30 as proposed in the Table above.





6 Schedule of Charges

6.1.1.1 The Petitioner proposes to retain the Schedule of Charges approved by the Hon'ble Commission in the MYT Order for the Petitioner, for FY 2025-26 to FY 2029-30.





7 Proposed Tariff Schedule for FY 2025-26 to FY 2029-30

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

SCHEDULE OF ELECTRICITY TARIFFS

(Effective from 1 April, 2025)

GENERAL:

1. These tariffs supersede all tariffs so far in force.
2. The tariffs are subject to revision and/or surcharge that may be levied by the Distribution Licensee from time to time as per the directives of the Commission.
3. The tariffs are exclusive of the separate Electricity Duty, Tax on Sale of Electricity and other levies by the Government or other competent authorities, which will be payable by consumers over and above the tariffs.
4. The tariffs are applicable for supply at one point only.
5. The Distribution Licensee may measure the Maximum Demand for any period shorter than 30 minutes of maximum use, subject to conformity with the Commission's Electricity Supply Code Regulations, where it considers that there are considerable load fluctuations in operation.
6. The tariffs are subject to the provisions of the applicable Regulations and any directions that may be issued by the Commission from time to time.
7. Unless specifically stated to the contrary, the figures of Energy Charge and Wheeling Charge are denominated in Rupees per unit (kVAh) for the energy consumed during the month.
8. Fuel Adjustment Charge (FAC) computed in accordance with provisions of MYT Regulations, 2024 and Commission's directions in this regard from time to time shall be applicable to all categories of consumers, and will be charged over and above the base tariff.





HT-I - HT Industry

Applicability

- 7.1.1.1 This tariff category is applicable for electricity for Industrial use at High Voltage for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.
- 7.1.1.2 It is also applicable for use of electricity / power supply for Administrative Offices / Canteen, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; water pumps, firefighting pumps and equipment, street, and common area lighting; Research and Development units, Telecommunications Tower etc. -
- 7.1.1.3 Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply.
- 7.1.1.4 This tariff category shall be applicable for use of electricity / power supply by an Information Technology (IT), or IT-enabled Services (ITeS) Unit as defined in the applicable IT/ITeS Policy of Government of Maharashtra.
- 7.1.1.5 It is also applicable for use of electricity / power supply for common facilities in the IT Park/ SEZ (such as lobbies, central air conditioning, lifts, escalators, Effluent Treatment Plant/ Sewage Treatment Plant, wash rooms etc.) which are used by the Units, excluding support services areas, after the registration is granted to the IT Park by the Directorate of Industries and Development Commissioner of the SEZ for an IT SEZ, as per the IT and ITeS Policy of the Government of Maharashtra as applicable from time to time. (In case the Government of Maharashtra revisits the present dispensation given under the





IT and ITeS Policy, 2015, such use will be billed under the Commercial tariff category unless otherwise stipulated in the revised Policy.)

Rate Schedule

Tariff w.e.f. 1 April 2025 to March 2026

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 450 per kVA per month	4.06	1.38

Tariff w.e.f. 1 April 2026 to March 2027

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 450 per kVA per month	4.09	1.79

Tariff w.e.f. 1 April 2027 to March 2028

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 450 per kVA per month	4.13	2.14

Tariff w.e.f. 1 April 2028 to March 2029

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 450 per kVA per month	4.29	2.43

Tariff w.e.f. 1 April 2029 to March 2030

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 450 per kVA per month	4.63	2.69

LOW TENSION (LT) - TARIFF

LT II (A): LT- Commercial (0-20 kW)

LT II (B): LT- Commercial (Above 20 kW)





Applicability

7.1.1.6 This tariff category is applicable for electricity used at Low/Medium Voltage in non-residential, non-industrial and/or commercial premises for commercial consumption meant for operating various appliances used for purposes such as lighting, heating, cooling, cooking, and washing/cleaning, entertainment/leisure and water pumping in, but not limited to, the following premises:

- a) Non-Residential, Commercial and Business premises, including shopping malls and Showrooms;
- b) Combined lighting and power supply for facilities relating to Entertainment, including film studios, cinemas, and theatres (including multiplexes), Hospitality, Leisure, Meeting/Town Halls, and places of Recreation and Public Entertainment;
- c) Offices, including Commercial Establishments;
- d) Marriage Halls, Hotels / Restaurants, Ice-cream parlours, Coffee Shops, Guest Houses, Internet / Cyber Cafes, Telephone Booths, and Fax / Photocopy shops;
- e) Automobile and all other types of repairs, servicing, and maintenance centres (unless specifically covered under another tariff category); Retail Gas Filling Stations, Petrol Pumps and Service Stations, including Garages;
- f) Tailoring Shops, Computer Training Institutes, Typing Institutes, Photo Laboratories, Laundries, Beauty Parlours and Saloons;
- g) Banks and ATM centres, Telephone Exchanges, TV Stations, Microwave Stations, Radio Stations;
- h) Sports Clubs/facilities, Health Clubs/facilities, Gymnasiums, Swimming Pools not covered under any other category;
- i) Construction of all types of structures/ infrastructure for any purposes;





- j) Sewage Treatment Plant/ Effluent Treatment Plant and common facilities like Water Pumping / Lifts / Fire-Fighting Pumps and other equipment / Street and other common area Lighting for Commercial Complexes and not covered under the LT III - Industry category;
- k) Stand-alone Research and Development Units not covered under any other category;

Rate Schedule

Tariff w.e.f. 1 April 2025 to March 2026

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 300 per kVA per month	4.06	3.25

Tariff w.e.f. 1 April 2026 to March 2027

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 300 per kVA per month	4.09	3.60

Tariff w.e.f. 1 April 2027 to March 2028

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 300 per kVA per month	4.13	3.92

Tariff w.e.f. 1 April 2028 to March 2029

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 300 per kVA per month	4.29	4.17

Tariff w.e.f. 1 April 2029 to March 2030

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 300 per kVA per month	4.63	4.53





LT V - LT Industrial

LT V (A) - LT Industrial up to 20 kW Load

LT V (B) - LT Industrial above 20 kW Load

Applicability

- 7.1.1.7 This tariff category is applicable for electricity for Industrial use, at Low/Medium Voltage, for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.
- 7.1.1.8 It is also applicable for use of electricity / power supply for Administrative Offices / Canteens, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; Research and Development units, Telecommunications Tower etc.
- 7.1.1.9 Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply;
- 7.1.1.10 This tariff category shall also be applicable for use of electricity / power supply by an Information Technology (IT), or IT-enabled Services (ITeS) Unit as defined in the applicable IT and ITeS Policy of Government of Maharashtra.
- 7.1.1.11 It is also applicable for use of electricity / power supply for common facilities in the IT Park/SEZ (such as lobbies, central air conditioning, lifts, escalators, Effluent Treatment Plant/Sewage Treatment Plant, wash rooms etc.) which are used by the Units, excluding support services areas, after the registration is granted to the IT Park by the Directorate of Industries and Development Commissioner of the SEZ for an IT SEZ, as per the IT and ITeS Policy of the Government of Maharashtra as applicable from time to time.

Tariff w.e.f. 1 April 2025 to March 2026





Consumer Category	Fixed Charge (Rs./month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 385 per month	4.06	3.24
LT V (B)	Rs. 300 per kVA per month	4.06	2.49

Tariff w.e.f. 1 April 2026 to March 2027

Consumer Category	Fixed Charge (Rs./month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 385 per month	4.09	3.59
LT V (B)	Rs. 300 per kVA per month	4.09	2.86

Tariff w.e.f. 1 April 2027 to March 2028

Consumer Category	Fixed Charge (Rs./month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 385 per month	4.13	3.90
LT V (B)	Rs. 300 per kVA per month	4.13	3.18

Tariff w.e.f. 1 April 2028 to March 2029

Consumer Category	Fixed Charge (Rs./month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 385 per month	4.29	4.15
LT V (B)	Rs. 300 per kVA per month	4.29	3.46

Tariff w.e.f. 1 April 2029 to March 2030

Consumer Category	Fixed Charge (Rs./month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 385 per month	4.63	4.54
LT V (B)	Rs. 300 per kVA per month	4.63	3.69





LT VI – LT Electric Vehicles (EV) Charging Station

Applicability

7.1.1.12 This tariff category is applicable for electricity used at Low/Medium Voltage for supplying to Electric Vehicle Charging Stations including battery swapping stations for electric vehicle.

7.1.1.13 In case the consumer uses the electricity supply for charging his own electric vehicle at his premises, the tariff applicable shall be as per the category of such premises.

7.1.1.14 Electricity consumption for other facilities at Charging Station such as restaurant, rest rooms, convenience stores, etc., shall be charged at tariff applicable to Commercial Category.

Tariff w.e.f. 1 April 2025 to March 2026

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	4.06	3.42

Tariff w.e.f. 1 April 2026 to March 2027

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	4.09	3.77

Tariff w.e.f. 1 April 2027 to March 2028

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	4.13	4.07

Tariff w.e.f. 1 April 2028 to March 2029





Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	4.29	4.32

Tariff w.e.f. 1 April 2029 to March 2030

Consumer Category	Demand Charge (Rs./kVA/month)	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	4.63	4.53

MISCELLANEOUS AND GENERAL CHARGES

Fuel Adjustment Cost (FAC) Component of Z factor Charge

7.1.1.15 The Fuel Adjustment Charge (FAC) component of the Z-factor Charge will be determined in accordance with the formula specified in the relevant Multi Year Tariff Regulations and any directions that may be given by the Commission from time to time and will be applicable to all consumer categories for their entire consumption. In case of any variation in the fuel prices and power purchase prices, the Distribution Licensee shall pass on the adjustments through the FAC component of the Z-factor Charge accordingly. The details of applicable Z_{FAC} for each month shall be available on the Website of Distribution Licensee.

Electricity Duty and Tax on Sale of Electricity

7.1.1.16 The Electricity Duty and Tax on Sale of Electricity, as applicable, will be levied in addition to the tariffs approved by the Commission as per the Government of Maharashtra guidelines from time to time. However, the rate and the reference number of the Government Resolution/Order vide which the Electricity Duty and Tax on Sale of Electricity are made effective shall be stated in the bill. A copy of such Resolution / Order shall be made available on the website of the Licensee.

Prompt Payment Discount





7.1.1.17 A prompt payment discount of one percent on the monthly bill (excluding Taxes and Duties) shall be provided to consumers for payment of electricity bills within 7 Working days from the date of the bill.

Delayed Payment Charges

7.1.1.18 In case the electricity bill is not paid within the due date mentioned on the bill, delayed payment charges on the billed amount, including the taxes, cess, duties, etc., shall be levied on simple interest basis at the rate of 1.25% on the billed amount for the first month of delay.

Digital Payment Discount

7.1.1.19 Digital payment discount of 0.25% of the monthly bill (excluding Taxes and Duties), subject to a cap of Rs. 500/- shall be provided to LT category consumers for payment of electricity bills through various modes of digital payment such as credit cards, debit cards, UPI, BHIM, internet banking, mobile banking, mobile wallets, etc.

Rate of Interest on Arrears

7.1.1.20 The rate of interest chargeable on arrears will be as given below for payment of arrears-

Sr. No.	Delay in Payment (months)	Interest Rate (%)
1	Payment made after 60 days and before 90 days from the date of billing	12%
2	Payment beyond 90 days and upto 180 days from the date of billing	15%

Load Factor Incentive

7.1.1.21 Consumers having a Load Factor above 75% and up to 85% will be entitled to an incentive in the form of a rebate of 0.75% on the Energy Charges for every





percentage point increase in Load Factor from 75% to 85%. Consumers having a Load Factor above 85 % will be entitled to a rebate of 1% on the Energy Charges for every percentage point increase in Load Factor from 85%. The total rebate will be subject to a ceiling of 15% of the Energy Charges applicable to the consumer.

7.1.1.22 This incentive is applicable only to consumers in the tariff category HT I: Industry.

7.1.1.23 Additionally, the Load Factor Incentive shall not be applicable for the month if the consumer exceeds its Contract Demand in that month. Consumers exceeding Contract demand during the off-peak hours (2200 hrs to 0600 hrs) would also not be eligible for Load factor Incentive for that month. The Load Factor incentive will be available only if the consumer has no arrears with the Distribution Licensee, and payment is made within seven days from the date of the electricity bill. However, it will be available to consumers in whose case payment of arrears in instalments has been allowed by the Distribution Licensee, and such payment is being made as scheduled. The Distribution Licensee shall take a commercial decision on the issue of how to determine the time frame for which the payments should have been made as scheduled, in order to be eligible for the Load Factor Incentive.

7.1.1.24 The Load Factor has been defined below:

$$\text{Load Factor} = \frac{\text{Consumption during the month in MU}}{\text{Maximum Consumption Possible during the month in MU}}$$

Maximum consumption possible = Contract Demand (kVA) x Unity Power Factor x (total no. of hours during the month, less actual interruptions hours recorded in meter for billing period)

Penalty for exceeding Contract Demand





- 7.1.1.25 A consumer (availing Demand-based Tariff) exceeding his Contract Demand will be billed at the applicable Demand Charge rate for the Demand actually recorded, and also be charged an additional amount at the rate of 150% of the applicable Demand Charge (only for the Demand in excess of the Contract Demand).
- 7.1.1.26 In case a LT consumer with a sanction demand/ contract demand less than 20 kW records actual contract demand above 20 kW, he will be billed at the tariff applicable for the respective load slab approved by the Commission, in which recorded demand falls for that billing cycle only and also be charged an additional amount at the rate of 150% of the applicable charge for the Demand in excess of the Contract Demand.
- 7.1.1.27 Further Distribution licensee can enhance the Contract Demand of the consumer when the consumers exceeds the Contract Demand on more than three occasions during a calendar year, irrespective whether the Consumer submits an application for the same or otherwise. However, before such revision of Contact Demand, Distribution Licensee must give 15 days' notice to such consumer. Also, the Consumer is liable to pay necessary charges as may be stipulated in the approved Schedule of Charges for the revised Contract Demand.
- 7.1.1.28 Under these circumstances, the consumer shall not be liable for any other action under Section 126 of the EA, 2003, since the penal additional Demand Charge provides for the penalty that the consumer is liable to pay for exceeding his Contract Demand. In case a consumer exceeds his Contract Demand on more than three occasions in a calendar year, the action to be taken would be governed by the provisions of the Supply Code Regulations.

Consumer Security Deposit

- 7.1.1.29 As specified under Regulations 13 of the MERC (Supply Code Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) Regulations, 2021, Consumer shall pay Security Deposit and will be entitle for interest on such Security Deposit.





Definitions:

Maximum Demand

7.1.1.30 Maximum Demand in kilowatts or kilo-Volt Amperes, in relation to any period shall, unless otherwise provided in any general or specific Order of the Commission, mean twice the highest number of kilo-watt-hours or kilo-Volt Ampere hours supplied and taken during any consecutive thirty-minute blocks in that period.

Contract Demand

7.1.1.31 Contract Demand means the demand in kilowatt (kW) or kilo-Volt Amperes (kVA), mutually agreed between the Distribution Licensee and the consumer as entered into in the agreement or agreed through other written communication. (For conversion of kW into kVA, the Power Factor of 0.80 shall be applied.)

Sanctioned Load

7.1.1.32 Sanctioned Load means the load in kW mutually agreed between the Distribution Licensee and the consumer.

7.1.1.33 In case the meter is installed on the LV (Low voltage)/MV (Medium Voltage) side, the methodology to be followed for billing purpose is as follows:

7.1.1.34 2% to be added to MV demand reading, to determine the kW or kVA billing demand, and 'X' units to the MVA reading to determine the total energy compensation to compensate the transformation losses, which is calculated as follows

'X' = $(730 * \text{kVA rating of transformer}) / 500$ Units/month, to compensate for the iron losses, plus one percent of units registered on the LT side for copper losses





Billing Demand - LT Tariff categories

7.1.1.35 Monthly Billing Demand will be the higher of the following:

- 65% of the actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;
- 40% of the Contract Demand.

Note:

- Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.
- In case of a change in Contract Demand, the above period will be reckoned from the month following the month in which the change in Contract Demand is affected.

Billing Demand - HT tariff categories

7.1.1.36 Monthly Billing Demand will be the higher of the following:

- a) Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;
- b) 75% of the highest billing demand recorded during preceding eleven months subject to limit of Contract Demand;
- c) 75% of the Contract Demand.

Note:

- Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.
- In case of change in Contract Demand, the period specified in Clause above will be reckoned from the month following the month in which the change of Contract Demand takes place.

8 SUMMARY OF DIRECTIVES





Directive 1:

The Commission directs EON II to submit its third-party energy audit report to assess the reduction of Distribution Losses at the time of the filing MYT for the 5th Control Period.

Compliance:

EON humbly submits that the Energy audit report by a third-party auditor to assess the losses is attached herewith as **Annexure XVII**.

Directive 2:

The Commission directs EON II to segregate the Distribution Loss between the HT and LT levels and submit the break-up at the time of the filing MYT for the 5th Control Period.

Compliance:

The Commission has directed EON II to segregate the Distribution Loss between the HT & LT levels and submit the break-up at the time of the filing MYT for the 5th Control period. The same is attached herewith as **Annexure XVIII**.

Directive 3:

The Commission directs EON II to adjust in the monthly bills the excess interest on CSD recoverable only from those Consumers to whom the excess interest on CSD was credited in the past years.

Compliance:

EON humbly submits that Excess interest on the CSD recovered from those consumers to whom the excess interest on CSD was credited in the past years in the month of May 2023.

Directive 4:





The Commission directs EON II to submit the details analysis on TOD supported with the graphical interpretation at the time of filing MYT Petition for the 5th Control Period.

Compliance:

Detailed analysis on TOD supported with the graphical interpretation is attached herewith as **Annexure XIX**.

Directive 5:

EON II is required to submit 'Cost Audit Report' in accordance with Regulation 23.4 of the MYT Regulations 2019. The Licensee shall submit the 'Cost Audit Report' at the time of submission of the next True up petition.

Compliance:

In compliance to above direction of the Hon'ble Commission, the Petitioner has submitted the Cost Audit Report for FY 2022-23 which is attached herewith as **Annexure XX**. For FY 23-24 Cost audit report is under preparation. EON shall submit upon receipt of the same to Honourable commission.

Directive 6:

EON II to invest Contribution to Contingency Reserve for FY 2022-23 to FY 2024-25 as per Regulation 35.1 of MYT Regulations, 2019.

Compliance:

As stated in the Petition, the Petitioner has opted for insurance of its assets, and has neither invested nor claimed such investment in Contingency Reserves, as part of the ARR for all the years considered in this Petition.





9 Prayers

The Petitioner prays to the Hon'ble Commission as under:

- i. To admit the MYT Petition as per the provisions of MERC (MYT) Regulations 2024, and consider for further proceedings before the Hon'ble Commission;
- ii. To approve the truing up and Revenue Gap/(Surplus) for FY 2022-23 and FY 2023-24 and recovery of the same through tariff, as proposed by the Petitioner;
- iii. To approve the provisional truing up and Revenue Gap/(Surplus) for FY 2024-25 and recovery of the same through tariff, as proposed by the Petitioner;
- iv. To allow recovery of past Revenue Gaps/(Surplus) along with the carrying/(holding) cost as proposed by the Petitioner;
- v. To determine the O&M expenses on normative basis for next Control Period in accordance with principles specified in MYT Regulations, 2019, without considering the Efficiency Factor;
- vi. To approve the ARR for FY 2025-26 to FY 2029-30 and its recovery through revised tariff as proposed by the Petitioner;
- vii. To determine the Petitioner's share of the Transmission Charges and MSLDC Charges, and consider the same while approving the ARR for the Petitioner for FY 2025-26 to FY 2029-30;
- viii. To approve the composite Wheeling Charges for FY 2025-26 to FY 2029-30, as proposed by the Petitioner;
- ix. To approve Retail Supply Tariff for FY 2025-26 to FY 2029-30 and the Tariff schedule, as proposed by the Petitioner;
- x. To determine CSS for the Petitioner in accordance with the formula stipulated under the Tariff Policy 2016;
- xi. To exemption all SEZ Distribution Licensees with Peak Load less than 20 MW from the provisions of MERC Resource Adequacy Regulations, 2024;
- xii. To grant additional time for assessment of self-consumption;
- xiii. Condone any inadvertent omissions, errors, short comings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required at a future date; and





-
- xiv. Pass such other and further Orders as deemed fit and proper in the facts and circumstances of the case.



Annexure - I

INDEPENDENT AUDITOR'S REPORT ON SPECIAL PURPOSE CARVE-OUT FINANCIAL STATEMENTS OF THE DISTRIBUTION LICENCE OF SPECIAL ECONOMIC ZONE-II (SEZ-II)

To
The Board of Directors of
EON Kharadi Infrastructure Private Limited

Opinion

We have audited the accompanying Special Purpose Carve-Out Financial Statements of electricity distribution division having distribution license of SEZ II with license number F.1/26/2016 - SEZ dated February 22, 2017 approved by the Department of Commerce, Ministry of Commerce and Industry, Government of India ("the SEZ II Distribution Business") of EON Kharadi Infrastructure Private Limited ("the Company") which comprises of the Special Purpose Carve-Out Balance Sheet as at March 31, 2023; the Special Purpose Carve-Out Statement of Profit and Loss (including other comprehensive income); the Special Purpose Carve-Out Statement of Changes in Equity, the Special Purpose Carve-Out Statement of Cash Flows, and a summary of significant accounting policies and other explanatory information for the year ended March 31, 2023 (hereinafter referred to as the "Special Purpose Carve-Out Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Special Purpose Carve-Out Financial Statements, fairly present, in all material respects, in accordance with the accounting principles generally accepted in India and basis of preparation as set out in note 2.1 of the Special Purpose Carve-out Financial Statements, the state of affairs of the SEZ II Distribution Business as at March 31, 2023, its profit including other comprehensive income, its cash flows and its changes in equity for the year ended March 31, 2023.

Basis for Opinion

We conducted our audit of the Special Purpose Carve-Out Financial Statements in accordance with the Standards on Auditing (SAs) and other pronouncements issued by the Institute of Chartered Accountants of India (ICAI). Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the audit of Special Purpose Carve-Out Financial Statements' section of our report. We are independent of the Company in accordance with the 'Code of Ethics' issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Special Purpose Carve-Out Financial Statements under the provisions of the Companies Act, 2013 ('Act') and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Special Purpose Carve-Out Financial Statements.

Emphasis of Matter

We draw attention to Note 2.1 to the Special Purpose Carve-Out Financial Statements, which describes the basis of preparation (including presentation) of these Special Purpose Carve-Out Financial Statements. The Special Purpose Carve-Out Financial Statements have been prepared by the management for the purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Multiyear Tariff) Regulations, 2019. As a result, the Special Purpose Carve-Out Financial Statements may not be suitable for another purpose.

Our opinion is not modified in respect of the above matter.



Management's responsibility for the Special Purpose Carve-Out Financial Statements

The Board of Directors of the Company is responsible for the preparation and presentation of the Special Purpose Carve-Out Financial Statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the SEZ II Distribution Business in accordance with the basis of preparation as set out in Note 2.1 to the Special Purpose Carve-Out Financial Statements. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the SEZ II Distribution Business and for preventing and detecting frauds and other irregularities, application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent, and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation of the Special Purpose Carve-Out Financial Statements that are free from material misstatement, whether due to fraud or error.

In preparing the Special Purpose Carve-Out Financial Statements, management of the Company is responsible for assessing the SEZ II Distribution Business's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the SEZ II Distribution Business or to cease operations or has no realistic alternative but to do so.

The Board of Directors of the Company is also responsible for overseeing the SEZ II Distribution Business's financial reporting process.

Auditor's Responsibilities for the audit of Special Purpose Carve-Out Financial Statements

Our objectives are to obtain reasonable assurance about whether the Special Purpose Carve-Out Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Special Purpose Carve-Out Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Special Purpose Carve-Out Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the SEZ II Distribution Business's internal control.
- Evaluate the appropriateness of accounting policies and reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the SEZ II Distribution Business's ability

S R B C & CO LLP

Chartered Accountants

to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the SEZ II Distribution Business to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Special Purpose Carve-Out Financial Statements, including the disclosures, and whether the Special Purpose Carve Out Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Other matter

The special purpose financial statements of the SEZ II Distribution business for the year ended March 31, 2022, included in these Special Purpose Carve-Out Financial Statements, have been audited by the predecessor auditor who expressed an unmodified opinion on those statements on November 30, 2022.

Restriction on Use and Distribution

This report is intended for the sole purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Multiyear Tariff) Regulations, 2019 and should not be used by or distributed to, anyone for any other purpose or provided to any other parties.

For **S R B C & CO LLP**

Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003

per *Mustafa Saleem*

Partner





Membership Number: 136969

UDIN: 23136965EGXFMVS960

Place of Signature: Pune

Date: December 26, 2023



EON Kharaf Infrastructure Private Limited SIS II Distribution Business			
Special Purpose Carry-Out Balance Sheet as at March 31, 2023 (All amounts in rupees lakhs, unless otherwise stated)			
Balance sheet			
	Note	As at March 31, 2023	As at March 31, 2022
ASSETS			
Non-current assets			
Machinery, plant and equipment	38	1,211.31	1,410.23
Capital work-in-progress	39	-	36.39
Intangible intangibles	40	1,952.84	2,056.25
Investment properties under development	41	695.46	100.20
		3,859.61	3,603.07
Financial assets			
Other financial assets	5	7.20	1.30
Other non-current assets	4	83.34	38.78
		80.54	40.08
CURRENT ASSETS			
Financial assets			
Trade receivables	7	745.73	64.89
Other Bank Balances	8	-	85.71
Other Financial Assets	5	-	4.41
Other current assets	6	-	0.17
		745.73	155.17
Total Assets		4,742.84	3,793.34
EQUITY AND LIABILITIES			
Equity			
Reserve of the company	9	3,844.65	3,433.43
		3,844.65	3,433.43
Non-current liabilities			
Financial liabilities			
Other financial liabilities	10	91.01	-
		91.01	-
Current liabilities			
Financial liabilities			
Trade payables			
- Total outstanding dues of micro enterprises and small enterprises	11	15.67	8.44
- Total outstanding dues of creditors other than micro enterprises and small enterprises	12	110.53	55.66
Other financial liabilities	14	322.10	789.47
Other current liabilities	13	15.84	16.34
		364.14	870.91
Total Liability		397.99	370.93
Total Equity and Liabilities		4,242.84	3,793.34
Quantity of signed copies ensuring policies: 1			
The accompanying notes are an integral part of these special purpose carry-out financial statements.			
As per our report of a date:			
For S R C & CO LLP ICAI Firm registration No. 324982P/1300001 Chartered Accountants		For and on behalf of the Board of Directors of EON Kharaf Infrastructure Private Limited	
 Partner Member No. 126669 Place: Pune Date: December 26, 2023		 Director DIN: 0054799 Place: Pune Date: December 26, 2023	 Director DIN: 01916449 Place: Ahmedabad Date: December 26, 2023



FOM (Khaadi) Infrastructure Private Limited

SME II Distribution Business

Special Purpose Carry-Out Statement of Profit and Loss for the year ended March 31, 2023

(All amounts in rupees lakhs, unless otherwise stated)

	Note	Year ended March 31, 2023	Year ended March 31, 2022
Income			
Revenue from operations	14	1,770.47	1,124.94
Other income	15	5.70	6.43
Total income (I)		1,776.17	1,131.37
Expenses			
Other expenses	16	1,412.31	730.81
Total expenses (II)		1,412.31	730.81
Earnings before Interest, tax, depreciation and amortisation (EBITDA) (I) - (II)		363.86	391.56
Finance costs	18	0.17	22.60
Depreciation and amortisation expense	17	259.67	335.97
		260.14	358.57
Profit before tax		64.47	32.99
Tax expenses:			
i. Current tax		-	-
ii. Deferred tax		-	-
Total tax expenses		-	-
Profit for the year		64.47	32.99
Other comprehensive Income			
Other comprehensive income not to be reclassified to profit or loss in subsequent periods		-	-
Total comprehensive Income for the year		64.47	32.99

Summary of significant accounting policies

2


The accompanying notes are an integral part of these special purpose carry out financial statements.

As per our report of even date

For S R B C & CO LLP

ICAI Firm registration no. 324982E/E300003

Chartered Accountants



per Anil Chandra

Partner

Membership No. 149169

Place: Pune

Date: December 26, 2023

For and on behalf of the Board of Directors of
FOM Khaadi Infrastructure Private Limited

Anil Chandra

Director

PIN: 411014998

Place: Pune

Date: December 26, 2023


Siddharth Nawal


Director

D.H. 07916449

Place: Mumbai

Date: December 26, 2023



EON (Karnati Infrastructure Private Limited) SEZ II Distribution Business Special Purpose Vehicle (SPV) Statements of Cash Flow for the year ended March 31, 2023 (All amounts in Indian Rupees, unless otherwise stated)		
	Year ended March 31, 2023	Year ended March 31, 2022
A. Cash flow from operating activities		
Profit before tax	84.87	47.99
Adjustments to:		
Depreciation and amortization expense	736.87	336.97
Finance cost	0.33	22.60
Finance income	(10.13)	(1) 37
Operating profit before working capital changes	769.48	387.24
Working capital changes:		
(Increase)/Decrease in trade receivables	(222.28)	21.76
(Increase)/decrease in other current financial assets	-	(1) 10
(Decrease)/increase in other current financial assets	4.41	(1) 28
(Decrease)/increase in other current assets	0.16	(1) 10
Increase/other non-current financial liabilities	19.05	-
Increase/other trade payables	67.10	77.29
(Decrease)/increase in other non-current financial liabilities	(99.24)	79.87
(Decrease)/increase in other current liabilities	10.07	3.01
Cash generated from operations	519.48	519.97
Income tax paid (net of refunds)	-	-
Net cash inflow from operating activities (A)	519.48	519.97
B. Cash flow from investing activities		
Purchase of property, plant & equipment & investment property	(1,96) 14	(1) 19 48
Investment in bank deposits	85.75	-
Interest received on fixed deposits	11.18	4.22
Net cash flow from investing activities (B)	(99) 43	(1) 15 26
C. Cash flow from financing activities		
Receipt from/(payment to) financial institutions from financial operations	157.75	(98) 33
Interest paid	(10) 33	(22) 60
Net cash flow from/(used in) financing activities (C)	147.42	(1) 20 93
Net (decrease)/increase in cash & cash equivalents (A + B + C)	-	-
Cash and cash equivalents at the beginning of the year	-	-
Cash and cash equivalents at the end of the year	-	-
Reconciliation of cash and cash equivalents as per statement of cash flow:		
Components of cash and cash equivalents as per above comprise of the following	Statement of Cash Flow for the year ended March 31, 2023	Statement of Cash Flow for the year ended March 31, 2022
Balance with banks		
- In current accounts		
Cash on hand		
Total (1419) 48 (1219) 48 (1219) 48		
Summary of significant accounting policies		
The accounting policies are an integral part of these financial statements and are detailed in the financial statements.		
As per the report of the auditor:		
CA S K S & CO LLP ICAI Firm registration no. 220902/1300001 Chartered Accountants  For Chartered Accountants Member No. 139319 Place: Pune Date: December 26, 2023		For and on behalf of the Board of Directors of EON Karnati Infrastructure Private Limited  Dil Chandra Director DIN: 03354908 Place: Pune Date: December 26, 2023
		 Siddhant Naval Director DIN: 07936448 Place: Mumbai Date: December 26, 2023



EON Kharadi Infrastructure Private Limited
SEZ II Distribution Business

Special Purpose Carve-Out Statement of Change in Equity for the year ended March 31, 2023
(All amounts in rupees lakhs, unless otherwise stated)

Head office account

Particulars	As at March 31, 2023
As at April 1, 2022	3,422.43
Add: Changes in accounting policy or prior period errors	-
Add: Inter division transactions and transactions with Head office (net)	357.75
Add: Profit for the year	64.47
As at March 31, 2023	3,844.65

Particulars	As at March 31, 2022
As at April 1, 2021	3,770.59
Add: Changes in accounting policy or prior period errors	-
Add: Inter division transactions and transactions with Head office (net)	(321.15)
Add: Profit for the year	32.99
As at March 31, 2022	3,422.43

Summary of significant accounting policies

2

The accompanying notes are an integral part of these special purpose carve out financial statements.

As per our report of even date

For SRB & CO LLP

ICAI Firm registration no: 324962E/E300003

Chartered Accountants

per. Mustafa Saleem

Partner

Membership No. 136969

Place: Pune

Date: December 26, 2023



For and on behalf of the Board of Directors of
Eon Kharadi Infrastructure Private Limited

Abul Chodiq

Director

DIN: 00054958

Place: Pune

Date: December 26, 2023

Siddharth Pawar

Director

DIN: 01916449

Place: Mumbai

Date: December 26, 2023



10th Annual General Meeting (Agenda Item 10)
10.1 Shareholder Information
Name of the Issuer: **Special Purpose Vehicle of National Bulk Metals**
ISIN number of the Issuer: **IN000001000000**

1. General Information

The Special Purpose Vehicle of the Company is a group company wholly owned and controlled by the Company of the Company Act, 1956. The Company is engaged in the business of buying and selling of iron and steel products.

The financial statements of the Company for the year ended 31st March 2023 have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies Act, 2013 and are audited by the Chartered Accountants.

2. Summary of significant accounting policies

2.1 Basis of Preparation

The Special Purpose Vehicle of the Company is a group company wholly owned and controlled by the Company of the Company Act, 1956. The financial statements of the Company for the year ended 31st March 2023 have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies Act, 2013 and are audited by the Chartered Accountants.

The Special Purpose Vehicle of the Company is a group company wholly owned and controlled by the Company of the Company Act, 1956. The financial statements of the Company for the year ended 31st March 2023 have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies Act, 2013 and are audited by the Chartered Accountants.

(C) Tax Provision

The Company's operations are taxable in India in accordance with the provisions of the Income Tax Act, 1961 and the provisions of the Companies Act, 2013.

(D) Revenue Recognition and Measurement

The Company recognizes revenue when the performance obligation is satisfied and the consideration is received or receivable.

(E) Impairment of Financial Instruments

The Company assesses impairment of financial instruments at the end of each reporting period. Impairment losses are recognized in the profit and loss account.

(F) Provisions and Contingent Liabilities

The Company recognizes provisions and contingent liabilities when there is a present obligation arising from past events, the settlement of which is probable and can be measured reliably.

(G) Financial Instruments

The Company classifies financial instruments as financial assets or financial liabilities based on the substance of the financial instrument.

The Special Purpose Vehicle of the Company is a group company wholly owned and controlled by the Company of the Company Act, 1956. The financial statements of the Company for the year ended 31st March 2023 have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies Act, 2013 and are audited by the Chartered Accountants.

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According to the provisions of the Companies Act, 2013, the financial statements of the Company for the year ended 31st March 2023 have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies Act, 2013 and are audited by the Chartered Accountants.

As per the provisions of the Companies Act, 2013, the financial statements of the Company for the year ended 31st March 2023 have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies Act, 2013 and are audited by the Chartered Accountants.

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EON Energy Infrastructure Private Limited
SEC 4 Distribution Business

Notes to the Special Purpose Drive-Out Financial Statement
(All amounts in Rupees, unless otherwise stated)

2.3 Current assets - non-current

The SEC 4 Distribution Business operates fixed assets held with a limited share based on a long term operating agreement.

As at 31.03.2024, the distribution asset with INR 7,000

is expected to be sold for a price of INR 10,000 (as per the long term operating agreement).

The primary use for the distribution asset is

to generate income for the long term operating agreement.

Current liabilities are not expected to be settled using current assets to settle a liability for at least twelve months after the reporting period.

As per the long term operating agreement

A liability of INR 10,000 is due to the seller of the asset.

A liability of INR 10,000 is due to the seller of the asset.

A liability of INR 10,000 is due to the seller of the asset.

A liability of INR 10,000 is due to the seller of the asset.

A liability of INR 10,000 is due to the seller of the asset.

A liability of INR 10,000 is due to the seller of the asset.

The operating system of the business is the responsibility of the seller and the buyer. The SEC 4 Distribution Business has no liability towards the operating system.

2.3.1 Fair value measurement

The SEC 4 Distribution Business measures financial instruments, such as non-current and current receivables, at fair value, at each balance sheet date. Fair value related disclosures for financial instruments and non-current assets that are measured at fair value or where fair value are disclosed in Note 1.1.

Fair value is the price that would be received to sell an asset or settle a liability in an orderly transaction between market participants at the reporting period. The fair value measurement is based on the price that would be received to sell the asset or settle the liability in an orderly transaction between market participants at the reporting period. The fair value measurement is based on the price that would be received to sell the asset or settle the liability in an orderly transaction between market participants at the reporting period. The fair value measurement is based on the price that would be received to sell the asset or settle the liability in an orderly transaction between market participants at the reporting period.

Fair value measurement of non-current assets and liabilities is determined by using the market to the highest and best use of the asset or liability. The fair value measurement is based on the price that would be received to sell the asset or settle the liability in an orderly transaction between market participants at the reporting period. The fair value measurement is based on the price that would be received to sell the asset or settle the liability in an orderly transaction between market participants at the reporting period.

All financial assets and liabilities are measured at fair value at the reporting period. The fair value measurement is based on the price that would be received to sell the asset or settle the liability in an orderly transaction between market participants at the reporting period.

- Level 1 - Quoted prices in active markets for identical assets or liabilities
- Level 2 - Valuation techniques for which the inputs that are significant to the fair value measurement are observable for the asset or liability
- Level 3 - Valuation techniques for which the inputs that are significant to the fair value measurement are not observable

For assets and liabilities that are measured at fair value at the reporting period, the SEC 4 Distribution Business determines whether transfer has occurred because of a change in the fair value of the asset or liability. The fair value measurement is based on the price that would be received to sell the asset or settle the liability in an orderly transaction between market participants at the reporting period.

The SEC 4 Distribution Business management determines the fair value of the assets and liabilities for both financial and non-financial instruments. The fair value measurement is based on the price that would be received to sell the asset or settle the liability in an orderly transaction between market participants at the reporting period.

The fair value measurement is based on the price that would be received to sell the asset or settle the liability in an orderly transaction between market participants at the reporting period.

2.4 Management contract with owner

The SEC 4 Distribution Business management contract with owner is a contract that is subject to the contract to which the SEC 4 Distribution Business is a party. The contract is subject to the contract to which the SEC 4 Distribution Business is a party. The contract is subject to the contract to which the SEC 4 Distribution Business is a party.

31. Presiding of services

Revenue from sale of Power is received from the sale of electricity and is recorded in the Profit and Loss Statement prepared by the Maharashtra Electricity Regulatory Commission (MERC) (before of the distribution of share).

Management Consideration

The management of the SEC 4 Distribution Business is a contract that is subject to the contract to which the SEC 4 Distribution Business is a party. The contract is subject to the contract to which the SEC 4 Distribution Business is a party. The contract is subject to the contract to which the SEC 4 Distribution Business is a party.

Contract Intention

Time Period

The SEC 4 Distribution Business management contract with owner is a contract that is subject to the contract to which the SEC 4 Distribution Business is a party. The contract is subject to the contract to which the SEC 4 Distribution Business is a party.

Contractual Obligations

A contract liability of the SEC 4 Distribution Business is a contract that is subject to the contract to which the SEC 4 Distribution Business is a party. The contract is subject to the contract to which the SEC 4 Distribution Business is a party.

Related Parties

A related party of the SEC 4 Distribution Business is a contract that is subject to the contract to which the SEC 4 Distribution Business is a party. The contract is subject to the contract to which the SEC 4 Distribution Business is a party.



2.5 Foreign currency

The SGD (Singapore Dollars) foreign payments are provided in Indian Rupee (INR) (INR) which is stable and reliable.

2.5.1 Translation and balance

Accounting: The entire foreign currency amounts recorded in the financial statements are converted into INR at the closing of the year. The number of INR is calculated using 1 SGD = 100 INR.

2.5.2 Translation gain/losses/differences

Reserves (OCI): Reserves (OCI) and liabilities (OCI) are translated to Indian Rupee (INR) at the closing of the financial year. Exchange rate fluctuations in the reporting date. Foreign differences arising on translation of foreign assets and liabilities are recognized in the profit and loss account.

Non-monetary items: Non-monetary items that are measured in foreign currency are measured using the exchange rate of the date of their recognition. Non-monetary items measured in foreign currency are translated using the closing rate of the year when the value is determined. The gain or loss arising on translation of non-monetary items measured in foreign currency is recognized in the profit and loss account. In the case of the gain or loss arising on translation of non-monetary items measured in foreign currency, the gain or loss is recognized in OCI or profit or loss, respectively.

2.6 Property, plant and equipment

The ICI Distribution Business has adopted the previous ICI Distribution Business (ICID) carrying value (ICID-CV) Policy, Plans and Guidelines (ICID-CV) as the deemed cost under the Act as of April 1, 2014.

Property, plant and equipment and capital work in progress, are valued at cost, net of accumulated depreciation and impairment losses, if any. The cost of purchase price, directly attributable cost of bringing the asset to its working condition for its intended use and any borrowing costs, if the recognition criteria are met.

When significant parts of property, plant and equipment are replaced as assets, the ICI Distribution Business recognizes them separately based on their useful lives. Likewise, repairs and maintenance expenses are charged to the carrying amount of the asset only if they increase the future economic benefits embodied in the asset. Repairs and maintenance expenses are charged to the expense of profit and loss as incurred.

Costs include the purchase price and any amount paid to acquire the ICI Distribution Business (ICID-CV) under the Act as of April 1, 2014. The cost of the asset is reduced by the amount of any impairment losses.

Asset description	Market fees estimated by the Management	Market fee as per Schedule II (INR)
Essential installations	112.00	10

On the sale of property, plant and equipment and any significant part that is recognized as an asset, the net proceeds are reduced by the carrying amount of the asset. The gain or loss is recognized in the profit and loss account. The gain or loss is recognized in the profit and loss account if the carrying amount of the asset is recognized as an asset. The gain or loss is recognized in the profit and loss account if the carrying amount of the asset is recognized as an asset.

The ICI Distribution Business also reports the residual value, which is the estimated net realizable value of property, plant and equipment at the end of their useful lives and is recognized in the profit and loss account.

2.7 Investment property

The ICI Distribution Business has adopted the cost model with the carrying value for all of its investment property as measured by its fair value less costs to sell as of April 1, 2014.

The ICI Distribution Business also reports the residual value, which is the estimated net realizable value of property, plant and equipment at the end of their useful lives and is recognized in the profit and loss account.

The ICI Distribution Business also reports the residual value, which is the estimated net realizable value of property, plant and equipment at the end of their useful lives and is recognized in the profit and loss account.

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The ICI Distribution Business also reports the residual value, which is the estimated net realizable value of property, plant and equipment at the end of their useful lives and is recognized in the profit and loss account.



3.15.1 Distribution of Embedded Derivatives
The following special purpose carve-out provisions shall apply to the distribution of embedded derivatives to the extent of the net assets of the LLC.

3.15.1 Distribution of Embedded Derivatives
The net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement, and the net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement.

3.15.2 Embedded Derivatives
If the LLC is a party to an embedded derivative, the net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement.

Derivatives represented as either long or short and deployed for its separate derivatives trading activity at the value of their respective characteristics and risks (the net assets) shall be those of the firm contract and the firm contract shall be treated as if it were a long or short position. The net embedded derivatives are valued at the value of the firm contract at the value of the firm contract plus or minus the value of the firm contract. The net embedded derivatives are valued at the value of the firm contract at the value of the firm contract plus or minus the value of the firm contract.

The LLC Distribution Business shall have the right to receive the net assets of the LLC in the event of the LLC's liquidation or dissolution.

3.15.3 Distribution of Net Assets
The LLC Distribution Business shall have the right to receive the net assets of the LLC in the event of the LLC's liquidation or dissolution. The net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement, and the net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement.

3.15.4 Cash and Cash Equivalents
Cash and cash equivalents shall include any bank, certificate of deposit and other financial instrument with a maturity of three months or less, which are used in an investment or other financial purpose.

3.15.5 Cash and Cash Equivalents as a Security Interest
The LLC Distribution Business shall have the right to receive the net assets of the LLC in the event of the LLC's liquidation or dissolution. The net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement, and the net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement.

3.15.6 Provisions
Provisions shall apply to the LLC Distribution Business as if it were a party to an embedded derivative, and the net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement, and the net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement.

3.15.7 Funding before Interest
The LLC Distribution Business shall have the right to receive the net assets of the LLC in the event of the LLC's liquidation or dissolution. The net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement, and the net assets of the LLC shall be distributed to the holders of limited liability interests in the LLC in accordance with the rights of distribution set forth in the amended operating agreement.



EON Special Infrastructure Private Limited

Special Purpose Vehicle

Notes to the Special Purpose Vehicle Financial Statements

(All amounts in rupees lakhs, unless otherwise stated)

Note - JA Property, Plant and Equipment as at March 31, 2023

	Electrical Installations	Total
Gross block		
Opening balance as at April 1, 2022	2,278.62	2,278.62
Acquisition	-	-
Disposal	-	-
Closing balance as at March 31, 2023	2,278.62	2,278.62
Depreciation		
Opening balance as at April 1, 2022	868.39	868.39
Charge for the year	195.26	195.26
Disposal	-	-
Closing balance as at March 31, 2023	1,063.65	1,063.65
Net Block as at March 31, 2023	1,214.97	1,214.97

Property, Plant and Equipment as at March 31, 2022

	Electrical Installations	Total
Gross block		
Opening balance as at April 1, 2021	2,278.62	2,278.62
Acquisition	-	-
Disposal	-	-
Closing balance as at March 31, 2022	2,278.62	2,278.62
Depreciation		
Opening balance as at April 1, 2021	640.53	640.53
Charge for the year	227.86	227.86
Disposal	-	-
Closing balance as at March 31, 2022	868.39	868.39
Net Block as at March 31, 2022	1,410.23	1,410.23

Note - 18. Capital work-in-progress

	As at March 31, 2023	As at March 31, 2022
Opening	28.19	-
Additions	-	28.19
Transferred to leasehold properties under development	(28.18)	-
Closing balance	-	28.19

Capital work in progress aging

As at March 31, 2023

Capital work in progress	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in Progress	-	-	-	-	-
Projects temporarily suspended	-	-	-	-	-

As at March 31, 2022

Capital work in progress	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in Progress	28.19	-	-	-	28.19
Projects temporarily suspended	-	-	-	-	-



EON Kharadi Infrastructure Private Limited

SSE II Classified as Business

Notes to the Special Purpose Carry-Over Financial Statements

(All amounts in Rupees Lakhs, unless otherwise stated)

Note - 6A. Investment properties as at March 31, 2023

	Freehold buildings	Total
Gross block		
Opening balance as at April 1, 2022	2,464.04	2,464.04
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2023	2,464.04	2,464.04
Depreciation		
Opening balance as on April 1, 2022	409.89	409.89
Charge for the year	107.73	107.73
Disposals	-	-
Closing balance as at March 31, 2023	517.60	517.60
Net Block as at March 31, 2023	1,946.44	1,946.44

Investment properties as at March 31, 2022

	Freehold Buildings	Total
Gross block		
Additions	2,464.04	2,464.04
Disposals	-	-
Closing balance as at March 31, 2022	2,464.04	2,464.04
Depreciation		
Opening balance as at April 1, 2021	301.78	301.78
Charge for the year	108.11	108.11
Disposals	-	-
Closing balance as at March 31, 2022	409.89	409.89
Net Block as at March 31, 2022	2,054.15	2,054.15

Note - 6B. Investment properties under development

	As at March 31, 2023	As at March 31, 2022
Opening	100.02	4.36
Transferred from capital works in progress	26.15	-
Additions	567.25	95.66
Closing balance	693.42	100.02

Investment properties under development ageing

As at March 31, 2023

Investment properties under development	Amount in INR Lakhs for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in Progress	507.42	123.84	4.36	-	635.62
Projects temporarily suspended	-	-	-	-	-

As at March 31, 2022

Investment properties under development	Amount in INR Lakhs for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in Progress	95.66	4.36	-	-	100.02
Projects temporarily suspended	-	-	-	-	-



Other financial assets

Table - 5. Other financial assets

	Non-Current		Current	
	As at March 31, 2021	As at March 31, 2022	As at March 31, 2021	As at March 31, 2022
Security deposits (including, but not limited to, good)	7.33	7.30	-	4.11
Total Other financial assets	7.33	7.30	-	4.11

Table - 6. Other assets

	Non-Current		Current	
	As at March 31, 2021	As at March 31, 2022	As at March 31, 2021	As at March 31, 2022
Advances (including, but not limited to, good)	65.18	14.34	-	-
Capital advances	-	-	-	0.16
Other advances	-	-	-	-
Total Other assets	65.18	14.34	-	0.16

Table - 7. Trade receivables

	Current	
	As at March 31, 2021	As at March 31, 2022
Accounts receivable (good)	-	-
Accounts receivable (good)	285.31	44.85
Accounts receivable (good)	285.31	44.85
Accounts receivable (good)	-	-
Accounts receivable (good)	285.31	44.85

Trade receivables aging as at March 31, 2022

Particulars	Outstanding for following periods from due date of payment						Total
	More than 12 months	Less than 6 months	6 months - 1 year	1 year - 2 years	2 years - 3 years	More than 3 years	
(i) Unassigned Trade Receivables - on account of good	-	272.64	4.89	-	-	-	277.53
(ii) Unassigned Trade Receivables - which have right of return in respect of goods	-	-	-	-	-	-	-
(iii) Unassigned Trade Receivables - considered good	-	-	-	-	-	-	-
(iv) Disputed Trade Receivables - considered good	-	-	-	-	-	-	-
(v) Disputed Trade Receivables - which have right of return in respect of goods	-	-	-	-	-	-	-
(vi) Disputed Trade Receivables - credit impaired	-	-	-	-	-	-	-

Trade receivables aging as at March 31, 2021

Particulars	Outstanding for following periods from due date of payment						Total
	More than 12 months	Less than 6 months	6 months - 1 year	1 year - 2 years	2 years - 3 years	More than 3 years	
(i) Unassigned Trade Receivables - on account of good	-	44.76	-	-	-	-	44.76
(ii) Unassigned Trade Receivables - which have right of return in respect of goods	-	-	-	-	-	-	-
(iii) Unassigned Trade Receivables - considered good	-	-	-	-	-	-	-
(iv) Disputed Trade Receivables - considered good	-	-	-	-	-	-	-
(v) Disputed Trade Receivables - which have right of return in respect of goods	-	-	-	-	-	-	-
(vi) Disputed Trade Receivables - credit impaired	-	-	-	-	-	-	-

Table - 8. Other liabilities

	Current	
	As at March 31, 2021	As at March 31, 2022
Debtors with respect to tax for which due date has not expired	-	85.75
Total Other liabilities	-	85.75

Break up of financial assets and liabilities

	2021-22		2022-23	
	As at March 31, 2021	As at March 31, 2022	As at March 31, 2021	As at March 31, 2022
Non-current assets	-	-	285.31	44.85
Other non-current assets	-	-	-	85.75
Current assets	7.33	7.30	-	4.11
Total financial assets (net of other non-current assets)	7.33	7.30	285.31	134.71



EON Khavadi Infrastructure Private Limited
SEZ II Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements
(All amounts in rupees lakhs, unless otherwise stated)

Note - 9 Head office account

	As at March 31, 2023	As at March 31, 2022
Opening Balance	3,422.43	3,770.59
Add (Less): Inter division transactions and transactions with Head office (net)	357.75	(381.15)
Add: Profit for the year	64.47	32.99
Closing balance	3,844.65	3,422.43

Head office account

Head office account represents the closing balance which has been arrived at after considering transactions with Head Office and all inter-division transactions. The profit earned during the year by the SEZ II Distribution Business also gets transferred to Head Office account.

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EON Khairat Infrastructure Private Limited EON II Distribution Business						
Notes to the Secured Purpose Corporate Financial Statements						
(All amounts in rupees lakhs, unless otherwise stated)						
Note - 13 Other payable liabilities						
	Mon - Current		Current			
	As at March 31, 2023	As at March 31, 2022	As at March 31, 2023	As at March 31, 2022		
SP's liability to the Government	14.75	-	234.01	105.17		
Payable to management property	-	-	18.31	-		
Total Other payable liabilities	14.75	-	252.32	105.17		
Note - 14 Defined tax liability (TDS)						
The Company is compliant for TDS by under section 192A. TDS is withheld for the Company at a whole and accordingly no current tax or deferred tax has been accounted for in their respective profit and loss statements.						
Note - 14 Trade payables						
			Current			
			As at March 31, 2023	As at March 31, 2022		
- Taxe outstanding due at Micro, small and medium enterprises (refer note 11)			15.67	9.47		
- Taxe outstanding due at creditors other than micro, small and medium enterprises (refer note 11)			110.53	55.86		
Total Trade payables			126.20	65.33		
Trade payables ageing as at March 31, 2023						
Particulars	Outstanding for following periods from due date of payments					Total
	Max due	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) M/s M/E	-	33.67	-	-	-	33.67
(ii) Others	-	110.53	-	-	-	110.53
(iii) Disputed dues - M/S M/E	-	-	-	-	-	-
(iv) Disputed dues - Others	-	-	-	-	-	-
Trade payables ageing as at March 31, 2022						
Particulars	Outstanding for following periods from due date of payments					Total
	Max due	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) M/S M/E	-	33.67	-	-	-	33.67
(ii) Others	-	110.53	-	-	-	110.53
(iii) Disputed dues - M/S M/E	-	-	-	-	-	-
(iv) Disputed dues - Others	-	-	-	-	-	-
Reconciliation have been prepared as the date of transaction are where due date is not specified						
Note - 15 Other liabilities						
			Current			
			As at March 31, 2023	As at March 31, 2022		
Statutory dues payable			15.64	16.24		
Total Other liabilities			15.64	16.24		



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EON Kharadi Infrastructure Private Limited		
SEZ II Distribution Business		
Notes to the Special Purpose Carve-Out Financial Statements		
(All amounts in rupees lakhs, unless otherwise stated)		
Note - 14 Revenue from operations		
	For the year ended March 31, 2023	For the year ended March 31, 2022
Revenue from contract with customers		
Revenue recognised at a point of time		
- Power distribution business	1,770.27	1,124.94
Total revenue from operations	1,770.27	1,124.94
Contract balances:		
	For the year ended March 31, 2023	For the year ended March 31, 2022
Balances at the beginning of the year		
Trade receivables	64.85	686.61
Advances from customers (Contract liabilities)	-	-
Balances at the end of the year		
Trade receivables	285.13	64.85
Advances from customers (Contract liabilities)	-	-
Note - 15 Other income		
	For the year ended March 31, 2023	For the year ended March 31, 2022
Other non operating income		
Interest income on		
- Bank deposits	0.18	4.32
- Power deposit	2.27	-
	2.45	4.32
Miscellaneous income	3.25	2.11
	3.25	2.11
Total Other income	5.70	6.43

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EON Kharadi Infrastructure Private Limited
SEZ II Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements

(All amounts in rupees lakhs, unless otherwise stated)

Note - 16 Other expenses

	For the year ended March 31, 2023	For the year ended March 31, 2022
Power and fuel	1,219.11	556.35
Rates and taxes	5.00	3.70
Housekeeping expenses	-	32.85
Repairs and maintenance		
Buildings	53.22	9.20
Legal and professional fees	134.42	138.23
Insurance	0.55	-
Miscellaneous expenses	0.00	-
Total Other expenses	1,412.31	759.88

During the year, the SEZ II Distribution Business has not recognised credit notes in relation to purchase of power worth Rs 109.99 lakhs on a conservative basis since the negotiations were not yet concluded on the balance sheet date.

Note - 17 Depreciation expense

	For the year ended March 31, 2023	For the year ended March 31, 2022
Depreciation of property, plant and equipment (refer note 3A)	196.26	277.86
Depreciation of investment property (refer note 1A)	132.71	108.11
Total Depreciation expense	298.87	335.97

Note - 18 Finance costs

	For the year ended March 31, 2023	For the year ended March 31, 2022
Interest expenses		
- on others	0.31	22.30
	0.31	22.30
Other borrowing costs		
Bank charges	0.01	0.50
	0.01	0.50
Total Finance cost	0.32	27.80



EON Kharadi Infrastructure Private Limited
SEZ II Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements
[All amounts in rupees lakh, unless otherwise stated]

Note - 19 Contingent liabilities and comments

(a) Contingent liabilities

There are no contingent liabilities of the SEZ II Distribution Business as at March 31, 2023 (March 31, 2022 Nil).

(b) Capital commitments

Estimated amount of contracts remaining to be executed on capital accounts and not provided for (net of capital advance):

Particulars	As at March 31, 2023	As at March 31, 2022
Investment projects	136.17	-
Property, Plant and Equipment	-	2.78
Total capital commitment	136.17	2.78

Note - 20 Dues to Micro & Small Enterprises

The SEZ II Distribution Business has certain dues to suppliers registered under Micro, Small and Medium Enterprises Development Act, 2006 ("MSMED Act"). The information as required to be disclosed under MSMED Act has been determined to the extent such parties have been identified on the basis of information available with the SEZ II Distribution Business.

Particulars	As at March 31, 2023	As at March 31, 2022
a) The principal amount and the interest due thereon remaining unpaid to any supplier at the end of each accounting year		
- Principal amount due	15.67	9.44
- Interest due thereon	-	-
b) The amount of interest paid by the buyer in terms of section 16 of the MSMED Act, 2006, along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	-	-
c) The amount of interest due and payable for the period of delay in making payments (which have been paid but beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006.	-	-
d) The amount of interest accrued and remaining unpaid at the end of accounting year	-	-
e) The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are actually paid to the small enterprise, for the purpose of CRO lawrence of a deductible expenditure under section 23 of the Micro, Small and Medium Enterprises Development Act, 2006.	-	-

Note - 21 Related party disclosure

There are no transactions with related party for the SEZ II Distribution Business as at March 31, 2023 (March 31, 2022 Nil).

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COMPARISON OF FINANCIAL RATIOS
2022 Distribution Division
 Status: In the Special Purpose Group-Division of the Company
 (All amounts in rupees lakhs, unless otherwise stated)

Notes - 22 Financial ratios

Particulars	Measure	Definition	As at March 31, 2021	As at March 31, 2022	% Variation	Remarks
(a) Current ratio	Current Assets	(Current liabilities)	5.71	5.47	-4.1%	The decrease in current ratio is due to increase in payables
(b) Debt equity ratio	Total Debt	Book value of equity	-	-	0.00%	Not Applicable
(c) Debt to capitalization ratio	Equity for debt equity + total debt after debt + Non- debt financing instruments	Debt to equity + equity & & Non-Debt financing instruments	-	-	0.00%	Not Applicable
(d) Return on equity (ROE)	Net Profit in 2022 (Lakhs)	Mean of the average	837	641	-23.45%	The decrease in ROE is due to the decrease in net profit & decrease in average equity
(e) Return on assets (ROA)	Percentage from Equity assets	Return on Assets	10.11	10.84	+7.19%	The increase in ROA is due to the increase in net profit
(f) Trade payable turnover ratio	Net Profit (Lakhs)	Net Profit	32.75	34.11	+4.1%	Not Applicable
(g) Net Capital Turnover ratio	Revenue from Operations	Average capital employed (Net Profit - Current liabilities)	17.88	5.21	-70.81%	The decrease in net capital turnover ratio is due to the decrease in net profit & increase in average capital employed
(h) Net Cash Flow	Net Profit	Net Cash Flow (Net Profit - P&L)	4.84	1.03	-78.69%	The decrease in net cash flow is due to the decrease in net profit & increase in P&L
(i) Return on Investment (ROI)	Earnings before interest and taxes	Capital employed + Mean of the average + Total Debt - Debt to equity ratio	8.01	5.81	-27.59%	The decrease in ROI is due to the decrease in net profit & increase in average capital employed
(j) Return on Investment	Not Applicable	Not Applicable	-	-	0.00%	Not Applicable

IN THE SPACE OF SIGNATURE OF DIRECTOR



EON Infrastructure Fund Limited

SEZ II Distribution Business

Monorail and Special Purpose Vehicle (SPV) Finance (M.A. Finance)
(Part of EONIL) in Russia (SPV) under the name of (M.A. Finance)

Note – 23 Fair value measurements
Financial Instruments by category

	As at March 31, 2023	As at March 31, 2022
	Amended Cost	Amended Cost
Financial assets		
Other financial assets	7.20	11.81
Trade receivables	285.37	64.85
Other bank balances		85.35
Total Financial assets	292.57	162.01
Financial liabilities		
Trade payable	116.20	65.10
Other financial liabilities	256.15	289.47
Total Financial liabilities	372.35	354.57

The management approach in valuing bank balances, trade receivables, trade payables, and other current liabilities approaches their carrying amounts. Impairment to the fair value estimates of these instruments.

Note – 24 Financial Risk Management

The SEZ II Distribution Business's principal financial liabilities comprise trade payables and security deposits. The main sources of funds to finance the SEZ II Distribution Business's operations and to support its operations for the SEZ II Distribution Business's principal financial assets include trade receivables and cash and cash equivalents that derive directly from its operations.

The SEZ II Distribution Business is exposed to credit risk and liquidity risk. The Board of Directors reviews and approves policies for managing each of these risks.

(A) Credit Risk

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or contract, leading to a financial loss. The SEZ II Distribution Business's exposure to credit risk arises from its trade receivables (primarily trade receivables) and from its financing activities (including deposits with banks, if any). Management is exposed to credit risk through its cash and cash equivalents.

Trade receivables

Customer credit risk of the SEZ II Distribution Business is managed by the Company's established policy, procedures and control relating to customer credit risk management. For revenue from distribution of electricity, the credit period is 30 days from the beginning of the month, the mean period provided is 7 to 10 days.

(B) Liquidity Risk

Liquidity risk is defined as the risk that the SEZ II Distribution Business of the Company will not be able to settle its obligations on time or at a reasonable price. The Company's Finance department is responsible for liquidity, funding as well as asset-liability management. In addition, procedures and policies related to credit risk are overseen by management. Management regularly monitors the SEZ II Distribution Business's liquidity position on a daily basis and quarterly basis through its management, reviewing and board meetings. They are rolling forecasts on the basis of projected cash flows.

The management monitors the future cash flow needs of the Company through cash flow from the operating activities. The table below summarizes the maturity profile of financial liabilities the SEZ II Distribution Business of the Company based on contractual undiscounted payments.

Risk management - liquidity risk	On demand	Less than 1 year	1-5 years	More than 5 years	Total
As at March 31, 2023					
Security deposits	202.97	-	34.05	-	237.01
Trade Payables	-	116.20	-	-	116.20
Total	202.97	116.20	34.05	-	353.22
As at March 31, 2022					
Security deposits	289.47	-	-	-	289.47
Trade Payables	-	65.10	-	-	65.10
Total	289.47	65.10	-	-	354.57



EQM Khazid Infrastructure Private Limited
CCP & Distribution Business
Notice of the Special Purpose Carry-Over Financial Statements
(CFC) as required by Section 141(1), section 141(1)(b) of the Companies Act, 2013

Note - 23 Other statutory information (related to EQM Khazid Infrastructure Private Limited)
 Other statutory financial information as required by Schedule III of the Companies Act, 2013 and disclosed below is referred to EQM Khazid Infrastructure Private Limited (the Company) as whole which has been obtained from audited statutory financial statements of the Company to the extent permitted by the provisions of the Companies Act, 2013. The following information is not to be given specific to a director of the Company:

- (i) The Company does not have any litigious property, where any proceeding has been initiated or pending against the Group for holding any such property under the bonded transaction.
- (ii) The Company has not entered into any transactions with the companies which are under the Companies Act, 2013 and Companies Act, 1956.
- (iii) The Company has not been exempted from the obligation of charge as mentioned in clause 4A.
- (iv) The Company has not been declared as a defaulter by any bank or financial institution or government or any government authority.
- (v) The Company has not traded or invested in any currency or local currency during the current or previous year.
- (vi) There is no income tax assessment or declared as income during the current or previous year in the tax assessment under the Income Tax Act, 1961, that has not been recorded in the books of account.
- (vii) The Company has not acquired or loaned or advanced funds to any other person(s) or entity(ies) including foreign entities (related or not) in the understanding that the same shall be directly or indirectly lent or advanced in other person or entity identified in any manner whatsoever by or on behalf of the company (ultimate beneficial owner) to provide any guarantee, security or the like to or on behalf of the ultimate beneficial owner.

The company has not received any fund from any person(s) or entity(ies) including foreign entities (related or not) or related or not in any other way that the company shall directly or indirectly lend or advance in other person or entity identified in any manner whatsoever by or on behalf of the funding party (ultimate beneficial owner) to provide any guarantee, security or the like on behalf of the ultimate beneficial owner.

- (viii) The Company has not retained its property, plant and equipment or immovable property (including right-of-use assets) or both during the current or previous year.
- (ix) The Company has not a regulated Data Investment Concern (through or via wholly owned subsidiary) as part of the Group.

Note - 24 Corporate Social Responsibility
 The company's financials financial or included in financial statements prepared for the year ended March 31, 2022 is based on the special purpose financial statements prepared in accordance with applicable IAS and generally accepted accounting principles in India, which were audited by a firm of chartered accountants other than S R B C & CO LLP.

For S R B C & CO LLP
 IEAA File registration no. 3240921/2000043
 Chartered Accountants

 per Anil Choudhary
 Partner
 Membership No. 134664
 Place: Pune
 Date: December 26, 2022



For and on behalf of the Board of Directors
EQM Khazid Infrastructure Private Limited

	
Anil Choudhary Director CIN: 00054258 Place: Pune Date: December 26, 2022	Godhant Inwal Director CIN: 00115449 Place: Mumbai Date: December 26, 2022



Acknowledgement Number: 630855591101022

Date of filing: 10-Oct-2022

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAS-1), ITR-2, ITR-3, ITR-4 (SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year

2022-23

PAN	AABCF5114K		
Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		
Address	Tower E, Techpark One, DIF Airport Road, Pune, Pune, 15-Maharashtra, 91-INDIA, 411006		
Status	Part Company	Form Number	ITR-no
Filed as	139(1)-On or before due date	e-Filing Acknowledgment Number	630855591101022
Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		1,87,51,13,753
	Book Profit under MAT, where applicable	2	3,21,02,50,345
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	56,08,94,944
	Interest and Fee Payable	5	5,96,264
	Total tax, interest and fee payable	6	56,14,91,211
	Taxes Paid	7	56,14,91,212
(-) Tax Payable / (+) Refundable (6-7)	8	(-) 0	
Accrued Income & Tax Details	Accrued Income as per section 115TD	9	0
	Additional Tax payable as 115TD	10	0
	Interest payable as 115TD	11	0
	Additional Tax and interest payable	12	0
	Tax and interest paid	13	0
	(-) Tax Payable / (+) Refundable (12-13)	14	0

This return has been digitally signed by EON KHARADI INFRASTRUCTURE PRIVATE LIMITED in the capacity of Director having PAN AAPC7612R from IP address 103.91.88.162 on 10-Oct-2022 DSC No & Issuer 1738866897143246249948481 & 25617388668971432462499484815677513CN=ProDigiSign Sub CA DSC 2022,OU=Certifying Authority,O=Professional DigiSign Pvt. Ltd.,C=IN

System Generated

Barcode/QR code

AABCF5114K196308559110102278a81ce4a2768051ae887a20798062097c95e7c7

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

Annexure - II

S R B C & CO LLP

Chartered Accountants

Ground Floor
Panchsri Tech Park, Yerwade
(Near Dan Bosch School)
Pune - 411 006, India
Tel: +91 20 6623 6000

INDEPENDENT AUDITOR'S REPORT ON SPECIAL PURPOSE CARVE-OUT FINANCIAL STATEMENTS OF THE DISTRIBUTION LICENCE OF SPECIAL ECONOMIC ZONE-II (SEZ-II)

To,
The Board of Directors of
EON Kharadi Infrastructure Private Limited

Opinion

We have audited the accompanying Special Purpose Carve-Out Financial Statements of electricity distribution division having distribution license of SEZ II with SEZ license No. F.1/26/2016 SEZ dated February 22, 2017 approved by the Department of Commerce, Ministry of Commerce and Industry, Government of India ("the SEZ II Distribution Business") of EON Kharadi Infrastructure Private Limited ("the Company"), which comprise of the Special Purpose Carve-Out Balance Sheet as at March 31, 2024, the Special Purpose Carve-Out Statement of Profit and Loss, including the Statement of Other Comprehensive Income, the Special Purpose Carve-Out Cash Flow Statement and the Special Purpose Carve-Out Statement of Changes in Equity for the year then ended, and notes to the Special Purpose Carve-Out Financial Statements, including a summary of material accounting policies and other explanatory information (hereinafter referred to as the "Special Purpose Carve-Out Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Special Purpose Carve-Out Financial Statements, fairly present, in all material respects, in accordance with the accounting principles generally accepted in India and basis of preparation as set out in note 2.1 of the Special Purpose Carve-out Financial Statements, of the state of affairs of the SEZ II Distribution Business as at March 31, 2024, its profit including other comprehensive income, its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit of the Special Purpose Carve-Out Financial Statements in accordance with the Standards on Auditing (SAs) and other pronouncements issued by the Institute of Chartered Accountants of India (ICAI). Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Special Purpose Carve-Out Financial Statements' section of our report. We are independent of the Company in accordance with the 'Code of Ethics' issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Special Purpose Carve-Out Financial Statements.

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S R B C & CO LLP

Chartered Accountants

Emphasis of Matter – Basis of preparation and Restriction on use

We draw attention to Note 2.1 to the Special Purpose Carve-Out Financial Statements, which describes the basis of preparation (including presentation) of these Special Purpose Carve-Out Financial Statements. The Special Purpose Carve-Out Financial Statements have been prepared by the management for the purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Multiyear Tariff) Regulations, 2019. As a result, the Special Purpose Carve-Out Financial Statements may not be suitable for another purpose. This report is intended for the sole purpose of submission to MERC pursuant to the aforesaid requirements and should not be used by or distributed to, anyone for any other purpose or provided to any other parties.

Our opinion is not modified in respect of the above matter.

Responsibility of Management for the Special Purpose Carve-Out Financial Statements

The Company's Board of Directors is responsible for the preparation and presentation of the Special Purpose Carve-Out Financial Statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the SEZ II Distribution Business in accordance with the basis of preparation as set out in Note 2.1 to the Special Purpose Carve-Out Financial Statements. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent, and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Special Purpose Carve-Out Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Special Purpose Carve-Out Financial Statements, management is responsible for assessing the SEZ II Distribution Business's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the SEZ II Distribution Business or to cease operations, or has no realistic alternative but to do so.

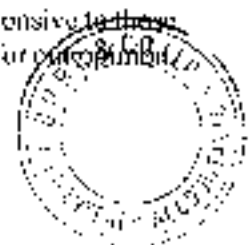
The Board of Directors of the Company is also responsible for overseeing the SEZ II Distribution Business's financial reporting process.

Auditor's Responsibilities for the Audit of the Special Purpose Carve-Out Financial Statements

Our objectives are to obtain reasonable assurance about whether the Special Purpose Carve-Out Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Special Purpose Carve-Out Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Special Purpose Carve Out Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.



SRBC & CO LLP

Chartered Accountants

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the internal controls of the SEZ II Distribution Business.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the SEZ II Distribution Business's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the SEZ II Distribution Business to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Special Purpose Carve-Out Financial Statements, including the disclosures, and whether the Special Purpose Carve-Out Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

For SRBC & CO LLP

Chartered Accountants

ICAI Firm Registration Number: 3249K2F/0300001



per Mustafa Saleem

Partner

Membership Number: 136969

UDIN: 24116969BKFIICG5887

Place of Signature: Pune

Date: November 30, 2024



CGR Kharadi Infrastructure Private Limited

CIN : U45201MH2004PTC142053

SF2 in Distribution Business

Special Purpose Carry-Over Balance Sheet as at March 31, 2024

(All amounts in rupees lakhs, unless otherwise stated)

	Note	As at March 31, 2024	As at March 31, 2023
ASSETS			
Non-current assets			
Property, plant and equipment	5	1,015.19	1,214.07
Investment properties	1A	1,053.07	1,951.44
Investment properties under development	4B	721.01	695.46
		<u>3,620.07</u>	<u>3,860.97</u>
Financial assets			
Other financial assets	5	46.00	7.20
Other non-current assets	6	20.20	87.34
		<u>126.20</u>	<u>94.54</u>
Current assets			
Financial assets			
Trade receivables	7	147.49	245.15
Other Financial Assets	1	7.80	-
Other current assets	8	47.74	-
		<u>203.03</u>	<u>245.15</u>
TOTAL ASSETS		<u>3,951.30</u>	<u>4,242.64</u>
EQUITY AND LIABILITIES			
Equity			
Head office account	9	1,451.42	1,451.42
		<u>1,451.42</u>	<u>1,451.42</u>
Non-current liabilities			
Financial liabilities		-	-
Other financial liabilities	4	-	40.15
		<u>-</u>	<u>40.15</u>
Current liabilities			
Financial liabilities			
Trade payables		-	-
Total outstanding dues of micro enterprises and small enterprises	11	30.21	15.67
Total outstanding dues of creditors other than micro enterprises and small enterprises	11	149.48	112.52
Other financial liabilities	3	308.31	222.10
Other current liabilities	12	30.15	15.64
		<u>497.85</u>	<u>365.93</u>
		<u>497.85</u>	<u>365.93</u>
TOTAL EQUITY AND LIABILITIES		<u>3,951.30</u>	<u>4,242.64</u>

Summary of Material accounting policies 2

The accompanying notes are an integral part of these special purpose carry-over financial statements.

As per our report of even date attached.

For S R C & CO LLP

ICAI Firm Registration No. 324982t/1300005

Chartered Accountants

Mr. Manoj Salunkhe

Partner

Member Since: 1989

Place: Pune

Date: November 30, 2024



For and on behalf of the Board of Directors of

CGR Kharadi Infrastructure Private Limited

CIN : U45201MH2004PTC142053

Sagar Chordia

Director

DIN: 00054123

Place: Pune

Date: November 10, 2024



Siddhant Nawal

Director

DIN: 02415449

Place: Mumbai

Date: November 30, 2024

EON Kharadi Infrastructure Private Limited

CIN : U45201PN2004PTC142053

Sector Distribution Business

Special Purpose Carve-Out Statement of Profit and Loss for the year ended March 31, 2024

(All amounts in rupees lakhs, unless otherwise stated)

	Note	Year ended March 31, 2024	Year ended March 31, 2023
Income			
Revenue from operations	13	2,501.90	1,770.27
Other income	14	1.67	1.70
Total income (I)		2,507.57	1,775.97
Expenses			
Other expenses	15	1,602.77	1,412.31
Total expenses (II)		1,602.77	1,412.31
Earnings before interest, tax, depreciation and amortisation (EBITDA) (I) - (II)		904.80	363.66
Finance costs	17	20.40	4.37
Depreciation and amortisation expense	16	266.95	298.87
		287.35	303.24
Profit before tax		617.45	64.42
tax expenses		-	-
Total tax expenses		-	-
Profit for the year		617.45	64.42
Other comprehensive income			
Other comprehensive income not to be reclassified to profit or loss in subsequent periods (net of tax)		-	-
Total comprehensive income for the year (net of tax)		617.45	64.42

Summary of material accounting policies

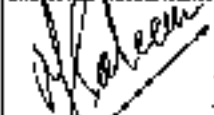
2

The accompanying notes are an integral part of these special purpose carve out financial statements.
As per our report of even date attached.

For S R C & CO LLP

ICAI Firm registration no. 324982E/E300003

Chartered Accountants



per Muzaffar Saleem

Partner

Membership no: 130960

Place: Pune


Date: November 30, 2024



For and on behalf of the Board of Directors of

EON Kharadi Infrastructure Private Limited

CIN : U45201PN2004PTC142053

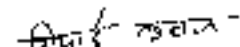

 Sagar Chordia

Director

DIN: 00064122

Place: Pune

Date: November 30, 2024


 Sridharsh Nawal

Director

CIN: 07915aa9

Place: Mumbai

Date: November 30, 2024



EON Kharedi Infrastructure Private Limited

CIN: U45201PN2004PTC142053

SEZ II Distribution Business

Special Purpose Carve-Out Statement of Changes in Equity for the year ended March 31, 2024

(All amounts in rupees lakhs, unless otherwise stated)

Head office account

Particulars	For the year ended March 31, 2024
As at April 1, 2023	3,844.65
Add: Changes in accounting policy or prior period errors	-
Add: Inter division transactions and transactions with Head office (net)	(1,008.80)
Add: Profit for the year	657.57
As at March 31, 2024	3,453.42

Particulars	For the year ended March 31, 2023
As at April 1, 2022	3,422.49
Add: Changes in accounting policy or prior period errors	-
Add: Inter division transactions and transactions with Head office (net)	357.75
Add: Profit for the year	64.47
As at March 31, 2023	3,844.65

Summary of material accounting policies

2

The accompanying notes are an integral part of these special purpose carve out financial statements.

As per our report of even date attached.

For S R B C & CO LLP

ICAI Firm registration no. 324982E/E300003

Chartered Accountants



per Mustafa Saleem

Partner

Membership No. 136969

Place: Pune

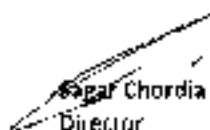
Date: November 30, 2024



For and on behalf of the Board of Directors of

Eon Kharedi Infrastructure Private Limited

CIN: U45201PN2004PTC142053



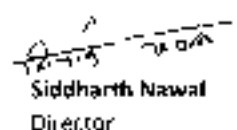
Sapar Chordia

Director

DIN: 00054123

Place: Pune

Date: November 30, 2024



Siddharth Nawal

Director

DIN: 07516449

Place: Mumbai

Date: November 30, 2024



EDM Kharadi Infrastructure Private Limited

CIN: U45201PN2004PTC142053

SEZ II Distribution Business

Special Purpose Carve-Out Statement of Cash Flow for the year ended March 31, 2024

[All amounts in rupees lakhs, unless otherwise stated]

	Year ended March 31, 2024	Year ended March 31, 2023
A. Cash flows from operating activities		
Profit before tax	617.57	64.47
Adjustments to reconcile profit before tax to net cash flows:		
Depreciation and amortisation expense	266.45	298.87
Finance costs	20.78	0.12
Interest income	(2.34)	(0.18)
Operating profit before working capital changes	902.46	363.48
Movements in working capital:		
(Increase)/decrease in trade receivables	137.50	(220.28)
Decrease/(Increase) in other non-current financial assets	5.39	-
(Increase)/decrease in other current financial assets	(7.07)	4.41
(Increase)/(decrease) in other current assets	(49.74)	0.16
Increase/(decrease) in trade payables	35.43	61.13
Increase/(decrease) in other current financial liabilities	85.91	(49.24)
Increase/(decrease) in other non-current liabilities	(34.05)	14.05
Increase/(decrease) in other current liabilities	14.51	(0.73)
Cash generated from operations	1,087.54	192.98
Income taxes paid (net of refunds)	-	-
Net cash flows from operating activities (A)	1,087.54	192.98
B. Cash flows from investing activities		
Purchase and construction of plant & equipment & investment property	(1,040)	(535.34)
Investment in bank deposits	-	45.75
Interest received	0.30	(0.18)
Net cash flows used in investing activities (B)	(14.06)	(590.41)
C. Cash flows from financing activities		
Receipt from / Payment to Member/Officer/Investor transactions (net)	(1,052.09)	357.21
Interest paid	(20.78)	(0.93)
Net cash from/ (used in) financing activities (C)	(1,072.87)	357.43
Net increase/(decrease) in cash and cash equivalents (A + B + C)	-	-
Cash and cash equivalents at the beginning of the year	-	-
Cash and cash equivalents at the end of the year	-	-
Reconciliation of cash and cash equivalents as per statement of cash flows:		
Components of cash and cash equivalents as per above comprise of the following	As at March 31, 2024	As at March 31, 2023
Balances with banks:		
in current accounts	-	-
Total cash and cash equivalents	-	-

Summary of Material Accounting Policies

The accompanying notes are an integral part of these special purpose carve-out financial statements.
As per our report of even date attached.

For SRBC & CO LLP
ICAI Firm registration no. 324982N/C300003
Chartered Accountants
per Mustafa Saleem
Partner
Membership No: 110414
Place: Pune
Date: November 30, 2024



For and on behalf of the Board of Directors of
EDM Kharadi Infrastructure Private Limited
CIN: U45201PN2004PTC142053

Jagor Chordia
Director
DIN: 0005423
Place: Pune
Date: November 30, 2024

Siddharth Nawal
Director
DIN: 07916409
Place: Mumbai
Date: November 30, 2024



EDF Bharat Infrastructure Private Limited**SEZ II Distribution Business**

CIN - (U52090MH2004PTC142203)

Notes to the Special Purpose Carry-Out Financial Statements for the year ended March 31, 2024

(All amounts in Rupees Lacs, unless otherwise stated)**1. Corporate Information**

EDF Bharat Infrastructure Private Limited (the Company) (CIN: U52090MH2004PTC142203) is a private company domiciled in India and incorporated under the provisions of the Companies Act, 1956. Its registered and principal office of business is located at Tech Park The Tower 'F', near to Govt. K. J. Somaiya School, Hill Airport Road, Yashwantrao Chavan, Pune, MH 411009.

The electrical distribution business of the Company is being distributed to one of SEZ II with SEZ license No. F/124/2016 - SEZ dated February 22, 2017 approved by department of Commerce, Ministry of Commerce and Industry, Government of India (the SEZ II Distribution Business). The Special Purpose Carry-Out Financial Statements of the SEZ II Distribution Business for the year ended March 31, 2024 were approved for issue in accordance with a resolution of the Board of Directors on November 29, 2023.

2. Summary of material accounting policies**2.1 Basis of Preparation**

The Special Purpose Carry-Out Financial Statements of the SEZ II Distribution Business of the Company, which comprises the Special Purpose Carry-Out Balance Sheet as at March 31, 2024, the Special Purpose Carry-Out Statement of Profit and Loss including Other Comprehensive Income, the Special Purpose Carry-Out Statement of Cash Flows and the Special Purpose Carry-Out Statement of Changes in Equity for the year ended March 31, 2024 and notes to the Special Purpose Carry-Out Financial Statements, including a summary of significant accounting policies and other explanatory information (collectively the "Special Purpose Carry-Out Financial Statements") have been prepared for the purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Multi-Unit Tariff Regulations, 2019).

The Special Purpose Carry-Out Financial Statements have been prepared in accordance with Indian Accounting Standards (referred under the Companies (Indian Accounting Standards) Rules, 2015 (as amended from time to time) and the principles followed for the preparation are consistent with the accounting policies followed by EDF Bharat Infrastructure Private Limited in its annual consolidated audited financial statements for the year ended March 31, 2024 subject to the following:

(i) Tax Provisions

The Company's corporate liability under Income Tax Act, 1962 in respect for the Company as a whole and accordingly no current tax or deferred tax has been accounted for in these financial statements.

(ii) Investment Property and Investment Property under development

The classification of Investment Property and Investment Property under development in these financial statements is as per the annual statutory financials of EDF Bharat Infrastructure Private Limited.

(iii) Transactions between Head Office/Inter Unit

Head Office account movements the closing balance which has been arrived at after considering transactions with Head Office and all inter-unit transactions. The profit earned during the year by the SEZ II Distribution Business also gets transferred to Head Office account.

(iv) Allocation of common cost

The expenditures incurred by the Company that are directly attributable/identifiable to SEZ II Distribution Business is considered in these financial statements. The common expenditure incurred by the Company at a legal entity level and which are not directly related to SEZ II Distribution Business is not allocated for the purpose of preparation of these financial statements.

(v) Loan Balances

Loan balances along with the interest are considered at legal entity level and have not been allocated in these financial statements.

The SEZ II Distribution Business has been operating as part of the Company and not as a standalone entity. Financial statements representing the operations of the SEZ II Distribution Business have been derived from the Company's accounting records and are presented on a cost and basis.

The principal purpose of Special Purpose Carry-Out statement of Profit and Loss is to present the financial result of the carry-out business and reflect all the costs of doing business and corresponding revenue. Therefore, these Special Purpose Carry-Out Statement of Profit and Loss includes the relevant cost and revenue as if the carry-out business operated as a separate entity in the year presented.

Head Office account, as disclosed in these Special Purpose Carry-Out Financial Statements, being net asset value, represents the difference between the assumed assets and liabilities of the SEZ II Distribution Business of the Company. It also considers impact of inter-unit transactions.

Borrowings and bank deposits are considered at legal entity level and hence have not been allocated to the SEZ II Distribution Business of the Company.

Assets, liability, income and expenses recognizable in these Special Purpose Carry-Out Financial Statements that are directly attributable to the SEZ II Distribution Business are based on the books of accounts and underlying accounting records maintained by the Company. Common expenses, income, assets and liabilities of the Company which are not directly attributable to the SEZ II Distribution Business of the Company is not allocated for the purpose of preparation of these Special Purpose Carry-Out Financial Statements.



ICSI Bharati Infrastructure Private Limited

SEZ II Distribution Business

CIN: L45701PN000077002053

Notes to the Special Purpose Carve Out Financial Statements for the year ended March 31, 2024

(All amounts in Rupees Lacs, unless otherwise stated)

These Special Purpose Carve Out Financial Statements may not include all the actual expenses that would have been incurred had the carve out business operated as a standalone company during the periods presented and may not reflect the financial position and financial performance had it operated as a standalone company during such periods. Actual costs that would have been incurred if carve out business had operated as a standalone company will depend on multiple factors, including organizational structure, internal structure, strategic and tactical decisions made in various areas, including information technology and infrastructure.

Therefore, the resulting financial position and financial performance in these Special Purpose Carve Out Financial Statements may not be that which might have existed if the carve out business had been a standalone company.

The Special Purpose Carve Out Financial Statements does not include amount of current tax as well as deferred tax as the Company's liability under Income Tax Act, 1961 is waived in equity level.

The Special Purpose Carve Out Financial Statements as presented in the legal entity level of statements are net of any earnings per share (EPS), cost and diluted, has been computed and disclosed.

The Special Purpose Carve Out Financial Statements have been prepared under the historical cost convention on the accrual basis, except for certain other financial assets and liabilities measured at fair value (refer accounting policy regarding financial instruments), and

The Special Purpose Carve Out Financial Statements have been prepared by the management for the purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Multiyear Tariff) Regulations, 2019 as mentioned above. As a result, the Special Purpose Carve Out Financial Statements may not be suitable for another purpose.

The Special Purpose Carve Out Financial Statements of the SEZ II Distribution Business of the Company are presented in the (4) and all values are rounded to the nearest lac except when otherwise indicated.

2.1 Current versus non-current

The SEZ II Distribution Business presents assets and liabilities in the Balance Sheet based on convention current classification.

An asset is classified as a current asset when it is either

Expected to be realized or intended to be sold or consumed in the normal operating cycle;

Held primarily for the purpose of trading;

Expected to be realized within twelve months after the reporting period; or

Cash or cash equivalent in form of a resource from financing activities to used to settle a liability (or at least twelve months after the reporting period).

All other assets are classified as non-current assets.

A liability is classified as a current liability when either

It is expected to be settled in the normal operating cycle;

It is held primarily for the purpose of trading;

It is due to be settled within twelve months after the reporting period; or

There is an unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current. Deferred tax assets/ (liabilities) are classified as non-current assets/ (liabilities).

The Operating cycle is the time between the acquisition of assets for processing and their realization in cash and cash equivalent. The SEZ II Distribution Business has identified twelve months as its operating cycle.

2.3 Fair value measurement

The SEZ II Distribution Business measures financial instruments, such as non-current and current investments, at fair value, at each balance sheet date. Fair value related disclosures for financial instruments and non-financial assets that are measured at fair value or where fair values are disclosed in Note 23.

Fair value is the price that would be received to sell an asset or settle a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either in the principal market for the asset or liability or in the absence of a principal market, in the most advantageous market for the asset or liability. The principal or the most advantageous market must be accessible by the SEZ II Distribution Business. The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use. The SEZ II Distribution Business uses various techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities

Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable

Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable



ICICI Finance Infrastructure Private Limited

SEZ Distribution Business

CIN : U45201PN2004PT044053

Notes to the Special Purpose Carry-Over Financial Statements for the year ended March 31, 2024

(All amounts in Rupees Lacs, unless otherwise stated)

For assets and liabilities that are recognized in the financial statements at fair value on a recurring basis, the SEZ Distribution Business determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement) at the end of each reporting period.

The SEZ Distribution Business's management determines the policies and procedures for both recurring fair value measurement, such as quoted financial assets measured at fair value, and for non-recurring measurement, such as non-current assets held for sale.

External valuation experts are involved for valuation of significant assets and valuation involvement of external valuation experts is decided upon annually by the management.

2.4 Revenue from contracts with customer

Revenue from contracts with customer is recognized at an amount that reflects the consideration to which the SEZ Distribution Business expects to be entitled in exchange for transferring the goods or services to a customer (i.e. the transfer of control of the goods or services to the customer). Revenue from sales of goods or rendering of services is net of indirect taxes, returns and discounts.

(i) Rendering of services

Revenue from Sale of Power is calculated for on the basis of demand bills raised on consumer at Tariff rates approved by the Market with the help of Regulatory Commission (MRC), to know of the address with the name.

Variable Consideration:

If the consideration in a contract includes a variable amount (like volume related incentives, cash discounts, etc.), the SEZ Distribution Business estimates the amount of consideration to which it will be entitled in exchange for rendering the services to the customer. The variable consideration is estimated at contract inception and recognized until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognized will not occur when the associated uncertainty with the variable consideration is subsequently resolved. The estimate of variable consideration for expected future volume related incentives, cash discounts, etc. are made on the most likely outcome method. Revenue is included net of set amounts.

Contract liabilities

Trade receivables

A trade receivable represents the SEZ Distribution Business's right to an amount of consideration that is collected (total), or only the balance of the amount required for the payment of the consideration (due), from its accounting party no. 2 (2) (operating instruments) financial assets at amortized cost.

Contract liabilities

A contract liability is the obligation to render services to a customer (in which the SEZ Distribution Business has received consideration for an amount of consideration) from the customer. A customer pays consideration before the SEZ Distribution Business renders services to the customer. A contract liability is recognized when the payment is made. Contract liabilities are recognized as revenue when the SEZ Distribution Business performs under the contract.

Refund liabilities

A refund liability is the obligation to refund some or all the consideration received (in principle) from the customer and it is measured at the amount the SEZ Distribution Business ultimately expects it will have to return to the customer. The SEZ Distribution Business updates its estimates of refund liabilities (and the corresponding change in the transaction price) at the end of each reporting period.

2.5 Foreign currencies

The SEZ Distribution Business's financial statements are presented in Indian Rupees (INR) (Lakh), which is its functional currency.

2.5.1 Transactions and balances

Initial recognition: Transactions in foreign currency are initially recorded at the functional currency spot rate of exchange on the date the transaction first qualifies for recognition.

2.5.2 Translation and exchange differences

Monetary items: Monetary assets and liabilities denominated in foreign currencies are translated at their respective functional currency exchange rate prevailing at the reporting date. Exchange differences arising on settlement or transactions of monetary items are recognized in statement of profit or loss.

Non-monetary items: Non-monetary items that are measured at historical cost in a foreign currency are translated using the exchange rates at the date of initial recognition. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the treatment of the gain or loss on the change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognized in Other Comprehensive Income (OCI) or profit or loss are also recognized in OCI (or profit or loss, respectively).



SEZ Energy Infrastructure Private Limited

SEZ - Distribution Business

(CIN: U46201 RJ2004PTC14256)

Notes to the Special Purpose Carry-Over Financial Statements for the year ended March 31, 2024

(All amounts in Rupees Lacs, unless otherwise stated)

2.6 Property, plant and equipment

The SEZ Distribution Business has opted to continue the previous GAAP (Ind AS GAAP) carrying value of Property, Plant and Equipment (PPE) as the deemed cost under Ind AS as at April 1, 2016.

Property, plant and equipment and capital work in progress are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. Cost comprises of purchase price, directly attributable cost of bringing the asset to its working condition for the intended use and and borrowing costs, if the recognition criteria are met.

When significant parts of property, plant and equipment are required to be replaced at intervals, the SEZ Distribution Business depreciates them separately based on their useful lives. However, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in the statement of profit and loss as incurred.

Depreciation on property, plant and equipment is calculated on a Written Down Value ("WDV") basis using the rates advised or based on the useful lives estimated by the management.

Asset description	Useful lives estimated by the Management (years)	Useful life as per Schedule II (years)
Electrical Installations	5 to 20	10

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on the recognition of the asset is calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the statement of profit and loss when the asset is derecognised.

The management undertakes a review of the residual values, useful life and methods of depreciation of property, plant and equipment at the end of each reporting period and adjustments are made when such necessity arises.

2.7 Investment property

The SEZ Distribution Business has elected to continue with the carrying value for all of its investment property as recognised in its Indian GAAP financial statements as deemed cost at the transition date, i.e., April 1, 2016.

Investment properties are measured initially at cost, including transaction costs. Subsequent to initial recognition, investment properties are stated at cost less accumulated depreciation and accumulated impairment loss, if any.

The cost includes the cost of replacing parts and borrowing costs for long-term construction projects if the recognition criteria are met. When significant parts of the investment property are replaced at intervals, the SEZ Distribution Business depreciates them separately based on their specific useful lives. All other repair and maintenance costs are recognised in profit or loss as incurred.

The SEZ Distribution Business depreciates building component of investment property over 40 years from the date of original purchase.

The SEZ Distribution Business, based on technical assessment made by technical expert and management estimate, depreciates the building over estimated useful lives which are different from the useful life mentioned in Schedule II to the Companies Act, 2013. The management believes that these estimated useful lives are realistic and reflect the approximation of the period over which the assets are likely to be used.

Though the SEZ Distribution Business measures investment property using cost based measurement, the fair value of investment property is disclosed in the notes. Fair values are determined based on an annual evaluation performed by an accredited external independent value pricing/valuation model recommended by the International Valuation Standards Committee.

Investment properties are derecognised either when they have been disposed of or when they are permanently withdrawn from use and no future economic benefit is expected from their disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognised as gain or loss in the amount of the statement.

2.8 Leases

The determination of whether an arrangement is, in substance, a lease is based on the substance of the arrangement at the inception date. The arrangement is assessed to whether fulfilment of the arrangement is dependent on the use of a specific asset or assets, or the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an agreement.

2.8.1 SEZ Distribution Business as a lessee

Finance leases that transfer to the SEZ Distribution Business substantially all of the risk and benefits incidental to ownership of the leased item are recognised at the commencement of the lease at the fair value of the leased property or, if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and a reduction in the lease liability so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are recognised in finance costs in the statement of profit or loss.

An operating lease is a lease other than a finance lease. Operating lease payments are recognised as an operating expense in the statement of profit and loss on a straight line basis.

2.8.2 SEZ Distribution Business as a lessor

Leases in which the SEZ Distribution Business does not transfer substantially all the risks and benefits of ownership of the asset are classified as operating leases. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as revenue in the period in which they are earned.



SEZ Infrastructure Private Limited

SEZ Distribution Business

CIN: U45200PN2004PTCL02053

Notes to the Special Purpose Vehicle Financial Statements for the year ended March 31, 2024

(All amounts in Rupees Lacs, unless otherwise stated)

2.8.3 Initial direct costs

Initial direct costs such as brokerage expenses incurred specifically to earn revenues from an operating lease are capitalised to the carrying amount of leased asset and recognised over the lease term on the same basis as rental expense.

2.9 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the respective asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

2.10 Intangible assets

Intangible assets acquired separately are measured at initial recognition at cost. Following initial recognition, intangible assets are carried at cost less accumulated amortisation and accumulated impairment losses, if any.

Intangible assets with finite useful lives are amortised over their useful economic lives and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. The amortisation expense on intangible assets with finite lives is recognised in the statement of profit and loss in the expense category consistent with the function of the intangible asset.

Gains or losses arising from the recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit and loss when the asset is derecognised.

2.11 Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

2.11.1 Financial assets

2.11.1.1 Classification

Financial assets are classified as subsequently measured at amortised cost, fair value through comprehensive income ("FVOCI") or fair value through other profit or loss ("FVPL").

2.11.1.2 Initial recognition and measurement

Financial assets are recognised initially at fair value plus, in the case of financial assets not classified as fair value through profit or loss ("FVPL"), the transaction costs that are attributable to the acquisition of the financial asset. Financial assets and financial liabilities are recognised in the Balance Sheet when the SEZ Distribution Business becomes a party to the contractual provisions of the instrument. A regular way purchase or sale of financial assets shall be recognised using trade date or settlement date accounting.

2.11.1.3 Subsequent measurement

For purposes of subsequent measurement, financial assets are classified as three categories:

- At amortised cost
- At fair value through Other Comprehensive Income ("FVOCI")
- At fair value through profit or loss ("FVPL")

(a) Financial assets classified as measured at amortised cost

A financial asset shall be measured at amortised cost if both of the following conditions are met:

The financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows and the contractual terms of the financial asset require on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate ("EIR") method, less impairment. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR calculation is included in finance expense/(income) in the profit and loss statement. The losses arising from impairment are recognised in the statement of profit and loss. This category generally applies to trade receivables, loans and other debtors receivable by the SEZ Distribution Business.

(b) Financial assets classified as measured at FVOCI

A financial asset shall be measured at fair value through other comprehensive income if both of the following conditions are met:

The financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise to specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Such instruments are measured at fair value at initial recognition as well as at each reporting date. Fair value movements are recognised in the Other Comprehensive Income ("OCI"). Interest income, impairment losses and reversals and foreign exchange gain or loss are recognised in the statement of profit and loss. On de-recognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from equity to statement of profit and loss. Interest earned on such instruments is reported as interest income using the EIR method.

Further, the SEZ Distribution Business may make an irrevocable election on initial recognition, in respect of FVOCI, particular investments in equity instruments (except equity instruments held for trading) that would otherwise be measured as FVPL. The SEZ Distribution Business makes such an election on an individual-by-instrument basis. Such instruments are measured at fair value on initial recognition as well as at each reporting date. All fair value changes are recognised in OCI. There is no recycling of amounts from OCI to statement of profit and loss, even on derecognition. However, the SEZ Distribution Business may transfer the cumulative gain/loss with in equity (dividend received on these equity investments is recorded in the profit and loss statement).



11111 Kharadi, 1st Floor, 1st Phase, Landed

SEZ II Distribution Business

CIN: U85701PN2004PTC142083

Notes to the Special Purpose Carve-Out Financial Statements for the year ended March 31, 2023

(All amounts in Rupees Lacs, unless otherwise stated)

(4) Financial assets classified as measured at FVTPL

A financial asset shall be measured at FVTPL, unless it is measured at amortised cost or at FVOCI. The SEZ II Distribution Business identifies all equity or payable financial instruments held for trading as measured at FVTPL. Such instruments are measured at fair value at initial recognition as well as at each reporting date. The fair value changes are recognised in the statement of profit and loss (e.g. mutual fund). Further, the SEZ II Distribution Business may make an irrevocable election to designate a financial asset as FVTPL, unless recognition, to reduce or eliminate a measurement or recognition inconsistency.

2.11.1.4 De-recognition

A financial asset (or, with certain exceptions, a part of a group of similar financial assets) is primarily derecognised (i.e. removed from the SEZ II Distribution Business's Balance Sheet) when the rights to receive cash flows from the asset have expired, or the SEZ II Distribution Business has transferred its rights to receive cash flows from the asset in full, assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement, and either (a) the SEZ II Distribution Business has transferred substantially all the risks and rewards of the asset, or (b) the SEZ II Distribution Business has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

2.11.1.5 Impairment of financial assets

The SEZ II Distribution Business applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposures:

Financial assets measured at amortised cost

Financial assets measured at FVOCI, except those which are equity instruments designated as such by the SEZ II Distribution Business

Trade receivables under IAS 39

The SEZ II Distribution Business follows 'simplified approach' for recognition of impairment loss allowance on Trade receivables.

The application of simplified approach does not require the SEZ II Distribution Business to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets and exposures, the SEZ II Distribution Business determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECLs are used to provide for impairment loss.

The impairment loss/gain is recognised in the statement of profit and loss, except for impairment loss/gain on financial assets measured at FVOCI, which shall be recognised in OCI.

2.11.2 Financial liabilities

2.11.2.1 Classification

Financial liabilities are classified, at initial recognition, as subsequently measured at amortised cost, at fair value through profit or loss (FVTPL).

2.11.2.2 Initial recognition and measurement

Financial liabilities are recognised initially at fair value net of, in the case of financial liabilities not classified as fair value through profit or loss (FVTPL), transaction costs that are attributable to the issue of the financial liability (financial assets and financial liabilities) are recognised in the Balance Sheet when the SEZ II Distribution Business becomes a party to the contractual provisions of the instrument.

(5) Financial liabilities at FVTPL

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated as such upon initial recognition. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the SEZ II Distribution Business that are managed as trading instruments or hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognised in the statement of profit and loss.

Financial liabilities designated as such upon initial recognition at the initial date of recognition, if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/losses attributable to changes in own credit risk are recognised in OCI. These gains/loss are not subsequently transferred to the statement of profit and loss. However, the SEZ II Distribution Business may transfer the cumulative gains or losses, when equity. All other changes in fair value of such liability are recognised in the statement of profit and loss.

The SEZ II Distribution Business has not designated any financial liability as at fair value through profit and loss.

(6) Financial liabilities at amortised cost

This is the most relevant category to the SEZ II Distribution Business. The SEZ II Distribution Business generally classifies intermediate term borrowings as financial liabilities measured at amortised cost. After initial recognition, these instruments are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in statement of profit and loss when the instruments are derecognised as well as through the EIR amortisation process.

Amortisation cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is returned as finance costs in the statement of profit and loss.



SEZ Distribution Business

SEZ Distribution Business

CIN : U65201RJ2004PT1342954

Notes to the Special Purpose Carry-Over Financial Statements for the year ended March 31, 2024

(All amounts in Rupees Lacs, unless otherwise stated)

2.11.2.3 De-recognition

A financial liability is derecognized when the obligation under the liability is discharged or canceled or expires, when an existing financial liability is replaced by another liability to the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange in modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit and loss.

2.11.3 Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.

2.12 Embedded derivatives

If the hybrid contract contains a host that is a financial asset, the SEZ Distribution Business does not separate embedded derivatives. Rather, it applies the classification requirements contained in Ind AS 32 to the entire hybrid contract.

Derivatives embedded in all other host contracts are accounted for as separate derivatives and recorded at fair value if their economic characteristics and risks are not closely related to those of the host contracts and the host contracts are not held for trading or designated at fair value through profit or loss. These embedded derivatives are measured at fair value with changes in fair value recognized in profit or loss, unless designated as effective hedging instruments. Reassessment occurs if there is either a change in the terms of the contract that significantly modifies the cash flows that would otherwise be required or a reclassification of a financial asset out of the fair value through profit or loss.

The SEZ Distribution Business does not have hybrid instruments wherein the economic characteristics and risks of embedded derivative and the host contract are not closely related.

2.13 Impairment of non-financial assets

The SEZ Distribution Business assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists or when annual impairment testing for an asset is required, the SEZ Distribution Business estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or CGU's fair value less costs of disposal and its value in use. It is determined for an individual asset, unless the asset does not generate cash flows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

2.14 Cash and cash equivalents

Cash and cash equivalents comprise cash on hand, balances with banks and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value.

Cash equivalents are short-term, highly liquid investments that are readily convertible into known amounts of cash and are subject to an insignificant risk of change in value.

2.15 Cash dividend distribution to equity holders

The SEZ Distribution Business recognizes a liability to make cash distribution to its equity shareholders in form of dividend, when the distribution is authorized and the distribution is no longer at the SEZ Distribution Business's discretion. As per the provisions of the Indian corporate laws, a distribution is authorized when it is approved by the shareholders at the general meeting. The SEZ Distribution Business accordingly recognizes dividend after it is approved by the shareholders' meeting. A corresponding amount is recognized timely to equity.

2.16 Provisions

Provisions are recognized when the SEZ Distribution Business has a present obligation as a result of a past event, it is probable that an outflow of resources employing economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

2.17 Earnings before interest, tax, depreciation and amortisation (EBITDA)

The SEZ Distribution Business has elected to present earnings before interest, tax, depreciation and amortisation (EBITDA) as a separate line item on the face of the Statement of Profit and Loss. The SEZ Distribution Business measures EBITDA on the basis of profit/(loss) from continuing operations. In its measurement, the SEZ Distribution Business does not include depreciation and amortisation expense, finance costs and tax expense.



EON Kharadi Infrastructure Private Limited

CIN : U45201PN2004PTC142053

SEZ II Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements for the year ended March 31, 2024

(All amounts in rupees lakhs, unless otherwise stated)

Note - 3 Property, Plant and Equipment as at March 31, 2024

	Electrical Installations	Total
Gross block		
Opening balance as at April 1, 2023	2,278.62	2,278.62
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2024	2,278.62	2,278.62
Depreciation		
Opening balance as at April 1, 2023	1,064.55	1,064.55
Charge for the year	168.88	168.88
Disposals	-	-
Closing balance as at March 31, 2024	1,233.43	1,233.43
Net Block as at March 31, 2024	1,045.19	1,045.19

Property, Plant and Equipment as at March 31, 2023

	Electrical Installations	Total
Gross block		
Opening balance as at April 1, 2022	2,278.62	2,278.62
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2023	2,278.62	2,278.62
Depreciation		
Opening balance as at April 1, 2022	868.39	868.39
Charge for the year	196.16	196.16
Disposals	-	-
Closing balance as at March 31, 2023	1,064.55	1,064.55
Net Block as at March 31, 2023	1,214.07	1,214.07



EON Energy Infrastructure Private Limited

CIN : U45201PN2004PTCL2017

SEZ MID Distribution Business

Notes to the Special Purpose Carry-Over Financial Statements for the year ended March 31, 2024

(\$ in lakhs, unless otherwise stated)

Note - 4A. Investment properties as at March 31, 2024

	Freehold Buildings	Total
Gross block		
Opening balance as at April 1, 2023	2,464.00	2,464.00
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2024	2,464.00	2,464.00
Depreciation		
Opening balance as at April 1, 2023	512.60	512.60
Charge for the year	92.57	92.57
Disposals	-	-
Closing balance as at March 31, 2024	610.17	610.17
Net Block as at March 31, 2024	1,853.83	1,853.83

Investment properties as at March 31, 2023

	Freehold Buildings	Total
Gross block		
Opening balance as at April 1, 2022	2,464.00	2,464.00
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2023	2,464.00	2,464.00
Depreciation		
Opening balance as at April 1, 2022	409.89	409.89
Charge for the year	107.71	107.71
Disposals	-	-
Closing balance as at March 31, 2023	512.60	512.60
Net Block as at March 31, 2023	1,951.40	1,951.40

Note - 4B. Investment properties under development

	As at March 31, 2024	As at March 31, 2023
Opening	895.06	102.07
Transferred from completed works in progress	-	28.19
additions	75.55	167.25
Closing balance	721.01	695.46

Investment properties under development aging

As at March 31, 2024

Investment properties under development	Amount in IPED for a period of				Total
	less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	25.55	567.25	123.85	4.36	721.01
Projects temporarily suspended	-	-	-	-	-

As at March 31, 2023

Investment properties under development	Amount in IPED for a period of				Total
	less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	567.25	123.85	4.36	-	695.46
Projects temporarily suspended	-	-	-	-	-

Notes

1] As at March 31, 2024, completion of project under development (amounting to 825 lakhs) has been completed in its original plan

2] There are no investment properties under development which have exceeded its cost compared to its original budget



2014 Annual Report, Item 7, Note 1 (cont'd)
 Filer: 00012073/PR70047/20140129
 SEC Filing for Business
 Notes to the Specific Response Form Financial Statements for the year ended March 31, 2014
 All amounts in thousands, unless otherwise stated

Note 5 - Other Receivables

	Non-Current		Current	
	As at March 31, 2013	As at March 31, 2012	As at March 31, 2014	As at March 31, 2013
Accounts receivable (included in accounts payable)		230	230	
Receivables from related parties	25,89			
Other		230		
Total Other Receivables	25,89	230	230	

Note 6 - Other assets

	Non-Current		Current	
	As at March 31, 2014	As at March 31, 2013	As at March 31, 2014	As at March 31, 2013
Advance (included in accounts payable)	91,29	89,49	4,024	
Other			7,22	
Total Other assets	91,29	89,49	4,024	

Note 7 - Trade receivables

	Current	
	As at March 31, 2014	As at March 31, 2013
Invoiced - non-related party	167,45	285,13
Advances from related parties	10,084	29,13
Total Trade receivables	177,53	314,26

Trade receivables aging as at March 31, 2014

Particulars	Not due	Outstanding as to following periods from date of payment					Total
		Less than 6 months	6 months - 1 year	1 year - 2 years	2 years - 3 years	More than 3 years	
(i) Invoiced trade receivables - included in good		167,45	1,000				167,45
(ii) Invoiced trade receivables - which have significant amount accrued							
(iii) Unapplied Trade Receivables - credit required							
(iv) Unapplied Trade Receivables - included in good							
(v) Unapplied Trade Receivables - which have significant amount accrued							
(vi) Unapplied Trade Receivables - credit required							

Trade receivables aging as at March 31, 2013

Particulars	Not due	Outstanding for following periods from date of payment					Total
		Less than 6 months	6 months - 1 year	1 year - 2 years	2 years - 3 years	More than 3 years	
(i) Invoiced trade receivables - included in good		277,67	6,57				285,13
(ii) Invoiced trade receivables - which have significant amount accrued							
(iii) Unapplied Trade Receivables - credit required							
(iv) Unapplied Trade Receivables - included in good							
(v) Unapplied Trade Receivables - which have significant amount accrued							
(vi) Unapplied Trade Receivables - credit required							

Note 8 - Other liabilities - Current

	Non-Current		Current	
	As at March 31, 2014	As at March 31, 2013	As at March 31, 2014	As at March 31, 2013
Trade payables			147,38	24,17
Other current liabilities	46,13	7,20	1,42	
Total Annual Liabilities Current	46,13	7,20	147,38	24,17



EDN - E Grid Infrastructure Private Limited		
CIN: U45201PN2004PTC142053		
SEZ - Distribution Business		
Notes to the Special Purpose Carve-Out Financial Statements for the year ended March 31, 2024		
(All amounts in rupees lakhs, unless otherwise stated)		
Note - 8: Head office account		
	As at March 31, 2024	As at March 31, 2023
Opening Balance	3,844.65	3,412.43
Add (Less) inter-division transfer/ loans and transactions with Head office (net)	(1,038.80)	357.15
Add Profit for the year	627.57	64.47
Closing balance	3,433.42	3,844.65
Head office account Head office account represents the closing balance which has been arrived after considering transactions with Head Office and all inter-division transactions. The profit earned during the year by the SEZ - E Grid Infrastructure Business who gets transferred to Head Office account.		



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BCB Financial Holdings (BVI) Limited
 C.R. 1482237(2008)FCIA0055
 SEC 1160161 on 04/04/2016
 Please refer to Special Purpose Vehicle-Bal Financial Statements for the year ended March 31, 2014.
 All amounts in respect of the entities otherwise stated.

Note - 3 (Cont) Financial liabilities

	Period - Current		Period -	
	As at March 31, 2024	As at March 31, 2023	As at March 31, 2024	As at March 31, 2023
Secured debt - secured General Liabilities	34.05		282.12	203.91
			15.95	19.17
Total financial liabilities	34.05		298.07	223.08

Note - 10 (Cont) Non-Convertible
 The Company's convertible securities include the 50% convertible preferred shares of the Company and the 2008 equity shares and the convertible bonds. Each convertible has a share price of \$100.

Note - 11 Trade payables

	Current	
	As at March 31, 2024	As at March 31, 2023
Trade payables arising from purchases and other operating activities (including 1%)	10.72	15.61
Trade payables arising from purchases and other operating activities	140.48	110.57
Total trade payables	151.20	126.18

Trade payables ageing as at March 31, 2024

As at March	Outstanding for following periods from due date of payment					More than 3 years	Total
	Not due	1 to 12 months	1-2 years	2-3 years			
Trade payables arising from purchases and other operating activities		10.72					10.72
Trade payables arising from purchases and other operating activities	140.48	10.23	11.99				162.70
Trade payables arising from purchases and other operating activities							
Trade payables arising from purchases and other operating activities							

Trade payable ageing as at March 31, 2023

Period	Outstanding for following periods from due date of payment					More than 3 years	Total
	Not due	1 to 12 months	1-2 years	2-3 years			
Trade payables arising from purchases and other operating activities		15.61					15.61
Trade payables arising from purchases and other operating activities		140.72					140.72
Trade payables arising from purchases and other operating activities							
Trade payables arising from purchases and other operating activities							

Note - 12 Other liabilities

	Current	
	As at March 31, 2024	As at March 31, 2023
Equity liability Arising from Convertible Bonds	5.72	
Liability from deposits	24.72	15.64
Total other liabilities	30.44	15.64



EON Kharadi Infrastructure Private Limited

CIN : U45201PN2004PTC141053

SEZ II Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements for the year ended March 31, 2024

(All amounts in rupees lakhs, unless otherwise stated)

Note - 13 Revenue from operations

	For the year ended March 31, 2024	For the year ended March 31, 2023
Revenue from operations		
Revenue recognised over a period of time		
- Power distribution business	2,501.90	1,770.27
Total revenue from operations	2,501.90	1,770.27

Contract balances:

	For the year ended March 31, 2024	For the year ended March 31, 2023
Balances at the beginning of the year		
Trade receivables	285.13	64.85
Advances from customers (Contract liabilities)	-	-
Balances at the end of the year		
Trade receivables	147.49	285.13
Advances from customers (Contract liabilities)	(5.71)	-

Performance Obligations

The transaction price allocated to the remaining performance obligations (unsatisfied or partially unsatisfied) as at 31 March 2024 are, as follows:

	For the year ended March 31, 2024	For the year ended March 31, 2023
within one year	5.71	-
	5.71	-

Note - 14 Other income

	For the year ended March 31, 2024	For the year ended March 31, 2023
Other non operating income		
Interest income on		
Bank deposits	2.34	0.18
- Security Deposit	-	2.27
	2.34	2.45
Dray payment charges	3.33	3.25
	3.33	3.25
Total Other income	5.67	5.70



EON Kharadi Infrastructure Private Limited

CIN : U45201PN2004PTC142093

SEZ II Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements for the year ended March 31, 2024

(All amounts in rupees lakhs, unless otherwise stated)

Note - 15 Other expenses

	For the year ended March 31, 2024	For the year ended March 31, 2023
Power and fuel	1,350.38	1219.11
Rates and taxes	7.00	5.00
Housekeeping expenses	38.09	38.27
Repairs and maintenance		
Buildings	66.40	14.94
Legal and professional fees	136.16	134.42
Insurance	4.73	0.56
Total Other expenses	1,602.77	1,412.31

Note - 16 Depreciation expense

	For the year ended March 31, 2024	For the year ended March 31, 2023
Depreciation of property, plant and equipment (refer note 3)	108.88	196.16
Depreciation on investment property (refer note 4A)	97.57	102.71
Total Depreciation expense	206.45	298.87

Note - 17 Finance costs

	For the year ended March 31, 2024	For the year ended March 31, 2023
Interest expenses		
- on others	20.78	0.31
	20.78	0.31
Bank charges	-	0.01
	-	0.01
Total Finance cost	20.78	0.32



EQB Private Infrastructure Funds Limited

DN: L45703PW2004PCL42053

SEZ II Distribution Business

Notes to the Special Purpose Vehicle's Financial Statements for the year ended March 31, 2024

(All amounts in rupees Lakhs, unless otherwise stated)

Note - 18 Contingent liabilities and commitments

(a) Contingent liabilities

There are no contingent liabilities of the SEZ II Distribution Business as at March 31, 2024 (March 31, 2023: Nil)

(b) Capital commitments

Estimated amount of capital is remaining to be deducted on capital account and not provided for (net of capital advanced)

Particulars	As at March 31, 2024	As at March 31, 2023
Investment participations	236.91	148.17
Total capital commitment	236.91	148.17

Note - 19 Details of dues to micro and small enterprises as defined under the MSME Act, 2006

The SEZ II Distribution Business has certain dues to suppliers registered under Micro, Small and Medium Enterprises Development Act, 2006 ("MSME Act"). The information as applied to be disclosed under MSME Act has been furnished to the extent such parties have been identified on the basis of information available with the SEZ II Distribution Business.

Particulars	As at March 31, 2024	As at March 31, 2023
a) The principal amount and the interest due (interest remaining unpaid to the supplier as at the end of each accounting year) - Principal amount due to micro and small enterprises - Interest due on above	311.21	35.67
b) The amount of interest paid by the buyer in terms of section 16 of the MSME Act, 2006, during the period of the payment made to the supplier beyond the appointed day during each accounting year	-	-
c) The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without availing the interest subside under the Micro, Small and Medium Enterprises Development Act, 2006	-	-
d) The amount of interest accrued and remaining unpaid at the end of accounting year	-	-
e) The amount of interest accrued remaining due and payable over at the succeeding years until such date when the interest due above are actually paid to the small enterprise, for the purpose of disallowance of a deductible expenditure under section 23 of the Micro, Small and Medium Enterprises Development Act, 2006	-	-

Note - 20 Related party disclosure

There are no transactions with related party for the SEZ II Distribution Business as at March 31, 2024 (March 31, 2023: Nil)

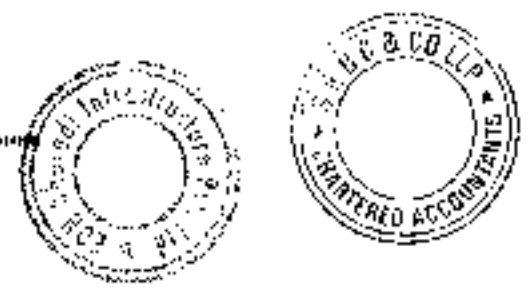


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1995 Annual Report of the Board of Directors of the Company
 1995-1996 Annual Report of the Company
 1995-1996 Annual Report of the Company
 1995-1996 Annual Report of the Company
 1995-1996 Annual Report of the Company

Item - JL General Ledger	Method	Description	As of March 31, 1974	As of March 31, 1975	% Change	Notes
12) Cash on hand	Cash on hand	Cash on hand	0.11	0.09	-18%	Decrease in cash on hand of \$1,000.00 during the year.
13) Prepaid insurance	Prepaid insurance	Prepaid insurance	0.11	0.09	-18%	Decrease in prepaid insurance of \$1,000.00 during the year.
14) Accounts receivable	Accounts receivable	Accounts receivable	11.71	10.17	-13%	Decrease in accounts receivable of \$1,540.00 during the year.
15) Trade payables	Trade payables	Trade payables	9.45	12.75	35%	Increase in trade payables of \$3,300.00 during the year.
16) Other payables	Other payables	Other payables	8.74	10.00	14%	Increase in other payables of \$1,260.00 during the year.
17) Net payables	Net payables	Net payables	3.74	0.00	-100%	Decrease in net payables of \$3,740.00 during the year.
18) Other assets	Other assets	Other assets	3.74	0.00	-100%	Decrease in other assets of \$3,740.00 during the year.

THIS STATEMENT IS UNAUDITED



FORM 10-K Information on Period Covered

UNIT: 000001042023APRC142053

SEC 1 Distribution Business

Notes to the Special Purpose Carrier-Only Financial Statements for the year ended March 31, 2024

[All amounts in U.S. dollars, unless otherwise stated]

**Note 22: Fair Value Measurements
Financial Instruments by Category**

	As of March 31, 2024 American A Com	As of March 31, 2023 American A Com
Financial assets:		
Other financial assets	53.87	7.33
Trade receivables	347.45	185.13
Total financial assets	401.32	192.46
Financial liabilities:		
Trade payables	129.65	126.73
Other financial liabilities	103.01	136.18
Total financial liabilities	232.66	262.91

The management assessed that cash and cash equivalents, trade receivables, trade payables and other current liabilities approximate their carrying amounts largely due to the short-term maturities of these instruments.

Note 23: Financial Risk Management

The SEC 1 Distribution Business's financial risk management strategy is to manage the Company's financial position to ensure it is able to meet its financial obligations. The SEC 1 Distribution Business's financial risk management strategy is to ensure it is able to meet its financial obligations. The SEC 1 Distribution Business's financial risk management strategy is to ensure it is able to meet its financial obligations.

The SEC 1 Distribution Business is exposed to credit risk and liquidity risk. The Board of Directors reviews and approves policies for managing each of these risks.

(A) Credit Risk

Credit risk is the risk that a counterparty will fail to meet its obligations under a financial instrument, leading to a financial loss. The SEC 1 Distribution Business is exposed to credit risk from its operating activities (primarily trade receivables) and financing activities, including deposits with banks.

Trade receivables

Credit risk is managed by the Company's established policy, procedures and control relating to revenue credit risk management. For maximum distribution of electric utility gas down at the end of the month and the cash flow provided is at 15 days.

(B) Liquidity Risk

Liquidity risk is defined as the risk that the SEC 1 Distribution Business of the Company will not be able to settle or meet its obligations on time or at a reasonable price. The Company's Finance department is responsible for liquidity, funding as well as settlement management. In addition, processes and procedures related to risk are overseen by Management. Management monitors the SEC 1 Distribution Business liquidity position as a part of the review of Company's net liquidity position on a monthly and quarterly basis through its management meeting and board meetings. They are rolling forecasts on the basis of expected cash flows.

The management ensures that the future cash flow needs are met through cash flow from the ongoing activities. The table below summarizes the results and limit of the financial instruments of the SEC 1 Distribution Business based on contractual and discounted payments.

Risk management - Liquidity risk	On demand	Less than 1 year	1-5 years	More than 5 years	Total
As of March 31, 2024					
Security deposits	206.12	-	-	-	206.12
Trade Payables	-	148.30	13.59	-	161.89
Other financial liabilities	-	11.36	-	-	11.36
Total	206.12	159.66	13.59	-	467.70

Risk management - Liquidity risk	On demand	Less than 1 year	1-5 years	More than 5 years	Total
As of March 31, 2023					
Security deposits	103.97	-	-	-	103.97
Trade Payables	-	126.30	-	-	126.30
Other financial liabilities	-	18.27	-	-	18.13
Total	103.97	144.57	-	-	248.54



EOM Kerala Infrastructure Private Limited

CIN: U45201PH2004PTC142053

SEZ: Cochin Export Business

Notes to the Special Purpose Carry-Over Financial Statements for the year ended March 31, 2024

(All amounts in Rupees Lakh, unless otherwise stated)

Note - 34 Other statutory information relating to EOM Kerala Infrastructure Private Limited:

Other than any Financial Statement as required Schedule II of the Companies Act, 2013 and disclosed below is related to EOM Kerala Infrastructure Private Limited (the Company) as a whole which has been audited in accordance with statutory financial statements of the Company as the management believes that these disclosures are required to be given for equity holders hence these disclosures may not be given specific to a division of the Company.

- i) No proceedings have been initiated or are pending against the Company for violating any Benami projects under the Benami Transactions (Prohibition) Act, 1988 and rules made thereunder.
- ii) The Company does not have any involvement with the companies chartered under section 20A of the Companies Act, 2013 or section 560 of Companies Act, 1956.
- iii) The Company has borrowings from banks and details of charge are mentioned in Note 14 of the Financial Statements of the Company.
- iv) The Company does not have any guarantee which is not recorded in the books of account that has been sanctioned or disbursed as income during the year of the tax assessment under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).
- v) The Company has not been declared as a defaulter by any bank or financial institution or other lender.
- vi) The company has not issued or revealed in any public currency or value certificate during the current or previous year.
- vii) The Company has not advanced or lent or provided loans to any other persons or entities, including foreign entities (intermediate) with the understanding of the 100% monetary limit & deposit or advance limit or limit in other periods or entities (including in any name whatsoever by or on behalf of the company) advance (long term) or to provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries. The company has not received any fund from any person(s) or entities, including foreign entities (including Ben) with the understanding (whether recorded or not) or otherwise than the company itself is directly or indirectly a beneficiary or lender to other persons or entities other than the ultimate beneficiaries or on behalf of the lending party (including Ben) or to provide any guarantee, security or the like on behalf of the ultimate beneficiaries.
- viii) The Company has not revealed its property, plant and equipment including right of use assets or intangible assets or both during the current or previous year.
- ix) The focus has been unimpeded to the EOM Kerala Infrastructure Private Limited as part of the Group.

For S.R.B.C. & CO LLP

ICAI Firm registration no. 334562E/ES00033

Chartered Accountants



Partner

Membership No. 131044

Place: Pune


Date: November 30, 2024

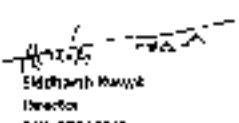


For and on behalf of the Board of Directors of

EOM Kerala Infrastructure Private Limited

CIN: U45201PH2004PTC142053



Shree Chiridia
Director
CIN: U45201PH2004PTC142053
Place: Pune
Date: November 30, 2024


Siddhant Nayak
Director
CIN: U45201PH2004PTC142053
Place: Pune
Date: November 30, 2024



Acknowledgement Number:400654791111023

Date of filing : 11-Oct-2023

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT			Assessment Year 2023-24
(Where the data of the Return of Income in Form ITR-1(SAHU), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified, (Please see Rule 12 of the Income-tax Rules, 1962))			
PAN	AABCE5314K		
Name	EDN KIMBADI INFRASTRUCTURE PRIVATE LIMITED		
Address	Tower E, Techpark One, Off Airport Road, Pune - Pune - 19-Maharashtra, 41-INDIA 411006		
Status	2-Private company	Form Number	ITR-6
Filed via	139(1)-D/n or before due date	e-filing Acknowledgement Number	400654791111023
Taxable Income and Tax Details	Current Year business loss, if any	1	0
	Total Income	2	1,83,09,65,090
	Book Profit under MAT, where applicable	3	3,21,52,56,415
	Adjusted Total Income under MAT, where applicable	4	0
	Net tax payable	5	56,17,71,347
	Interest and Fee Payable	6	0
	Total tax, interest and fee payable	7	56,17,71,347
	Taxes Paid	8	62,31,18,563
	(+) Tax Payable /(-) Refundable (7-8)	9	(-) 6,13,47,270
Accreted Income and Tax Detail	Accreted Income as per section 115TD	10	0
	Additional Tax payable u/s 115TD	11	0
	Interest payable u/s 115TE	12	0
	Additional Tax and interest payable	13	0
	Tax and interest paid	14	0
	(+) Tax Payable /(-) Refundable (13-14)	15	0
This return has been digitally signed by <u>ATUL CHORDIA</u> in the capacity of <u>Director</u> having PAN <u>AAPPC7612R</u> from IP address <u>103.91.88.162</u> on <u>11-</u> <u>Oct-2023 15:34:02</u> at <u>PUNE</u> (Place) DSL St.No <u>6</u> Issuer <u>2577508</u> & <u>1525356173586689/14 47462499484815677313CM=PrM0qisign</u> Sub <u>CA</u> DSC <u>2022,01-Certifying</u> Authority:O=Professionals DigiSign Pvt. Ltd.,C=IN			
System Generated	 Barcode/QR Code AABCE5314K06400654791111023a7642b6efd7d2a7ec49b7f2726790411bed9632f		
DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU			

Annexure - III

	<p style="text-align: center;">MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO. LTD. CIN No. (M0109MH100556151616)</p> <p style="text-align: center;">Maharashtra State Load Dispatch Center</p> <p>Tel: 91-022-27601762 (P) 02-032-27601731 (O) Ext. 1001</p> <p>Office of The Chief Engineer Maharashtra State Load Dispatch Center</p> <p>Email: custdel@mahastdc.in website: www.mahastdc.in</p> <p>Place: Sector Road, P.O. Sector New Mumbai Pin - 400 708.</p>	
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Ref:SE/MSLDC/EA/ No- 2300

Date: 07/11/2024

To
 M/S EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 Tech Park One, Tower E,
 S.No. 191/A/1A/1/2
 Next to Don Bosco School,
 Off. Airport Road, Yerwada,
 Pune 411006

Subject: Certification of actual T\leftrightarrowD interface drawl in KWH in respect of EON SEZ Phase I and II for
 FY 2022-23 & FY 2023-24

Ref: 1) Your office letter no EON/Power Distribution/2023/824 dated 22.05.2024.
 2) Your Email Dated 27th Oct 2024.

Please find attached the T\leftrightarrowD interface drawl in respect of EON Kharadi Infrastructure Private
 Limited (EON SEZ Phase I and II) as annexure I for FY 2022-23 and FY 2023-24

Yours faithfully,

Yours Faithfully

 (Ginish S. Pantoy)
 Chief Engineer, SLDC(I/C)
 MSLDC, ACOH.

Encl. as Above

TOD Interface Point Drawl in KWH in respect of EON SEZ-I & EON SEZ-II for FY 2022-23 and FY 2023-24

EON SEZ-II			
#	FY	Month	TOD Drawl Units
1	FY 22-23	Apr-22	18,14,473
2	FY 22-23	May-22	20,18,342
3	FY 22-23	Jun-22	19,32,974
4	FY 22-23	Jul-22	18,67,180
5	FY 22-23	Aug-22	19,33,164
6	FY 22-23	Sep-22	19,56,868
7	FY 22-23	Oct-22	18,82,165
8	FY 22-23	Nov-22	18,48,021
9	FY 22-23	Dec-22	19,43,362
10	FY 22-23	Jan-23	18,69,525
11	FY 22-23	Feb-23	17,85,298
12	FY 22-23	Mar-23	20,60,160
			2,29,06,732
EON SEZ-I			
#	FY	Month	TOD Drawl Units
1	FY 23-24	Apr-23	39,34,770
2	FY 23-24	May-23	43,00,167
3	FY 23-24	Jun-23	40,96,256
4	FY 23-24	Jul-23	37,92,573
5	FY 23-24	Aug-23	37,12,773
6	FY 23-24	Sep-23	34,84,985
7	FY 23-24	Oct-23	37,70,096
8	FY 23-24	Nov-23	33,86,357
9	FY 23-24	Dec-23	29,74,850
10	FY 23-24	Jan-24	32,30,696
11	FY 23-24	Feb-24	33,93,068
12	FY 23-24	Mar-24	38,22,730
			4,38,99,321

W. S. S. S.
 Superintending Engineer (EA)
 MSETCL, MSLDC, Airoli

Amank
 ACCEPTED
 07/11
 Date Verified

W. S. S. S.
 07/11

	<p style="text-align: center;">  MAHATRANSCO <small>Maharashtra State Electricity Transmission Co. Ltd.</small> MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO. LTD. CIN NO. U40109MH200356C153616 Maharashtra State Load Dispatch Center Tele: 91-022-27601762 (P) 91-022-27601931 (O) Extn 1003 Center Email : resltdc@mahtasldc.in website : www.mahtasldc.in </p> <p style="text-align: center;"> Office of The Chief Engineer Maharashtra State Load Dispatch Thane-Belapur Road, P.O. Airoli New Mumbai Pin - 400 708 </p>	<p style="text-align: center;">  RIGHT TO INFORMATION </p> 
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Ref: CE/MSLDC/EA/ **No 00974**

Date: **21 MAY 2024**

To:

The General Manager (REC), RPO, R&DI,
 Maharashtra Energy Development Agency
 Government of Maharashtra
 Aundh Road, Opposite Spicer College,
 Near Commissionerate of Animal Husbandry, Pune 411067
 (Maharashtra), INDIA

Subj: Submission of Gross Energy consumption (GEC) data of utilities for of the financial year 2023-2024

Dear Sir,

With reference to the above subject please find enclosed herewith Revised Gross Energy consumption (GEC) data of utilities for the financial year 2023-2024

Submitted for your kind information and needed please.

Yours Faithfully

ENC1 : As above.


 21/05/24
(Mahesh Bhagwat)
Chief Engineer
MSLDC, Airoli

MAHARASHTRA STATE LOAD DISPATCH CENTRE

Utility wise Gross Energy Consumption Data FY 2023-24

Month	MSEDCL			TATA Power		
	Drawl (KWH) (T+D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	Drawl (KWH) (T+D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)
Apr-23	14,20,702,029	3.71	14,27,07,87,703	98,43,04,793	3.71	47,98,96,892
May-23	14,71,41,41,254	3.50	14,78,56,12,798	49,51,17,734	3.50	47,76,44,621
Jun-23	14,10,39,36,134	3.42	14,69,26,03,268	51,27,39,133	3.42	39,60,90,243
Jul-23	12,22,56,94,835	3.24	12,67,49,87,403	30,54,56,806	3.24	31,76,85,565
Aug-23	13,45,81,79,545	3.22	13,90,43,91,195	35,11,95,675	3.22	36,37,10,763
Sep-23	12,61,30,81,841	3.28	13,25,47,17,914	34,44,14,170	3.28	37,67,99,848
Oct-23	14,57,20,06,614	3.55	15,21,50,32,779	37,47,39,263	3.55	35,34,51,635
Nov-23	11,65,53,72,908	3.17	14,10,21,05,786	34,07,96,407	3.17	35,27,49,727
Dec-23	13,17,41,08,078	2.94	13,67,32,19,376	39,61,09,151	2.94	37,21,36,796
Jan-24	14,13,30,21,153	2.84	14,34,67,61,589	39,66,40,603	2.84	37,99,62,798
Feb-24	13,07,50,27,071	3.07	14,11,24,12,990	33,57,69,761	3.07	34,51,99,884
Mar-24	15,14,19,47,131	3.21	15,70,19,11,307	36,43,28,271	3.21	38,11,11,157
Total	1,66,40,51,42,943		1,72,03,27,80,309	4,34,17,78,248		4,40,86,40,742

Month	AEWL (FORMERLY R-Grid)			BEST		
	Drawl (KWH) (T+D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	Drawl (KWH) (T+D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)
Apr-23	47,17,84,771	3.73	49,44,53,174	42,88,97,125	3.73	44,37,34,574
May-23	12,78,93,354	3.36	1,23,72,43,471	47,14,48,912	3.36	46,11,11,717
Jun-23	1,17,16,21,215	3.42	1,21,34,10,818	46,80,31,393	3.42	48,49,31,475
Jul-23	38,46,81,291	3.34	40,17,49,176	40,15,83,747	3.34	41,46,13,340
Aug-23	1,34,72,00,977	3.22	1,37,96,77,542	42,77,30,271	3.22	44,39,27,435
Sep-23	1,12,12,99,312	3.28	1,16,19,11,154	41,15,43,215	3.28	43,52,11,111
Oct-23	1,17,40,17,842	3.53	1,22,11,14,375	4,57,21,124	3.53	4,71,74,771
Nov-23	1,08,24,07,054	3.17	1,11,91,36,498	41,25,07,911	3.17	42,47,12,111
Dec-23	92,17,14,374	2.94	95,21,18,011	39,14,41,141	2.94	40,34,11,741
Jan-24	2,16,04,107	2.84	2,19,27,184	37,57,9,672	2.84	39,14,24,274
Feb-24	84,64,11,464	3.07	84,71,17,837	34,11,27,004	3.07	35,13,07,112
Mar-24	1,11,14,177	3.21	1,14,71,13,114	34,21,72,177	3.21	35,11,21,763
Total	62,27,44,95,711		63,66,17,09,348	4,94,40,61,155		5,21,21,03,112

Month	PUNJAB			NIDAR SEZ		
	Drawl (KWH) (T+D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	Drawl (KWH) (T+D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)
Apr-23	26,10,67,511	4.71	28,01,17,157	26,14,701	3.73	26,76,273
May-23	21,17,11,149	3.54	21,73,11,668	23,14,31	3.54	23,27,144
Jun-23	28,46,71,111	3.47	29,11,11,111	23,11,111	3.47	23,17,806
Jul-23	27,22,46,790	3.24	28,14,14,240	23,91,047	3.24	24,24,111
Aug-23	24,71,37,060	3.22	25,38,67,174	13,1,756	3.22	36,11,013
Sep-23	28,10,77,707	3.24	29,15,30,134	33,10,716	3.24	34,14,692
Oct-23	24,70,94,440	3.53	25,75,05,027	14,24,444	3.53	17,57,374
Nov-23	25,4,48,92	3.17	26,47,97,707	34,71,647	3.17	35,65,294
Dec-23	20,06,78,697	2.94	20,77,74,73	31,01,020	2.94	32,07,929
Jan-24	33,36,44,801	2.84	34,26,20,442	36,45,703	2.84	37,52,267
Feb-24	27,03,36,213	3.07	28,11,12,594	34,04,643	3.07	35,14,604
Mar-24	32,11,18,993	3.21	33,07,46,689	36,69,555	3.21	38,11,128
Total	3,57,76,79,850		3,63,65,56,193	3,94,59,513		4,07,84,802


 S.E.(EA)
 Superintending Engineer (EA)
 MSETCL, MSLDC, Airoli

MBPPPL SEZ				KRC			
	Drawl (KWH) (T>=D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	Drawl (KWH) (T>=D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	
Apr-23	49,12,107	3.71	51,71,368	29,41,177	3.71	31,14,177	
May-23	64,99,177	3.56	67,92,169	27,94,196	3.56	29,12,667	
Jun-23	56,52,574	3.42	58,59,076	32,98,098	3.42	34,10,441	
Jul-23	47,67,474	3.24	49,11,116	24,12,411	3.24	25,10,441	
Aug-23	47,63,017	3.22	49,43,603	27,27,02	3.22	28,41,324	
Sep-23	40,89,950	3.28	42,42,397	20,51,323	3.28	21,51,906	
Oct-23	51,16,413	3.53	53,12,666	27,11,787	3.53	28,41,266	
Nov-23	47,42,619	3.17	48,97,672	19,66,376	3.17	20,30,761	
Dec-23	44,99,450	2.94	46,35,750	18,54,202	2.94	19,10,267	
Jan-24	49,76,598	3.84	52,15,743	16,36,374	3.84	17,51,067	
Feb-24	47,04,964	3.07	48,54,078	16,84,877	3.07	17,44,373	
Mar-24	44,40,176	3.21	45,87,476	19,80,301	3.21	20,45,977	
Total	5,73,28,505		5,93,46,850	2,49,09,437		2,57,53,764	

GEPL SEZ				LBSCML			
	Drawl (KWH) (T>=D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	Drawl (KWH) (T>=D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	
Apr-23	27,28,141	3.71	28,11,714	2,11,441	3.71	2,14,177	
May-23	25,45,024	3.56	26,12,666	3,05,196	3.56	3,12,667	
Jun-23	24,79,437	3.42	25,67,221	3,33,694	3.42	3,45,810	
Jul-23	22,42,539	3.24	23,11,632	2,74,976	3.24	2,84,181	
Aug-23	20,44,260	3.22	21,22,267	2,73,839	3.22	2,80,050	
Sep-23	17,66,500	3.28	18,11,347	2,14,777	3.28	2,21,244	
Oct-23	23,18,421	3.53	24,04,397	2,72,632	3.53	2,81,266	
Nov-23	22,00,137	3.17	22,42,150	2,53,836	3.17	2,60,115	
Dec-23	21,07,513	2.94	21,71,436	2,84,666	2.94	2,91,671	
Jan-24	27,14,270	3.84	28,15,743	2,43,416	3.84	2,51,067	
Feb-24	27,11,613	3.07	28,11,613	2,19,472	3.07	2,24,373	
Mar-24	25,21,344	3.21	26,11,613	2,35,174	3.21	2,41,673	
Total	2,24,55,803		2,29,10,633	33,65,162		35,60,247	

EON Khardi Phase I				EON Khardi Phase II			
	Drawl (KWH) (T>=D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	Drawl (KWH) (T>=D)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	
Apr-23	25,11,111	3.71	26,07,111	20,31,411	3.71	21,14,177	
May-23	23,76,111	3.56	24,42,111	19,41,111	3.56	20,12,667	
Jun-23	22,11,111	3.42	22,97,111	18,51,111	3.42	19,10,441	
Jul-23	21,79,416	3.24	22,50,687	17,96,953	3.24	18,29,178	
Aug-23	20,11,777	3.22	20,66,902	17,01,818	3.22	17,51,943	
Sep-23	18,24,027	3.28	18,71,411	16,14,464	3.28	16,61,266	
Oct-23	17,11,111	3.44	17,66,111	15,11,111	3.44	15,61,111	
Nov-23	16,00,137	3.17	16,42,211	14,11,111	3.17	14,51,666	
Dec-23	15,14,856	2.94	15,66,957	13,59,551	2.94	14,12,721	
Jan-24	17,11,616	3.84	17,66,111	12,52,472	3.84	13,11,111	
Feb-24	16,03,668	3.07	16,57,616	12,07,616	3.07	12,49,616	
Mar-24	15,11,707	3.21	15,49,506	11,23,840	3.21	11,60,950	
Total	1,85,50,045		1,90,45,917	2,51,02,853		2,56,19,531	

W&S
 Superintending Engineer (EA)
 METROL, BSLDC, APOL

	JNPT			MADG		
	Drawl (KWH) (TOD)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)	Drawl (KWH) (TOD)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)
Apr-23	4,90,787	3.71	4,03,529	60,85,431	3.71	60,43,017
May-23	5,17,991	3.56	5,07,412	72,67,517	3.56	71,58,529
Jun-23	5,52,571	3.47	5,22,193	74,25,954	3.43	73,52,077
Jul-23	5,54,702	3.74	5,21,974	73,79,026	3.24	74,23,079
Aug-23	5,97,602	3.22	6,17,547	74,56,954	3.22	74,97,569
Sep-23	5,99,927	3.28	6,20,272	68,75,393	3.28	71,04,554
Oct-23	5,16,182	3.53	5,95,070	66,37,387	3.53	70,87,558
Nov-23	3,91,888	3.17	4,04,715	59,21,197	3.17	61,15,044
Dec-23	4,55,684	2.94	4,73,812	66,76,776	2.94	60,64,767
Jan-24	4,49,794	2.84	4,62,942	59,03,740	2.84	60,78,407
Feb-24	4,51,031	3.07	4,65,316	60,71,670	3.07	62,80,974
Mar-24	5,22,722	3.21	5,49,111	69,85,444	3.21	72,17,113
Total	61,04,985		63,11,789	6,05,87,609		6,32,49,505

AEML SEEPZ Ltd(ASL) (started from 01.11.23)			
	Drawl (KWH) (TOD)	% State Grid Loss	Drawl (KWH) (Loss Adjusted)
Apr-23	0	3.71	0
May-23	0	3.56	0
Jun-23	0	3.42	0
Jul-23	0	3.24	0
Aug-23	0	3.22	0
Sep-23	0	3.28	0
Oct-23	0	3.53	0
Nov-23	93,07,595	3.17	96,12,308
Dec-23	86,39,833	2.94	89,01,538
Jan-24	82,37,974	2.84	84,76,707
Feb-24	86,21,461	3.07	89,04,521
Mar-24	95,21,202	3.21	98,05,807
Total	4,43,96,463		4,67,96,839

Superintending Engineer (EA)
MSEZCL, MSLEDC, AEML

Annexure - IV

Form No.
EON/TA/INFRA/TA/
S/2023
For Tender/ID Private
Vibrant Greentech

₹



₹ 0000500/-

₹ 0000500/-

POWER PURCHASE AGREEMENT

Between

EON Kharadi Infrastructure Private Limited (SEZ II)

And

Vibrant Greentech India Pvt Ltd

This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the 23rd August 2023 between EON Kharadi Infrastructure Private Limited (SEZ II) incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITes) at Survey No. 77, Kharadi, Pune (EON SEZ PHASE II) in the State of Maharashtra (hereinafter referred to as the "Procuree"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

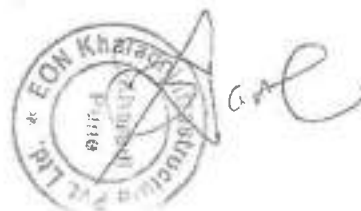
Vibrant Greentech India Pvt Ltd, a limited company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at 3rd Floor/Block II, 6-3-1192/1/1 Office No 308, White House Building, Kundanbagh/Begumpet, Hyderabad, Telangana, 500016 which expressions, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-03-2016 and further amendments dated 21.02.2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procuree had initiated a competitive bidding process through issue of RFP dated 6 March 2023 for procurement of power for short term for meeting the Procuree's power requirements for the period from 1st September 2023 to 31st March 2024.

B. Pursuant to the said bidding process, Vibrant Greentech India Pvt Ltd has been selected by the Procuree, as the Seller for sale and supply of Electricity to the Procuree, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.

C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procuree.



1. Quantum and rate

Power Requirement for SEZ II

EON SEZ PHASE-II

Contract period	Schedule delivery date	Delivery Point	Quantum of power	price
01.09.2023 to 31.03.2024	01.09.2023	GP01 and GP12 village Bharewadi Taluka Sirala, District Sangli, Maharashtra.	3 MW (RTC)	7.85

Subject to provisions of this Agreement, the entire contracted capacity stated above (Contracted Capacity) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

2. DELIVERY POINT

2.1 The delivery Point is Ex Generation Bus

3. OPEN ACCESS

3.1 All charges up to the delivery point shall be on account of the seller.

3.2 All charges beyond the delivery point shall be on account of the procurer.

3.3. The Seller shall be responsible for making application under short term open access for the entire declared Capacity on behalf of the procurer within applicable timelines as approved by MERC/CERC failing which the EMD provided by the Seller shall stand forfeited.

3.4 The Seller shall be responsible to seek necessary open access approvals from the competent authority, for scheduling of declared Capacity up to the delivery point and also beyond delivery point, wherever necessary, and ensure the commencement of supply from Scheduled Delivery Date

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

4.1 The Seller shall be responsible to commence supply of wind power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders/regulations of CERC/MERC.



4.2 The period of contract shall be 01.09.2023 to 31.03.2024 Open Access grants to be sought from STU/SLDC or any other concerned authority by the Seller himself

4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLDC/SLDC.

5. BILLING AND PAYMENT

5.1 Provisional Billing shall be as per power injected by generator and recorded in SLDC DSM/REMC Software and after billing in case of any discrepancies found in certified credit note of SLDC – the same shall adjusted in the next bill or recovered from the generator/trader.

5.1.1 Monthly Billing - For the supply of power during a calendar month, the seller will be raising the bills on monthly basis in duplicate on the 1st day of the next calendar month

5.2 The bill for liquidated damages for a month shall be raised only after end of that month.

5.3 The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.

5.4 The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

6.1 A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is being done within 16 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER

7.1 A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.



7.2 A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

8. CONTRACT PERFORMANCE GUARANTEE (CPG)

8.1 The Seller shall furnish the CPG to the Procurer within 7 days of the signing of PPA for an amount calculated at Rs. 2 lakhs per MW per month for the Contract Period for guaranteeing the commencement and continuity of the supply of the Contracted Capacity in accordance with the terms of this Agreement

8.2 The CPG is in the form of Bank Guarantee issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.

8.3 The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall deemed to be a material breach of this Agreement by the Seller.

8.4 The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.

8.5 The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.

8.6 Consequences on Sale of Contracted Power to Third Party without consent of the Procurer

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:

- (a) twice the Tariff as per the PPA for the corresponding contracted power; and
- (b) the entire sale revenue arrived from Third Parties on account of sale of this contracted power

These damages shall be in addition to Liquidated Damages as per clause 9 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.

9. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

9.1 In case deviation from Seller side is more than 15% of declared capacity given by the bidder as attached herewith for which open access has been allocated on monthly basis, Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of



shortfall in excess of permitted deviation of 25% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer.

10. FORCE MAJEURE

A force Majeure event (Force Majeure Event) shall mean the occurrence of any of the following events:

10.1 Any restriction imposed by RLDC/SLDC in scheduling of power due to break down of Transmission /Grid constraint shall be treated as "Force Majeure" without any liability on either side.

10.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.

10.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/part availability of transmission corridor should be certified by the concerned RLDC/SLDC.

10.4 Procurer would return the CPG in case of non-availability of transmission corridor during the contract period.

10.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned RLDC/SLDC.

10.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall under no circumstances be treated as a Force Majeure event.

10.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.

10.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.



10.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

11. COMPLIANCE

11.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

12. RISK ALLOCATION

12.1 The Seller shall have to apply for short term open access on monthly basis during the entire contracted period, failing which the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.

13. MUTUAL REPRESENTATIONS AND WARRANTIES

13.1. Each party hereto represents, warrants and covenants to the other that:

13.2. It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder, and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein;

13.3. The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;

13.4. There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;

i. might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement.



14. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

15. TERM AND TERMINATION

15.1. *Term:* This Agreement shall commence from Scheduled delivery date or signing of PPA whichever is earlier and shall be valid for the entire Contract 01-09.2023 to 31.03.2024 unless terminated earlier.

15.2. *Termination by Procurer:* The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event

(a) any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or

(b) the Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or

(c) the Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.

16. ARBITRATION

16.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which partly or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.

16.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.

16.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party

16.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of



its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 15.

16.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract.

17. GOVERNING LAW

17.1 All matters arising out of or in conjunction with the PPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.

18. CONFIDENTIALITY

18.1 The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

19. ASSIGNMENT

19.1 The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

20. NOTICES

All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E,
S.No 191/A/2A/1/2
Next to Don Bosco School,
Off. Airport Road, Yerwada,
Pune-411006
eon1.dl@panchshil.com/ eon2.dl@panchshil.com



Vibrant Greentech India Pvt Ltd
 3rd Floor/Block Ji, 6 S 1192/1/1
 Office No 308, White House Building,
 Kundanbagh/Begumpet,
 Hyderabad, Telangana, 500016
 Email: accounts@vibrantgreentech.com

21. INDEPENDENT CONTRACTORS

21.1 The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

22. NO WAIVER

22.1 Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.

23. AMENDMENTS

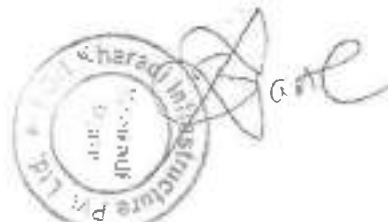
23.1 This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the biale of the Maharashtra State Electricity Regulatory Commission, where necessary.

24. ENTIRE AGREEMENT

24.1 This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

25. SEVERABILITY

25.1 If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.



26. AUTHORIZED SIGNATORIES

26.1 The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.

In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

For and on behalf of the Procurer



A handwritten signature in cursive script is written over a circular stamp. The stamp contains the text "VIBRANT GREENTECH INDIA PRIVATE LIMITED" around the perimeter and "HYDRABAD" in the center.



A handwritten signature in cursive script is written over a circular stamp. The stamp contains the text "EON Kharadi Infrastructure Pvt. Ltd." around the perimeter and "Kharadi, Pune" in the center.

Name of the Authorized Signatory

Name of the Authorized Signatory

Designation

Designation



महाराष्ट्र MAHARASHTRA

© 2022 ©

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अंश नं. ⁴⁵⁰⁷ ~~1586~~ दि. 13 JUN 2023 -
 मु. गु. क्रम. 10
 दस्तावेज प्रकार. A-6 K. d. s. v. l. s.
 रुक नोंदणी क्रमांक आहेत का? हाँ / नाही
 मिळविलेले वर्षे
 मुद्रांक विक्रीत घेतल्याचे नाव Mahalaxmi Vidyut Pvt Ltd
 पत्ता Model Colony, Pune
 दस्तावेज पेशकारचे नाव
 हस्त लेखीचे नाव व पत्ता Records, Gajner - Pune

वरिष्ठ कोषागार अधिकारी
 पुणे
 07 JUN 2023
 प्रथम मुद्रांक लिपीक कोषागार पुणे करिता

एका कोषागाराला पर्यायी मुद्रांक लादी केला तरी कोषागार
 मुद्रांक लादी कोषागार ६ महिन्यात यापुढे संघर्षकारक आहे


 मुद्रांक विक्रीत घेतल्याची हजेरी
 कोषागार
 कोषागार
 कोषागार

POWER PURCHASE AGREEMENT

Between

EON Kharadi Infrastructure Private Limited (EON SEZ PHASE II)

And

Mahalaxmi Vidyut Private Limited





This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the 18th Day of July 2023 between EON Kharadi Infrastructure Private Limited (EON SEZ Phase II) incorporated under the Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITes) at Survey No.72, Kharadi, Pune. (EON SEZ PHASE II) in the State of Maharashtra (hereinafter referred to as the "Procurer"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Mahalaxmi Vidyut Private Limited (MVPL) a company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at 63/11 Balaji Nivasoff Cosmos Bank Lane Deep Bungalow Chowk Shivajinagar, Pune MH 411016 IN which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

- A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-03-2016 and further amendments dated 21.02.2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procurer had initiated a competitive bidding process through issue of RFP dated 23rd June 2023 for procurement of power for short term for meeting the Procurer's power requirements for the period from 10th July 2023 to 09th July 2024
- B. Pursuant to the said bidding process Mahalaxmi Vidyut Private Limited has been selected by the Procurer, as the Seller for sale and supply of Electricity to the Procurer, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.
- C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procurer.

1. Quantum and rate

Power Requirement for SEZ II

EON SEZ PHASE-II

Requisition No.	RE-Power	Period	Time block	RE Quantum in MW	Minimum Bid Quantity (in MW)	Delivery Point	Rate Rs/unit
EON SF2 Phase II	Hydro Green Power	10 th July 2023 to 09 th July 2024	RTC	Up to 4 MW	Up to 4 MW	Maharashtra state Periphery	4.65/-






Pricing/Rate: The Price per unit at the delivery point shall be 4.65/unit

Subject to provisions of this Agreement, the entire contracted capacity stated above (**Contracted Capacity**) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

The scheduled delivery date shall be 18th July 2023 and the contract period is 10th July 2023 to 09th July 2024.

It is informed by Mahalaxmi Vidyut Private Limited to EON SEZ Phase II that due to the historical arrangement of MVPL with the local authority, MVPL has connectivity at 33kV as well as 220kV levels. Under emergency circumstances, MVPL may have to inject a certain quantum through a 33kV feeder. However, the entire energy injected into the grid to the extent of contracted capacity from the MVPL plant shall be accounted for in EON Phase II. It is clarified and accepted that in case of 33kV level injection by MVPL to meet social obligations, wheeling charges/losses, as applicable, shall be borne by EON SEZ Phase II

2. DELIVERY POINT

- 2.1 The delivery Point is the Maharashtra state Periphery

3. OPEN ACCESS

- 3.1 for inter-state generators -Transmission Charges, all open access charges i.e. CTU charges, RLDC Charges, open access application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Seller and the same beyond the delivery point shall be borne by the Procurer.
- 3.2 for intra - state generators - STU Transmission Charges, all open access charges i.e. SLDC Charges, open access application fee including SLDC Consent/Application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Buyer
- 3.4 The Seller shall be responsible for making application under short term open access for the entire Contracted Capacity within applicable timelines as approved by MERC/CERC failing which the EMD provided by the Seller shall stand forfeited.
- 3.5 The Seller shall be responsible to seek necessary open access approvals from the competent authority, for scheduling of Contracted Capacity up to the delivery point and also beyond delivery point, wherever necessary, at its own risk and consequence and ensure the commencement of supply from Scheduled Delivery Date.
- 3.6 Supply from Alternate Sources: If at any time the Seller is unable to supply the Contracted Capacity power to the Procurer from the Delivery Point except due to a Force Majeure



event, specified under Power Purchase Agreement, the Seller may source and supply the deficit power from any alternative source to meet its obligations under this Agreement, subject to obtaining all requisite regulatory approvals in connection with same prior to commencement of the delivery of such deficit capacity. However, all such deficit power shall be supplied at the same tariff and charges as provided hereunder and any open access charges and other incidental charges, including but not limited to application fees for open access, RLDC/SLDC charges, etc., applicable from the alternative source of power: supply are higher than the applicable Open Access Charges from Delivery Point to Procuree's periphery, the Seller would be liable to bear such additional charges.

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

- 4.1 The Seller shall be responsible to commence supply of firm power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders /regulations of CERC/MERC. Any variation between schedule and actual power injection shall be to the account of the seller. The generator will also ensure that injection of power is as per schedule of power to the Procuree.
- 4.2 The period of contract shall be 10th July 2023 to 09th July 2024. Open Access approval to be sought from STU/SLDC or any other concerned authority by the Seller himself. However, due to delays in the tender process, the Power scheduling will start on 18th July 2023.
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLDC/SLDC. Monthly Billing shall be done as per the schedule at Delivery Point for which Consent/Approval is received from Maharashtra SLDC or WRDC at the beginning of the month or as per power scheduled before one day of actual power supply for the next day. Which is reflected in the DSM software/bill.

5. BILLING AND PAYMENT

- 5.1 Monthly Billing - For the supply of power during a calendar month, the seller will be raising the bills on monthly basis in duplicate on the 1st day of the next calendar month. For the avoidance of doubt, due date for payment of the bills shall be considered from the date of receipt of the monthly invoice hard copy/Soft copy from the Seller. Monthly billing shall be done as per power recorded on DSM software, weekly DSM bill of the buyer's account, and corresponding credit received by the Buyer for the specific month.
- 5.2 The bill for liquidated damages for a month shall be raised only after end of that month.
- 5.3 The Procuree will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procuree, adjustment



for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.

- 5.4 The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1 A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is being done within 16 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER

- 7.1 A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.
- 7.2 A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

8. CONTRACT PERFORMANCE GUARANTEE (CPG)

- 8.1 The Seller shall furnish the CPG to the Procurer within 7 days of the signing of PPA for an amount calculated at Rs. 2 lakhs per MW per month for the Contract Period for guaranteeing the commencement and continuity of the supply of the Contracted Capacity in accordance with the terms of this Agreement.
- 8.2 The CPG is in the form of Bank Guarantee issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.
- 8.3 The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall deemed to be a material breach of this Agreement by the Seller.
- 8.4 The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.
- 8.5 The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release



of the CPs shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.

- 8.6 Consequences on Sale of Contracted Power to Third Party without consent of the Procurer**
In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:
- i. twice the Tariff as per the PPA for the corresponding contracted power; and
 - ii. the entire sale revenue accrued from Third Parties on account of sale of this contracted power.

These damages shall be in addition to Liquidated Damages as per clause 9 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.

9. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

- 9.1 Both parties would ensure that the actual Power supply does not deviate by more than 15% of the scheduled power as per the approved power scheduled before one day of actual power supply for the next day.
- 9.2 In case deviation from the Procurer side is more than 15% of scheduled energy for which open access power and scheduled before one day of actual power supply for the next day Procurer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% while continuing to pay open access charges as per the contract.
- 9.3 In case deviation from Seller side is more than 15% of scheduled energy for which open access has been allocated scheduled before one day of actual power supply for the next day Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer.

10. FORCE MAJEURE

A force Majeure event (**Force Majeure Event**) shall mean the occurrence of any of the following events.

- 10.1 Any restriction imposed by RLDC/SLDC/WRII Government of Maharashtra in scheduling of power due to break down of Transmission /Grid constraint shall be treated as "force Majeure" without any liability on either side
- 10.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.
- 10.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/partial availability of transmission corridor should be certified by the concerned RLDC/SLDC.



- 10.4 Procurement would return the CPG in case of non-availability of transmission corridor during the contract period.
- 10.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned HLDC/SLDC
- 10.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall be treated as a Force Majeure event. The breakdown event details need to be submitted to EON SCZ Phase II within a day for record purpose
- 10.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest
- 10.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.
- 10.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event

11. COMPLIANCE

- 11.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

12. RISK ALLOCATION

- 12.1 The Seller shall have to apply for short term open access on monthly basis during the entire contracted period, failing which the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.



13. MUTUAL REPRESENTATIONS AND WARRANTIES

- 13.1 Each party hereto represents, warrants and covenants to the other that:
- 13.2 It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder; and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein.
- 13.3 The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;
- 13.4 There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;
- Or
- i. might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement

14. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

15. TERM AND TERMINATION

- 15.1. Term: This Agreement shall commence from the First day of successful delivery of power from the seller, or signing of PPA whichever is earlier and shall be valid for the entire Contract Period (10th July 2023 to 09th July 2024), unless terminated earlier.
- 15.2. Termination by Procurer: The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event
- any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or
 - the Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or
- the Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.



16. ARBITRATION

- 16.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which partly or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.
- 16.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.
- 16.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.
- 16.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 16.
- 16.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract.

17. GOVERNING LAW

- 17.1 All matters arising out of or in conjunction with the PPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.

18. CONFIDENTIALITY

- 18.1 The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

19. ASSIGNMENT

- 19.1 The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all




of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

20. NOTICES

All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telex to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E,
S.No. 191/A/2A/1/2
Next to Don Bosco School,
Off. Airport Road, Yerwada,
Pune-411005
eon1.dl@panchshil.com / eon2.dl@panchshil.com

Address of Seller

Mahalaxmi Vidyut Private Limited
63/11 BALAJI NEWASOFF COSMOS BANK LANE
DEEP BUNGLOW CHOWK SHIVAJINAGAR,
PUNE MH 411016
Phone No.9399962962
Email: tenders@mahacon.com

21. INDEPENDENT CONTRACTORS

21.1 The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

22. NO WAIVER

22.1 Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other



provision of this Agreement, unless any such waiver has been consented to by the other party in writing.

23. AMENDMENTS

23.1 This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the bile of the Maharashtra State Electricity Regulatory Commission, where necessary.

24. ENTIRE AGREEMENT

24.1 This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

25. SEVERABILITY

25.1 If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.

26. AUTHORIZED SIGNATORIES

26.1 The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties herein.

In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

Name of the Authorized Signatory
Mr. Dhirendra A. Bhat

Designation Director

For and on behalf of the Procurer

Name of the Authorized Signatory

Nisar Shaikh

Designation

GM-Operations



महाराष्ट्र MAHARASHTRA

2023

63AA 305164

या अमराणासाठी ज्यांनी ब्रुकर खरेदी केला त्यांना त्याच कारणासाठी
 टॉक सप्लायी केव्हापासून ६ महिन्यात यापुढील अंणमस्यक आहे

फक्त प्रतिज्ञापत्रासाठी (अनुच्छेद-४)

(सधर मुद्रांक लिपिका लायसेन्ससाठी नाही.)

प्रतिज्ञापक गोवावळी रावत कावळणी

प्रतिज्ञापक

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प्रतिज्ञापत्र.....

EON Kharadi Infrastructure Pvt Ltd

Kharadi, Pune.

21614 19 JUL 2023

Aditya Ingate, Kharadi pure.

इडे Aditya



म मुद्रांक लिपिका
 गार पूणे करिता

Amendment in Power Purchase Agreement

Between

EON Kharadi Infrastructure Private Limited (SEZ Phase II)

AND

Mahalaxmi Vidyut Private Limited



This Amendment to Power Purchase Agreement (hereinafter referred as PPA) is entered on 18th July 2023 between EON Kharadi Infrastructure Private Limited (SEZ Phase II) incorporated under the Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITeS) at Survey No. 72, Kharadi, Pune (EON SEZ PHASE II) in the State of Maharashtra (hereinafter referred to as the "Procurer"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Mahalaxmi Vidyut Private Limited is a company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at 363/11 Balaji Niwas off Cosmos Bank Lane Deep Bunglow Chowk Shivajinagar, Pune MH 411016 IN which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

(Individually referred to as 'Party' and collectively referred to as 'Parties')

This amendment to Power Purchase Agreement dated 18th July 2023 shall be effective from 18th July 2023 ("Effective Date") and shall be read with and as part and parcel of the agreement between Seller and Procurer

Whereas

1. Procurer and seller have entered into Power Purchase Agreement dated 18th July 2023 for the commencement of power supply from to EON Kharadi Infrastructure Private Limited (SEZ Phase II) for the quantum of 4 MW from 10th July 2023 to 09th July 2024 ("contract period")
2. Both Parties have mutually agreed to amend the contract period under clause A of PPA. The contract period mentioned under PPA is 10th July 2023 to 09th July 2024 shall be replaced with 18th July 2023 to 17th July 2024.
3. Both Parties have mutually agreed to amend the contract period under clause 1 (quantum and rate) of PPA. The contract period mentioned under PPA is 10th July 2023 to 09th July 2024 shall be replaced with 18th July 2023 to 17th July 2024.
4. Both Parties have mutually agreed to amend the contract period under clause 4.2 (commencement, scheduling, and energy accounting) of PPA. The contract period mentioned under PPA is 10th July 2023 to 09th July 2024 shall be replaced with 18th July 2023 to 17th July 2024.
5. Both Parties have mutually agreed to amend the contract period under clause 15.1 (Term) of PPA. The contract period mentioned under PPA is 10th July 2023 to 09th July 2024 shall be replaced with 18th July 2023 to 17th July 2024



6. All other provisions of the said Power Purchase Agreement remain in full force and effect, other than any provision that conflicts with the terms and spirit of this Amendment Agreement, which shall be deemed to be amended appropriately in order to be consistent with this Amendment Agreement.

IN WITNESS WHEREOF THE AUTHORIZED REPRESENTATIVES HAVE SIGNED ON THE DAY AND YEAR FIRST HEREINABOVE WRITTEN.

For and on behalf of the Procurer
EON Kharadi Infrastructure Private Limited
SEZ Phase II

For and on behalf of Seller
Mahalaxmi Vidyut Private Limited



Name Nisar Shaikh

Designation GM-operations.

Witnesses

- 1. Namrata Firake
- 2. Sahil Pothan



Name

Dharendra A. Bhat

Designation

Authorised Signatory

Witnesses

- 1. Aditya Prangadhur Biniwale
- 2. Chetan D. Superkar



महाराष्ट्र MAHARASHTRA

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अनु.अ. नि. पु. रकम
दस्तावेज प्रकार PPA Agreement

हस्त लेखनी परमाणु आलेख १२१ होच/नाही.

मिळवणीचे वर्णन RYB Power Electrical Pvt Ltd

मुद्रांक मिळत येना-नाचे नोंद
पत्ता Charadi Pune 44

मुद्रणा पत्रकाराचे नांव
हस्त लेखनीचे नांव व पत्ता May Buple

मुद्रांक मिळत येना-नाची नोंद
नाम आवाजासाठी वर्णने मुद्रांक खोटी ठेवत, त्याचे रकम काढण्याचे
मुद्रांक खोटी ठेवण्याबद्दल ६ महिन्यात आगचे संश्लेषण करत



POWER PURCHASE AGREEMENT

Between

EON Kharadi Infrastructure Private Limited [EON SEC2 PHASE II]

And

RYB Power Electricals Pvt Ltd



This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the _____ Day of November 2023 between EON Kharadi Infrastructure Private Limited (SEZ Phase II) incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITeS) at Survey No. 72, Kharadi, Pune (EON SEZ PHASE II) in the State of Maharashtra (hereinafter referred to as the "Procuree"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

RVB Power Electricals Pvt Ltd a limited company incorporated under the Companies Act 1956 (hereinafter referred to as "Seller") and having its registered office at HNO 8 AKSHAY VILLA NR BALAJI HOSPITAL KHARADI PUNE 411014, Maharashtra which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns

Whereas

A In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-03-2015 and further amendments dated 21-02-2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procuree had initiated a competitive bidding process through issue of RFP dated 26th October 2023 for procurement of power for short term for meeting the Procuree's power requirements for the period from 1st January 2024 to 31st December 2024.

B Pursuant to the said bidding process, RVB Power Electricals Pvt Ltd has been selected by the Procuree, as the Seller for sale and supply of electricity to the Procuree, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.

C The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procuree.

1. Quantum and rate

Power Requirement for SEZ II

EON SEZ PHASE-II

Requisition No	RE- Power	Period	Time block	RE Quantum in MW	Minimum Bid Quantity (in MW)	Delivery Point	Rate Rs. per unit
EON SEZ Phase II	Solar Power (Green)	From 1st January 2024 to 31 st December 2024.	From 8.00 to 17:00 hrs	1 MW	1 MW	Maharashtra State Periphery	4.90/-



Subject to provisions of this Agreement, the entire contracted capacity stated above (Contracted Capacity) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

2. DELIVERY POINT

The delivery Point is the Maharashtra State Periphery

3. OPEN ACCESS

- 3.1 for inter-state generators -Transmission Charges, all open access charges i.e. CTU charges, RLDC Charges, open access application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Seller and the same beyond the delivery point shall be borne by the procurer
- 3.2 for intra - state generators – STU Transmission Charges, all open access charges i.e. SLDC Charges, open access application fee including SLDC Consent/Application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Buyer
- 3.3 The Seller shall be responsible for making application under short term open access for the entire Contracted Capacity within applicable timelines as approved by MEEAC/CERC failing which the EMD provided by the Seller shall stand forfeited.
- 3.4 The Seller shall be responsible to seek necessary open access approvals from the competent authority, for scheduling of Contracted Capacity up to the delivery point and also beyond delivery point, wherever necessary, at its own cost, risk and consequence and ensure the commencement of supply from Scheduled Delivery Date.
- 3.5 Supply from Alternate Sources: If at any time the Seller is unable to supply the Contracted Capacity power to the Procurer from the Delivery Point except due to a Force Majeure Event, specified under clause 10 below, the Seller shall source and supply the deficit power from any alternative source to meet its obligations under this Agreement, subject to obtaining all requisite regulatory approvals in connection with same prior to commencement of the delivery of such deficit capacity. However, if such deficit power shall be supplied at the same tariff and charges as provided hereunder and any open access charges and other incidental charges, including but not limited to application fees for open access, RLDC/SLDC charges, etc., applicable from the alternative source of power supply are higher than the applicable Open Access Charges from Delivery Point to Procurer periphery, the Seller would be liable to bear such additional charges. Also, if the power is being supplied through alternate source, any additional charges and losses if any, due to cancellation of existing corridor and booking of new corridor etc., shall be in the account of the Seller. The seller shall provide the procurer prior written intimation of any quantities of power supply through alternate source, along with reasons such procurement from



such alternate source and the estimated time frame when the supply shall be restored from the source originally designated by the seller. Failure to do so of such arrangement shall not be considered as force majeure during the contract period.

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

- 4.1 The Seller shall be responsible to commence supply of power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders /regulations of DEEC/MEEC.
- 4.2 The period of contract shall be from 1st January 2024 to 31st December 2024. Open Access approval to be sought from STU/SLDC or any other concerned authority by the procurer himself.
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLOC/SLOC.

5. BILLING AND PAYMENT

- 5.1 Monthly Billing- For the supply of power during a calendar month, the seller will be raising the bills on a monthly basis. For the avoidance of doubt due date for payment of the bills shall be considered from the date of receipt of the monthly invoice hard copy/soft copy from the Seller.
- Billing shall be done as per the actual quantum at the Delivery Point (certified by SLDC)
- 5.2 The bill for liquidated damages for a month shall be raised only after end of that month.
- 5.3 The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.
- 5.4 The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA, before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1 A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is



being done within 15 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER

- 7.1 A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.
- 7.2 A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

8. CONTRACT PERFORMANCE GUARANTEE (CPG)

- 8.1 The Successful Bidder(s) may be required to furnish CPG within 7 days from the date of selection of Successful Bidder(s) for an amount calculated at Rs. 2 lac per MW per month (30 days, 24 hours) of contract period or part thereof. The CPG for the procurement of power on hourly basis shall be calculated on pro-rata basis.
- 8.2. The CPG is in the form of Bank Guarantee issued by any Nationalized/Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.
- 8.3. The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall be deemed to be a material breach of this Agreement by the Seller.
- 8.4. The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law including failure to commence supply of power on the scheduled Delivery Date.
- 8.5. The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.

9. Consequences on Sale of Contracted Power to Third Party without consent of the Procurer

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:

- twice the Tariff as per the PPA for the corresponding contracted power, and
- The entire sale revenue accrued from Third Parties on account of sale of this contracted power.



- ii. These damages shall be in addition to Liquidated Damages as per clause 10 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.

10. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

- 10.1 Both the parties would ensure that actual scheduling does not deviate by more than 15% of the contracted power as per the approved open access on monthly basis.
- 10.2 In case deviation from Procurer side is more than 15% of contracted energy for which open access has been allocated on monthly basis, Procurer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% while continuing to pay open access charges as per the contract.
- 10.3 In case deviation from Seller side is more than 15% of contracted energy for which open access has been allocated on monthly basis, Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer.

11. FORCE MAJEURE

A force majeure event (Force Majeure Event) shall mean the occurrence of any of the following events.

- 11.1 Any restriction imposed by RLDC/SLDC in scheduling of power due to Break down of Transmission/Grid constraint shall be treated as "Force Majeure" without any liability on either side.
- 11.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.
- 11.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/partial availability of transmission corridor should be certified by the concerned RLDC/SLDC.
- 11.4 Procurer would return the CPs in case of non-availability of transmission corridor during the contract period.
- 11.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/partial availability of transmission corridor should be certified by concerned RLDC/SLDC.
- 11.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall under no circumstances be treated as a Force Majeure event.


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- 11.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.
- 11.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.
- 11.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereunder at its discretion terminate this Agreement without any liability for breach thereof and its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

12. COMPLIANCE

- 12.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

13. RISK ALLOCATION

- 13.1 The Seller shall have to apply for short term open access on monthly basis during the entire contracted period, failing which the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.

14. MUTUAL REPRESENTATIONS AND WARRANTIES

- 14.1 Each party hereto represents, warrants and covenants to the other that:
- 14.2 It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder, and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein;



14.3 The execution, delivery and performance of this Agreement by It does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;

14.4 There are no action(s) or proceeding(s) pending or, in so far as It knows or ought to know, threatened in writing against It before any court, administrative agency or other tribunal that could impact upon Its right, power and authority to enter into this Agreement, or to otherwise carry out Its obligations hereunder;

Or

It might have an adverse effect on Its business or condition, financial or otherwise that would impact Its ability to perform its obligations under this Agreement.

15. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

16. TERM AND TERMINATION

16.1 Term: This Agreement shall commence from Scheduled delivery date or signing of PPA whichever is earlier and shall be valid for the entire Contract Period (1st January 2024 to 31st December 2024), unless terminated earlier.

16.2 Termination by Procurer: The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event

- a. Any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or
- b. The Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or
- c. The Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court



17. ARBITRATION

- 17.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which partly or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.
- 17.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.
- 17.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.
- 17.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief. In its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 16.
- 17.5. Notwithstanding the existence of any disputes and differences referred to arbitrator, the parties hereto shall continue to perform their respective obligations under the contract.

18. GOVERNING LAW

- 18.1. All matters arising out of or in conjunction with the PFA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.

19. CONFIDENTIALITY

- 19.1. The Parties undertake to hold in confidence this Agreement and RFP documents and shall not disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

20. ASSIGNMENT

- 20.1. The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procuring Agency is transfer all of its



rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

21. NOTICES

All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower 2,
S No. 191/A/2A/C/2
Next to Don Bosco School,
Off. Airport Road, Yerwada,
Pune-411006
eon1.dl@panchshil.com / eon2.dl@panchshil.com

Address of Seller

RYB POWER ELECTRICALS PRIVATE LIMITED
AND 8 AKSHAY VILLA NR BALAJI HOSPITAL KHARADI
PUNE 411014, Maharashtra
E-mail rybpowerpune@gmail.com

22. INDEPENDENT CONTRACTORS

22.1. The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and/or liability incurred by the other party.

23. NO WAIVER

23.1. Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provisions of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any







other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.

24. AMENDMENTS

24.1. This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the blessing of the Maharashtra State Electricity Regulatory Commission, where necessary.

25. ENTIRE AGREEMENT

25.1. This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

26. SEVERABILITY

26.1. If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.

27. AUTHORIZED SIGNATORIES

27.1. The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.

In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

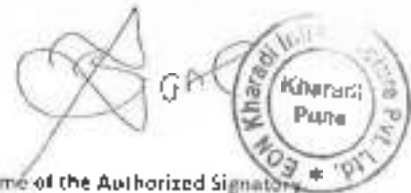


Name of the Authorized Signatory

Mr. B. S. YELPALE

Designation M.D.

For and on behalf of the Procurer



Name of the Authorized Signatory

Mr. Pramod Bangal

Designation General Manager

Annexure - V

Date: 02.05.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase II)
2	Payment Against	Power Purchase for the month of April 2022.
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	02.05.2022
5	Due Date	If paid before 16 th May 2022 2% discount can be availed. If paid before 31 st May 2022 1% discount can be availed.
6	Amount in Rs.	Rs 2,09,15,176/- Rs 2,04,96,873/- (After Rebate)

Note: Please Deduct the 0.1% TDS From Bill.

Verified by

Approved By


Nisar Shaikh

Vandana Yermalkar

Anna Wadne

Vijit Thopte

Bill of Power Supply

To, EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/A/2A/1/2 Next to Don Bosco School Off, Airport Road, Yerwada Pune-411006 PAN No :	From, Manikaran Power Limited 3 A, "AASTHA", 460, Off E.M.Bypass Kolkata - 700107 PAN : AAECM4555F GST : 19AAECM4555F1ZD
---	---

BNI No. : MPL/E/64/22-23	Period of Supply : April-22
BIN Date : 2-May-22	Source of Supply : Sal Wardha Power Generation Limited
Due Date : 31-May-22	
Reference No. :	

Sr.No.	Particulars	Kwh	Rs./Kwh	Value
1	Power Supply	41,41,619	5.0500	2,09,15,175.95
2	Gross Energy Value			2,09,15,175.95
3	Less: Rebate @92% If Payment Made Within 15th May 2022			(-)4,18,303.52
4	Net Payable			2,04,96,872.43

Indian Rupees Two Crore Four Lakh Ninety Six Thousand Eight Hundred Seventy Two and Forty Three paise Only.

1 .You are requested to Kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBI 31085409763 Account Number 31085409763 SMC Branch Ranchi RTGS Code SBIN0009E20

2 .For delay in payment surcharge will be applicable as per terms and condition of the LOI/Agreement.

Manikaran Power Limited

Generated/signed by Harendra Kumar Kaushik
 Head/Finance/Accounts/General Manager
 Udhum

 Signed by Harendra Kumar Kaushik
 Company Manikaran Power Limited
 Place - Kolkata
 Date :02.05.2022

(Authorised Signatory)

Manikaran Power Limited

3 A, "AASTHA", 460, Off E.M.Bypass, Kolkata - 700107

Regd Office: "Manikaran Tower", Kithum Colony, Hineo Ranchi - 834002, Tele/Fax : +91 0651 775 1910

CIN - L45206JH2005PLC0-17131 E : enquiry@manikaranpowerltd.in

Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Sai Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-Apr-2022 to 30-Apr-2022		
Maharashtra State Loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
2	2-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
3	3-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
4	4-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
5	5-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
6	6-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
7	7-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
8	8-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
9	9-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
10	10-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
11	11-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
12	12-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
13	13-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,29,693	1,25,568
14	14-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
15	15-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
16	16-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
17	17-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
18	18-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
19	19-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
20	20-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,15,550	1,12,263
21	21-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
22	22-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
23	23-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
24	24-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
25	25-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
26	26-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
27	27-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
28	28-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
29	29-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
30	30-Apr-22	MSLDC/STOA/INTRA/Apr-22/0980	1,44,000	1,39,421
Total Energy (kWh)			42,77,643	41,41,619.00


Date: 01.05.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase II)
2	Payment Against	IEX Power Trading Charges for the duration of 01.04.2022 to 30.04.2022
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	01.05.2022
5	Due Date	Not Applicable
6	Amount in Rs.	Rs 68,097/- Rs -20966216.59/- (Credit note of surplus power sale at IEX) Rs -20898119.59/- (Amount Receivable from kreate)

Verified by

Approved By


Nisar Shalkh

Vandana Yermalkar

Anna Wadne

Vijit Thapte

.Kreate
Energy

TEL: +91 11 6566 999
Original For Recipient

Tax Invoice KEIPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- INV22-23-670
Address: G.T. Road Sakinaka, Panaji	Tax Invoice Date- 01-05-2022
State: Haryana	Telephone no- 0180-661253132
Pin: 132102	Fax- 0180-661253233
State Code: 6	FY- 2022-2023
GSTIN: 06AA2CM8553N125	ARN Number :- ARN-AR2701210266957
Pan No: AADCM8509N	
Email Id: jvul@kreateenergy.com	

Client Name	
Company Name: M/S Eon Kharad Infrastructure Pvt. Ltd. SEZ II	
Address: M/S Eon Kharad Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi, Pune Maharashtra 410066	
GSTIN: 27AABCE5314K17P	
Period of Supply: 01-04-2022 TO 30-04-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr No	Description	SAC	Traded Qty In MWh	Traded Qty In units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTM													
1	Tracing Fees(Ex)	995799	45.5	46600 ✓	0.02	932	-	-	-	-	0	0	932
2	KEIPL Trading Fee	995799	46.6	46600 ✓	0.01	466	-	-	-	-	0	0	466
Total						1398.00							1398.00

Amount in words: One Thousand Three Hundred Ninety Eight Only

Total Amount before Tax: 1398.00
Add: IGST+SGST+CGST
Total Amount after Tax: 1398.00

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: MPPLEXWEM10MPL0954
IFSC Code: HDFC000240
Branch Name: Sandoz Branch, Mumbai

Signature valid

Digitally signed by: J. OTI JAISWAL
Date: 2022.05.01 10:54:33 +05:30
Location: Ghazipur

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mittal's Processors Pvt. Ltd. | CIN Number: U17113DL1967PTC036282
Registered Office Address: Unit No. 1062, 10th Floor, Anur kish Bhawan 22KG Marg, New Delhi - 110001
P: +91 11 6566 999 | E: info@kreateenergy.com | W: www.kreateenergy.com

**.Kreate
Energy**

TEL: +31 11 6666 999
Original For Recipient

Tax Invoice KEIPL	
Company Name: Kreate Energy (I) Pvt Ltd	Tax Invoice no- TM/22-23652
Address: G.T. Road, Sewah, Panaji	Tax Invoice Date- 30-04-2022
State: Haryana	Telephone no- 0780-6612531,32
Pin: 132102	Fax- 0180-6612522,33
State Code: 6	FY- 2022-2023
GSTIN: 06AAECM9669NR2S	ARN Number :- APN-AD270121C26597
Pan No: AABCAU569H	
Email Id: jpcn@kreateenergy.com	

Client Name	
Company Name: M/S Eon Khadi Infrastructure Pvt. Ltd. SEZ II	
Address: M/S Eon Khadi Infrastructure Pvt. Ltd. SF7 II Survey No 72 Khairat, Pune Maharashtra INDIA	
GSTIN: 27AARICF3314K1ZP	
Period of Supply: 02-04-2022 TO 01-05-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees:(EX)	999799	2223.3	2221300	0.02	44466	-	-	-	-	0	0	44466
2	KEIPL Trading Fee	999799	2223.3	2221300	0.01	22233	-	-	-	-	0	0	22233
Total						66699.00							66699.00

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Sixty Six Thousand Six Hundred Ninety Nine Only	Total Amount before Tax: 66699.00 Add: IGST:SGST:CGST Total Amount after Tax: 66699.00
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXW2MHCMPL0354 IFSC Code: HDFC000240 Branch Name: Sankh Branch, Mumbai	Signature valid Digitally signed by: J. OTI JAISWAL Date: 2022.04.30 11:04:33 +05:30 Location: Chennai

Kreate Energy (I) Pvt. Ltd. | Formerly known as Waste Processor Pvt. Ltd. | CIN Number: U17113DL1997PC089292
Registered Office Address : Unit No. 1002, 10th Floor, Arinosh Bhawan 22KG Marg, New Delhi - 110001
P: +91 11 6666 999 | E: info@kreateenergy.com | W: www.kreateenergy.com

Credit Note For Supply

Credit Note to Client	Credit Note By KEIPL	Credit Note No. CN/X22-23/344
Name: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Address: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Panipat GSTIN: 06AABCM8565H1ZS Pan No: AABCM8569M State: Haryana Code: 6 PIN: 132103	Dated: 01-05-2022 Bidding Date: 01-04-2022 TO 30-04-2022 Delivery Date: 01-04-2022 TO 30-04-2022 Portfolio Number: W2MH3MPI0954 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to client as per RTM obligation other than Trading Fees	271630	46.6	46600	9.299 Per Unit	433333.35
Total						433333.35

Amount in words: Four Lakh Thirty Three Thousand Three Hundred Thirty Three Rupees And Thirty Five Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details		Signature valid
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXW2MH3MPI0954 IFSC Code: HDFC0003240 Branch Name: Sandax Branch, Mumbai	Digitally signed by: OTI JAISWAL Date: 2022.05.01 15:47:24 +05:30 Location: Ghazipur	

Credit Note For Supply

Credit Note to Client	Credit Note By KEIPL	Credit Note No. CN022-23/31
Name: M/S Eon Kharad Infrastructure Pvt. Ltd. SEZ II Address: M/S Eon Kharad Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharad, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: C.T. Road, Sewah, Panpat GSTIN: 06AABCM8569N1Z5 Pan No: AABCM8569N State: Haryana Code: 6 PIN: 132103	Dated: 30-04-2022 Bidding Date: 01-04-2022 TO 30-04-2022 Delivery Date: 02-04-2022 TO 31-05-2022 Portfolio Number: W2/H0MPL0854 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange (EX) as per obligation other than Trading Fees- "Electrical Energy"	271600	2223.3	2223300	0.2353 Per Unit	20532883.24
Total						20532883.24

Amount in words: Two Crore Five Lakh Thirty Two Thousand Eight Hundred Eighty Three Rupees And Twenty Four Paise Only

Certified: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the Buyer

Signature valid

 Digitally signed by: OTI,IAISWAL
 Date: 2022.04.30 11:33:33 -05:30
 Location: Ghazipur

Bank Details	
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: HDPLEX.W2/H0MPL0854 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai	

Date: 01.06.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase II)
2	Payment Against	Power Purchase for the month of May 2022.
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	01.06.2022
5	Due Date	If paid before 16 th June 2022 2% discount can be availed. If paid before 01 st July 2022 1% discount can be availed.
6	Amount in Rs.	Rs 1,65,05,446/- Rs 1,61,76,317/- (After Rebate)

Note: Please Deduct the 0.1% TDS From Bill.

Verified by

Nisar Shaikh

Vandana Yermalkar

Anna Wadne

Approved By

Vijit Thopte



Bill of Power Supply

To: ECN Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/A/2A/1/2 Next to Don Bosco School Off. Airport Road, Yerwada Pune-411006 Kind Attn: PAN No : GSTIN :	From, Manikaran Power Limited 3 A, "AASTHA", 460, Off E.M.Bypass Kolkata - 700107 CIN: U45203JH2005PLC011713 GSTIN/URN: 19AAECM4555F12D E-Mail : Finance@manikaranpowerld.in PAN : AAECM4555F GST : 19AAECM4555F12D
---	--

Bill No. : MPL/EN/18/22-23	Period of Supply : 1-May-2022 to 31-May-2022
Bill Date : 1-Jun-22	Source of Power : Sai Wardha Power Generation Limited
Due Date : 30-Jun-22	
Reference No. :	

S.No	Particulars	Kwh	Rs./Kwh	Value
1	Power Supply	32,68,603	5.0500	1,65,06,445.15
2	Gross Energy Value			1,65,06,445.15
3	Less: Rebate @2% if Payment Made Within 15th June 2022			-(3,20,126.00)
4	Net Payable			1,61,76,319.15

Indian Rupees One Crore Sixty One Lakh Seventy Six Thousand Three Hundred Sixteen and Twenty Five paise Only.

1. You are requested to kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SEI 31085400763 Account Number 31085409763 SME Branch Ranchi RTGS Code SBIN0009670

2. For delay in payment surcharge will be applicable as per terms and condition of the LOI/Agreement

Manikaran Power Limited

**Hitendr
a Kumar
Kaushik**

Digitally signed by
Hitendra Kumar Kaushik
DN: cn=Hitendra
18/06/2022 15:00

(Authorised Signatory)

Manikaran Power Limited

3 A, "AASTHA", 460, Off E.M.Bypass, Kolkata - 700107
 Regd Office: "Manikaran Tower", Kiburn Colony, Hinoo, Ranchi - 834002, Tele/Fax: +91 0651 225 1810
 CIN - U45203JH2005PLC011713 E - finance1@manikaranpowerld.in

Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Sai Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-May-2022 to 31-May-2022		
Maharashtra State Loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
2	2-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
3	3-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
4	4-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
5	5-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
6	6-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
7	7-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
8	8-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
9	9-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
10	10-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
11	11-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
12	12-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
13	13-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
14	14-May-22	MSLDC/STOA/INTRA/May-22/1011	48,500	47,345
15	15-May-22	MSLDC/STOA/INTRA/May-22/1011	43,700	42,310
16	16-May-22	MSLDC/STOA/INTRA/May-22/1011	81,350	78,763
17	17-May-22	MSLDC/STOA/INTRA/May-22/1011	85,400	82,684
18	18-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
19	19-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
20	20-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
21	21-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
22	22-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
23	23-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
24	24-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
25	25-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
26	26-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
27	27-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
28	28-May-22	MSLDC/STOA/INTRA/May-22/1011	48,600	46,474
29	29-May-22	MSLDC/STOA/INTRA/May-22/1011	48,600	46,474
30	30-May-22	MSLDC/STOA/INTRA/May-22/1011	83,300	80,361
30	31-May-22	MSLDC/STOA/INTRA/May-22/1011	1,22,400	1,18,508
Total Energy (kWh)			33,75,950	32,68,603.00

Date: 01.06.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase II)
2	Payment Against	IEX Power Trading Charges for the duration of 01.05.2022 to 31.05.2022
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	31.05.2022
5	Due Date	Not Applicable
6	Amount in Rs.	Rs 34806/- Rs -7589944.30/- (Credit note of surplus power sale at IEX) Rs -7555138.30/- (Amount Receivable from Kreate)

Verified by

Approved By

Nisar Shaikh

Vandana Yermalkar

Anna Wadne

Vijit Thopte



TEL: +91 11 6666 999
Original For Recipient

Credit Note For Supply		
Credit Note to Client	Credit Note By KEIPL	Credit Note No. CM/KZ2-23/711
Name: M/S Eonkhara Infrastructure Pvt. Ltd. SEZ II Address: M/S Eonkhara Infrastructure Pvt. Ltd. SEZ II Survey No.72 Khargadi, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCES314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.L. Road, Newah, Paripat GSTIN: 06AADCMUS69H233 Pan No: AABCN9569N State: Haryana Code: 8 PIN: 132103	Dated: 31-05-2022 Bidding Date: 01-06-2022 TO 31-05-2022 Delivery Date: 02-05-2022 TO 01-06-2022 Portfolio Number: WCM/HPM/PL/01/4 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange(IX) as per obligation other than Trading Fees-“Electrical Energy”	271600	1163.2	1160200	6.5419 Per Kwh	7589844.30
Total						7589844.30

Amount in words: Seventy Five Lakh Eighty Nine Thousand Nine Hundred Forty Four Rupees And Thirty Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details	Signature valid
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: M/P/PL/X/WCM/HPM/PL/01/4 IFSC Code: HDFC0000268 Branch Name: Sector Branch, Mumbai	Digitally signed by: MOTI JAISWAL Date: 2022.06.30 10:21:05:30 Location: Ghazipur

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mittals Processor Pvt. Ltd. | CN Number: J17112DL1957PTC000202
 Registered Office Address: Unit No. 1002, 10th Floor, Anuraj Bhawan 22ND Merq, New Delhi - 10004
 P: +91 11 6666 999 | E: Info@kreateenergy.com | W: www.kreateenergy.com

**.Kreate
Energy**

TEL: +91 11 6666 999
Original For Recipient

Tax Invoice KEPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no: TMC22-2317/86
Address: G.I. Road, Sewan Paripat	Tax Invoice Date: 31-05-2022
State: Haryana	Telephone no: 0180-6612531,32
Pin: 122103	Fax: 0180-6612522,33
State Code: 6	FY: 2022-2023
GSTIN: 06AADCA8569N1ZS	ARN Number: A-M-AU2/01210288957
Pan No: AADGM3569N	
Email id: info@kreateenergy.com	

Client Name	
Company Name: M/S Enn Kharadi Infrastructure Pvt. Ltd SFZ II	
Address: M/S Enn Kharadi Infrastructure Pvt. Ltd. SFZ II Survey No.79 Kharadi, Puna Maharashtra INDIA	
GSTIN: 27AARCF5014K17P	
Period of Supply: 02-05-2022 TO 01-06-2022	
Place of Supply: Puna	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(FX)	924799	1160.2	1160200	0.12	23204	-	-	-	-	0	0	23204
2	<FIPL Trading Fee	999799	1160.2	1160200	0.01	11602	-	-	-	-	0	0	11602
Total						34806.00							34806.00

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Thirty Four Thousand Eight Hundred Six Only	Total Amount before Tax: 34806.00 Add: CGST:SGST:IGST Total Amount after Tax: 34806.00
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: 5011010270000017654 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai	Signature valid Digitally signed by J. D. JAIWAL Date: 2022.06.03 10:06:31 +05:30 Location: Chandigarh

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mittal Processor Pvt. Ltd. | CIN Number: U17113DL1997PTCC029292
 Registered Office Address : Unit No. 1032, 10th Floor, AnilKish Rhaakar 22K5 Marg, New Delhi - 110001
 P:-91 11 6666 999 | E:info@kreateenergy.com | W:www.kreateenergy.com

Date: 02.07.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase II)
2	Payment Against	Power Purchase for the month of June 2022.
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	01.07.2022
5	Due Date	If paid before 16 th July 2022 2% discount can be availed. If paid before 01 st August 2022 1% discount can be availed.
6	Amount in Rs.	Rs 1,09,93,835/- Rs 1,07,73,959/- (After Rebate)

Note: Please Deduct the 0.1% TDS From Bill.

Verified by


Nisar Shalkh

Vandana Yermalkar

Approved By

Anna Wadne

Vijit Thopte

Bill of Ppower Supply

To, EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/AJ2A/1/2 Next to Don Bosco School Off. Airport Road, Yerwade Pune-411006	From, Manikaran Power Limited 3 A, 'AASTHA', 460, Off E.M.Bypass Kolkata - 700107 E-Mail : finance@manikaranpowerltd.in PAN : AAECM4555F GST : 19AAECM4555F1ZD
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Bill No. : MPLJE/164/22-23	Period of Supply : 1-Jun-2022 to 30-Jun-2022
Bill Date : 1-Jul-22	Source of Supply : Sal Wardha Power Generation Limited
Due Date : 30-Jul-22	
Reference No. :	

Sr.No.	Particulars	Kwh	Rs./Kwh	Value
1	Power Supply	21,76.997	5.0500	1,09,93,834.85
2	Gross Energy Value			1,09,93,834.85
3	Less: Rebate @2% If Payment Made Within 15th July 2022			(-)2,19,876.70
4	Net Payable			1,07,73,958.15

Indian Rupees One Crore Seven Lakh Seventy Three Thousand Nine Hundred Fifty Eight and Fifteen paise Only.

1 You are requested to kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBI 31085409763 Account Number 31085409763 SME Branch Ranchi RTGS Code SBIN0008629

2 For delay in payment surcharge will be applicable as per terms and condition of the LOI/Agreement.

Sanctioned by Manikaran Power Limited

Manikaran Power Limited
Signed By Manikaran Power Limited
Company Manikaran Power Limited
Place: Kolkata
Date: 01.07.2022

(Authorised Signatory)

Manikaran Power Limited

3 A, 'AASTHA', 460, Off E.M.Bypass, Kolkata - 700107
 Regd Office 'Manikaran Tower', Kibum Colony, Hnca, Ranchi - 834002 TeleFax: +91 0551 225 1811
 CIN - U45202JH2005PLC011703 E: finance1@manikaranpowerltd.in

Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Sai Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-Jun-2022 to 30-Jun-2022		
Maharashtra State Loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
2	2-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
3	3-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
4	4-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	52,000	50,346
5	5-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	44,500	43,085
6	6-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
7	7-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
8	8-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
9	9-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
10	10-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
11	11-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	52,000	50,346
12	12-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	44,500	43,085
13	13-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
14	14-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
15	15-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
16	16-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
17	17-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
18	18-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	52,000	50,346
19	19-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	44,500	43,085
20	20-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
21	21-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
22	22-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	77,500	75,036
23	23-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
24	24-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
25	25-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	52,000	50,346
26	26-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	44,500	43,085
27	27-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
28	28-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
29	29-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
30	30-Jun-22	MSLDC/STOA/INTRA/Jun-22/1035	85,000	82,297
Total Energy (kWh)			22,48,500	21,76,997.00

Date: 22.07.2022

Payment Memo/Office Note

#	Description	Remarks
1	Company Name/DL Name	EON Kharadi Infrastructure Private Limited {SEZ Phase I}
2	Payment Against	Extra Power Purchase for the Month June-22 from SEZ Phase II
3	Type of Expenses / Head	Power Purchase
4	Due Date	If paid before 06 th August 2022 2% discount can be availed. If paid before 21 st August 2022 1% discount can be availed.
5	Amount in Rs.	Total Units Purchased – 86557 KWH Rate/KWH – Rs. 5.05 Total Amount – Rs. 437112.85 Total Payable Amount After 2% Rebate – Rs. 428370.59/-
6	Payable to	EON Kharadi Infrastructure Private Limited {SEZ Phase II}

Verified by

Approved By



Nisar Shaikh



Vandana Yermalkar

Pradeep Rawankar

Vijit Thopte

Date: 22.07.2022

Payment Memo/Office Note

#	Description	Remarks
1	Company Name/DL Name	EON Kharadi Infrastructure Private Limited (SEZ Phase I)
2	Payment Against	Extra Power Purchase for the Month June-22 from SLZ Phase II
3	Type of Expenses / Head	Power Purchase
4	Due Date	If paid before 06 th August 2022 2% discount can be availed. If paid before 21 st August 2022 1% discount can be availed.
5	Amount in Rs.	Total Units Purchased – 86557 KWH Rate/KWH – Rs. 5.05 Total Amount – Rs. 437112.85 Total Payable Amount After 2% Rebate – Rs. 428370.59/-
6	Payable To	EON Kharadi Infrastructure Private Limited (SEZ Phase II)

Verified by

Approved By



Nisar Shaikh



Vandana Yermalkar

Pradeep Rawankar

Vijit Thopte

Date: 01.07.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase II)
2	Payment Against	IEX Power Trading Charges for the Duration of 02.06 to 01 07.2022
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	30.06.2022
5	Due Date	Not Applicable
6	Amount in Rs.	Rs 4254.75/- Rs -692328.11/- (Credit Note of Surplus Power Sell at IEX) Rs. -688073.36 (Amount Receivable from Kreate)

Verified by

Approved By


 Nisar Shaikh

Vandana Yermalkar

Anna Wadne

Vijit Thopte

Tax Invoice KEPL	
Company Name: Kreate Energy (I) Pvt. Ltd Address: G.I. Road, Sewah, Panipat State: Haryana Pin: 132101 State Code: E GSTIN: 06AA0CM0566N1ZS Pan No: AABCM8562N Email id: jyo@kreateenergy.com	Tax Invoice no: TM/23-262452 Tax Invoice Date: 30-06-2023 Telephone no: 0150-6612531,32 Fax: 0190-6612522,33 FY: 2022-2023 ARN Number :- ARN-4027012RC206957

Client Name	
Company Name: W3 Eon Kharadi Infrastructure Pvt. Ltd. BEZ II Address: W3 Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi, Pune Maharashtra INDIA GSTIN: 27AABCE314K1ZP Period of Supply: 01-06-2022 TO 01-07-2023 Place of Supply: Pune Name of State: MAHARASHTRA State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(Ex)	999769	141.825	141825	0.02	2836.5	-	-	-	-	0	0	2836.5
2	KEPL Trading Fee	999769	141.825	141825	0.01	1418.25	-	-	-	-	0	0	1418.25
Total						4254.75							4254.75

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Four Thousand Two Hundred Fifty Four Rupees And Seventy Five Paise Only	Total Amount before Tax: 4254.75 Add: IGST:SGST:CGST Total Amount after Tax: 4254.75
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXW2MHQMPLC554 IFSC Code: HDFC0000240 Branch Name: Sandee Branch, Mumbai	Signature valid Digitally signed by: P. OTI JAISWAL Date: 2022.06.30 11:07:30 +05:30 Location: Ghazipur

Credit Note For Supply

Credit Note to Client	Credit Note By KEPL	Credit Note No. CN/X22-23/957
Name: MS Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Address: MS Eon Kharadi Infrastructure Pvt. Ltd. SEZ & Survey No 72 Kharadi, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABGF5314K12H	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Paripat GSTIN: 06AABGM5599N12S Pan No: AARGM5599N State: Haryana Code: 6 PIN: 132103	Dated: 30-06-2022 Bidding Date: 01-06-2022 TO 30-06-2022 Delivery Date: 02-05-2022 TO 01-07-2022 Portfolio Number: WDMHOMPLDca4 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to exchange (ICX) as per obligation other than Trading Fees: Electricity Energy	271600	141.925	141925	4,6816 Per Unit	692328.11
Total						692328.11

Amount in words: Six Lakh Ninety Two Thousand Three Hundred Twenty Eight Rupees And Eleven Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and paid there to, with additional consideration directly or indirectly from the buyer

Bank Details	Signature valid
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: WDFLEXW2NHOMPLD0054 IFSC Code: HDFC0000210 Branch Name: Sardar Branch, Mumbai	Digitally signed by: OTI JAISWAL Date: 2022.06.30 11:07:20 +05:30 Location: Ghazipur


Power Purchase Bill Payment Request Note

Date: 01.08.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty {KWH}	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ 2 for July 2022 power Purchase	MPL/E/221/22-23 Dated 01.08.2022	1,81,39,716.15	Manikaran	35,92,023.00	15.08.2022 ✓
	Advance if any		0			Rebate Amount -Rs.3,52,794.32/-
	Debit Amount					
	Total Amount		1,81,39,716.15			
	Total Payable Amount after 2% Rebate		1,77,76,921.83			
	IF paid by/ before 15.08.2022					
	Amount in Words:- One Crore Seventy Seven Lacs Seventy Six Thousand Nine Hundred Twenty One Eighty Three Paise Only.					
	Special Remarks					
						Please pay the Rs.1,77,76,921.83/-


Nisar Shaikh


Manish Purnik


Vandana Yermalkar

Approved By
Vijit Thopte

Anna Wadne

Bill of Power Supply

To, EDM Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/A/2A/1/2 Next to Don Bosco School Off. Airport Road, Yerwade Pune-411008	From, Manikaran Power Limited 3 A, "AASTHA", 460, Off E.M.Bypass Kolkata - 700107 E-Mail: Finance@manikaranpowerltd.in PAN : AAECM4555F GST : 19AAECM4555F1ZD
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Bill No. : MPL/E/221/22-23	Period of Supply : 1-Jul-2022 to 31-Jul-2022
Bill Date : 1-Aug-22	Source of Supply : Sai Wardha Power Generation Limited
Due Date : 30-Aug-22	
Reference No. :	

Sr. No.	Particulars	Kwh	Rs./Kwh	Value
1	Power Supply	35,92,023	5.0500	1,81,39,716.15
2	Gross Energy Value			1,81,39,716.15
3	Less: Rebate @2% if Payment Made Within 15th August 2022			(-)3,62,794.32
4	Net Payable			1,77,76,921.83

Indian Rupees One Crore Seventy Seven Lakh Seventy Six Thousand Nine Hundred Twenty One and Eighty Three paise Only.

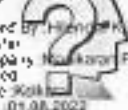
1. You are requested to kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBI 31065409763 Account Number 31085409763 SME Branch Ranchi RTGS Code SBIN00CGE20

2. For delay in payment surcharge will be applicable as per terms and condition of the LOA Agreement.

Manikaran Power Limited

Digitally signed by Manikaran Power Limited
DN: cn=Manikaran Power Limited, o=Manikaran Power Limited, email=finance@manikaranpowerltd.in

Signed By: 
 Name: Manikaran Power Limited
 Place: Kolkata
 Date: 01.08.2022

(Authorised Signatory)

Manikaran Power Limited

3 A, "AASTHA", 460, Off E.M.Bypass, Kolkata - 700107

Regd Office: "Manikaran Tower", Kiltum Colony, H.No.3, Ranchi - 834002, Tele/Fax: +91 0651 225 1210

CIN - U45208JH2005PLC0157131 E : finance@manikaranpowerltd.in

Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Sal Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-Jul-2022 to 31-Jul-2022		
Maharashtra State loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
2	2-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	79,000	76,488
3	3-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	79,000	76,488
4	4-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
5	5-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
6	6-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
7	7-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
8	8-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
9	9-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
10	10-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
11	11-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
12	12-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
13	13-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
14	14-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
15	15-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
16	16-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
17	17-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
18	18-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
19	19-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
20	20-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
21	21-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
22	22-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	1,44,000	1,39,421
23	23-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
24	24-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
25	25-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
26	26-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
27	27-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
28	28-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
29	29-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
30	30-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
31	31-Jul-22	MSLDC/STQA/INTRA/Jul-22/1056	96,000	92,947
Total Energy (kWh)			37,10,000	35,92,023.00

Payment Memo/ Office Note

Date : 29.08.2022

(SEZ-II) → (SEZ-II)
Sales (Purchases)

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for July 2022 Extra Power Purchase from SEZ-II		52,63,084.75	EON SEZ-II	10,42,195.00	12.09.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		52,63,084.75			
	Total Payable Amount after 2% Rebate		51,57,823.06			
	Amount in Words:- Fifty One Lacs Fifty Seven Thousand Eight Hundred Twenty Three Six Paise Only					
	Special Remarks		Please Pay the Rs. 51,57,823.06/- to EON SEZ-II			



Nisar Shaikh



Manish Puranik



Vandana Yermalkar

Bataji Memane

Approved By
Vijit Thopte

Power Purchase Bill Payment Request Note

Date : 01-08-2022

Sr No.	Billed To	Invoice/Credit Note No. & Date	Invoice Amount	Billed/Credit Note By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Bharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in IEX for July-22	CN/X22-23/1108 Dated 31.07 2022	-42,73,119.54	K-rate	6,43,275.00	NA
2	EON Bharadi Infrastructure Private Limited SEZ 2 Trading Charges Invoice July-22	TM/X22-23/3199 Dated 31.07 2022	19298.25	K-rate	6,43,275.00	Please Book this invoice & adjust the Payable amount from above receivable amount.
	Advance if any		-			
	Debit Amount		-			
	Total Amount		-42,53,821.29			
	Total Receivable Amount		42,53,821.29			
	Total Receivable Amount in Words:- Fourty Two Laacs Fifty Three Thousand Eight Hundred Twenty One Only					
Special Remarks	This is only for record purpose as no amount is Payable.					



Nisar Shaikh



Manish Puratik



Vandana Vermaikar

Pradeep Rawankar

Approved By
Vijit Thopte

Credit Note For Supply

Credit Note to Client	Credit Note By KEPL	Credit Note No. CN/X22-23/1108
Name: M/S Eon Kharadi Infrastructure Pvt. Ltd. GELZ II Address: M/S Eon Kharadi Infrastructure Pvt. Ltd. Plot # Survey No.72 Kharadi, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AAHGE5J14K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Skwah, Panipat GSTIN: 06AABCM6369N1Z9 Pan No: AABCM8568N State: Haryana Code: 6 PIN: 132103	Dated: 31-07-2022 Bidding Date: 01-07-2022 10:31:07-2022 Delivery Date: 02-07-2022 10:01:05-2022 Portfolio Number: W2MHCMPL0354 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount in INR recovered & payable to Exchange (EX) as per obligation other than Trading Fees for Electrical Energy	271600	643275	643275	6.6428 Per Unit	4273119.54
Total						4273119.54

Amount in words: Forty Two Lakh Seventy Three Thousand One Hundred Nineteen Rupees And Fifty Four Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow adjustment consideration directly or indirectly from the buyer.

Bank Details	Signature Not verified
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEW2MHCMPL0354 IFSC Code: HDFC000240 Branch Name: Randa Branch, Mumbai	Digitally signed by J. OTI JAISWAL Date: 2022.07.31 17:06:46 +05:30 Location: Ghaziabad

.Kreate
Energy

TEL: +91 11 6666 999
Original For Recipient

Tax Invoice KEIPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TAX/22-03/3196
Address: E.T. Road, Sewad, Patiala	Tax Invoice Date- 31-07-2022
State: Haryana	Telephone no- 0150-6812531,32
Pin: 132103	Fax- 0150-6612522,33
State Code: 6	FY- 2022-2023
GSTIN: 06AAQCMB569N175	ARN Number > ARN-AD270'210288957
Pan No: AARPCMR560M	
Email Id: jyoo@kreateenergy.com	

Client Name	
Company Name: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II	
Address: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No 72 Kharadi, Pune Maharashtra INDIA	
GSTIN: 27AAEGL5314K1ZF	
Period of Supply: 02-07-2022 TO 01-08-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in Units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(Ex)	999799	643275	643275	0.02	12865.5	-	-	-	-	0	0	12865.5
2	KEIPL Trading Fee	999799	643275	643275	0.01	6432.75	-	-	-	-	0	0	6432.75
Total						19298.25							19298.25

SUPPLY MEANT FOR EXPDHI UNDER BONDLETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Nineteen Thousand Two Hundred Ninety Eight Rupees And Twenty Five Paise Only	Total Amount before Tax: 19298.25 Add: IGST/SGST/CGST Total Amount after Tax: 19298.25
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC Bank LTD Bank Account No.: MPPLEXIN2KHUMPLJ361 IFSC Code: HDFC0003290 Branch Name: Sande? Branch, Mumbai	Signature Not Verified Digitally signed by J. OTI .AJSWAL Date: 2022.07.31 17:06:56 +05:30 Location: Ghaziabad

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mirals Processor Pvt. Ltd. | CIN Number: U17113DL1997PTC082202
Registration Office Address: Unit No. 1002, 10th Floor, Anandish Bhawan 22MG Marg, New Delhi - 110001
P: +91 11 6666 999 | E: info@kreateenergy.com | W: www.kreateenergy.com

Power Purchase Bill Payment Request Note

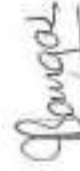
Date : 02.09.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOH Kharadi Infrastructure Private Limited SE22 for Aug 2022 power Purchase	MPL/E/268/22-23 Dated 01.09.2022	1,85,52,427.40	Manikaran	36,79,742.00	15.09.2022
	Advance if any		0			
	Debt Amount		-			
	Total Amount		1,85,52,427.40			
	Total Payable Amount after 2% Rebate		1,81,81,378.85			
	Amount in Words:- One Crore Eighty One Lakh Eighty One Thousand Three Hundred Seventy Eight and Eighty Five Paise Only					
	Special Remarks	Please Pay the Rs.1,81,81,378.85/-				



Nisar Shaikh

Manish Purnik



Vandana Yermalkar

Approved By
Vijit Thopte

Anna Wadne



Bill of Power Supply

To, EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/A/2A/1/2 Next to Don Bosco School DIT, Airport Road, Yeravda Pune-411006	From Manikaran Power Limited 3 A, 'AASTHA', 460, Off E.M.Bypass Kolkata - 700107 CIN: U45208JH2005PLC011713 GSTIN/UIN: 19AAECM4555F12D E-Mail: Finance@manikaranpowerltd.in PAN: AAECM4555F GST: 19AAECM4555F12D
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Bin No. : MPL/E/266/22-23	Period of Supply : 1-Aug-2022 to 31-Aug-2022
Bill Date : 1-Sep-22	Source of Supply : 6th Wardha Power Generation Limited
Due Date : 30-Sep-22	
Reference No. :	

Sr.No.	Particulars	Kwh	Rs./Kwh	Value
1	Power Supply	36,73,748	5.0500	1,85,52,427.40
2	Gross Energy Value			1,85,52,427.40
3	Less: Rebate @2% If Payment Made Within 15th Sep 2022			(-)3,71,048.55
4	Net Payable			1,81,81,378.85

Indian Rupees One Crore Eighty One Lakh Eighty One Thousand Three Hundred Seventy Eight and Eighty Five paise Only.

1. You are requested to kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBI 31085409763 Account Number 31085409763 SME Branch Ranchi RTGS Code SBIN0009620

2. For delay in payment surcharge will be applicable as per terms and condition of the LOI/Agreement.

Manikaran Power Limited

Hitendra
a
Kumar
Kaushik

Digitally signed
by Hitendra
Kumar Kaushik
Date:
2022.09.01
18:16:56
+05'30'

(Authorised Signatory)

Manikaran Power Limited

3 A, 'AASTHA', 460, Off E.M.Bypass, Kolkata - 700107
 Regd Office 'Manikaran Tower', Kibbur Colony, Hinco, Ranchi - 834002, Tele/Fax : +91 0651 275 1810
 CIN - U45208JH2005PLC011713 | E : finance@manikaranpowerltd.in |

Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Sal Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-Aug-2022 to 31-Aug-2022		
Maharashtra State Loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
2	2-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
3	3-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
4	4-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
5	5-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
6	6-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
7	7-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
8	8-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
9	9-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
10	10-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
11	11-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
12	12-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
13	13-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
14	14-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
15	15-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
16	16-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
17	17-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
18	18-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
19	19-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
20	20-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
21	21-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
22	22-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
23	23-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
24	24-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
25	25-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
26	26-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
27	27-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
28	28-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
29	29-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
30	30-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
31	31-Aug-22	MSLDC/STOA/INTRA/Aug-22/1071	1,22,400	1,18,508
Total Energy (kWh)			37,94,400	36,73,748.00

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Payment Memo/ Office Note

Date: 21.09.2022

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Haradi Infrastructure Private Limited SEZ-II for August 2022 Extra Power Purchase from SEZ-II		72,26,459.10	EON SEZ-II	14,30,982.00	06.10.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		72,26,459.10			
	Total Payable Amount after 2% Rebate		70,81,929.92			
	Amount in Words:- Seventy Lacs Eighty One Thousand Nine Hundred Twenty Nine And Ninety Two Paise Only					
	Special Remarks	Please Pay the Rs. 70,81,929.92/- to EON SEZ-II				


Nisar Shaikh


Madish Puranik


Vandana Yermalkar

Balaji Mamane

Approved By
Vijit Thopte



Power Purchase Bill Payment Request Note

Date : 02.09.2022

Sr No.	Billed To	Invoice/Credit Note No. & Date	Invoice Amount	Billed/Credit Note By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in IEX for August-22	CN/X22-23/1111 Dated 31.08.2022	-16,92,493.50	Kreate	2,61,050.00	
2	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in RTM IEX for August-22	CN/X22-23/1121 Dated 31.08.2022	-5,77,966.83	Kreate	99,600.00	
3	EON Kharadi Infrastructure Private Limited SEZ 2 Trading Charges Invoice August-22	TM/X22-23/4027 Dated 31.08.2022	7941.5	Kreate	2,55,350.00	Please Book this invoice & adjust the Payable amount from above receivable amount.
4	EON Kharadi Infrastructure Private Limited SEZ 2 Trading Charges for RTM IEX Invoice July-22	TM/X22-23/4048 Dated 01.09.2022	2588	Kreate	99,600.00	
	Advance if any					
	Debit Amount					
	Total Amount		-22,59,521.29			
	Total Receivable Amount		22,59,521.29			
	Total Receivable Amount In Words:- Twenty Two Lacs Fifty Nine Thousand Five Hundred Twenty One Rupees And Twenty Nine Paise Only					
	Special Remarks	This is only for record purpose as no amount is Payable.				

Nisar Sheikh

Manish Puranik

Vandana Yemalkar

Balaji Memane

Approved By
Vijit Thopte

Credit Note For Supply

Credit Note to Client	Credit Note By KEIPL	Credit Note No. CN/X22-23/1311
Name: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Address: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411009 GSTIN: 27AABCE5314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewan, Panipat GSTIN: 06AABCM8569N1ZS Pan No: AABCM8569N State: Haryana Code: 6 PIN: 132103	Dated: 31-08-2022 Bidding Date: 01-08-2022 TO 31-08-2022 Delivery Date: 02-08-2022 TO 01-09-2022 Portfolio Number: W2MHOMPLU954 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange (EX) as per obligation other than Trading Fees "Electrical Energy"	271600	265.05	265050	8.3856 Per Unit	1692493.90
Total						1692493.90

Amount in words: Sixteen Lakh Ninety Two Thousand Four Hundred Ninety Three Rupees And Ninety Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details	Signature valid
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPP1EXW2MPL0MPL0954 IFSC Code: HDFC0000240 Branch Name: Sankoz Branch, Mumbai	Digitally signed by: OTI JAISWAL Date: 2022.08.31 07:18 +05:30 Location: Ghazipur

**.Kreate
Energy**

TEL: +91 11 6666 999
Original For Recipient

Tax Invoice KEPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TM/82-20/4027
Address: G.T. Road, Sewan, Panipat	Tax Invoice Date- 01-08-2022
State: Haryana	Telephone no- 0190-6612531,32
Pin: 132103	Fax- 0190-6612522,33
State Code: 0	FY- 2022-2023
GSTIN: 06AABCM8069N1ZS	ARN Number :- ARN-AD2701210286957
Pan No: AADCM0566H	
Email Id: jyoti@kreateenergy.com	

Client Name	
Company Name: M/S Eon shared Infrastructure Pvt. Ltd. SEZ #	
Address: M/S Eon Shared Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi, Pune Maharashtra INDIA	
GSTIN: 27AABCE5314K1ZP	
Period of Supply: 02-08-2022 TO 01-09-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Tracing Fees(Ex)	669798	265.05	265050	0.02	530	-	-	-	-	0	0	530
2	KEIPL Tracing Fee	959798	265.05	265050	0.01	2650.5	-	-	-	-	0	0	2650.5
Total						7951.50							7951.50

SUPPLY MEANT FOR EXPORT UNDER BONDLETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Seven Thousand Nine Hundred Fifty One Rupees And Five Paise Only	Total Amount before Tax: 7951.50 Add: IGST/SGST/CGST Total Amount after Tax: 7951.50
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXW2MH0VPL0954 IFSC Code: HDFC0000340 Branch Name: Gandaz Branch Number	Signature valid Digitally signed by JYOTI JAISWAL Date: 2022.08.01 11:07:28 +05:30 Location: Ghazipurad

Kreate Energy (I) Pvt. Ltd. | Formerly known as Miraj's Processor Pvt. Ltd. | CIN Number: U17113DL1967PTCC89292
 Registered Office Address : Unit No. 1002, 10th Floor, Anirudh Bhawan 22KG Marg, New Delhi - 110001
 P: +91 11 6666 999, E: info@kreateenergy.com | W: www.kreateenergy.com

Credit Note For Supply

Credit Note to Client		Credit Note By KEIPL		Credit Note No. CNO22-23/1321	
Name:	M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II	Name:	Kreate Energy (I) Pvt. Ltd	Dated:	01-08-2022
Address:	M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No 72 Kharadi, Pune Maharashtra INDIA	Address:	G.T. Road, Sewali, Panipat	Bidding Date:	01-08-2022 TO 31-08-2022
State:	MAHARASHTRA	GSTIN:	06AABCM8569N175	Delivery Date:	01-08-2022 TO 31-08-2022
Code:	27	Pan No:	AAECMB569N	Portfolio Number:	W2MH0MPL0054
Pin:	411006	State:	Haryana	Tax Payable Under RCM:	No
GSTIN:	27AA6CE5314K12P	Code:	6		
		PIN:	132103		

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to client as per RTM obligation other than Trading Fees	271600	99.6	99600	5.8029 Per Unit	577966.69
Total						577966.69

Amount in words: Five Lakh Seventy Seven Thousand Nine Hundred Sixty Six Rupees And Eighty Nine Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details		Signature valid
Beneficiary Name:	Kreate Energy (I) Pvt. Ltd	Digitally signed by: OTI JAISWAL Date: 2022.08.01 20:42 +05:30 Location: Ghazipur
Bank Name:	HDFC BANK LTD	
Bank Account No.:	MPPLEXW2MH0MPL0054	
IFSC Code:	HDFC0000240	
Branch Name:	Sandrez Branch, Mumbai	

Tax Invoice KEIPL	
Company Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewan, Paripat State: Haryana Pin: 152103 State Code: 6 GSTIN: 06AABCM8569M12S Pan No: AABCM8569M Email Id: jyoti@kreateenergy.com	Tax Invoice no- TMX22-234048 Tax Invoice Date- 01-09-2022 Telephone no- 0180-6612531,32 Fax- 0180-6612522,33 FY- 2022-2023 ARN Number :- ARN-AD2701210286857

Client Name	
Company Name: M/S Ferkharad Infrastructure Pvt. Ltd. SEZ II Address: M/S Eon Kharad Infrastructure Pvt. Ltd. SEZ II Survey No. 72 Kharad, Pune Maharashtra INDIA GSTIN: 27AADCE5314K1ZP Period of Supply: 01-06-2022 TO 31-08-2022 Place of Supply: Pune Name of State: MAHARASH-ITRA State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTM													
1	Trading Fees(EX)	999799	99.6	99600	0.02	1992	-	-	-	-	0	0	1992
2	KEIPL Trading Fee	999799	99.6	99600	0.01	996	-	-	-	-	0	0	996
Total						2988.00							2988.00

Amount in words: Two Thousand Nine Hundred Eighty Eight Only	Total Amount before Tax: 2988.00 Add: IGST:SGST:CGST Total Amount after Tax: 2988.00
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Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXIN24NCTAPL0054 IFSC Code: HDFC0000240 Branch Name: Saurdez Branch, Mumbai	Signature valid Digitally signed by JYOTI JAISWAL Date: 2022.08.31 17:22:32 +05:30 Location: Ghazipur
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Power Purchase Bill Payment Request Note

Date : 02.10.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ2 for Sept 2022 power Purchase	MPL/E/327/22-23 Dated 01.10.2022	1,79,71,556.20	Manikaran	35,58,724.00	15.10.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		1,79,71,556.20			
	Total Payable Amount after 2% Rebate		1,76,12,125.08			
	Amount in Words:- One Crore Seventy Six Lakh Twelve Thousand One Hundred Twenty Five and Eight Paise Only					
	Special Remarks	Please Pay the Rs.1,76,12,125.08/-				



Nisar Shaikh



Manish Purnik



Vandana Yemalkar

Approved By
Vijit Thopte

Anna Wadne



Bill of Power Supply

To, EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 19/A/2A/1/2 Next to Don Bosco School Off. Airport Road, Yerwade Pune-411006	From, Manikaran Power Limited 3 A, 'AASHTA', 460, Off E.M.Bypass Kolkata - 700107 CN: U45206JH2005PLC011713 GSTIN/UIN: 19AAECM4555F1ZD E-Mail : Finance@manikaranpowerltd.in PAN : AAECM4555F GST : 19AAECM4555F1ZD
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Bill No. : MPL/E/327/22-23	Period of Supply : 1-Sep-2022 to 30-Sep-2022
Bill Date : 1-Oct-22	Source of Power : Sai Wardha Power Generation Limited
Due Date : 30-Oct-22	
Reference No. :	

Sr. No.	Particulars	Kwh	Rs./Kwh	Value
1	Power Supply	35,58,724	5.0500	1,79,71,556.20
2	Gross Energy Value			1,79,71,556.20
3	Less: Rebate @2% If Payment Made Within 15th Oct 2022			(-)3,59,431.12
4	Net Payable			1,76,12,125.08

Indian Rupees One Crore Seventy Six Lakh Twelve Thousand One Hundred Twenty Five and Eight paise Only.

1. You are requested to Kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBI 31085409763 Account Number 31085409763 SME Branch Ranchi RTGS Code SBIN0009520

2. For delay in payment surcharge will be applicable as per terms and condition of the LOI/Agreement.

Manikaran Power Limited

**Hitendra
Kumar
Kaushik**

Digitally signed
by Hitendra
Kumar Kaushik
Date: 2022.10.01
17:18:56 +05'30'
(Authorised Signatory)

Manikaran Power Limited

3 A, 'AASHTA', 460, Off E.M.Bypass, Kolkata - 700107

Regd Office: 'Manikaran Tower', Kibum Colony, Hindoo, Ranchi - 834002. Tel/Fax: +91 3651 225 1811

CIN - U45206JH2005PLC011713 E - finance1@manikaranpowerltd.in


Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Sai Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-Sep-2022 to 30-Sep-2022		
Maharashtra State Loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
2	2-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
3	3-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
4	4-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
5	5-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
6	6-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
7	7-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
8	8-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
9	9-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
10	10-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
11	11-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
12	12-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
13	13-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
14	14-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,14,750	1,11,101
15	15-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,02,000	98,756
16	16-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
17	17-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
18	18-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
19	19-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	89,250	86,412
20	20-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
21	21-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
22	22-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
23	23-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
24	24-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
25	25-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
26	26-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
27	27-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
28	28-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
29		MSLDC/INTRA/SEP2022/DA-289	21,600	20,913
30	29-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
31		MSLDC/INTRA/SEP2022/DA-289	21,600	20,913
32	30-Sep-22	MSLDC/STOA/INTRA/Sep-22/1087	1,22,400	1,18,508
33		MSLDC/INTRA/SEP2022/DA-289	21,600	20,913
Total Energy (kWh)			36,75,600	35,58,724.00

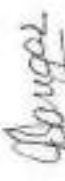
SEZ-II

Payment Memo/ Office Note

Date : 13.10.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for Sept 2022 Extra Power Purchase from SEZ-II	-	65,33,933.59	EON SEZ-II	12,93,848.24	24.10.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		65,33,933.59			
	Total Payable Amount after 2% Rebate		64,03,254.92			
	Amount in Words:- Sixty Four Lacs Three Thousand Two Hundred Fifty Four Rupees and Ninety Two Paise Only					
	Special Remarks		Please Pay the Rs. 64,03,254.92/- to EON SEZ-II			


 Nisar Shaikh


 Manish Puranik


 Vandana Yermalkar

 Approved By
 Vijit Thopte

Salaji Memane



Power Purchase Bill Payment Request Note with Credit Note Adj

Date: 02.10.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Our Date
1	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in IEX for September-22	COV22-23/1566 dated 30.09.2022	-21,06,650.19	Kreate	3,71,850.80	
2	EDH Kharadi Infrastructure Private Limited SEZ 2 Power Purchase Bill for September-22	SPV22-23/3177 dated 30.09.2022	62,834.17	Kreate	13,400.00	
3	EON Kharadi Infrastructure Private Limited SEZ 2 IEX Trading charges Invoice September-22	TMV22-23/4880 dated 30.09.2022	1,155.50	Kreate	3,71,850.00	Please Back this invoice & adjust the payable amount from above receivable amount
4	EON Kharadi Infrastructure Private Limited SEZ 2 RTM IEX Trading charges Invoice September-22	TMV22-23/4870 dated 30.09.2022	407.50	Kreate	13,400.00	
	Advance If any					
	Debit Amount					
	Total Amount		-20,33,658.52			
	Total Receivable Amount		-20,33,658.52			
	Amount in Words:- Twenty lakh Thirty One Thousand Six Hundred Fifty Eight and Fifty Two Paise Only.					
	Special Remarks					

This is only for record purpose as no amount is payable.

[Signature]
Nisar Shalikh

[Signature]
Manish Puranik

[Signature]
Vandana Verma

Approved By
Vijit Thorpe

Anna Wadme

[Stamp]

Credit Note For Supply

Credit Note to Client	Credit Note By KEIPL	Credit Note No. CN/X22-23/1566
Name: M/S Eon Bharat Infrastructure Pvt. Ltd. SEZ II Address: M/S Eon Bharat Infrastructure Pvt. Ltd. SEZ II Survey No.72 Khedol, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411008 GSTIN: 27AABCE5014K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewan, Paripal GSTIN: 06AABCM8569N1ZS Pan No: AABCM8569N State: Haryana Code: 6 PIN: 132103	Dated: 30-09-2022 Bidding Date: 01-09-2022 TO 30-09-2022 Delivery Date: 02-09-2022 TO 01-12-2022 Portfolio Number: W2VHOMPL0854 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange (IFX) as per obligation other than Trading Fees "Electrical Energy"	271600	371.8E	371850	5.6697 Per Unit	2106050.19
Total						2106050.19

Amount in words: Twenty One Lakh Six Thousand Fifty Rupees And Nineteen Paise Only

Confirms: Confirms that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details	Signature valid
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MDPLEXVQTA10MPL0854 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai	Digitally signed by D/S KREATE ENERGY (I) PRIVATE LIMITED 1 Date: 2022.09.30 17:07:52 +05:30 Location: Ghazabad

**.Kreate
Energy**

TEL: +91 11 6666 999
Original For Recipient

Tax Invoice KEJPL			
Company Name	Kreate Energy (I) Pvt. Ltd	Tax Invoice no-	TMX22-234830
Address:	G.T. Road Sewah, Parituk	Tax Invoice Date-	30-09-2022
State:	Haryana	Telephone no-	0180-6612521,32
Pin:	132100	Fax-	0180-6612522,33
State Code:	E	FY-	2022-2023
GSTIN:	06AABGN6588N125	ARN Number :-	ARN-AD2761210286957
Pan No:	AABCM2565N		
Email Id:	info@kreateenergy.com		

Client Name	
Company Name:	MS Eon Kharadi Infrastructure Pvt.Ltd. SEZ II
Address:	M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi, Pune Maharashtra INDIA
GSTIN:	27AABGESS14K12P
Period of Supply:	01-09-2022 TO 01-10-2022
Place of Supply:	Pune
Name of State:	MAHARASHTRA
State code:	27

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(IFX)	969799	371.55	371550	0.02	7437	-	-	-	-	0	0	7437
2	KEJPL Trading Fee	999799	371.55	371550	0.01	3715.5	-	-	-	-	0	0	3715.5
Total						11155.50							11155.50

SUPPLY MEANT FOR EXPORT UNDER BOND-LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Eleven Thousand One Hundred Fifty Five Rupees And Five Paise Only	Total Amount before Tax: 11155.50 Add: IGST/SGST/CGST Total Amount after Tax: 11155.50
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPFLEXN2NH01WPL0564 IFSC Code: HDFC0002240 Branch Name: Sandaz Branch, Mumbai	Signature valid Digitally signed by KREATE ENERGY (I) PRIVATE LIMITED I Date: 2022.09.30 17:28:02 +05'30 Location: Ghaziabad

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mittak Process Pvt. Ltd. | CIN Number: U17113DL1997PTC069252
Registered Office Address: Unit No. - C02, 10th Floor, Ambalish Bhawan 22KG Marg, New Delhi - 110001
P: +91 11 6666 999 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate
Energy

TEL: +91 11 6666 999
Original For Recipient

Bill of Supply		
Bill to Client	Bill By KEIPL	Invoice No. SP/X22-23/3177
Name: MS Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Address: MS Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Paripat GSTIN: 06AABCM8565N1ZS Pan No: AABCM8568M State: Haryana Code: 6 PIN: 132103	Invoice Dated: 01-10-2022 Bidding Date: 01-09-2022 TO 30-09-2022 Delivery Date: 01-09-2022 TO 30-09-2022 Portfolio Number: WZM40WPL0954 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchanger (EX) as per RTM obligation other than Trading Fees- "Electrical Energy"	271600	13.4	10400	4 6831 Per Unit	62634.17
Total						62634.17

Amount in words: Sixty Two Thousand Eight Hundred Thirty Four Rupees And Seventeen Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details	
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MIPFLSXW2MHGMPL0954 IFSC Code: HDFC0003243 Branch Name: Sandoz Branch, Mumbai	Signature valid Digitally signed by KEIPL KREATE ENERGY (I) PRIVATE LIMITED 1 Date: 2022.10.01 09:42:46 +05:30 Location: Ghaziabad

Kreate Energy (I) Pvt. Ltd. | Formerly known as Micra's Processor Pvt. Ltd. | CIN Number: U17110DL1097PTC099292
 Registered Office Address : Unit No. 1002, 10th Floor, Anir kash Bhawan, 23KG Marg, New Delhi-110001
 P: +91 11 6666 999 | E: info@kreateenergy.com | W: www.kreateenergy.com

Tax Invoice KEIPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no: TMX22-23-4870
Address: G.T. Road, Sewah, Panipat	Tax Invoice Date: 01-10-2022
State: Haryana	Telephone no: 0190-6612531,32
Pin: 132103	Fax: 0190-6612522,33
State Code: 6	FY: 2022-2023
GSTIN: 06AABCM8669N1Z5	ARN Number: ARN-AD2701210266657
Pan No: RABCA1856AH	
Email Id: hyc@kreateenergy.com	

Client Name	
Company Name: M/S Eon Kharak Infrastructure Pvt. Ltd. SEZ @	
Address: M/S Eon Kharak Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharak, Pune Maharashtra INDIA	
GSTIN: 27AABCE5314K12P	
Period of Supply: 01-09-2022 TO 30-09-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sl.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable Value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE CENTAL RTM													
1	Trading Fees(EX)	999799	13.4	13400	0.02	268	-	-	-	-	0	0	268
2	KEIPL Trading Fee	999799	13.4	13400	0.01	134	-	-	-	-	0	0	134
Total						402.00							402.00

Amount in words: Four Hundred Two Only	Total Amount before Tax: 402.00 Add: IGST:SGST:CGST Total Amount after Tax: 402.00
---	--

Bank Details	
Beneficiary Name:	Kreate Energy (I) Pvt. Ltd
Bank Name:	HDFC BANK LTD
Bank Account No.:	60PPLEXW2M00MPL0304
IFSC Code:	HDFL0000240
Branch Name:	Sandaz Branch, Mumbai

Signature valid
 Digitally signed by G. KREATE ENERGY (I) PRIVATE LIMITED I
 Date: 2022.10.03 19:42:56 +05:30
 Location: Ghazipur

Power Purchase Bill Payment Request Note

Date: 17.12.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KVH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ2 for Oct 2022 Wind power Purchase	2022-23/25 Dated 03.12.2022	6,57,536.00	Kiran Gems	1,68,599.00	17.12.2022
	Advance if any		0			
	Debit Amount		-			
	Total Amount		6,57,536			
	Total Payable Amount after 2% Rebate		6,44,385			
	Amount in Words:- Six Lakhs Forty Four Thousand Three Hundred Eighty five Only					
	Special Remarks	Please Pay the Rs.6,44,385/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	-	440030

Requesting

Nisar Shaikh

Manish Puranik

Manish Puranik

Vandana Yerralkar

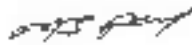

Vandana Yerralkar

Anna Wadne

Approved By
Vijit Thorpe

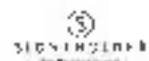


INVOICE

Bill To, EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, S. N. 191A/2A/2 Off Airport Road Next to Daji Bopcho School, Yerawade, Pune, Maharashtra 411008 PAN : AABCE5314K GSTIN : 27AABCE5314K12P		Details of Supplier Invoice No.: 2022-22/25 Date: 02.12.2022 Our PAN: AADCK1005M Our TAN: MUMK17224E Our GSTIN: 27AADCK1565M1Z7 Windmill Nos. K-62, K-76, J-77, J-85, Bill for Month: Oct' 2022		
Sr. No.	Particulars	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Sale of Power Generated for the month of Oct -22	169,500	3.90	657,535.00
			Total Amount :	657,536.00
Amount in Words: Rupees Six Lakhs Fifty Seven Thousand Five Hundred Thirty Six Only				
For Kiran Gems Private Limited				
  Authorised Signatory				
Details for payment of Bill :				
Bank Details				
Beneficiary Name	Kiran Gems Private Limited			
Bank Name	State Bank of India			
Bank Address	Bharat Diamond Bourse, Gr Floor, 'C' Block, Bandra Kurla Complex, Bandra (East), Mumbai - 400051			
Bank A/C No.	20257026620			
Bank IFSC	SBIN0009276			

KIRAN GEMS PRIVATE LIMITED

CIN: U05912MH2017PVT14133

 Regd. Off. : 4E-5011, Bharat Diamond Bourse, 'C' Block, Bandra-Kurla Complex,
 Bandra (East), Mumbai-400 051 India | Tel. : 91 22 4092 4444 | Fax: 91 22 4092 4455
 E-mail: info@kiran-gems.com | Website: www.kirangems.com

 20
 Kiran Gems Private Limited
 Kiran Gems Private Limited and Kiran Gems Private Limited

SEZ-II

Power Purchase Bill Payment Request Note

Date : 01.11.2022

Sr No.	Billed To	Invoice NO Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharad Infrastructure Private Limited SC22 for Oct 2022 power Purchase	MPL/E/370/22-23 Dated 01.11.2022	1,85,52,427.40	Manikaran	36,73,748.00	15.11.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		1,85,52,427.40			
	Total Payable Amount after 2% Rebate		1,81,81,378.85			
	Amount in Words:- One Crore Eighty one Lakh eighty one Thousand Three Hundred Seventy Eight Rupees and Eighty Five Paise Only					
	Special Remarks	Please Pay the Rs.1,81,81,378.85/-				

Nisar Shaikh
Nisar Shaikh

Manish Puranik
Manish Puranik

Bangor
Vandana Yermalkar

Approved By
Vijit Thopte

Anna Wacne

Bill of Power Supply

To, EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/A/2A/1/2 Next to Don Bosco School Off. Airport Road, Yerwade Pune-411006	From, Manikaran Power Limited 3 A, 'AASTHA', 460, Off E.M.Bypass Kolkata - 700107 E-Mail : Finance@manikaranpowerltd.in PAN : AAECM4555F GST : 19AAECM4555F12D
--	---

Bill No. : MPL/E/370/22-23	Period of Supply : 1-Oct-2022 to 31-Oct-2022
Bill Date : 1-Nov-22	Source of Power : SBI Wardha Power Generation Limited
Due Date : 30-Nov-22	
Reference No. :	

Sl No.	Particulars	Kwh	Rs./Kwh	Value
1	Power Supply	36,73,748	5.0500	1,85,52,427.40
2	Gross Energy Value			1,85,52,427.40
3	Less: Robate @2% if Payment Made Within 15th November 2022			(-)3,71,018.55
4	Net Payable			1,81,81,378.85

Indian Rupees One Crore Eighty One Lakh Eighty One Thousand Three Hundred Seventy Eight and Eighty Five paise Only.

1. You are requested to Kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBI 31085409763 Account Number 31085406763 SMC Branch Ranchi RTGS Code SBIN0009020

2. For delay in payment surcharge will be applicable as per terms and condition of the LOI/Agreement.

Manikaran Power Limited

Hitendra
Kumar
Kaushik

Digitally signed by Hitendra Kumar Kaushik
 DN: cn=Hitendra Kumar Kaushik, o=Manikaran Power Limited, ou=Manikaran Power Limited, email=hitendra.kumar@manikaranpowerltd.in, c=IN
 Date: 2022.11.01 17:00:05 +05'30'

(Authorised Signatory)

Manikaran Power Limited

3 A, 'AASTHA', 460, Off E.M Bypass, Kolkata - 700107

Regd Office: 'Manikaran Tower', K Irum Colony, Hinoo, Ranchi - 834002. Tele/Fax : +91 0651 225 18 10

CIN - U45208.NJ2005PLC011713 | E : finance1@manikaranpowerltd.in |

Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Saj Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-Oct-2022 to 31-Oct-2022		
Maharashtra State Loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
2	2-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
3	3-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
4	4-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
5	5-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
6	6-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
7	7-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
8	8-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
9	9-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
10	10-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
11	11-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
12	12-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
13	13-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
14	14-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
15	15-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
16	16-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
17	17-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
18	18-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
19	19-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
20	20-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
21	21-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
22	22-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
23	23-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
24	24-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
25	25-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
26	26-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
27	27-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
28	28-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
29	29-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
30	30-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
31	31-Oct-22	MSLDC/STOA/INTRA/Oct-22/1118	1,22,400	1,18,508
Total Energy (kWh)			37,94,400	36,73,748.00

DL 2 → DL 1

SEZ-I

Payment Memo/ Office Note

Date : 05.11.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for Oct 2022 Extra Power Purchase from SEZ-II		82,31,099.93	EON SEZ-II	16,29,920.78	17.12.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		82,31,099.93			
	Total Payable Amount after 2% Rebate		80,56,477.93			
	Amount in Words: Eighty Lacs Sixty Six Thousand Four Hundred Seventy Seven Rupers and Ninety Three Paise Only					
Special Remarks	Please Pay the Rs.8066477.93/- to EON SEZ-II					

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001	1700	440030

For DL 2
Date

Ratil

Nisar Shalikh

Manish Purnik

Bangal
Vandana Yermalkar

Approved By
Vijit Thapte

Balaji Memane

SEZ-II

Power Purchase Bill Payment Request Note

Date : 01.11.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in RTM IEX for October-22	CN/X22-23/1795 dated 01.11.2022	-5,80,677.52	Kreate	2,19,067.50	CREDIT NOTE
2	EON Kharadi Infrastructure Private Limited SEZ 2 RTM IEX Trading charges invoice October-22	TM/X22-23/5791 dated 01.11.2022	6,572.03	Kreate	2,19,067.50	Please book this invoice & adjust the payable amount from above receivable amount
	Advance if any					
	Debit Amount					
	Total Amount		-5,74,105.49			
	Total Receivable Amount		-5,74,105.49			
	Amount in Words:- Five Lakh Seventy Four Thousand One Hundred Five And Forty Nine Paise Only.					
	Special Remark					

This is only for record purpose as no amount is payable.

Rajiv

Nisar Shaikh

Manish Purank

Vandana Yermalkar

Approved By
Vijit Thopte

Anna Wadne

Credit Note For Supply

Credit Note to Client	Credit Note By KEIPL	Credit Note No. CN/X22-23/1795
Name: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Address: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABGE5314K12H	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Pan pat GSTIN: 06AABCM8569N1Z5 Pan No: AABCM8569V State: Haryana Code: 6 PIN: 132109	Dated: 01-11-2022 Bidding Date: 01-10-2022 TO 31-10-2022 Delivery Date: 01-10-2022 TO 31-10-2022 Portfolio Number: W2MH3MPL0954 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to client as per RTM obligation other than Trading Fees	271999	216.675	219067.5	2.6507 Per Unit	580677.52
Total						580677.52

Amount in words: Five Lakh Eighty Thousand Six Hundred Seventy Seven Rupees And Fifty Two Paise Only

Creditor: Certified that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no how additional consideration directly or indirectly from the buyer

Signature valid

 Digitally signed by: KREATE ENERGY (I) PRIVATE LIMITED 1
 Date: 2022.11.01 09:21:27 +05:30
 Location: Ghaziabad

Bank Details	
Beneficiary Name:	Kreate Energy (I) Pvt. Ltd
Bank Name:	HDFC BANK LTD
Bank Account No.:	MPPLEW2MH3MPL0954
IFSC Code:	HDFC0000240
Branch Name:	Sector Branch, Mumbai

.Kreate
Energy

TEL: +91 11 6666 999
Original For Recipient

Tax Invoice KEPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- 110022-00-5791
Address: B.T. Road, Sewah, Paripat	Tax Invoice Date- 01-11-2022
State: Haryana	Telephone no- 0180-051253132
Pin: 102103	Fax- 0180-661252230
State Code: 0	FY- 2022-2023
GSTIN: 06AABCM569H1Z0	ARN Number :- ARN-AD2701210289357
Pan No: AABCM6568N	
Email Id: jyoti@kreateenergy.com	

Client Name	
Company Name: MS Far Khadi Infrastructure Pvt. Ltd. SEZ II	
Address: MS Far Khadi Infrastructure Pvt. Ltd. SF7 II Survey No 72 Kharad, PUNE Maharashtra INDIA	
GSTIN: 27AABCE514K1ZP	
Period of Supply: 01-10-2022 TO 01-10-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTM													
1	Trading Fees(MFX)	996799	215.0675	219067.5	0.02	4301.35	-	-	-	-	0	0	4301.35
2	KEPL Trading Fee	899799	219.0675	219067.5	0.01	2190.675	-	-	-	-	0	0	2190.675
Total						6572.03							6572.03

Amount in words: Six Thousand Five Hundred Seventy Two Rupees And Three Paise Only	Total Amount before Tax: 6572.03 Add: IGST/SGST/CGST Total Amount after Tax: 6572.03
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HFCB BANK LTD Bank Account No.: MPPLEXWZ2H0KPL0954 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai	Signature valid Digitally signed by O. KREATE ENERGY (I) PRIVATE LIMITED 1 Date: 2022.11.01 09:27:37 +05:30 Location: Ghaziabad

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mittal Process Pvt. Ltd. | CIN Number: U17113DL1927PTC089252
 Registered Office Address : Udh No. 1002, 10th Floor, Anilish Bhowan 22KS Marg, New Delhi -110001
 P:-91 11 6666 999 | E:info@kreateenergy.com | W www.kreateenergy.com

SEZ-II

Power Purchase Bill Payment Request Note

Date : 02.11.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sale of Power in DAM IEX for 02.10.2022 to 01.11.2022	CN/X22-23/1786 dated 31.10.2022	-2,44,070.83	Kreate	73,300.00	CREDIT NOTE
2	EON Kharadi Infrastructure Private Limited SEZ 2 DAM IEX Trading charges invoice for 02.10.2022 to 01.11.2022	TM/X22-23/5753 dated 31.10.2022	2,159.00	Kreate	73,300.00	Please Book this invoice & adjust the payable amount from above receivable amount
	Advance If any					
	Debit Amount					
	Total Amount		-2,41,911.83			
	Total Receivable Amount		-2,41,911.83			
	Amount in Words:- Two Lakh Forty One Thousand Eight Hundred Seventy One Rupees And Eighty Three Paise Only.					
	Special Remarks	This is only for record purpose as no amount is payable.				



Nisar Shaikh



Manish Purnik



Vandana Yermalkar

Approved By
Vijit Thopta

Anna Wadne



Credit Note For Supply

Credit Note to Client	Credit Note By KEIPL	Credit Note No. CMX22-23/1786
Name: M/S Eon Kharadi Infrastructure Pvt. Ltd. SE2 II Address: M/S Eon Kharadi Infrastructure Pvt. Ltd. SE2 II Survey No.72 Kharadi Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABGE5314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G. T. Road, Newah, Panpat GSTIN: 06AABCM8566N1ZS Pan No: A4BCMB566N State: Haryana Code: 6 PIN: 122103	Dated: 31-10-2022 Bidding Date: 01-10-2022 TO 31-10-2022 Delivery Date: 02-10-2022 TO 04-11-2022 Portfolio Number: W2MH0MPL0954 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange (EX) as per obligation other than Trading Fees- "Electrical Energy"	271600	73.3	73300	3.2268 Per Unit	244070.83
Total						244070.83

Amount in words: Two Lakh Forty Four Thousand Seventy Rupees And Eighty Three Paise Only

Certificate: Certified that the particulars given above are true and correct and the amounts indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details	Signature valid
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MXPLEXW2MI-GMFL0954 IFSC Code: HDFC00003740 Branch Name: Sandez Branch, Mumbai	Digitally signed by: O=KREATE ENERGY (I) PRIVATE LIMITED 1 Date: 2022.10.31 17:08:15 +05:30 Location: Ghaziabad

.Kreate
Energy

TEL: +91 11 6666 999
Original For Recipient

Tax Invoice KEIPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no: TM322 23-5758
Address: G.T. Road, Sewan, Panipat	Tax Invoice Date: 31-10-2022
State: Haryana	Telephone no: 0180-6612531,32
Pin: 162103	Fax: 0180-6612522,33
State Code: 6	FY: 2022-2023
GSTIN: 06AABCM8569H1Z8	ARN Number :- ARN-AD2701210286957
Pan No: AABCM8569N	
Email ID: info@kreateenergy.com	

Client Name	
Company Name: M/S Eon Kharadi Infrastructure Pvt. Ltd. SE2 II	
Address: M/S Eon Kharadi Infrastructure Pvt. Ltd, SE2 II Survey No.72 Kharadi, Pune Maharashtra INDIA	
GSTIN: 27AA20C5314K1ZP	
Period of Supply: 01-10-2022 TO 01-11-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty In MWH	Traded Qty In units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(IEI)	999799	73.3	73300	0.00	1466	-	-	-	-	0	0	1466
2	KEIPL Trading Fee	999799	73.3	73300	0.01	733	-	-	-	-	0	0	733
Total						2199.00							2199.00

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Two Thousand One Hundred Ninty Nine Only	Total Amount before Tax: 2199.00 Add: IGST+SGST+CGST Total Amount after Tax: 2199.00
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: 4000012345678901 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai	Signature valid Digitally signed by O/S KREATE ENERGY (I) PRIVATE LIMITED 1 Date: 2022.10.31 17:08:25 +05:30 Location: Ghazipur

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mittal Processer Pvt. Ltd. | CIN Number: U17113DL1997PTC089292
 Registered Office Address: Unit No. 1002, 10th Floor, Anandish Brewer 22KR Mang, New Delhi-110001
 P: +91 11 6666 999 | E: info@kreateenergy.com | W: www.kreateenergy.com

SEZ-II.

Power Purchase Bill Payment Request Note

Date : 02.12.2022

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ2 for November 2022 power Purchase	MPL/E/414/22-23 Dated 01.12.2022	1,44,84,915.00	Manikara	28,69,300.00	15.12.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		1,44,84,915.00			
	Total Payable Amount after 2% Rebate		1,41,95,216.70			
	Amount in Words:- One Crore Forty One Lakh Ninety Five Thousand Two Hundred Sixteen Rupees and Seventy Paise Only					
	Special Remarks	Please Pay the Rs.1,41,95,216.70/-				

Company Details	Profit Center	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-2	1700 C-002	18568	440030



Nisar Shaikh



Manish Puranik



Vandana Verma

Anna Wadne

Approved By
Vijit Thapte

Bill of Power Supply

To, EDM Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/A/2A/H/2 Next to Don Bosco School Off. Airport Road, Yerwade Pune-411006 Kind Attn: PAN No : GSTIN :	From, Manikaran Power Limited 3 A, "AASTHA", 460, Off E.M.Bypass Kolkata - 700107 CIN: U45203JH2005PLC011713 GSTIN/UIN: 19AAECM4555F12D E-Mail : Finance@manikaranpowerltd.in PAN : AAECM4555F GST : 19AAECM4555F12D
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Bill No. : MPL/E/114/22-23	
Bill Date : 1-Dec-22	Period of Supply : 01.11.2022 to 30.11.2022
Due Date : 30-Dec-22	Source of Power : Sai Wardha Power Generation Limited
Reference No. :	

S.No.	Particulars	Kwh	Rs./Kwh	Value
1	Power Supply	28,68,300	5.0500	1,44,84,915.00
2	Gross Energy Value			1,44,84,915.00
3	Less: Rebate @2% if Payment Made Within 15th December 2022			(-)2,89,698.30
4	Net Payable			1,41,95,216.70

Indian Rupees One Crore Forty One Lakh Ninety Five Thousand Two Hundred Sixteen and Seventy paise Only.

1. You are requested to kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBI 31085409763 Account Number 31085409763 SME Branch Ranchi RTGS Code SBIN0009620

2. For delay in payment surcharge will be applicable as per terms and condition of the LOI/Agreement.

Manikaran Power Limited

**Hitendra
Kumar
Kaushik**

Digitally signed by
Hitendra Kumar
Kaushik
Date: 2022.12.01
18:57:23 +05'30'

(Authorized Signatory)

Manikaran Power Limited

3 A, "AASTHA", 460, Off E.M.Bypass, Kolkata - 700107

Regd Office: 'Manikaran Tower', Kulkarni Colony, Hinda, Ranchi - 834002, Tele/Fax : +91 0651 225 1810

CIN - U45203JH2005PLC011713 E : finance1@manikaranpowerltd.in | www.manikaranpowerltd.in

Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Sal Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-Nov-2022 to 30-Nov-2022		
Maharashtra State Loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
2	2-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
3	3-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
4	4-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
5	5-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	48,000	46,474
6	6-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	36,000	34,855
7	7-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
8	8-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
9	9-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
10	10-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	81,600	79,005
11	11-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
12	12-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	48,000	46,474
13	13-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	36,000	34,855
14	14-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
15	15-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
16	16-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
17	17-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	96,900	93,819
18	18-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
19	19-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	48,000	46,474
20	20-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	36,000	34,855
21	21-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
22	22-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
23	23-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
24	24-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
25	25-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
26	26-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	48,000	46,474
27	27-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	36,000	34,855
28	28-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
29	29-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
30	30-Nov-22	MSLDC/STOA/INTRA/Nov-22/1148	1,22,400	1,18,508
Total Energy (kWh)			29,62,500	28,68,300.00

SEZ-II

Power Purchase Bill Payment Request Note

Date : 16.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	For 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II for Nov 2022 Wind power Purchase for Non-Solar Obligation for FY 2022-23	M/MIS/22-23/141 Dated 13.01.2023	11,35,668.30	Kreatr	2,91,197.00	27-01-2023
	Advance if any		0			
	Debit Amount					
	Total Amount		11,35,668			
	Total Payable Amount after 2% Rebate		11,12,955			
	Amount in Words:- Eleven Lakhs Twelve Thousand Nine Hundred Fifty Five Rupees Only					
Special Remarks	Please pay the Rs 11,12,955 /-					

Company Details	Profit Center	Vendor code	GI Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	19457	440030


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Anna Wadne

Approved By
Vijit Thopte

Kreate Energy

Kreate Energy (I) Pvt. Ltd.
Original for Recipient
Formerly Known as Mittal Processors Pvt. Ltd.
Invoice
Company Details

Company Name: Kreate Energy (I) Pvt. Ltd.
 Address: GT ROAD, MITTAL PROCESSORS PVT LTD, GT ROAD, SEWAH, Panipat,
 Haryana, 132103, Panipat, HARYANA
 Pin Code: 132103
 GSTIN: 06AABCLM2569N1ZS
 Contact No: 7290070152
 Email: jyoti@kreateenergy.com
 State Code: 06

Invoice No: MMIS/22-23/14
 Invoice Date: 13/01/2023
 Due Date: 12/02/2023

Recipient Details

Company Name: EON KILARADI INFRASTRUCTURE PRIVATE LIMITED
 Address: Tech park 1, Tower E, SR No. 191/A/2A/112, Next to Dun Buses School, Off. Airport Road,
 Yerwada, Pune, Pune, MAHARASHTRA
 GSTIN: 27AABCE5314K1ZP
 Name of State: MAHARASHTRA
 State Code: 27
 Country Name: India

S.No.	Description of Services	QTY	Rate(INR)	Total Amount(INR)
1	SOP Invoice for the period of NOV-22. Rebate of 2% is applicable if make payment within 15 days	201197	₹ 1.9	₹ 1135668.1

In Words: eleven lakhs thirty five thousands six hundred and sixty eight Rupees Only
Total Amount: ₹ 1135668.10
Bank Details

Beneficiary Name: KREATE ENERGY (I) PVT. LTD.
 Bank Name: HDFC Bank
 Bank A/C: 1210340000149
 Bank IFSC: HDFC0000171
 Branch Name: GT Road

Signature Not Verified

Digitally signed by D KREATE
 ENERGY (I) PRIVATE LIMITED 1
 Date: 2023.01.13 16:38:28 +05:30
 Location: Ghaziabad

Power Purchase Bill Payment Request Note

Date : 19.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Energy Under Settlement (Kwh)	Due Date for 2% Rebate
1	EDN Kharadi Infrastructure Private Limited SEZ2 for Short offtake of power for November 2022	MPL/06T/070/22-23 Dated 18.01.2023	1,55,191.00	Manikaran	1,53,654.00	
	Advance if any		0			
	Debit Amount					
	Total Amount		1,55,191.00			
	Amount in Words:- One Lakh Fifty Five Thousand One Hundred ninety one Rupees Only					
	Special Remarks	Please Pay the Rs.1,55,191/-				

Company Details	Profit Center	Vendor code	GL Code
EDN Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	16568	440030


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Approved By
Vijit Thopte

Anna Wadga



Bill of Energy Settlement

To, EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/A/2A/1/2 Next to Don Bosco School Off. Airport Road, Yerwade Pune-411008	From, Manikaran Power Limited 3 A, "AASTHA", 460, Off E.M.Bypass Kolkata - 700107 GSTIN/UIN: 19AAECM4555F1ZD E-Mail : Finance@manikaranpowerltd.in PAN : AAECM4555F GST : 19AAECM4555F1ZD
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Bill No. : MPL/DBT/070/22-23	Period of Supply: November-2023
Bill Date : 18-Jan-23	
Due Date : Immediate	Source of Supply: Sal Wardha Power Generation Ltd
Reference No. :	

Sr. No.	Particulars	Kwh	Rs./Kwh	Value
1	Energy Settlement Value payable by Eon Kharadi against Short Offtake of Power for November-22			1,55,191
	Net Payable (Rs)			1,55,191
Indian Rupees One Lakh Fifty Five Thousand One Hundred Ninety One Only.				

1 .You are requested to Kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBI 31085409763 Account Number 31085409763 SME Branch Ranchi RTGS Code SRIN0009620

2 .For delay in payment surcharge will be applicable as per terms and condition of the LQA Agreement.

Manikaran Power Limited

Hitendra
Kumar
Kaushik

Digitally signed by the above
 Name Kaushik
 DN: postalCode=Kumar Kaushik,
 & N. of Manikaran Power Limited,
 postalCode=Kumar Kaushik
 Date: 2023.01.18 11:56:00Z

(Authorised Signatory)

Manikaran Power Limited

3 A, "AASTHA", 460, Off E.M.Bypass, Kolkata - 700107

Regd Office, "Manikaran Tower", Kibber Colony, Hincol Ranchi - 834002, Telefax: +91 3551 275 1810

CIN - U41205JH2005PLC011743I E. Finance@manikaranpowerltd.in | www.manikaranpowerltd.in

Annexure-1

Energy Settlement payable by EON Kharadi Infrastructure Pvt Ltd SEZ-II against short off-take of power in the month of November 2022			
Delivery Date	Energy at Maharashtra State Periphery as per approval issued by MSLDC	STU-Transmission loss Units @3.18%	Energy at Delivery Point (22kv bus of Magarpatta Substation)
	kwh	kwh	kwh
1-Nov-22	1,22,400	3,892	1,18,508
2-Nov-22	1,22,400	3,892	1,18,508
3-Nov-22	1,22,400	3,892	1,18,508
4-Nov-22	1,22,400	3,892	1,18,508
5-Nov-22	1,22,400	3,892	1,18,508
6-Nov-22	1,22,400	3,892	1,18,508
7-Nov-22	1,22,400	3,892	1,18,508
8-Nov-22	1,22,400	3,892	1,18,508
9-Nov-22	1,22,400	3,892	1,18,508
10-Nov-22	1,22,400	3,892	1,18,508
11-Nov-22	1,22,400	3,892	1,18,508
12-Nov-22	1,22,400	3,892	1,18,508
13-Nov-22	1,22,400	3,892	1,18,508
14-Nov-22	1,22,400	3,892	1,18,508
15-Nov-22	1,22,400	3,892	1,18,508
16-Nov-22	1,22,400	3,892	1,18,508
17-Nov-22	1,22,400	3,892	1,18,508
18-Nov-22	1,22,400	3,892	1,18,508
19-Nov-22	1,22,400	3,892	1,18,508
20-Nov-22	1,22,400	3,892	1,18,508
21-Nov-22	1,22,400	3,892	1,18,508
22-Nov-22	1,22,400	3,892	1,18,508
23-Nov-22	1,22,400	3,892	1,18,508
24-Nov-22	1,22,400	3,892	1,18,508
25-Nov-22	1,22,400	3,892	1,18,508
26-Nov-22	1,22,400	3,892	1,18,508
27-Nov-22	1,22,400	3,892	1,18,508
28-Nov-22	1,22,400	3,892	1,18,508
29-Nov-22	1,22,400	3,892	1,18,508
30-Nov-22	1,22,400	3,892	1,18,508
Total	36,72,000.00	1,16,769.60	35,55,240.00
85% of Approval at Delivery Point (Kwh)			30,21,954.00
Supplied as per EON Requested at Delivery Point (Kwh)			28,68,300.00
Energy under Settlement (kWh)			1,53,654.00
Settlement@ 20% of Tariff Rs 5.05/kWh			1.01
Net Amount payable by EON (Rs)			1,55,191

SEZ-II → SEZ-I
(Sales) → (Purchase)

Payment Memo/ Office Note

Date : 04.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Duc Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for Nov 2022 Extra Power Purchase from SEZ-II		41,97,433.8	EON SEZ-II	8,31.175	19.01.2023
	Advance if any		0			
	Debit Amount		-			DL1 Purchase DL2 Sales
	Total Amount		41,97,433.8			
	Total Payable Amount after 2% Rebate		41,13,485.08			
	Amount in Words:- Fourty One Lacs Thirteen Thousand Four Hundred Fifty Five Rupees and Eight Paise Only					
	Special Remarks					
	Please Pay the Rs 41,13,485.08/- to EON SEZ-II					

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - I	1700-C-003	-	440030

Nisar Shaikh

Manish Puranik

Vandana Veronkar

Approved By
Vijit Thopte

Balaji Memane

SEZ - II

Power Purchase Bill Payment Request Note *A Credit Note*

Date : 02.12.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in RTM IEX for November-22	CM/X22-23/2050 dated 01.12.2022	-13,94,742.33	Kreate	4,47,975.00	CREDIT NOTE
2	EON Kharadi Infrastructure Private Limited SEZ 2 RTM IEX Trading charges invoice November-22	TM/X22-23/6572 dated 01.12.2022	13,439.25	Kreate	4,47,975.00	Please Bank this invoice & adjust the payable amount from above receivable amount
	Advance if any		-			
	Debit Amount		-			
	Total Amount		-13,81,303.08			
	Total Receivable Amount		13,81,303.08			
	Amount in Words:- Thirteen Lakh Eighty One Thousand Three Hundred Three And Eight Paise Only.					
	Special Remarks This is only for record purpose as no amount is payable.					

Company Data Is	Profit Centre	Vendor Code	Gl. Code
EON Kharadi Infrastructure Private Limited SEZ - 2.	1700-C-002	18457	440030

Nisar Shaikh

Manish Purnanik

Vandana Vermaikar

Anna Wadne

Approved By
Vijit Thopte

SEZ - II

Credit Note For Supply

Credit Note to Client	Credit Note By KEIPL	Credit Note No. CN/X22-23/2050
Name: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Address: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411096 GSTIN: 27AABCE5314K12P	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Panipat GSTIN: 06AABCHB566N12S Pan No: AABCAU666N State: Haryana Code: 6 PIN: 132103	Dated: 01-12-2022 Bidding Date: 01-11-2022 TO 30-11-2022 Delivery Date: 01-11-2022 TO 30-11-2022 Portfolio Number: W2MHXMF10554 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to client as per PTM obligation other than Trading Fees	271600	447.975	447975	3.1134 Per Unit	1394742.33
Total						1394742.33

Amount in words: Thirteen Lakh Ninety Four Thousand Seven Hundred Forty Two Rupees And Thirty Three Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount disclosed represents the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Signature valid

 Digitally signed by: KREATE ENERGY (I) PRIVATE LIMITED 1
 Date: 2022.12.01 09:23:18 +05:30
 Location: Ghaziabad

Bank Details	
Beneficiary Name:	Kreate Energy (I) Pvt. Ltd
Bank Name:	HDFC BANK LTD
Bank Account No.:	MPP1E0W2MHDMPLE954
IFSC Code:	HDFC000240
Branch Name:	Sandaz Branch, Mumbai

**.Kreate
Energy**

TEL: +91 11 6656 999
Original For Recipient

Tax Invoice KEIPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TM022-236572
Address: G.T. Road, Sewah, Panpal	Tax Invoice Date- 01-12-2022
State: Haryana	Telephone no- 0180-6612501,32
Pin: 132103	Fax- 0190-6612522,33
State Code: 0	FY- 2022-2023
GSTIN: 06AABCM9569H1Z8	ARN Number -> ARN-AD2701210286957
Pan No: AABCM9569N	
Email id: jyo@kreateenergy.com	

Client Name	
Company Name: M/S Eon Khared Infrastructure Pvt. Ltd SF7 II	
Address: M/S Eon Khared Infrastructure Pvt. Ltd. SEZ # Survey No.72 Khargani, Puna Maharashtra INDIA	
GSTIN: 27AMBCE5314K1ZP	
Period of Supply: 01-11-2022 TO 30-11-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTN													
1	Trading Fee(EX)	590790	447.975	447975	0.02	8959.5	-	-	-	-	0	0	8959.5
2	KEIPL Trading Fee	990790	447.975	447975	0.01	4479.75	-	-	-	-	0	0	4479.75
Total						13439.25							13439.25

Amount in words: Thirteen Thousand Four Hundred Thirty Nine Rupees And Twenty Five Paise Only	Total Amount before Tax: 13439.25 Add: IGST,SGST,CGST Total Amount after Tax: 13439.25
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Bank Details	
Beneficiary Name:	Kreate Energy (I) Pvt. Ltd
Bank Name:	HDFC BANK LTD
Bank Account No.:	MFPIFNW2MH0MPL0054
IFSC Code:	HDFC0000240
Branch Name:	Sandoz Branch, Mumbai

Signature valid

Digitally signed by M/S KREATE ENERGY (I) PRIVATE LIMITED 1
Date: 2022.12.01 06:23:20 +05:30
Location: Ghaziabad

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mitabh Process Pvt. Ltd. | CIN Number: U17113DL1997PTC285282
Registered Office Address : Unit No. 1002, 10th Floor, Anjankh Bhawar 22KG Marg, New Delhi - 110001
P: +91 11 6656 999 | E: info@kreateenergy.com | W: www.kreateenergy.com

Power Purchase Bill Payment Request Note

Date : 03.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWh)	Due Date for 2% Rebate
1	EDN Kharadi Infrastructure Private Limited SEZ for December 2022 power Purchase	MPL/C/470/22-23 Dated 02.01.2023	1,50,20,285.70	Manikaran	29,74,314.00	15.01.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		1,50,20,285.70			
	Total Payable Amount after 2% Rebate		1,47,19,879.99			
	Amount in Words:- One Crore Forty One Lakh Ninety Five Thousand Two Hundred Sixteen Rupees and Seventy Nine Only					
	Special Remarks	Please Pay the Rs.1,47,19,879.99/-				

Company Details	Profit Center	Vendor code	GL Code
EDN Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	18568	440030

P. K. K.

Nisar Shaikh



Vandana Verma
Approved By
Vijit Thapte

Anna Wadne



Bill of Power Supply

To, EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191A/2A/1/2 Next to Don Bosco School Off. Airport Road, Yerwade Pune-411006 Kind Attn: PAN No : GSTIN :	From, Manikaran Power Limited 3 A, "AASTHA", 460, Off E.M.Bypass Kolkata - 700167 CIN: U45208JH2005PLC011713 GSTIN/UIN: 19AAECM4555F1ZD E-Mail : Finance@manikaranpowerltd.in PAN : AAECM4555F GST : 19AAECM4555F1ZD
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Bill No. : MPL/E/470/22-23	Period of Supply : 01-12-22 to 31-12-22
Bill Date : 2-Jan-23	Source of Power : Sal Wardha Power Generation Limited
Due Date : 31-Jan-23	
Reference No. :	

S. No.	Particulars	Kwh	Rs./Kwh	Value
1	POWER SUPPLY	29,74,314	5.0500	1,50,20,285.70
2	Gross Energy Value			1,50,20,285.70
3	Less: Rebate @2% If Payment Made Within 15 January 2023			(-)3,00,405.71
4	Net Payable			1,47,19,879.99

Indian Rupees One Crore Forty Seven Lakh Nineteen Thousand Eight Hundred Seventy Nine and Ninety Nine paise Only.

1. You are requested to kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBID 31085409763 Account Number 31085409763 SME Branch Ranchi RTGS Code SBIN0009620

2. For delay in payment surcharge will be applicable as per terms and condition of the LOI/Agreement.

Manikaran Power Limited

Hitendra
Kumar
Kaushik
 Digitally signed
 by Hitendra
 Kumar Kaushik
 Date: 2023.01.03
 12:05:54 +05'30'

(Authorised Signatory)

Manikaran Power Limited

3 A, "AASTHA", 460, Off E.M.Bypass, Kolkata - 700167

Regd Office: "Manikaran Tower", Kibbutz Colony, HInoo, Ranchi - 834002, TeleFax: +91 0651 225 1810

CIN - U45208JH2005PLC011713 | E - finance1@manikaranpowerltd.in | www.manikaranpowerltd.in

Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Sal Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-Dec-2022 to 31-Dec-2022		
Maharashtra State Loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
2	2-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
3	3-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	48,000	46,474
4	4-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	48,000	46,474
5	5-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
6	6-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
7	7-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
8	8-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
9	9-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
10	10-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	48,000	46,474
11	11-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	48,000	46,474
12	12-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
13	13-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
14	14-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
15	15-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
16	16-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
17	17-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	48,000	46,474
18	18-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	48,000	46,474
19	19-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
20	20-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
21	21-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
22	22-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
23	23-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
24	24-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	48,000	46,474
25	25-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	48,000	46,474
26	26-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
27	27-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
28	28-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
29	29-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
30	30-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	1,20,000	1,16,184
30	31-Dec-22	MSLDC/STOA/INTRA/Dec-22/1176	48,000	46,474
Total Energy (kWh)			30,72,000	29,74,314.00

SEZ-II

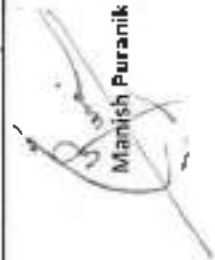
Power Purchase Bill Payment Request Note

Date: 30.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (K:VH)	For 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II for Dec 2022 Wind power Purchase for Non-Solar Obligation For FY 2022-23	M/SOP/152 Dated 30.01.2023	8,83,366.00	Kreate	2,26,504.00	14.02.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		8,83,366			
	Total Payable Amount: after 2% Rebate		8,65,699			
	Amount in Words:- Eight Lakhs Sixty Five Thousand Six Hundred Ninety Nine Rupees Only					
	Special Remarks	Please pay the Rs 8,65,699 /-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	18457	440030


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Approved by
Vijit Thopte

Anna Wadga



Kratis Energy					
Bill of Supply					
Bill to / Bill to:			Bill to / Bill to:		Bill to / Bill to:
Name: ભાગ્યલાલ રાજીવભાઈ કોર્પોરેશન			Name: જી સી ઇલેક્ટ્રિકી પ્રાઇવેટ લિમિટેડ		
Address: શ્રી ગુરુકૃષ્ણ સ્કૂલ, પી.એમ.એ. રોડ, જી.એમ. સેક્ટર-૦૫, ગાંધીનગર, વાવ, વાવ, વાવ			Address: ૬૩, સુવર્ણ, સુવર્ણ, પુણે		Service Date: ૨૨-૦૩-૨૦૨૩
GSTIN/IN: 22MADG00000000			GSTIN/IN: 22MADG00000000		Due Date: ૨૨-૦૩-૨૦૨૩
Date: ૨૨-૦૩-૨૦૨૩	Code: 33		Date: ૨૨-૦૩-૨૦૨૩	Code: 33	Invoice
Sl. No.	Description of services	HSM Code	L.T.	Rate	AMT
1	મફત સુવિધાઓ સુધારવા અને નવા સુવિધાઓ મૂકવા માટેના કાર્યો	174	33.00%	1.00	33.00
TOTAL				33,000	
Total Invoice Amount in words: ₹ 33,000/- (Thirty Three Thousand Only)					
We warrant that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no tax withholdable thereon except as indicated below the Invoice					
Bill Details			Invoice Details		
Service Name: આઈડીપી સુવિધા Invoice No: 401/2023 Bill Amount: ₹ 33,000/- GST Code: 33 Invoice Date: 22/03/2023			Digitally signed by JA SWAL Date: 2023.03.22 11:00:00 09:44:44		
Authorised Signatory Kratis Energy Pvt Ltd, Ganga Road, Gandhinagar, Vadodha, Gujarat, India Registered Office Address: No. 63/64, 2nd Floor, Suktal Building, 11/12, Mangal Road, Gandhinagar, Vadodha, Gujarat, India					

SEZ-VI -> SEZ-II

Payment Memo of Office Note

Date: 04.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II for Dec 2022 Ext 'B' Power Purchase from SEZ-II		35,10,240	EON SEZ-II	6,95,097	19.01.2023
	Advance if any		0			
	Debit Amount				DL1 Purchase DL2 Sales	
	Total Amount					
	Total Payable Amount after 2% Rebate		35,10,240			
	Amount In Words: Thirty Four Lacs Forty Thousand Thirty Five Rupees and Five Paise Only		34,40,035.05			
	Special Remarks					

Please pay the Rs. 34,40,035.05/- to EON SEZ-II

Company Details			
COV Kharadi Infrastructure Private Limited SEZ - I	Profit Centre 1700-C-001	Vendor Code	GL Code 640030

Nisar Shaikh
Nisar Shaikh

Manish Purshnik
Manish Purshnik

Vandana Yermalkar
Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thople

Date : 03-01-2023

Credit note + Tax Invoice (Trading fees)
 Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ 2 <u>Credit Note of Sell of Power in RTM IEX For December-22</u>	CN/X22-23/2322 dated 02.01.2023	-16,06,810.87	Kreato	5,37,762.50	
2	EON Kharadi Infrastructure Private Limited SEZ 2 RTM IEX <u>Trading charges Invoice December-22</u>	TM/X22-23/7455 dated 02.01.2023	16,132.88	Kreato	5,37,762.50	Please Book this invoice & adjust the payable amount from above receivable amount
	Advance if any					
	Debit Amount					
	Total Amount		-17,90,677.99			
	Total Receivable Amount		17,90,677.99			
	Amount in Words:- Seventeen Lakh Ninety Thousand Six Hundred Seventy Seven Rupees and Ninety Nine Paise Only.					
	Special Remarks	This is only for record purpose as no amount is payable.				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ- 2.	1700-C-002	18457	440030

Nisar Shaikh
Nisar Shaikh

Manish Puranik
Manish Puranik

Vandana Yermalkar
Vandana Yermalkar

Approved By
Vijit Thopte

Anna Wadga

Credit Note For Supply

Credit Note to Client	Credit Note By KEIPL	Credit Note No. CN/X22-23/2322
Name: MS Eon Kharadi Infrastructure Pvt. Ltd. SF7 II Address: MS Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi, Pune Maharashtra INDIA State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Panipat GSTIN: 05AABCM95E9N1Z5 Pan No: AABCM8568N State: Haryana Code: 6 PIN: 132103	Dated: 02-01-2023 Bidding Date: 01-12-2022 TO 31-12-2022 Delivery Date: 01-12-2022 TO 31-12-2022 Portfolio Number: W2MHOMPL0954 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to client as per RTM obligation other than Trading Fees	271603	537,7625	5377625	3.3599 Per Unit	1806810.87
Total						1806810.87

Amount in words: Eighteen Lakh Six Thousand Eight Hundred Ten Rupees And Eighty Seven Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details		Signature Not Verified
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MFPLCXW2MHOMPL0954 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai		Digitally signed by DS KREATE ENERGY (I) PRIVATE LIMITED 1 Date: 2023.01.02 12:08:08 +05:30 Location: Ghaziabad

Tax Invoice KEIPL

Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TMX22-237495
Address: G.T. Road, Sewah, Pimpri	Tax Invoice Date- 02-01-2023
State: Maharashtra	Telephone no- 0180-6612531,32
Pin: 422703	Fax- 0180-6612532,33
State Code: 6	FY- 2022-2023
GSTIN: 06AABCM6569N1Z5	ARN Number :- ARN-AD2701210289907
Pan No: AABCM6569N	
Email Id: yali@kreateenergy.com	

Client Name

Company Name: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II
Address: M/S Eon Kharadi Infrastructure Pvt. Ltd. SEZ II Survey No.72 Kharadi Pune Maharashtra INDIA
GSTIN: 27AABCE5314K1ZP
Period of Supply: 01-12-2022 TO 31-12-2022
Place of Supply: Pune
Name of State: MAHARASHTRA
State code: 27

Sr.No	Description	SAC	Traded Qty In MWh	Traded Qty In units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTM													
1	Trading Fees(IEI)	999799	537.7625	537762.5	0.02	10755.25	-	-	-	-	0	0	10755.25
2	KEIPL Trading Fee	999799	537.7625	537762.5	0.01	5377.625	-	-	-	-	0	0	5377.625
Total						16132.88							16132.88

Amount in words: Sixteen Thousand One Hundred Thirty Two Rupees And Eighty Eight Paise Only

Total Amount before Tax: 16132.88
Add: IGST:SGST:CGST
Total Amount after Tax: 16132.88

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: MPPLEXW2MH0MPL0954
IFSC Code: HDFC0000243
Branch Name: Santoz Branch, Mumbai

Signature Not Verified




Digitally signed by D'S KREATE ENERGY (I) PRIVATE LIMITED
Date: 2023.01.02 12:08:18 +05'30

Power Purchase Bill Payment Request Note

Date: 07.02.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in Dada IEX for January-23	EO/MI/23/03C/M	-42,58,480	CCS	6,05,800.00	} Credit Notes
2	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in R'M IEX for January-23	EO/MI/23/03C/M	-1,55,499	CF5	25,400.00	
3	EON Kharadi Infrastructure Private Limited SEZ 2 DADA IEX Trading charges Invoice January-23	EO/MI/23/03C	18,174	CCS	6,05,800.00	Please Book this invoice & adjust the payable amount from above recoverable amount
4	EON Kharadi Infrastructure Private Limited SEZ 2 R'M IEX Trading charges Invoice January-23	EO/MI/23/03C	162	CF5	25,400.00	
	Advances if any					
	Debit amount					
	Total Amount		-44,88,053.00			
	Total Recoverable Amount		44,88,053.00			
	Amount in Words:- Forty Four Lakh Sixty Eight Thousand Fifty Three Rupees On y.					
	Special Remarks	This is only for record purpose as no amount is payable.				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ- 2	1700-C-002	18904	440330

 Rajar Snaikh
 Manish Paralikar
 Vandana Yermalkar

Approved By
Vijit Thapte

Anna Wadga

Pratik



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Energy Solutions**

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**Customized Energy Solutions
India Private Limited**

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AABCC9543L1Z8
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : EON11/23/03CM Place Of Supply : Maharashtra (27)
Credit Date : 02/02/2023

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ II)

Pune

411014 Maharashtra

India

GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Amount
1	Refund of Energy Trading DAM-Sell Portfolio ID: W2M-HDLE50174 For January 2023 SAC: 497-52	6,05,800.00	42,88,489.70

Total In Words
*Indian Rupee Forty-Two Lakh Eighty-Eight Thousand Four Hundred
Ninety Only*

Sub Total	42,88,489.70
IGST (1%)	0.00
Rounding	0.30
Total	₹42,88,490.00
Credits Remaining	₹42,88,490.00

Authorized Signature


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**Customized Energy Solutions
India Private Limited**

 Company ID : U34900PN2010PTC136128
 A-501, 5th Floor, U. O. Square
 Aundh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN: 27AADCC9543L120
 MSME No MH-26-0350078

CREDIT NOTE

Credit Note#	: EONI/23/05CM	Place of Supply	: Maharashtra (27)
Credit Date	: 02/02/2023		

Bill To
EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 77, Kharadi, (SE7 #)

Pune

411014 Maharashtra

India

GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Amount
1	Refund of Energy Trading RTM-sell Portfolio ID:W2M#0CE5007d For January 2023 SAC: 997152	25,400.00	1,98,498.92

Total in Words
Indian Rupee One Lakh Ninety-Eight Thousand Four Hundred Ninety-Nine Only

Sub Total	1,98,498.92
IGST (0%)	0.00
Rounding	0.08
Total	₹1,98,499.00
Credits Remaining	₹1,98,499.00

Authorized Signature



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**Customized Energy Solutions
India Private Limited**

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G D, Square
Aurahi - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCL9543L128
MSME No.MH-76-D350078

TAX INVOICE

Invoice No	: EONII/23/02	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/02/2023		
Terms	: Due on Receipt		
Due Date	: 02/02/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
Portfolio ID: W2MH0CES0074						
1	Customized Energy Solutions Fees DAM- Sell For January 2023 SAC: 997152	6,05,800.00	0.01	0%	0.00	6,058.00
2	Reimbursement of IEX Trading fees as per the obligation report DAM- Sell For January 2023 SAC: 997152	6,05,800.00	0.02	0%	0.00	12,116.00

Total In Words
Indian Rupee Eighteen Thousand One Hundred Seventy-Four Only

Thanks for your business.

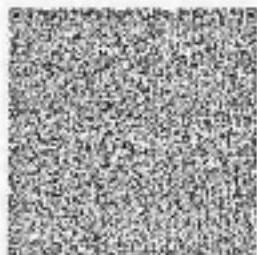
Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC000C007

Authorized Signature

Terms & Conditions

1. Default will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties or Mutual arbitration agreement, shall be subject to the exclusive jurisdiction of the courts at Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-ndia@ces-td.com



IRN: eb0b7e395caa45e6cda3f7c668f8abf9805f147ffdf7aa0f75ee41fe8fd9445
Ack No.: 122315593297683
Ack Date: 2023-02-02 18:40:00

e-Invoicing document(s) generated from the Government's e-Invoicing system.


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**Customized Energy Solutions
India Private Limited**

 Company ID : U74900PN2010PTC136128
 A 501, 5th Floor, G O Square
 Aurdh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN 27AADCE9343L128
 MSME No MH-26-0350078

TAX INVOICE

Invoice No	: EONII/23/04	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/02/2023		
Terms	: Due on Receipt		
Due Date	: 02/02/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
Portfolio ID: W2MH0CE50074						
1	Customized Energy Solutions Fees RTM- Sell For January 2023 SAC: 997152	25,000.00	0.01	0%	0.00	250.00
2	Reimbursement of NIFTX Trading fees 3% per lot obligation report RTM- Sell For January 2023 SAC: 997152	25,400.00	0.02	0%	0.00	508.00

 Total in Words
 Indian Rupee Seven Hundred Sixty-Two Only

Sub Total	762.00
IGST (0%)	0.00
Total	762.00
Balance Due	₹762.00

Thanks for your business.

Bank Details:
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Authorized Signature

Terms & Conditions

1. Defaults will be charged interest 15% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved through court by the Parties or mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai, Maharashtra.
3. TDS will have to be provided before quarter end of billing of TDS return to accounts-india@ces-td.com


 IRN : 0f6dc70f4c73acd42c7b58146494726b5129ef368f1f64314c09073a72a55793
 Ack No. : 122315593398609
 Ack Date : 2023-02-02 18:47:00

e-Invoice is generated from the Government's e-Invoicing system

DATE	Total Normal Purchase	SEC-A Schedule	SEC-B Schedule	WKS Sell Quantum	Payable Amount to Margin	SEC-1 Schedule Amount	SEC-2 Schedule Amount	Retainable Amount from IFR	Less Trading Charges	IFV 0.01% Average MDR Rate	4X Effective Rate	Effective Cost In Rs.	Profit / Loss of Risk Sale	Effective Cost in Rupee	Amount Accrueable	Amount Received	Payment Received Date	UTR No.	Remark
01-01-2022	46474	47414	0	0	134694	134694	0	0	0	4.97	0.00	212883	0	5.00	0	0			
01-03-2022	36820	61751	34975	34975	485543	317974	241763	350	0	5.01	0.94	245535	6774	5.08	311111	0			
01-03-2022	36820	61751	34975	34975	485543	317974	241763	231	0	5.10	0.92	327537	28094	5.09	366404	0			
01-03-2022	36820	61751	34975	34975	485543	317974	241763	218	0	6.02	0.82	262111	51260	5.70	395528	0			
01-03-2022	36820	61751	34975	34975	485543	317974	241763	218	0	6.91	0.64	247384	83665	5.35	226637	0			
06-01-2022	36820	72626	24215	24215	626543	364752	271810	347	0	7.22	0.16	272381	94026	5.76	246250	0			
01-03-2022	46474	45474	0	0	134694	134694	0	0	0	7.75	0.00	274534	0	5.05	0	2307991	15-01-2023	P.377-499260240090 10032251501821	
06-01-2022	46474	45474	0	0	134694	134694	0	0	0	5.85	0.00	274534	0	5.05	0	0			
05-01-2022	36820	61807	25017	25017	486143	318405	25245	230	0	7.55	0.71	276136	100505	5.59	264775	0			
12-01-2022	36820	71032	23818	23818	486743	318962	27817	238	0	8.02	0.57	261662	109872	5.58	320814	0			
11-01-2022	36820	69907	27012	27012	486843	319525	286190	200	0	8.62	0.95	230123	172574	5.55	368710	0			
11-01-2022	36820	69507	27213	27213	486843	319715	285190	213	0	8.91	0.62	232210	177760	5.55	364238	0			
11-01-2022	36820	70020	26800	26800	486843	319700	286222	218	0	8.50	0.92	232287	172880	5.58	365954	0			
14-01-2022	46474	45474	0	0	134694	134694	0	0	0	7.81	0.00	282484	0	5.05	0	0			
15-01-2022	46474	45474	0	0	134694	134694	0	0	0	6.93	0.00	232484	0	5.05	0	0			
26-01-2022	36820	68104	28125	28125	486943	319480	270216	214	0	6.31	7.24	283020	60675	4.34	205012	0			
17-01-2022	36820	70117	26015	26015	486943	319481	271928	267	0	6.24	7.73	261510	69124	4.30	233711	0			
18-01-2022	36820	50914	26976	26976	486943	319476	272400	269	0	6.02	5.04	271670	53125	4.32	187351	0			
19-01-2022	36820	71024	23952	23952	486943	319471	272771	234	0	6.51	5.63	312948	60792	4.34	178593	0			
20-01-2022	36820	47894	27578	27578	486943	319470	272075	225	0	5.96	6.25	322957	120771	5.34	302812	0			
21-01-2022	36820	75816	9018	9018	486943	319472	27162	20	0	6.44	6.55	38560	41242	5.83	27278	0			
22-01-2022	46474	45474	0	0	134694	134694	0	0	0	4.62	0.00	231425	0	5.05	0	0			
23-01-2022	36820	68104	28125	28125	486943	319475	270320	231	0	6.04	6.57	254320	51265	4.31	192523	0			
24-01-2022	36820	72015	27405	27405	486943	319477	270114	230	0	4.93	7.68	333662	17794	4.06	175575	0			
25-01-2022	36820	72322	23328	23328	486943	319473	270751	235	0	5.04	5.78	325222	17482	4.31	276018	0			
26-01-2022	36820	47237	49134	49134	486943	319470	270303	236	0	5.85	5.51	337774	55778	7.02	271867	0			
27-01-2022	36820	68104	28125	28125	486943	319471	270220	236	0	4.62	4.72	341502	3223	5.14	247478	0			
28-01-2022	46474	45474	0	0	134694	134694	0	0	0	4.04	0.00	232424	0	5.05	0	0			
29-01-2022	46474	45474	0	0	134694	134694	0	0	0	3.94	0.00	274594	0	5.05	0	0			
30-01-2022	36820	68104	28125	28125	486943	319474	270512	231	0	4.86	5.00	358285	-3053	5.07	170072	0			
11-01-2022	36820	72015	26015	26015	486943	319475	271445	234	0	4.25	7.74	347110	12310	5.28	271077	0			
Total	2523068	3822812	673117	673117	6731154	9562342	4472342	4313	0	6.28	7.38	6283440	1185609	4.37	4464051	4469291			Short Payment 58288

MILMSS02701277955
amt: 8
MILMSS02701277955
MILMSS02701277955
23-01-2022

P.377-499260240090
10032251501821

P.377-499260240090
10032251501821

P.377-499260240090
10032251501821

Power Purchase Bill Payment Request Note

Date : 01.02.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Date Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SE22 for January 2023 power Purchase	MPL/E/517/22-23 Dated 01.02.2023	1,27,51,598.45	Manikaran	25,25,069.00	15.02.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		1,27,51,598.45			
	Total Payable Amount after 2% Rebate		1,24,96,566.48			
	Amount in Words:- One Crore Twenty four Lakh Ninety Six Thousand Five Hundred Sixty Six Rupees and Forty Eight Paise Only					
	Special Remarks	Please Pay the Rs.1,24,96,566.48/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SE2-II	1700-C-002	18508	440330

Nisar Shaikh

Manish Puranik

Vandana Verma

Anna Wadne

Approved By
Vijit Thopte

Bill of Power Supply

To, EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/A/ZA/1/2 Next to Don Bosco School Off, Airport Road, Yerwade Pune-411006 Kind Attn: PAN No : GSTIN :	From, Manikaran Power Limited 3 A, "AASTHA", 460, Off E.M.Bypass Kolkata - 700167 CIN: U45208JH2005PLC011713 GSTIN/UIN: 19AAECM4555F1ZD E-Mail : Finance@manikaranpowerfd.in PAN : AAECM4555F GST : 19AAECM4555F1ZD
---	--

Bill No. : MPL/E/517/22-23	Period of Supply : 1-Jan-2023 to 31-Jan-2023
Bill Date : 1-Feb-23	Source of Power : Sai Wardha Power Generation Limited
Due Date : 2-Mar-23	
Reference No. :	

Sr. No.	Particulars	Kwh,	Rs/Kwh	Value
1	Power Supply	25,25,069	5.0500	1,27,51,598.45
2	Gross Energy Value			1,27,51,598.45
3	Less: Rebate @2% If Payment Made Within 15th Feb, 23			(-2,55,031.97)
4	Net Payable			1,24,96,566.48

Indian Rupees One Crore Twenty Four Lakh Ninety Six Thousand Five Hundred Sixty Six and Forty Eight paise Only.

1. You are requested to kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SBI 31085409763 Account Number 31085409763 SME Branch Ranchi RTGS Code SBIN0009620

2. For delay in payment surcharge will be applicable as per terms and condition of the LOA Agreement.

Manikaran Power Limited

**Hitendr
a
Kumar
Kaushik**

Designation: Finance
 Manager
 Unit: Manikaran Power
 Limited
 Address: 3A, "Aastha", 460,
 Off E.M. Bypass, Kolkata -
 700167
 Date: 2023-02-01
 20:11:32

(Authorised Signatory)

Manikaran Power Limited

3 A, "AASTHA", 460, Off E.M.Bypass, Kolkata - 700167

Head Office: "Manikaran Tower", Kibum Colony, Hinc, Ranchi - 834002, TeleFax: +91 0661 275 1810

CIN - U45208JH2005PLC011713 E. finance1@manikaranpowerfd.in | www.manikaranpowerfd.in

Power Purchase Bill Payment Request Note

Date : 01.03.2023

Sr No.	Billed To	Invoice NO Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDM Khazari Infrastructure Private Limited SE22 for February 2023 power purchase	MPL/E/582/22-23 Dated 01.03 2023	1,24,48,431.80	Manikaran	24,65,036.00	15.03.2023
	Advance if any		0			
	Debt Amount					
	Total Amount		1,24,48,431.80			
	Total Payable Amount after 2% Rebate		1,21,99,463.16			
	Amount in Words:- One Crore Twenty One Lakh Ninety Nine Thousand Four Hundred Sixty Three Rupees and Sixteen Paise Only					
	Special Remarks	Please Pay the Rs.1,21,99,463.16/-				

Company Details	Profit Center	Vendor code	GL Code
EDM Khazari Infrastructure Private Limited SE2-11	1700-C-002	185A8	440030

Kratul


Nisar Shaikh


Manish Purank


Vandana Varmalkar

Anna Wadane

Approved By
Vijit Thorpe



BILL OF POWER SUPPLY

To, EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S.No. 191/A/2A/1/2 Next to Don Bosco School Off. Airport Road, Yerwade Pune-411006	From, Manikaran Power Limited 3 A, "AASTHA", 460, Off E.M. Bypass Kolkata - 700107 CIN: U45208JH2005PLC011713 GSTIN/UIN: 19AAECM4555F1Z0 E-Mail : finance@manikaranpowerltd.in PAN : AAECM4555F GST : 19AAECM4555F1Z0
---	---

Bill No. : MPL/E/582/22-23	Period of Supply: FEB-23
Bill Date : 1-Mar-23	Source of Power: SWPGL
Due Date : 30-Mar-23	
Reference No. :	

Sr.No.	Particulars	Kwh	Rs./Kwh	Value
1	Power Supply	24,85,038	5.0500	1,24,48,431.80
2	Gross Energy Value			1,24,48,431.80
3	Less: Rebate @2% If Payment Made Within 15.03.2023			(-)2,48,968.64
4	Net Payable			1,21,99,463.16

Indian Rupees One Crore Twenty One Lakh Ninety Nine Thousand Four Hundred Sixty Three and Sixteen paise Only.

1. You are requested to kindly make payments through Electronic Clearing System in favour of Manikaran Power Limited

SEI 51085409763 Account Number 31085409763 SME Branch Ranchi RTGS Code SBIN0009620

2. For delay in payment surcharge will be applicable as per terms and condition of the LOI/Agreement.

Manikaran Power Limited

Digitally signed
 by Hitendra
 Kumar Kaushik
 Date:
 2023.03.01
 17:41:19
 +05'30'

(Authorised Signatory)

Manikaran Power Limited

3 A, "AASTHA", 460 Off E.M Bypass Kolkata - 700107

Reg. Office: "Manikaran Tower", Kihum Colony, H.no. Ranchi - 834002, TeleFax : +91 6651 225 1810

CIN - U45208, H2005PLC011713I E : finance1@manikaranpowerltd.in | www.manikaranpowerltd.in

Energy at Eon Kharadi Infrastructure Private Limited SEZ-II Periphery				
Injecting Entity:		Sai Wardha Power Generation Limited		
Drawee Entity:		Eon Kharadi Infrastructure Private Limited SEZ-II		
Period:		1-Feb-2023 to 28-Feb-2023		
Maharashtra State Loss		3.18%		
Sr. No.	Date	Acceptance No	Energy at Maharashtra Periphery (kWh)	Energy at EON Periphery (kWh)
1	1-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
2	2-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
3	3-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	75,000	72,615
4	4-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	26,000	25,173
5	5-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	48,000	46,474
6	6-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
7	7-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
8	8-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
9	9-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
10	10-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
11	11-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	48,000	46,474
12	12-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	48,000	46,474
13	13-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
14	14-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
15	15-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
16	16-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
17	17-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
18	18-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	48,000	46,474
19	19-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	48,000	46,474
20	20-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
21	21-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
22	22-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
23	23-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
24	24-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
25	25-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	48,000	46,474
26	26-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	48,000	46,474
27	27-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
28	28-Feb-23	MSLDC/STOA/INTRA/feb-23/1224	1,11,000	1,07,470
Total Energy (kWh)			25,46,000	24,65,036.00

Power Purchase Bill Payment Request Note

Date: 02.03.2023

Receiptable
to be paid

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in DAM IEX for February-23	LN/EDM/23/1106	-45,34,535	CES	6,17,700	-
2	EON Kharadi Infrastructure Private Limited SEZ 2 Credit Note of Sell of Power in RTM IEX for February-23	CK/EDM/23/1106	-1,66,492	CES	3,10,000	
3	EON Kharadi Infrastructure Private Limited SEZ 2 DAM IEX Trading Charges Invoice February-23	CN/EDM/23/1109	18,531	CES	6,17,700	Please Bank this invoice & adjust the payable amount from above receivable amount
4	EON Kharadi Infrastructure Private Limited SEZ 2 RTM IEX Trading charges Invoice February-23	CN/EDM/23/1109	930	CES	3,10,000	
	Advance if any					
	Debit Amount					
	Total Amount		-46,81,572.07			
	Total Receivable Amount		46,81,572.07			
	Amount in Words: Forty Six Lakh Eighty One Thousand Five Hundred Seventy Two Rupees Only.					
	Special Remarks	This is only for record purpose as no amount is payable.				

Company Details	Prof. Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ- 2.	1700-C-002	18504	440030

[Signature]
Mandana Vermaakar

[Signature]
Mishra Puranik

Approved By
Vijay Thaple

Anna Wadane

[Handwritten]



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136126
A 501, 5th Floor, G. O. Square
Aurdh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC5543L128
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EON/23/1F-06 Place Of Supply : Maharashtra (27)
Credit Date : 01/03/2023

BILL To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ II)

Pune 411014

Maharashtra, India

GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Amount
1	Refund of IEX Energy Trading DAM-Sell (Mwh) Portfolio ID: W2MH0CES0074 For February 2023	617.70	45,34,535.39
2	Refund of IEX Energy Trading RTM-Sell (MWh) Portfolio ID: W2MH0CES0074 For February 2023	31.00	1,66,497.68

Total In Words
Indian Rupee Forty-Seven Lakh One Thousand Thirty-Three Only

Sub Total	47,01,033.07
Rounding	-0.07
Total	₹47,01,033.00
Credits Remaining	₹47,01,033.00

Mr. Vijay Bokade

Authorized Signature


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**Customized Energy Solutions
India Private Limited**

 Company ID : U74900PN2010PTC136128
 A 501, 5th Floor, G. D. Square
 Aundh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN : 27AADCC9543L128
 MSME No : MH-26-C350078
 PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON/23/II-09	Place of Supply	: Maharashtra (27)
Invoice Date	: 01/03/2023		
Terms	: Due on Receipt		
Due Date	: 01/03/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amk	
Portfolio ID: W2MHOCES0074						
1	Customized Energy Solutions Fees DAM-Sell (MWh) For February 2023 SAC: 997152	617.70	10.00	0%	0.00	6,177.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM-Sell (MWh) For February 2023 SAC: 997152	617.70	20.00	0%	0.00	12,354.00
3	Customized Energy Solutions Fees RTM-Sell (MWh) For February 2023 SAC: 997152	31.00	10.00	0%	0.00	310.00
4	Reimbursement of IEX Trading fees as per the obligation report. RTM-Sell (MWh) For February 2023 SAC: 997152	31.00	20.00	0%	0.00	620.00

Total In Words
Indian Rupee Nineteen Thousand Four Hundred Sixty-One Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total: 19,461.00
 IGST 10% 0.00
Total ₹19,461.00
Balance Due ₹19,461.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-india@ces-td.com
4. Supply of Goods/Services without payment of IGST under LUT (ARN AN710322046392P).



IRN : 6f688a055e251c14ef722df3b6772924730b51a20779d0b2aa6f260d7427f3b0

Act No : 122315886713573

Act Date : 2023-03-01 22:48:00

e-Invoicing details generated from the Government's e-Invoicing system.

Power Purchase Bill Payment Request Note

Date : 03.04.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased/Sell Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ II for DAM IEX Power Purchase charges for March-23	014/EON/23/01-09 Dated 03/04/2023	1,40,28,959.00	CES	22,09,300.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-II for RTV IEX Power Sell charges for March-23	014/EON/23/01-07 Dated 03/04/2023	-2,76,05,200	CES	36,800.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-II for DAM & RTM Fees as per obligation for March-23	EON/23/01-10 Dated 03/04/2023	22,451.00	CES	22,45,100.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-II for DAM & RTM Trading charges as per obligation for March-23	EON/23/01-11 Dated 03/04/2023	44,962.00	CES	22,45,100.00	NA
	Total Power Purchase Billed Amount		1,39,20,240.00			
	Advance Earlier Payment		18000000			1 Advance Settlement
	Debit Amount					
	Total Amount		-41,79,760.00			
	Total Balance Amount		41,79,760.00		*	This Balance Will be adjusted from month of April-23 Bill.
	Total Balance Amount in Words:- Forty one Lakh Seventy Nine Thousand Seven Hundred Sixty Rupees Only					
	Special Remarks	This is only for record purpose as no amount is payable.				

* Bill Booking + Advance Settlement

Company Details
EON Kharadi Infrastructure Private Limited SEZ - 2.
Profit Centre 1700 C-032
Vendor Code 18104
GL Code 440010

Signature: *[Signature]*
Mishar Shalikh

Signature: *[Signature]*
Vandana Vermaakar

Approved By
Vijit Thorpe

Anna Wadane

Fit



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC13E12R
A 501, 5th Floor, G. O. Square
Aundh - F. Ujwadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC9543L12R
MSME No : MH-26-0350078
PAN : AADC9543L

Debit Note

Invoice No	: DN/EON/23/II-09	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 03/04/2023		
Terms	: Due on Receipt		
Due Date	: 03/04/2023		
Reference Invoice#	: EON/23/08		
Reference Invoice Date	: 23/02/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (S.L2 II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi, (S.L2 III) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Gross Amt	Total Amt
1	Reimbursement of IEX Energy Trading DAM - Buy for March 2023 Portfolio ID - W2MI0CE5007# (Qty: 2208.3 MWh)	1,40,28,938.80	1,40,28,938.80

Total In Words
Indian Rupee One Crore Forty Lakh Twenty-Eight Thousand Nine
Hundred Thirty-Nine Only

Sub Total	1,40,28,938.80
Rounding	0.20
Total	₹1,40,28,939.00
Balance Due	₹1,40,28,939.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 00070340001769
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC00000107

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest @ 9% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Firm as a matter of course shall be referred to Arbitration jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS rate applicable on TDS deduction to be provided before quarter end of FY at TDS return to accounts.india@ceindia.com



**Customized
Energy Solutions**

Analgesic Supply International

**Customized Energy Solutions
India Private Limited**

Company ID : U74900PH2010P1C136129
A 501, 5th Floor, G. D. Squeeze
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AA0CC9543L1Z8
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : **CN/EDN/23/IN-07** Place Of Supply : **Maharashtra (27)**
Credit Date : **03/04/2023**

Bill To

EDN KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ II)

Pune 411014

Maharashtra, India

GSTIN 27AA0CE5314K1ZP

#	Item & Description	Qty	Amount
1	Refund of IEX Energy Trading RTA-Sell (Mwh) Portfolio ID W2MH0CE50074 For March 2023	36.80	2,76,052.20

Total in Words
Indian Rupee Two Lakh Seventy-Six Thousand Fifty-Two Only

Sub Total 2,76,052.20
Rounding -0.20
Total ₹2,76,052.00
Credits Remaining ₹2,76,052.00

Mr. Vijay Bhande

Authorized Signature



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India Private Limited**

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wavad
Pune Maharashtra India 411057
GSTIN: 27AABCC9543L128
MSME No : MH-26-0359078
PAN: AADCC9543L

TAX INVOICE

Invoice No : EDN/23/II-10	Place of Supply : Maharashtra (27)
Invoice Date : 03/04/2023	
Terms : Due on Receipt	
Due Date : 03/04/2023	

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CES0074						
1	Customized Energy Solutions Fees UAM - Buy (MWh) For March 2023 SAC: 997152	2,208.30	10.00	0%	0.00	22,083.00
2	Customized Energy Solutions Fees RTM - Sell (MWh) For March 2023 SAC: 997152	35.80	10.00	0%	0.00	368.00

Total in Words
Indian Rupee Twenty-Two Thousand Four Hundred Fifty-One Only

Sub Total 22,451.00
IGST @ 10% 0.00
Total ₹22,451.00
Balance Due ₹22,451.00

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

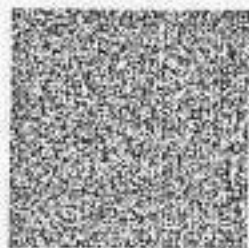
Mr Vijay Bokade



Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- ITC on trade for any TCS deduction to be provided before start/end of filing of TCS return. accounts@ces-ilo.com
- Supplier's Compliance with payment of IGST under ITR (49HAA02702270468988) and claim refund of input tax credit.



IRN : **5a37c0de50f5b55142be9c6e4126d6c5aa41c13b0eae7635b4466e5f5abb6d3**
Ack No. : **122316241418072**
Ack Date : **2023-04-03 11:57:00**

e-Invoicing detail(s) generated from the Government's e-Invoicing system.



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India Private Limited**

Company ID : U74900PN2010PTC116128
A 501, 5th Floor, C O Square
Aundh - Hinjewadi Link Road Wakad
Pune Maharashtra India 411057
GSTIN : 27AALXC9543L1Z8
MSME No - MH-26-0350078
PAN : AACCC9543L

TAX INVOICE

Invoice No	: EDN/23/11-11	Place Of Supply	: Maharashtra (ZT)
Invoice Date	: 03/04/2023		
Terms	: Due on Receipt		
Due Date	: 03/04/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	GST		Amount
				%	Amt	
For Portfolio ID: W2MH0CES0074						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy (MWh) For March 2023 SAC: 997152	2,708.30	20.00	0%	0.00	44,165.00
2	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (MWh) For March 2023 SAC: 997152	36.80	20.00	0%	0.00	736.00

Total In Words
Indian Rupee Forty-Four Thousand Nine Hundred Two Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt Ltd.
Account No 00070540001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000707

Sub Total 44,902.00
IGST (0%) 0.00
Total ₹44,902.00
Balance Due ₹44,902.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

- The interest will be charged @ interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be settled out of court by the Parties in mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
- 15% GST Credit Note / Input Tax Credit to be provided before date of end of billing of this invoice to accounts@edn.in
- Supply of Goods/services without payment of GST under 111 (ARN AC27012004668PI) and claim refund of unutilized Input Tax credit.



IRN : **d604280592c370c820e7e0ce4d8cf0e7c26868d317eFe75b6464061df5ffa22**
Ack No : **122316241468758**
Ack Date : **2023-04-03 12:00:00**

e-Invoicing detail(s) generated from the Government's e-Invoicing system.

Date 14.03.2023

REC Advance Payment Adjustment Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	REC Purchased Qty in Kgs	Due Date	Remark
1	EON Kharadi Infrastructure Private Limited SF7-a Payment for purchasing REC Certificates for 02.06.2023 to 31.12.2023.	12215811295003 25.02.2023	368000	Patnalk Minerals private limited	368	NA	We have purchased REC certificate through CES or IEX portal under his membership hence we have sold earlier advance to CES. as per regulation CES can't raise the final invoice to us. Hence we have received the invoice from actual seller & payment to this seller will be made by CES on behalf of us. We need to book this invoice on seller name & need to adjust the advance paid to CES from this invoice.
2		12215811295592 23.02.2023	634000	Patnalk Minerals private limited	634	NA	
3		12215811295626 23.02.2023	643000	Patnalk Minerals private limited	643	NA	
4		CE50067222990002 21.02.2023	445000	BELL TOWER ENTERPRISES LLP	445	NA	
5		CE50087222990001 22.02.2023	565000	BELL TOWER ENTERPRISES LLP	565	NA	
6		EON Kharadi Infrastructure Private Limited SEZ-II IEX REC Trading Fees Total REC Purchase Billed Amount (As per invoice):	EDM/23/08 23.02.2023	79700 1337740.00	CE5	2658	
	Advance Paid To CES		2737540.00	CE5	2658	(Advance Settlement)	CES Advance Settlement
	Debit Amount		-				
	Total Amount		4.00				
	Total Payable Amount after 2% Rebate		-				
	Total Receivable Amount		-				
	Amount in Words:- Zero Rupees only.						
	Special Remarks	This is only for record purpose as no amount is payable					

Kindly book REC Invoice of Patnalk to CES Advance.

(Signature)

Wishu Shaikh

(Signature)
Manish Purank

(Signature)
Vandana Yermalkar

Anna Wadga

Approved By
Vijay Thupte

Company Details	Profile Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002		440031


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**Customized Energy Solutions
India Private Limited**

 Company ID : U74900PN2010PTC156128
 A 503, 5th Floor, G. O. Square
 Ajungh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN : 27AADCC9543L129
 MSME No : MH-26-0350078
 PAN : AADCC9543I

TAX INVOICE

Invoice No	: EON/23/08	Place Of Supply	: Maharashtra (27)
Invoice Date	: 23/02/2023		
Terms	: Due on Receipt		
Due Date	: 23/02/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
Portfolio ID: W2MHOCES0074						
1	Customized Energy Solutions Fees REC Trading - February 2023 SAC: 997: 52	2,658.00	10.00	0%	0.00	25,580.00
2	Reimbursement of IEX REC Trading fees as per the obligation report for February 2023 SAC: 997: 52	2,658.00	20.00	0%	0.00	53,160.00

 Total in Words
 Indian Rupee Seventy-Nine Thousand Seven Hundred Forty Only

Sub Total	79,740.00
IGST @ 0%	0.00
Total	79,740.00
Balance Due	79,740.00

Thanks for your business

Bank Details:

 Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No. 00070340001751
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to EON Energy Solutions Ltd.
- Supply of Goods/Services as per payment of last order Id: (62H4027012204598P)


 IRN : a5317544ed3309ede5369ce65dc21b0a0576f8c29e2f07d3e962358fda1ad8b9
 Ack No. : 122315824820617
 Ack Date : 2023-02-24 19:06:00

e-Invoicing detail(s) generated from the Government e-Invoicing system.



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74500PN2010PTC136178
A 501, 5th Floor, G. O. Square
Acndh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCE954JL728
MSME No : MH-20-0250078
PAN : AADCC9543L

Debit Note

Invoice No	: EON/23/080H	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 23/02/2023		
Terms	: Due on Receipt		
Due Date	: 23/02/2023		
Reference Invoice#	: EON/23/08		
Reference Invoice Date	: 23/02/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of REC Purchases for Feb 2023. IFX Portfolio ID : WPM4BCE50074 Qty : 2658 SAC 997152	1000.00	26,58,000.00

Total In Words
Indian Rupee Twenty-Six Lakh Fifty-Eight Thousand Only

Sub Total 26,58,000.00
Total ₹26,58,000.00
Balance Due ₹26,58,000.00

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address BFandarkar Road, Pune 411004
IFSC Code HDFC000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Utilities will be charged at a rate of 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on this agreement shall be subject to the exclusive jurisdiction of the courts in Mumbai, Maharashtra.
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of ITR.

return to accounts-india@ces-td.com

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE
LIMITED



1. Invoice Details

IRN : b5e07293d1c22dndn4an5857a74576ed 4379be3bc510385b0e9ab441bd782a Ack. No : 121315811295440 Ack. Date : 23-02-2023 16:17:00

2. Transaction Details

Supply Type Code : SL2, With Payment Document No : CE50078222300005 IGST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 22-02-2023

3. Party Details

Supplier

GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 UB ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KANAKIA-
 ZILLION LBS/CST RD JUNCTION MUMBAI CITY
 BUS DEPOT KURLA WEST MUMBAI
 400070 MAHARASHTRA

Recipient

GSTIN : 27AABCE5314K17P
 EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TOWER E 3RD FLOOR TECHPARK J AIRPORT ROAD Pune
 YERWADA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

SINo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+Cess State Cess+Cess Non-Advol)	Other charges(Rs)	Total
1	REC	450700	368	LMT	1000	0	368000	18.00+0.00 0.00+0	0	434240

Tax'ble Amt	C&ST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
368000	0	0	65240	0	0	0	0	0	434240

Generated By : 27AABCP3278P2ZS

Print Date : 23-02-2023 16:17:55



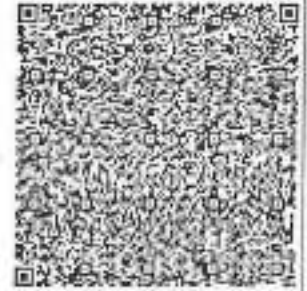
121315811295440

DELTA
 SUMA
 MUMBAI

eSign

Digitally Signed by: AIC-ERP
 on: 23-02-2023 16:17:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE
LIMITED



1. Invoice Details

IRN : Jb7e908a0bc2c652856a20e3c70e1f86 ee0aca77011ca04efa04199d67125d3 Ack. No : 122315811295592 Ack. Date : 23-02-2023 16:17:00

2. Transaction Details

Supply Type Code : SEZ, With Payment Document No : CES00R122300004 IGST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 22-02-2023

3. Party Details

Supplier

GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 11B ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KANAKIA-
 21 MILLION LBS/CST RD JUNCTION MUMBAI CITY
 BUS DEPOT KURLA WEST MUMBAI
 400070 MAHARASHTRA

Recipient

GSTIN : 27AABCE5314K12P
 EOM KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TOWER E 3RD FLOOR TECH-PARK 1 AIRPORT ROAD Pune
 YERWADA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

SINo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+ Cess State Cess+ Cess Non, Advol)	Other charges(Rs)	Total
1	REC	490700	634	UNT	1000	0	634000	18.00+0.00 0.00+0	0	748120

Tax'ble Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
634000	0	0	114120	0	0	0	0	0	748120

Generated By : 27AABCP3278P2ZS

Print Date : 23-02-2023 16:26:30



122315811295592

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 KUMAR
 MCIPT
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eSign

Digitally Signed by NIC-IRP
 on: 23-02-2023 16:17:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE
LIMITED



1. e-Invoice Details

IRN : f04962e37ed8d5646a9768f7ade37cfea
 8463c5f807e403b68ea15097e22d283 Ack. No : 122315811295676 Ack. Date : 23-07-2023 16:17:00

2. Transaction Details

Supply Type Code : SEZ, With Payment Document No : CES0062222300004 IGST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 22-07-2023

3. Party Details

Supplier

GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 UB ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KANAKIA-
 ZILLION LBS/CST RD JUNCTION MUMBAI CITY
 BUS DEPOT KURLA WEST MUMBAI
 400070 MAHARASHTRA

Recipient

GSTIN : 27AABCE5314K1ZP
 EOM KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TOWER E 3RD FLOOR TECHPARK I AIRPORT ROAD Pune
 YERWADA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

SIN#	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS State CESS+CESS Non-Advol)	Other charges (Rs)	Total
1	REC	490700	643	UNT	1000	0	643000	18.00+0.00 0.00+0	0	758740

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Iss. Amt
643000	0	0	115740	0	0	0	0	0	758740

Generated By : 27AABCP3278P2ZS

Print Date : 23-07-2023 16:30:24



122315811295676

DEEPAK
 SUMAR
 MOHANI
 Y

eSign

Digitally Signed by NIC-IRP
 on: 23-07-2023 16:17:00

TAX INVOICE
(Original For Receipt)

Sold By:
BELL TOWER ENTERPRISES LLP
No.102/17., Panchhar Bhawarhavan Nagar,
Rudhikapuram 627111 Tirunelveli,
Tamil Nadu, India

Billing Address:
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
SEZ-II
(Proprietor: EON KHARADI INFRASTRUCTURE PRIVATE
LIMITED)
TOWER E, 3RD FLOOR, TECHPARK 1, AIRPORT ROAD,
YERWADA 411004 Pune,
Maharashtra, India

Pan No. : AACFB3536G
GSTIN No. : 33AACF00034G1ZL

Pan No. : AACBES314K
GSTIN No. : 27AACBES314K12P

Shipping Address:
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
SEZ-II
(Proprietor: EON KHARADI INFRASTRUCTURE PRIVATE
LIMITED)
TOWER E, 3RD FLOOR, TECHPARK 1, AIRPORT ROAD,
YERWADA 411008 Pune,
Maharashtra, India.

Trade Date : 22/02/2023
Place of Supply : Maharashtra - 27

Invoice No : CES0087222300002
Invoice Date : 22/02/2023

Sr. No.	Description	HSN Code	Trade Price	Quantity	Taxable Value	Tax Rate	Tax Type	Tax Amount	Invoice Value
1	RFC	496700	1,000.00	445.00	Rs. 448,000.00	15.00%	IGST	Rs. 60,640.00	Rs. 528,640.00

Total:

Rs. 60,640.00

Rs. 528,640.00

Amount in words:

Rupans Five Lac Twenty-Eight Thousand Six Hundred Forty Only

Tax is not payable under reverse charge.

BELL TOWER ENTERPRISES LLP

ANAND ! Digitally signed by
ANAND BINDHU
BINDHU Date: 2023.02.23
15:15:26 +05'30'

Authorized Signatory

COMPLY TO SEZ UNIT OR AIZ (SEZ) UNDER POST AUTHORIZED OPERATIONS ON PROVISION OF ANTECASH TIE. THE
The amount to be paid by the recipient is based on IEL (and/or Development) taxable value including the GST.
Recipient should at IEL (=4% Development) on net avoid the linear number of the tax paid by IEL.

TAX INVOICE
(Original For Recipient)

Sold By :
BELL TOWER ENTERPRISES LLP
No 102/17, Paverihar Bharalidassan Nagar,
Rochapuram 527111, Tirunelveli,
Tamil Nadu, India

Billing Address :
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
SEZ-II
(Proprietor : EON KHARADI INFRASTRUCTURE PRIVATE
LIMITED)
TOWER E, 3RD FLOOR, TECHPARK 1, AIRPORT ROAD,
YERWADA 411008, Pune,
Maharashtra, India.

Pan No. : AACFB1532G
GSTIN No. : 33AACFB3594G1ZL

Pan No. : AABCE5314K
GSTIN No. : 27AABCE5314K1ZP

Shipping Address :
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
SEZ-II
(Proprietor : EON KHARADI INFRASTRUCTURE PRIVATE
LIMITED)
TOWER E, 3RD FLOOR, TECHPARK 1, AIRPORT ROAD,
YERWADA 411008, Pune,
Maharashtra, India.

Trade Date : 22/02/2023
Place of Supply : Maharashtra - 27

Invoice No. : CES008022200001 +
Invoice Date : 22/02/2023

Sr. No.	Description	HSN Code	Trade Price	Quantity	Taxable Value	Tax Rate	Tax Type	Tax Amount	Invoice Value
1	REQ	490700	1,000.00	565.00	Rs. 565,000.00	18.00%	IGST	Rs. 101,700.00	Rs. 666,700.00

Total :

Rs. 101,700.00

Rs. 666,700.00

Amount in words :

Rupees Six Lac Sixty Six Thousand Seven Hundred Only

Tax is not payable under reverse charge.

BELL TOWER ENTERPRISES LLP

**ANAND
BINDHU**

Digitally signed by
ANAND BINDHU
Date: 2023.02.23
15:27:54 +05'30'

Authorized Signatory

ISSUANCE BY SEZ UNIT OR SEZ DEVELOPER AND AUTHORIZED OPERATIONS ON PAYMENT OF INVOICE REG TAX
The amount to be paid by the recipient (listed as SEZ unit or developer) at the rate applicable including the IGST
Recipient Invoice of SEZ (and its subsidiary) cannot debit the bank for credit of tax on part of seller



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74906PN2316PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjawadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AALCC9513L1Z0
MSME No : MH-26-0350078
PAN : AADCC95421

Debit Note

Invoice No	: DN/EDM/23/II-14	Place of Supply	: Maharashtra (27)
Debit Note Date	: 27/04/2023		
Terms	: Due on Receipt		
Due Date	: 27/04/2023		
Reference Invoice#	: EDM/23/II-13		
Reference Invoice Date	: 27/04/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AAGCE534K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AARCF5314K12P

#	Item & Description	Rate	Amount
1	REC Trading - ILX Reimbursement of REC Purchase For April 2023 Portfolio ID : W2MHGCE50C74 Qty: 1115.00	11,15,000.00	11,15,000.00

Total In Words
Indian Rupee Eleven Lakh Fifteen Thousand Only

Sub Total 11,15,000.00
Total ₹11,15,000.00
Balance Due ₹11,15,000.00

Thanks for your business

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokare


 Authorized Signature

Terms & Conditions

1. Debit Note will be deemed correct if we do not raise any objection amount from issue date.
2. Any dispute or claim whatsoever shall be the responsibility of the Bill Recipient.
3. Agreement shall be subject to the law and jurisdiction of the courts in Mumbai, Maharashtra.
4. TDS certificate in any TDS deduction is provided to the client and will form of TDS.
5. whatsapp@cs-india@cs-india.com



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, U. C. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCE9543L120
MSME No : MH-26-L350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON/23/11-13	Place Of Supply	: Maharashtra (27)
Invoice Date	: 27/04/2023		
Terms	: Due on Receipt		
Due Date	: 27/04/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SFZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	LON KILNARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	GST		Amount
				%	Amnt	
Part folio ID: W2MHDCES0074						
1	Reimbursement of ILX HEL Trading fees as per the obligation report. For April 2023. S/L: 957152	1,115.00	20.00	0%	0.00	22,300.00

Total in Words
Indian Rupee Twenty-Two Thousand Three Hundred Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total 22,300.00
IGST (0%) 0.00
Total ₹22,300.00
Balance Due ₹22,300.00

Mr. Vijay Eckade

Authorized Signature

Terms & Conditions

1. Utilities and services provided are subject to 15% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end of FY/1% of TDS return to accounts-india@ees-td.com
4. Supply of Goods/Services without payment of GST under LUT 1499402/2022/0558497.



IRN : 633b73ad0be607b095da8b1df536009b9470485f61c231874811763c79fd6233
Ack No. : 122316527145617
Ack Date : 2023-04-27 19:58:00

e-Invoicing detail(s) generated from the Government's e-invoicing system.



Customized Energy Solutions

Analyze Simplify Integrate

Customized Energy Solutions India Private Limited

Company ID : U74900PN2610PTC31M26
 A 501, 5th Floor, G. O. Square
 Aundh - Hinjewadi Link Road, Waver
 Pune Maharashtra India 411057
 GSTIN: 27AADCC95491128
 MSME No. MH-26-0350678
 PAN: AADCC954JL

TAX INVOICE

Invoice No	: EON/23/NI-12	Place Of Supply	: Maharashtra (27)
Invoice Date	: 27/04/2023		
Terms	: Due on Receipt		
Due Date	: 27/04/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No 72 Kharadi, (SC2 II) Pune 411014 Maharashtra, India GSTIN 27AADCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SE7 II) Pune 411014 Maharashtra, India GSTIN 27AADCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
Portfolio ID: W2MHDCES0074						
1	Customized Energy Solutions Fees RFC Trading - April 2023 SAC: 921152	1,150.00	10.00	0%	0.00	11,150.00

Total In Words
 Indian Rupee Eleven Thousand One Hundred Fifty Only

Sub Total	11,150.00
IGST (0%)	0.00
Total	₹11,150.00
Balance Due	₹11,150.00

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000067

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice due
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-india@ces-td.com
- Supply of Goods/services without payment of GST under 11 (27) (A) 2703220400911.



IRN : 54e5305fa879e59de5a8c99f3a938ff22490d4136ce#3fbc9e4f7c9a38a9cc94

Ark No. : 12231e522127116
 Ark Date : 2023-04-27 19:56:00

Electronic Invoice generated from the Government e-Invoicing system.

33AAACK1432H1Z3

KASTURI ESTATES PRIVATE LIMITED



1. Invoice Details

IRN : ae07853a30/eff7a011cf5cf6eudf2402a Ack No. : 152314522023217
98a161c3403a53059+23jcbf175dbf

Ack Date : 02-05-2023 16:01:00

2. Transaction Details

Supply type Code : SEZ, Without Payment

Document No. : REC005023240001

IGST applicable despite Supplier and
Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice

Document Date : 26-04-2023

3. Party Details

Supplier :

GSTIN : 33AAACK1432H1Z3
KASTURI ESTATES PRIVATE LIMITED
KASTURI BUILDINGS 859-860
ANNA SAI AT 600102 TAMIL NADU
9710438859 kepi@thehmcu.co.in

Recipient :

GSTIN : 27AABDES314K1ZP
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
TOWER E 3RD FLOOR TECHPARK 1 AIRPORT ROAD PUNE
VERWADA Place of Supply: MAHARASHTRA
411006 MAHARASHTRA

4. Details of Goods / Services

S/No	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST + Cess State Cess + Cess Non-Advol)	Other Charges	Total
1	REC	490700	130	UNT	1000	0	130000	0.00 + 0.00 0.00 + 0	0	130000

Tax'ble Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS	Discount	Other Charges	Round off Amt	Tot Inv. Amt
130000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130000.00

Generated By : 33AAACK1432H1Z3

Print Date : 02-05-2023 16:00:59



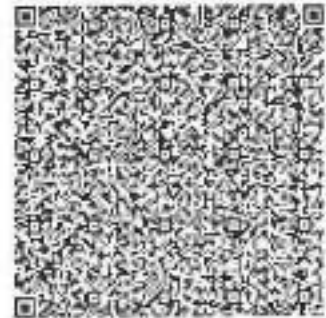
152314522023217

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on : 2023-05-02 16:01:00

27AABCP327BP2ZS
PATNAIK MINERALS PRIVATE LIMITED



1. Invoice Details

IRN : eef514e2a8c0cb19f0a4b64a477d414a4 Ack No. : 122316590204885
 qb414e22095a7d2846b96aa592ec5a

Ack Date : 03-05-2023 10:17:00

2. Transaction Details

Supply type Code : S62, Without Payment

Document No. : IMPREC000006003

IGST applicable despite Supplier and
 Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice

Document Date : 26-04-2023

3. Party Details

Supplier :

GSTIN : 27AAPCP327BP2ZS

PATNAIK MINERALS PRIVATE LIMITED

UB ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KANAKIA-ZILLION LBS/CST RD

JUNCTION MUMBAI CITY

BLS DEPOT KURLA WEST MUMBAI 400070 MAHARASHTRA

Recipient :

GSTIN : 27AABCE5314K12P

EDN KJARADI INFRASTRUCTURE PRIVATE
 LIMITED

TOWER E 3RD FLOOR TECHPARK 1 AIRPORT

ROAD Pune

YERWADA Place of Supply : MAHARASHTRA

411006 MAHARASHTRA

4. Details of Goods / Services

SINO	Item Description	HSN Code	Quantity	Unit	Net Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate(GST + Cess State Cess + Cess Non-Advol	Other charges	Total
1	REC	499700	66	UNT	1000	0	66000	0.00 + 0.00 0.00 + 0	0	66000

Tax'ble Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS	Discount	Other Charges	Round off Amt	Tot Inv. Amt
66000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66000.00

Generated By - 27AABCP327BP2ZS

Print Date : 03-05-2023 10:27:10



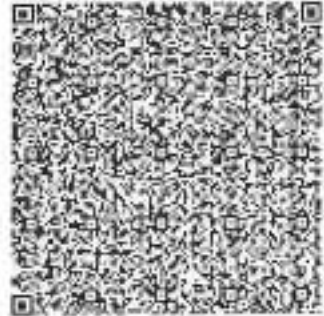
122316590204885

DEEPAK
 KUMAR
 MUMBAI
 DIGITALLY SIGNED BY
 DEEPAK KUMAR

eSign

Digitally Signed by REC-ERP
 on : 2023-05-03 10:27:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE LIMITED



1. Invoice Details

IRN : 221168d71d71b1a7e53494fc0877e724e, Ack No. : 122316590204858 Ack Date : 03-05-2023 10:27:00
 66777467c2e042f0e65576ccaf5d4

2. Transaction Details

Supply type Code : SEZ, Without Payment Document No. : PHPLREC000000007 GST applicable despite Supplier and Recipient located in same State : No
 Place of Supply : MAHARASHTRA
 Document Type : Tax Invoice Document Date : 26-04-2023

3. Party Details

Supplier :
 GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 US ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KAWAKTA-ZILLION LBS/EST RD
 JUNCTION MUMBAI CITY
 BUS STOP KURLA WEST MUMBAI 400070 MAHARASHTRA

Recipient :
 GSTIN : 07AARCF514K1ZP
 FOR KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TOWER B 2RD 1 LOOK TECHPARK 3 AIRPORT
 KADU Pune
 YERWADA Place of Supply : MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

SIN	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Amount (Rs)	Taxable Amount (Rs)	Tax Rate (GST + Cess State Cess + Less Non-Avail)	Other Charges	Total
1	REC	490700	54	UNIT	1000	0	54000	0.00 + 3.00 0.00 + 0	0	54000

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS	Discount	Other Charges	Round off Amt	Tot Inv Amt
54000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54000.00

Generated By : 27AABCP3278P2ZS
 Print Date : 03-05-2023 10:27:10



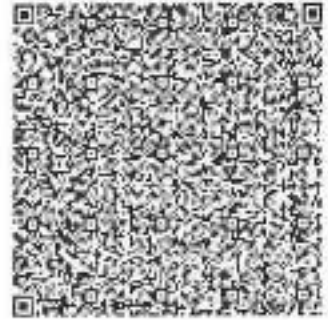
122316590204858

DIPAK
 KUMAR
 MOHANTY Deputy Agency
 020116590204858
 03-05-2023 10:27:00

eSign

Digitally Signed by NIC-IRP
 on : 2023-05-03 10:27:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE LIMITED



1. Invoice Details

IRN : e60fec3ced034afa8bc7cf835037e6c9) Ack No. : 171316590204297
 4876128b73c365e0467e1e432e42b9

Ack Date : 03-05-2023 10:27:00

2. Transaction Details

Supply type Code : SEZ, Without Payment

Document No. : PMLREC000000001

IGST applicable despite Supplier and
 Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice

Document Date : 26-04-2023

3. Party Details

Supplier :

GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 VIB 7 MILLION PREMISES CO-OPERATIVE SOCIETY LTD KANAKIA-ZILTON LBS/CST RD
 JUNCTION MUMBAI CITY
 BUS DEPOT KURLA WEST MUMBAI 400070 MAHARASHTRA

Recipient :

GSTIN : 27AABCE514K1ZP
 EON KHARADI INFRASTRUCTURE PRIVATE
 LIMITED
 TOWER E 3RD FLOOR TECHPARK 3 AIRPORT
 ROAD Pune
 YERWADA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

Sl No	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST + Cess) State Cess + Cess Non, Actual	Other charges	Total
1	RFC	450700	50	UNT	1000	0	50000	0.00 + 0.00 0.00 + 0	0	50000

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS	Discount	Other Charges	Round off Amt	Tot. Inv. Amt
50000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50000.00

Generated By : 27AABCP3278P2ZS

Print Date : 03-05-2023 10:27:10



127314590204297

CLIPAK
 KIMPP
 M3-MNTY
 1-107-4878

eSign

Digitally Signed by NIC-IRP
 on 2023-05-03 10:27:00

27AABCP5804F1ZM
Priyadarshini Polysacks Ltd.



1. Invoice Details

IRN : 715346ba70e4c0b386b69c739adaebd9ef39f1227a299f6975a7034c21a886 **Ack. No :** 122316521407015 **Ack. Date :** 27-04-2023 19:2:00

2. Transaction Details

Supply Type Code : SEZ, With Payment **Document No :** WMRECU1

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice **Document Date :** 27-04-2023

3. Party Details

Supplier

GSTIN : 27AABCP5804F1ZM
 Priyadarshini Polysacks Ltd.
 F-41 1st Floor Trade Centre, Station Road Kolhapur - 416001
 Kolhapur
 416001 MAHARASHTRA

Recipient

GSTIN : 27AABCE5314K1ZP
 EON KHARAD INFRASTRUCTURE PRIVATE LIMITED
 LOWER E 3RD FLOOR TECHPARK, 1 AIRPORT ROAD Pune, YERWADA
 411006
 YERWADA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

SINO	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+Cess State Cess+Cess Non-Advol)	Other charges (Rs)	Total
1	RLC Units	490700	117	LNT	1800	0	2117000	[8.00+0.00] 0.00+0		256050
Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt	
2117000	0	0	35061	0		0	0	0	256050	

Generated By : 27AABCP5804F1ZM
Print Date : 27-04-2023 19:4:27

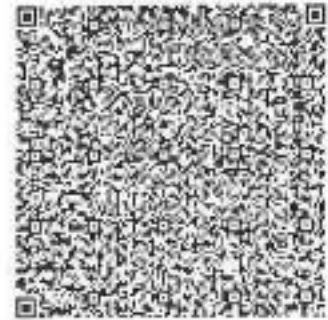


122316521407015

eSign

Digitally Signed By: NIC-ERP
 on: 27-04-2023 19:2:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE LIMITED



1. Invoice Details

IRN : 16c4ad96e6771a38482b107e19afbc66 Ack No. : 122316990205015
 a29d0e1cb2d1a06c5e5e2576d51767b

Ack Date : 03-05-2023 10:27:00

2. Transaction Details

Supply type Code : SEZ, With/Out Payment

Document No. : FMPURCC000000006

IGST applicable despite Supplier and
 Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice

Document Date : 26-04-2023

3. Party Details

Supplier :

GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 NR 7th FLOOR PREMISES CO-OPERATIVE SOCIETY LTD KARAKA JILLOH LBS/CST RD
 JUNCTION MILBAI CITY
 BUS DEPOT KURLA WEST MUMBAI 400070 MAHARASHTRA

Recipient :

GSTIN : 17AABCE5314K12P
 ECN KIRARAD INFRAS TRUC (URE PRIVATE
 LIMITED
 TOWER E 3RD FLOOR TECHPARK 1 A/KR/PT
 ROAD Pune
 YPRW/MA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

SlsNo	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST + Cess State Cess + Cess Non-Adval)	Other charges	Total
1	RFR	490700	22	UNIT	1000	0	72000	0.00 + 0.00 0.00 + 0	0	72000

Taxable Amt	IGST Amt	SGST Amt	CGST Amt	CESS Amt	State CESS	Discount	Other Charges	Round Off Amt	Tot Inv. Amt
72000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72000.00

Generated By : 27AABCP3278P2ZS

Print Date : 03-05-2023 10:27:10



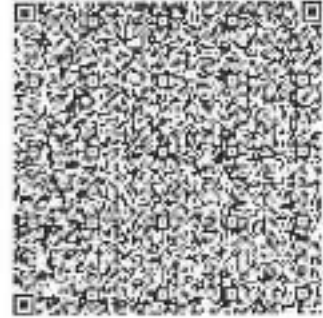
122316990205015

DHEEPAK
 KUMAR
 MERCHANT

eSign

Digitally Signed by NTC-IRP
 on 2023-05-03 10:27:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE LIMITED



1. Invoice Details

IRN : 9005455a0ab583355a4f93:ab11c6187 Ack No. : 122316590204982
 54fa9073b515022dc14afe2dd55df042

Ack Date : 03-05-2023 10:27:00

2. Transaction Details

Supply Type Code : SEZ, Without Payment

Document No. : PHPLREC000000005

IGST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice

Document Date : 26-04-2023

3. Party Details

Supplier :

GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 08 ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KAMAJA-ZILLION LBS/CST RD
 JUNCTION MUMBAI CITY
 BUS DEPOT KURLA WEST MUMBAI 400010 MAHARASHTRA

Recipient :

GSTIN - 27AANC65134R120
 FCN KHARADI INFRASTRUCTURE PRIVATE
 LIMITED
 TOWER C 3RD FLOOR TCC, HIWAK L AIRPORT
 ROAD Pune
 YERWADA Place of Supply : MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

S/No	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Amount (Rs)	Taxable Amount (Rs)	Tax Rate (GST + Cess State Cess + Cess Non Adval)	Other charges	Total
1	RFC	490700	51	UNT	1000	0	51000	0.00 + 0.00 0.00 + 0	0	51000

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS	Discount	Other Charges	Round off Amt	Tot Inv. Amt
51000.00	0.00	0.00	0.00	0.00	3.00	0.00	0.00	0.00	51000.00

Generated By : 27AABCP3278P2ZS
 Print Date : 03-05-2023 10:27:10



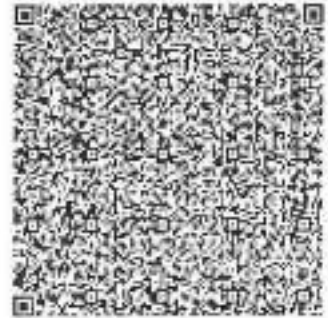
122316590204982

DEEPAK
 KUMAR
 MOHANTY
 Digitally signed by DEEPAK KUMAR MOHANTY
 Date: 2023.05.03 10:27:00
 1122316590204982

eSign

Digitally Signed by NIC-IRP
 on : 2023-05-03 10:27:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE LIMITED



1. Invoice Details

IRN : c56cdda89c62cb2ba1eaf38e5bfe462a14 Ack No. : 122316590204946
 46308b3331de28c8e440e297e0411c

Ack Date : 03-05-2023 10:27:00

2. Transaction Details

Supply type Code : SEZ, Without Payment

Document No. : #MP1RFCC00000094

IGST applicable despite Supplier and
 Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice

Document Date : 26-04-2023

3. Party Details

Supplier :

GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 UB 23LLCJH PREMISES CO-OPERATIVE SOCIETY LTD KANAKIA-23LLCJH LBS/OST RD
 JUNCTION MUMBAI CITY
 BUS DEPOT KURLA WEST MUMBAI 400070 MAHARASHTRA

Recipient :

GSTIN : 27AABCE314K12P
 EON KHARADI INFRASTRUCTURE PRIVATE
 LIMITED
 TITWARI E 3RD FLOOR TECHPARK 1 AIRPORT
 ROAD Pune
 YERWADA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

SltNo	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST + Cess + State Cess + Cess Non-Adval)	Other charges	Total
1	REC	490700	56	UNT	1000	0	56000	0.00 + 0.00 0.00 + 0	0	56000

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CF/IS Amt	State CESS	Discount	Other Charges	Round off Amt	Tot Inv. Amt
56000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56000.00

Generated By : 27AABCP3278P2ZS

Print Date : 03-05-2023 10:27:10



122316590204946

DEEPAK
 KUMAR
 MCHANNY
Digitally signed by DEEPAK KUMAR MCHANNY DN: cn=DEEPAK KUMAR

eSign

Digitally Signed by NIC-IRP
 on 2023-05-03 10:27:00

TAX INVOICE
(Original For Recipient)

Sold By :
TOP LIGHT RENEWABLE ENERGY PRIVATE LIMITED
15A, , SURYAN NAGAR, AET ROAD EXTENSION
KARUVAMPALAYAM,
TIRUPUR, 641804, Tiruppur,
Tamil Nadu, India.

Billing Address :
EDN KHANADI INFRASTRUCTURE PRIVATE LIMITED
SEZ-II
(Proprietor : EDN KHANADI INFRASTRUCTURE PRIVATE
LIMITED)
TOWER E 3RD FLOOR, TECHPARK 1, AIRPORT ROAD,
YERWADA #11006, Pune,
Maharashtra, India.

Pan No. : AAECT015K
GSTIN No. : 33AAECT7075K120

Pan No. : AAECF5314K
GSTIN No. : 27AAECG314K12P

Shipping Address :
EDN KHANADI INFRASTRUCTURE PRIVATE LIMITED
SEZ-II
(Proprietor : EDN KHANADI INFRASTRUCTURE PRIVATE
LIMITED)
TOWER E, 3RD FLOOR, TECHPARK 1, AIRPORT ROAD,
YERWADA #11006, Pune,
Maharashtra, India.

Trade Date : 29/04/2023
Place of Supply : Maharashtra - 27

Invoice No : CC5006232400002
Invoice Date : 29/04/2023

Sr. No.	Description	HSN Code	Trade Price	Quantity	Taxable Value	Tax Rate	Tax Type	Tax Amount	Invoice Value
1	REC	450700	1000.00	298.00	Rs. 298000.00	18.00%	IIGST	Rs. 53620.00	Rs. 352820.00

Total :

Rs. 53620.00

Rs. 352820.00

Amount in words :

Rupees Three Lac Fifty-Two Thousand Eight Hundred Twenty Only

Tax is not payable under reverse charge

TOP LIGHT RENEWABLE ENERGY PRIVATE LIMITED

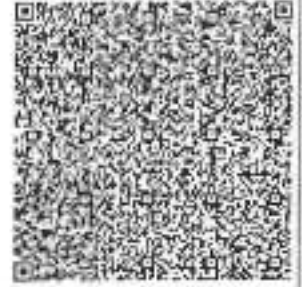
Authorized signatory by VCEI (MCA 21) - toplight@vcei.com, India
Address:

Digitally signed by VCEI (MCA 21)
Date: 2023.04.29 14:00:44 +05'30'
Reason: Top Light
Location: New Delhi

Authorized Signatory

TOP LIGHT RENEWABLE ENERGY PRIVATE LIMITED IS AN AUTHORIZED OPERATOR ON PAYMENT OF INTEGRATED TAX.
The amount to be paid by the recipient is equal to 0% (zero) of the invoice value including the GST.
Recipient (MCA 21) (MCA 21) cannot avoid the input tax credit of the tax paid by seller.

27AABCM7758B2ZF
SANGLI



1. Invoice Details

IRN : 677nl32562a24642c6ber71bm17Ds1J26SUD4af8
b966b517b1f496925281e1e
Ack. No : 122316624021770
Ack. Date : 05-05-2023 14:57:00

2. Transaction Details

Supply Type Code : SEZ, With Payment
Document No : SS000001
Place of Supply : MAHARASHTRA
Document Type : Tax Invoice
Document Date : 04-05-2023
[GST applicable despite Supplier and Recipient located in same State : Yes]

3. Party Details

Supplier	Recipient
GSTIN : 27AABCM7758B2ZF	GSTIN : 27AABCE5314K1ZP
SANGLI	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Survey No 934P and 655Q, Village- Ghaina Taluka- Kavathe Mahakad	3RD FLOOR, TOWER F, TECHPARK 1, AIRPORT ROAD, VERWADA,
Sangli	PUNE Place of Supply: MAHARASHTRA
416405 MAHARASHTRA	411006 MAHARASHTRA

4. Details of Goods / Services

SNo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+Cess State Cess+Cess Non-Adval)	Other charges(Rs)	Total
1	REC	490703	120.0	UNT	1000.0	0.0	120000.0	18.00+0.00 0.00+0.00	0.0	141600.0
Taxable Amt		CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
120000.0		0.0	0.0	21600.0	0.0	0.0	0.0	0.0	0.0	141600.0

Generated By : 27AABCM7758B2ZF
Print Date : 05-05-2023 15:4:36



eSign

Digitally Signed by RIC-ERP
on: 05-05-2023 14:57:00

Annexure - VI

Power Purchase Bill Payment Request Note

Date: 03.04.2023

Sr No.	Invoice No Date	Invoice Amount	Billed By	Power Purchased/Sell Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SF2-II for DAM, GDAM AND RTM IEX Power Purchase charges for April - 23 EON/CON/23/II-15 Dated 02/05/2023	1,19,66,439.00	CE5	20,16,163.00	NA
3	EON Kharadi Infrastructure Private Limited Sec 1 for DAM, GDAM & RTM Fees as per obligation for April- 22 EON/23/II-15 Dated 02/05/2023	20,162.00	CE5	20,16,163.00	NA
4	EON Kharadi Infrastructure Private Limited SEC-1 for DAM, GDAM & RTM Trading charges as per obligation for April-23 EON/23/II-17 Dated 02/04/2023	40,329.00	CE5	20,16,163.00	NA
	Total Power Purchase Billed Amount:	1,20,26,924.00			
	Advance Earlier Payment	22179760			(Advance Settlement)
	Debit Amount				
	Total Amount	-1,01,52,836.00			
	Total Balance Amount	1,01,52,836.00			This Balance will be adjusted from month of May-23 Bill
Total Balance Amount In Words: One Crore One Lakh Fifty Two Thousand Eight Hundred Thirty Six Rupees Only					
Special Remarks					

Note: - Invoice Booking & Advance Settlement.

Bangor
Vandana Yermalkar

Manish Purank
Manish Purank

Manish Purank

Approved By
VJR Thugate

Anna Wadga

This is only for record purpose as no amount is payable

Company Details	Profit Centre	Vandir Code	GL Code
EON Kharadi Infrastructure Private Limited SF 2	1700-C-002	18904	440730



Customized Energy Solutions

Analytics | Sustainability | Compliance

Customized Energy Solutions India Private Limited

Company ID : U74902PN2018PTC116128
 A 501, 5th Floor, G. D. Square
 Aundh - Hinjewadi Link road, Wakad
 Pune Maharashtra India 411057
 GSTIN : 27AADCC95431128
 MSME No : MH-26-0350378
 PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON/23/II-T6	Place of Supply	: Maharashtra (27)
Invoice Date	: 02/05/2023		
Terms	: Due on Receipt		
Due Date	: 02/05/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MNDCE50074 For April 2023						
1	Customized Energy Solutions Fees DAM - Buy (Mwh) ----- SAC: 997152	1,810.70	10.00	0%	0.00	18,107.00
2	Customized Energy Solutions Fees GDAM - Buy SAC: 997152	178.70	10.00	0%	0.00	1,787.00
3	Customized Energy Solutions Fees RTM - Buy SAC: 997152	26.763	10.00	0%	0.00	267.63

Total In Words
 Indian Rupee Twenty Thousand One Hundred Sixty-Two Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411001
IFSC Code HDFC0000007

Sub Total 20,161.63
 IGST (0%) 0.00
 Rounding 0.37
Total ₹20,162.00
Balance Due ₹20,162.00

Mr. Vijay Bokade



Authorized Signat.ire

Terms & Conditions:

1. Penalties will be charged at rate 1.5% per month on outstanding amount from respective date.
2. Any dispute or claim, which shall be referred out of court by the Parties, on a dispute agreement, shall be subject to the arbitration jurisdiction of the court in Mumbai (Maharashtra)
3. 10% commission for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@cei-td.com
4. Supply of Goods/services subject to payment of GST under IT (ARN 602701020468866) and claim refund of unutilized Input Tax credit.



IRN : c5f24c76e962ed8e849e6be742b869687b359dbb268a612abc1874e3384a95bf
 Ack No : 122316585994975
 Ack Date : 2023-05-02 19:24:00

e-Invoicing detail(s) generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : L14500PN2010F1L136128
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC9543L128
MSME No : MH-26-0350078
PAN : AADC9543L

Debit Note

Invoice No	: DN/EON/23/A-15	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 02/05/2023		
Terms	: Due on Receipt		
Due Date	: 02/05/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading L2AM - Buy for April 2023 Portfolio ID : W2MH0CE50074 (Qty: 16107 MWh)	1,03,53,455.16	1,03,53,455.16
2	Reimbursement of IEX Energy Trading GOAM - Buy for April 2023 Portfolio ID : W2MH0CE50074 (Qty: 17877 MWh)	14,67,359.13	14,67,359.13
3	Reimbursement of IEX Energy Trading RTM - Buy for April 2023 Portfolio ID : W2MH0CE50074 (Qty: 26767 MWh)	1,45,624.81	1,45,624.81

Total In Words
Indian Rupee One Crore Nineteen Lakh Sixty-Six Thousand Four Hundred Thirty-Nine Only

SLB Total	1,19,66,439.10
Rounding	< 10
Total	₹1,19,66,439.00
Balance Due	₹1,19,66,439.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00970340031768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HCFI0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Considers will be charged interest: 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties or mutual agreement, shall be subject to the jurisdiction of court of the city of Mumbai, Maharashtra.
3. The same copy for any TDS returns to be provided before quarter end of billing of TDS return to accounts-mla@ces-india.com



Customized Energy Solutions

Study - Sell - Profit - Investment

Customized Energy Solutions India Private Limited

Company ID : U74500PN2010P1C136128
 A 501, 5th Floor, D. O. Square
 Aurdh - Ainjewadi Link Road, Wakad
 Pune Maharashtra - India - 411057
 GSTIN : 27AADCC9543L178
 MEME No : MH-26-0350078
 PAN : AADCL9543L

TAX INVOICE

Invoice No	: EON/23/II-17	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/05/2023		
Terms	: Due on Receipt		
Due Date	: 02/05/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MHOCF50074 for April 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. DAH - Buy (MWh); SAC: 997152	1,810.70	20.00	0%	0.00	36,214.00
2	Reimbursement of IEX Trading fees as per the obligation report. BTM - Buy (MWh); SAC: 997152	26.763	20.00	0%	0.00	535.26
3	Reimbursement of IEX Trading fees as per the obligation report. GNAM - Buy SAC: 997152	178.70	20.00	0%	0.00	3,574.00

Total In Words
 Indian Rupee Forty Thousand Three Hundred Twenty-Three Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No. 06070340001768
 Bank Name HDFC Bank Ltd
 Branch Address RT andarkar Road, Pune 411004
 IFSC Code HDFC0000007

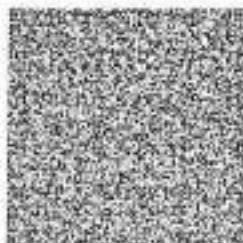
Sub Total 40,323.26
 IGST (0%) 0.00
 Rounding -0.26
 Total ₹40,323.00
 Balance Due ₹40,323.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any invoice or claim which cannot be reconciled at least by the earlier of invoice date or agreement shall be subject to the arbitral jurisdiction of the court in Mumbai (Maharashtra).
3. IOD verification for any IOD deduction to be provided before quarter end of filing of IOD return to accounts including Account.
4. Supply of invoices shall be with the payment of IGST under LUT (PIN: 402700220349999) and claim refund of unutilized input tax credit.



IPN : 34ca65a72baef47dc96b4b058ca219902aaf6a9c8aaa3081da98057d1197922ea
 Ack No : 122316586030575
 Ack Date : 2023-05-02 19:26:00

*Invoicing details generated from the Government's e-invoicing system

Power Purchase Bill Payment Request Note

Date : 28.06.2023

Sr No.	Billed To	Invoice No Date	Invoiced Amount	Billed By	Power Purchased Qty (KWH)	For 2 % Rebate
1	EDN Kharadi Infrastructure Private Limited SEZ-II Wind power Purchase for Apr I 2023	ST/GP03/23-24/12 Dated 19.06.2023	3,21,644.00	Stirling Agro Industries	1,22,765.00	12.07.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		3,21,644			
	Total Payable Amount after 2% Rebate		3,15,211			
	Amount in Words:- Three Lakhs Fifteen Thousand Two Hundred Eleven Rupees Only					
Special Remarks	Please pay the Rs 3,15,211 /-					

Company Details	Profit Center	Vendor code	GL Code
EDN Kharadi Infrastructure Private Limited SEZ-II	1700-C 002		440030

Nisar Shaikh

Manish Puranik

Vandana Vermaikar

Hemant Chaudhari

Approved By
Vijit Thopte

STERLING AGRO INDUSTRIES LTD.

ISO 22000:2018 V5-1, ISO / TS 22002-1:2008 & FSSC 22000. Certified by Bureau Veritas S.A
 Manufacturer, Exporter & Importer of all kinds of Dairy Products



Bill of Supply

STERLING AGRO INDUSTRIES LTD.
 Corporate Office: 11th Floor, Agrijwal Cyber Plaza-II, Netaji Subhash Place, Rajpuria, New Delhi-110034 (INDIA)
 Phone: +91 11 47008000
 Email: sterling@steragro.com
 PAN No: AAAC5270R
 GSTIN: NA

Billed to
 To
 FDM Khanda Infrastructure Pvt Ltd
 Techno Cine Tower E 5 Fl - 91A 2A-12
 Off Airport Road, Tarapur Phase
 Maharashtra-411006

State Maharashtra
 State Code: 27
 T No: 47AABCE514K12P
 . No: AABCE514K

Email: sterling@steragro.com / billing@steragro.com / gst@steragro.com
 Contact No: 8923750488

Invoice No: S102P0023-24102
 Date: 18-06-2023

GST No of Supplier: NA
 Pan No of Supplier: AAAC5270R
 Substation: 11523 KV (51 mca) S/S
 Feeder No: T2

Bill Inv No. At. No.: AAAC5270R

JMR Period:- 01.04.2023 To 30.04.2023

Sl. No	Ltr. No	DOC	HSN/SAC	Net Units exported to HSEDC (Imp-Exp) in KWH	Rate Per KWh	Billed Amount for Active Energy	RKVAH Units	Rate for RKVAH	Rs=18 Billed amount for Reactive Energy	Rs=19 Total Amount		
1	GP-08	11.12.2024	27180000	172764.85160	2.62	452753.9202	10434.48468	0.00	0.00000	321643.91		
Total							122764.85160	321643.9262	10434.48468	0.00	0.00000	321643.91
Add Applicable TCS @ 0.10% (under Section 206 (1H))										321644		
Amount in Words: Three Lakh Twenty One Thousand Six Hundred & Forty Four Only										321644		
Net Payable Amount:										321644		

We declare that this invoice shows the actual bill of the goods delivered and that all particulars are true and correct.

Branch Name: Sterling Agro Industries Ltd.
 Address No: 110034-25002
 Bank Name: ICICI BANK LTD
 Branch: SAHAYANAGAR ROAD, ANAPURU, COMMERCE PLACE, NEW DELHI (INDIA)
 IFSC Code: ICIC0000111
 PAN: AAAC5270R

For Sterling Agro Industries Ltd.

Sachin Kumar
 Authorized Signatory

Received
 Rishi
 27/06/23



Power Purchase Bill Payment Request Note


Date: 09.06.2023

Sr No.	Invoice No Date	Invoice Amount	Billed By	Power Purchased/Sell Qty (KWH)	Due Date for 2 % Rebate
1	DM:COM/23/1120 Dated 02/05/2023	1,04,75,037.00	CLS	27,69,300.00	NA
2	COM:COM/23/11-27 Dated 02/05/2023	-7,85,250.00	CEB	1,03,200.00	NA
3	COM:COM/23/11-22 Dated 02/05/2023	58,250.00	CLS	29,32,500.00	NA
4	COM:COM/23/11-21 Dated 02/05/2023	29,125.00	CEB	25,22,500.00	NA
	Total Price - Purchase Billed Amount	1,37,79,162.00			
	Advance Early Payment	19152336			(Advance Settlement)
	Debit amount				
	Total Amount	53,75,674.00			
	Total Balance Amount	33,75,674.00			This balance will be adjusted from month of June-23 BIP
Total Balance Amount in Words - Fifty Three Lakh Seventy Five Thousand Six Hundred Seventy Four Rupees Only					
Special Remarks					

This is only for record purpose as no amount is payable

* Bill Booking and Advance Settlement

 Vandana Verma

Company Details
 FOM Kharadi Infrastructure Private Limited S.E. 2
 Profit Centre 1375-6002
 Vendor Code 18504
 GL Code 010090

 Manish Purnik

Approved By
 Vinit Thaple

Hemant Chaudhari


 Hemant Chaudhari



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2020PRL136129
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L128
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EDN/23/II-23 Place Of Supply : Maharashtra (27)
Credit Date : 02/06/2023

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No, 72, Kharadi, (SEZ II)
Pune 411014
Maharashtra, India
GSTIN 27AADCC5314K12P

#	Item & Description	Qty	Amount
1	Reimbursement of IEX Energy Trading RTM - Sell for May 2023 Portfolio ID: W2MHOCCES0074 (Qty: 143.20 MW)	143.20	7,85,250.08

Total In Words
Indian Rupee Seven Lakh Eighty-Five Thousand Two Hundred Fifty Only

Sub Total	7,85,250.09
Rounding	-0.09
Total	7,85,250.00
Credits Remaining	7,85,250.00

Mr. Vjay Bokale

Authorized Signature



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC156128
A 501, 5th Floor, C. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC09543L128
MSME No : MH-26-3350378
PAN : AADCE9543L

TAX INVOICE

Invoice No	: EON/23/II-22	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/06/2023		
Terms	: Due on Receipt		
Due Date	: 02/06/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SCZ #) Pune 411014 Maharashtra, India GSTIN 27AARCE5314K12P	Survey No. 72, Kharadi, (SCZ #) Pune 411014 Maharashtra, India GSTIN 27AARCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amc	
For Portfolio ID: W2MH0CES0074 for May 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. O&M - Buy (MWh) SAC: 997152	2,762.80	20.00	0%	0.00	55,256.00
2	Reimbursement of IEX Trading fees as per the obligation report. RTH - Sell (MWh) SAC: 997152	143.20	20.00	0%	0.00	2,864.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTH - Buy (MWh) SAC: 997152	6.50	20.00	0%	0.00	130.00

Total In Words
Indian Rupee Fifty-Eight Thousand Two Hundred Fifty Only

Sub Total 58,250.00
IGST (0%) 0.00
Total ₹58,250.00
Balance Due ₹58,250.00

Thanks for your business.

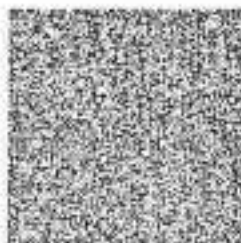
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001750
Bank Name HDFC Bank Ltd
Branch Address Uhendarka Road, Pune 411014
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Customer will be charged interest 1% per month on all outstanding amount from the due date.
2. Any dispute or claim shall be referred to the arbitration Tribunal by the Parties as per the agreement. All the subject matter shall be referred to the court in Mumbai (Maharashtra).
3. This certificate for any TDS and/or surcharge to be provided before quarter end of 15th of TDS return to accounts-india@ces-td.com
4. Supply of credit services without payment of IGC (under LUT PAN AADCE9543L) and claim refund of such IGC (under Tax credit).



IRN 8ab562d1a6e7049555a3357b9b6d9378f42c3a68424b11c591a5dd35e40d8166
Ack No.: 122316952653087
Ack Date: 2023-06-02 19:02:00

Invoiceing details generated from the Environment's e-invoicing system.



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A-501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1ZE
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EON/23/11-20	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 02/06/2023		
Terms	: Due on Receipt		
Due Date	: 02/06/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading IEM - Buy for May 2023 Portfolio ID : W2MAH0CF50074 (Qty: 2,762.80 MWh)	1,44,54,016.20	1,44,54,646.20
2	Reimbursement of IEX Energy Trading IEM - Buy for May 2023 Portfolio ID : W2MH0CE50074 (Qty: 6.50 MWh)	23,150.85	23,190.85

Total In Words
Indian Rupee One Crore Forty-Four Lakh Seventy-Five Thousand Thirty-Seven Only

Sub Total 1,44,75,037.05
Rounding -0.05
Total ₹1,44,75,037.00
Balance Due ₹1,44,75,037.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokale

Authorized Signature

Terms & Conditions

1. Defective work charge Entering 1% per month on actual invoice amount from invoice date.
2. Any dispute or claim which cannot be resolved at court by the Parties contractual agreement shall be subject to the exclusive jurisdiction of the court in the city of Pune, Maharashtra.
3. TDS/GST/turnover tax/TDS liability to be provided before quarter end of filing of TDS return to tax@cscevents.com



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
 A-301 5th Floor, G. O. Square
 Aundh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN : 27AADCCE9543L178
 MSME No : MH-28-0350078
 PAN : AADCCE9543L

TAX INVOICE

Invoice No	: EON/23/01-21	Place of Supply	: Maharashtra (27)
Invoice Date	: 02/06/2023		
Terms	: Due on Receipt		
Due Date	: 02/06/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50074 For May 2023						
1	Customized Energy Solutions Fees DAM - Buy (MWh) SAC: 997152	2,762.80	10.00	0%	0.00	27,626.00
2	Customized Energy Solutions Fees RTM - Buy (MWh) SAC: 997152	6.50	10.00	0%	0.00	65.00
3	Customized Energy Solutions Fees RTM - Sell (MWh) SAC: 997152	143.20	10.00	0%	0.00	1,432.00

Total In Words
 Indian Rupee Twenty-Nine Thousand One Hundred Twenty-Five Only

Sub Total 29,125.00
 IGST (0%) 0.00
Total ₹29,125.00
Balance Due ₹29,125.00

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Customers will be charged interest @ 18% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved within 30 days by the parties to this agreement, shall be referred to the Arbitration Tribunal at Mumbai, Maharashtra.
3. 100% certificate for any 100% deduction to be provided before quarter end of 15th of 10th return to accounts-ee@csit-india.com
4. Supply of Goods/Services without payment of GST under 11.1 (Rate 00705307462889) and cancellation of contract upon 7 days notice.



IRN: **b746e0459dfcc47bb9D536e72462674ddf89e4175e9855827ca14ddd49e3d4cc**
 Ark No.: **122316952595756**
 Ark Date: **2023-06-02 18:59:00**

e-Invoicing details generated from the Government's e-Invoicing system.

Power Purchase Bill Payment Request Note

Date : 05.07.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for Domestic Power Purchase charges for June-23	DN/ECM/23/01-23 Dated DN/07/2023	90,90,791	CES	28,44,800.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-I for GTAM IEX Power Purchase charges for June-23	DN/ECM/23/01-23 Dated DN/07/2023	55,34,372	CES	7,50,080.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-I for RTM IEX Power Purchase charges for June-23	DN/ECM/23/01-23 Dated DN/07/2023	-2,01,511	CES	26,550.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-II for Doha & RTM & GTAM IEX Power fees as per obligation for June-23	ECM/23/01-27 Dated DN/07/2023	51,629	CES	26,91,480.00	NA
5	EON Kharadi Infrastructure Private Limited SEZ-II for Doha & RTM & GTAM IEX Power Trading charges for June-23	ECM/23/01-26 Dated DN/07/2023	32,515	CES	26,01,430.00	NA
	Total Power Purchase Billed Amount		1,33,99,696			
	Advance Earlier Payment		2,11,75,678			(Advance Settlement)
	Debit Amount					
	Total Amount		99,75,978			
	Total Balance Amount		99,75,978			This balance will be adjusted from month of July-23 Bill
Total Balance Amount in Words: Ninety Nine Lacs Seventy Five Thousand Nine Hundred and Seventy Eight Rupees Only						
Special Remarks						

CES

* Bill Booking and Advance Settlement

Company Debtor		Prd's Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-002	2890A	003-00	

Nisar Shaikh

Munish Purank

Vandana Yermabar

Hemant Chaudhan

Approved By
Vijit Thogla



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A-501, 5th Floor, C. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCCE543L178
MSME No : MH-26-0350378
PAN : AADCC9543L

Debit Note

Invoice No	: DM/EDM/23/11-23	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/07/2023		
Terms	: Due on Receipt		
Due Date	: 04/07/2023		

Bill To	Ship To
EQM KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P



#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM - Buy for June 2023 Portfolio ID : W2MH0CE50074	99,80,290.51	99,80,290.51
2	Reimbursement of IEX Energy Trading GTAM - Buy for June 2023 Portfolio ID : W2MH0CF50074	35,34,372.00	35,34,372.00

Total in Words
Indian Rupee One Crore Thirty-Five Lakh Fourteen Thousand Six
Hundred Sixty-Three Only

Sub Total	1,35,14,662.51
Rounding	0.49
Total	1,35,14,663.00
Balance Due	₹1,35,14,663.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vajay Bekade


 Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest @ 2% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the parties involved
agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificates for any TDS deduction to be provided before quarter end of filing of TDS
return to accounts@cei.in



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Customized Energy Solutions India Private Limited

Company ID : U/4900PN2010PIC13612B
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L12B
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : **CN/EDN/23/11-26** Place Of Supply : **Maharashtra (27)**
Credit Date : **04/07/2023**

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ II)

Pune 411014

Maharashtra, India

GSTIN 27AABCE5314K17P

#	Item & Description	Qty	Amount
1	Reimbursement of IEX Energy Trading RIM - Sell for June 2023 Portfolio ID : W2M10CIS0374	26.55	2,01,511.39

Total Words
Indian Rupee Two Lakh One Thousand Five Hundred Eleven Only

Sub Total 2,01,511.39
Rounding 0.79
Total ₹2,01,511.00
Credits Remaining ₹2,01,511.00

Mr. Vijay Bokade

Authorized Signature



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 561, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AABCE5314K12P
MSME No : MH-26-0353678
PAN : AACCC9543L

TAX INVOICE

Invoice No	: EON/23/11-26	Place Of Supply	: Maharashtra (27)
Invoice Date	: 05/07/2023		
Terms	: Due on Receipt		
Due Date	: 05/07/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	GST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50074 For June 2023						
1	Customized Energy Solutions Fees DAM - Buy (MWh) SAC: 997152	1,844.80	10.00	0%	0.00	18,448.00
2	Customized Energy Solutions Fees GT/M - Buy (MWh) SAC: 997152	760.06	20.00	0%	0.00	15,201.60
3	Customized Energy Solutions Fees BTM - Sell (MWh) SAC: 997152	26.55	10.00	0%	0.00	265.50

Total In Words
Indian Rupee Thirty-Three Thousand Nine Hundred Fifteen Only

Thanks for your business

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total 33,915.10
IGST@0% 0.00
Rounding -0.10
Total 33,915.00
Balance Due 33,915.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

- Our rates will be charged based on applicable tariffs as per the prevailing rates from the respective utility.
- Any dispute or claim which cannot be resolved out of court, shall be referred to the Arbitration Tribunal.
- Our services are provided on the basis of the terms and conditions of the contract and a bill of material.
- Our services are provided on the basis of the terms and conditions of the contract and a bill of material.
- Supply of Goods/Services will be without payment of GST under LUT [EIN: AEC 702270469815] and claim refund if applicable input tax credit.



IRN : 098fef9bc637f45863467a7f23be1376b820210e4b6103d19554cd5c648b34045
Ack No. : 122317317661985
Ack Date : 2023-07-05 13:49:00

e-Invoicing details generated from the Government e-Invoicing system.



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Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136128
A 501, 5th Floor, G. U. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L12B
MSME No: MH-26-0350079
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EQN/23/01-27	State of Supply	: Maharashtra (27)
Invoice Date	: 05/07/2023		
Terms	: Due on Receipt		
Due Date	: 05/07/2023		

Bill To	Ship To
EQN KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ III) Pune 411014 Maharashtra, India GSTIN 27AARCE5314K1ZP	Survey No. 72, Kharadi, (SEZ III) Pune 411014 Maharashtra, India GSTIN 27AABCF5314K17P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50074 For June 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy (MWh) SAC: 997152	1,844.80	20.00	0%	0.00	36,896.00
2	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (MWh) SAC: 997152	26.53	20.00	0%	0.00	531.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM - Buy (MWh) SAC: 997152	763.08	20.00	0%	0.00	15,261.60

Total in Words
Indian Rupee Fifty-Two Thousand Six Hundred Twenty-Nine Only

Sub Total 52,628.60
IGST@ (0%) 0.00
Rounding 0.40
Total ₹52,629.00
Balance Due ₹52,629.00

Thanks for your business.

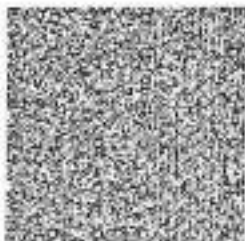
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00370340001768
Bank Name HDFC Bank Ltd
Branch Address Bhamburda Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Rikade

Authorized Signature

Terms & Conditions

1. This invoice will be charged with 18% per month on outstanding amount from 01/07/2023.
2. Any dispute or claim which cannot be resolved out of court by the Parties on Mutual Agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of bill date. TDS return to accounts@cesltd.com
4. Supply of Credit/Invoice with our payment of IGST under LUT (ARN/EC27022045826P1) and claim refund of unutilized Input Tax credit.



IRN : **Zdaaae4296d1446f601a2a93ccdcdb01591e446e120d08697e3cc068cfcb4b383**
Ark No : **122317317737950**
Ark Date : **2023-07-05 13:53:00**

Invoice and detail(s) generated from the Customized Energy Solutions system

Power Purchase Bill Payment Request Note

Date: 08.08.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	ECM Kharadi Infrastructure Private Limited SF7-II Hydro Power Purchase from 18-07 to 31-7-23	MVU/2324/05 Dated 02.08.2023	29,09,500.00	MAHALAKSHI	6,38,400.00	22.08.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		29,09,500.00			
	Total Payable Amount after 2% Rebate		29,09,188.80			
	Amount in Words:- Twenty Nine Lakh Nine Thousand One Hundred Eighty Eight Rupees and Eighty Paise Only					
	Special Remarks					
	Please Pay the Rs.29,09,188.80/-					

Company Details	Profit Center	Vendor code	GL Code
ECM Kharadi Infrastructure Private Limited SF2 I	1700-C-002	1004316	40030

(Handwritten Signature)

Nisar Sheikh

(Handwritten Signature)
Manish Puranik

(Handwritten Signature)
Vandana Verma

Memant Chaudhary

Approved By
Vijit Thopte



Mahalaxmi Vidyut Private Limited

Unit 11, Block No. 2, Old Bhatnagar, Chhatrapati Shivaji Maharaj, Pune - 411 006.
Tel: (020) 25733905, 25657102, 25737114 Fax: 25657476
E-mail: info@mahalaxmi.com
Website: www.mahalaxmi.com

MVPL/PN/2023-24/25

2nd August 2023

To,

EON Kharadi Infrastructure Pvt Ltd.

{EON SEZ PHASE - II}

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Dnn Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006

Subject: Power supplied Invoice for the period from 18 July 2023 to 31 July 2023

Ref: PPA Agreement Dated 18-07-2023, PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ II Power Scheduled quantum power for 638400 units @ Rs.4.65 per unit amount to Rs.29,68,560/- (Rupees twenty-nine lacs sixty-eight thousand five hundred and sixty only)

Kindly transfer the amount to our current account details as follows :-

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorized Signatory



ENCL: Bill No MVPL/2324/05 dated 02.08.2023

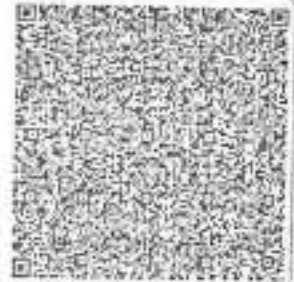


Mahalaxmi Vidyut Private Limited

At Mahalaxmi Vidyut Private Limited, Plot No. 10, Sector 10,
E. Tech Park, 11th Floor, 11th Sector, 11th Floor,
E. Tech Park, 11th Floor, 11th Sector, 11th Floor,
E. Tech Park, 11th Floor, 11th Sector, 11th Floor,
E. Tech Park, 11th Floor, 11th Sector, 11th Floor

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada Punc. Maharashtra 411 006			Invoice No. : MVPL/2324/05		
Customer GSTIN : 27AABCE5314K1ZP			Date : 02 08 2023		
Place of Supply			Koujarkata Village, Taluka- Dadlamarg, Dist-Sindhudurg, Maharashtra, 410549		
Bill for the period : 18-07-2023 to 31-07-2023					
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	6,38,400	4.65	29,68,560
Amount in Words: Rupees Twenty Nine Lakhs Sixty Eight Thousand Five Hundred and Sixty Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	59,371		
Between 16 to 30 Days		1%	29,646		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27A4DCM0546R1Z1			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name : MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000055 Bank : BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c type : CURRENT ACCOUNT			 Authorized Signatory		

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : #57674281c19347a44af25ab05b5ce5d5 69f9e77f9537b909a243fd5465a6f Ack. No : 1271379137/5251 Ack. Date : 08-08-2023 16:24:00

2. Transaction Details

Supply Type Code : SE2, Without Payment Document No : HVPL/2324/05 **IGST applicable despite Supplier and Recipient located in same State : No**
 Place of Supply : MAHARASHTRA
 Document Type : Tax Invoice Document Date : 02-08-2023

3. Party Details

Supplier
 GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 363/11, Balaji Nagar, Deep Runghw Chavik, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823067997 / tevaan@mahalaxmi.com

Despatch From
 MAHALAXMI VIDYUT PRIVATE LIMITED
 Konelkatta Village, Taluka-Dadamaing, District-
 Sindhudurg, Sindhudurg, Maharashtra, 415549
 Konelkatta - Sindhudurg
 415549 MAHARASHTRA

Recipient
 GSTIN : 27AABCE5314KJ2P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 JRD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADE,
 Pune Maharashtra, 411005 Pune
 Place of Supply MAHARASHTRA
 411006 MAHARASHTRA

Ship To
 GSTIN : 27AABCE5314KJ2P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No 77, Plot 015, MIFCO, Knowledge Park,, Kharadi, Kharadi, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SINU	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS State CESS+CESS Non-Advol)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (EON SEZ-IT)	27-60000	538400.0	LAT	4.65	0.0	2968560.0	0.05+0.10 0.00+0.00	0.0	2968560.0

Taxable Amt	CGST Amt	SGST Amt	TGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
2968560.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2968560.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 08-08-2023 16:29:04



eSign
 Digitally Signed by HCC-18P
 on: 08-08-2023 16:24:00

Power Purchase Bill Payment Request Note

Date : 02.06.2023

Sr No.	Invoice No Date	Invoice Amount	Billed By	Power Purchased/Sell Qty (KWH)	Due Date for 2 % Rebate
1	COM/EDM/23/11-28 Dated 01/09/2023	57,89,867.39	CFS	11,61,500.00	NA
2	COM/EDM/23/11-28 Dated 01/09/2023	22,99,560.00	CFS	4,94,400.00	NA
3	COM/EDM/23/11-30 Dated 01/09/2023	33,127.00	CFS	16,56,000.00	NA
4	COM/EDM/23/11-29 Dated 01/09/2023	21,504.00	CCS	16,56,000.00	NA
	Total Power Purchase Billed Amount	81,23,451.39			
	Advance Earlier Payment	9975978			(Advance Settlement)
	Debit Amount				
	Total Amount	-19,52,577			
	Total Balance Amount	18,52,527			This Balance will be adjusted from month of Aug-23 Bill
Total Balance Amount in Words - Eighteen Lakh Fifty Two Thousand Five Hundred Twenty Seven Rupees Only					
Special Remarks					

This is only for record purpose as no amount is payable

Company Details	Profit Centre	Vendor Code	GL Code
LJM Kharadi Infrastructure Private Limited SL2 - 2	:200-C-001	:8904	44000

Pratik

Manish Purank

Mandana Vermaikar

Note - July-23 Invoice is pending
--- Advance - July 2023

Approved By
Vijai Thopte

Manish Purank



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2016PTC136128
A-501, 5th Floor, G. O. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EON/23/NI-28	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 01/08/2023		
Terms	: Due on Receipt		
Due Date	: 01/08/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading IEXM-Buy for July 2023 Portfolio ID : W2MHOCES0074	57,69,867.59	57,69,867.59
2	Reimbursement of IEX Energy Trading IEXM-Buy for July 2023 Portfolio ID : W2MHOCES0074	22,98,960.00	22,98,960.00

Total In Words
*Indian Rupee Eighty Lakh Sixty-Eight Thousand Eight Hundred
Twenty-Seven Only*

Sub Total	80,68,827.59
Rounding	-0.39
Total	80,68,827.00
Balance Due	80,68,827.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070349001768
Bank Name HDFC Bank Ltd
Branch Address Rhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Default term will be charged @ 1.5% per month on outstanding amount from invoice date
2. All disputes shall be resolved out of court by the Terms on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Maharashtra
3. TDS certificate for any TDS deduction to be provided before a quarter end of billing of TDS
Company & contact@cei-sol.com



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900FN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hirjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCE9545L128
MEME No: M4-26-0350078
PAN: AAUCC9543L

TAX INVOICE

Invoice No	: EDN/23/II-30	Place Of Supply	: Maharashtra (27)
Invoice Date	: 01/08/2023		
Terms	: Due on Receipt		
Due Date	: 01/09/2023		

Bill To	Ship To
EDN KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	AME	
For Portfolio ID: WZMHOCES0074 for July 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy SAC: 997152	1,161.60	20.00	0%	0.00	23,232.00
2	Reimbursement of IEX Trading fees as per the obligation report. GTAM - Buy SAC: 997152	494.40	20.00	0%	0.00	9,888.00

Total in Words
Indian Rupee Thirty-Three Thousand One Hundred Twenty Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
Account No. 00370340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0003007

Sub Total 33,120.00
IGST (0%) 0.00
Total ₹33,120.00
Balance Due ₹33,120.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to account holder's attention.
- Validity of Contribution to Power purchase in IGST under LUT IN/MA/22/2022/066889 and its refund at specified bank two credit.



IRN : e9d2bd76bbe7ef25cc825f453fac8b665fe56240b312edf274b0be6824901e99

Ack No. 122317625205086
Ack Date 2023-08-01 18:29:00

e-Invoicing details generated from the Government's e-Invoicing system.



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID: U74900FN2010PTC156123
A-501, 5th Floor, G. O. Square
Aundh Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADC09543L178
MSME No: MH-26-0253075
PAN: AADC09543L

TAX INVOICE

Invoice No	: EON/23/01-29	Place Of Supply	: Maharashtra (27)
Invoice Date	: 01/08/2023		
Terms	: Due on Receipt		
Due Date	: 01/08/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SE7 II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SE2 II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	GST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE5007# For July 2023						
1	Customized Energy Solutions Fees DAM - Buy SAC: 697152	1,161.60	10.00	0%	0.00	11,616.00
2	Customized Energy Solutions Fees GTAM - Buy SAC: 697152	494.40	20.00	0%	0.00	9,888.00

Total in Words
Indian Rupee Twenty-One Thousand Five Hundred Four Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

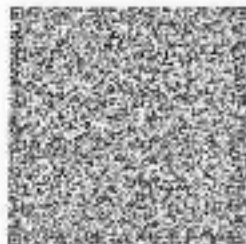
Mr. Vijay Binkade



Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from end of date.
2. Any dispute or claim which cannot be resolved out of court by the Parties concerned, shall be subject to the jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deducted, even to be credited before a quarter end of financial year return to the respective address of client.
4. Supply of Goods/Services with their payment of GST under EOI (PAN: APT010122045858P1 and their return of goods and services credit).



IRN: 07177c4363b3982aa97cd4d6f0cca0e99f381b5dfc32a3308af1d8fde4316ffd

Ark No.: 122317625201804
Ark Date: 2023-08-01 18:29:00

e-Invoicing details generated from the Government's e-Invoicing system.

Power Purchase Bill Payment Request Note

Date : 04.09.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-08-2023 to 31-08-2023	MVPL/2324/07 Dated 04.09.2023	1,05,53,175.00	MAHALAXMI	22,69,500.00	18.09.2023
	Advance If any		0			
	Debit Amount					
	Total Amount		1,05,53,175.00			
	Total Payable Amount after 2% Rebate		1,03,42,111.50			
	Amount in Words:- One Crore Three Lakhs Forty Two Thousand One Hundred Eleven Rupees and Fifty Paise Only					
	Special Remarks					

Please Pay the Rs. 1,03,42,111.50/-

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited S:2-II	1700-C-002	1004316	440030

Nisar Shaikh

Manish Puranik

Vandana Yemalkar

Hemant Chaudhary

Approved By
Vijit Thapte



Mahalaxmi Vidyut Private Limited

303-11, Balaji Nagar, Deep Nagar, Chembur, Maharashtra, Pune - 411 045
 Tel: (020) 22603305, 22652102, 24738556, Fax: 24583694
 E-mail: mahaxmi@vsnl.net
 CIN No: U43106, 1922049TCC019522

MVPL/PN/2023-24/29

4th September 2023

To,

EON Kharadi Infrastructure Pvt Ltd.
(EON SEZ PHASE - II)
 Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
 Next to Don Bosco, Off. Airport Road, Yerwade, Pune,
 Maharashtra 411006

Subject: Power supplied Invoice for the period from 01 August 2023 to 31 August 2023

Ref: PPA Agreement Dated 18-07-2023 PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 2269500 units @ Rs.4.65 per unit amount to Rs.1,05,53,175/- (Rupees One Crore Five Lakh Fifty Three Thousand One Hundred Seventy five Only)


Kindly transfer the amount to our current account details as follows :-

Name :- Mahalaxmi Vidyut Pvt Ltd.
 A/c No. :- 062120110000059
 Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH
 IFSC Code :- BKID0000540
 A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.


 Authorized Signatory



ENCL: Bill No MVPL/2324/D7 dated 04.09.2023



Mahalaxmi Vidyut Private Limited

W-11, Plot No. 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000.

To			Invoice No : MVFL/2324/07		
EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE II) Tech Park One, Tower E, Sr. No. 10/1A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwade, Pune Maharashtra 411 006			Date : 04/01/2023		
Customer GSTIN : 27AADCE5314K1ZP			Place of Supply	Kondalkatta Village, Trailka- Gadnang, Dist-Sindhudurg, Maharashtra, 416549	
B-I for the period : 01-08-2023 to 31-08-2023					
Sr. No.	Particulars	HGN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 15-07-2023 PPA Agreement Period : 15-07-2023 to 17-07-2024	27160000	22 89 500	4 65	1,05,53,175
Amount in Words: Rupees One Crore Five Lakhs Fifty Three Thousand One Hundred Seventy five Only					
Prompt Payment Discount					
Payment Made	Discount Rate	Discount Amount			
Within 15 days	2%	2,11,050			
Between 15 to 30 Days	1%	1,05,532			
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis					
Supplier GSTIN : 27AACCM6546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer :			 Authorized Signatory		
Name : MAHALAXMI VIDYUT PRIVATE LIMITED					
A/c No : 052120110000050					
Bank : BANK OF INDIA, PUNE LARGE CORPORATE BRANCH					
IFSC Code : BKID0000540					
A/c Type : CURRENT ACCOUNT					

Power Purchase Bill Payment Request Note

Date : 05.09.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EDN Kharadi Infrastructure Private Limited SEZ-II Credit Note for LVM IEX Power Purchase charges/Sell Amount for August 23	ECN/23/11/31 Dated 04/29/2023	-5,06,387	CEI	2,89,395.00	N/A
2	EDN Kharadi Infrastructure Private Limited SEZ-II Debit Note for RTM IEX Power Purchase charges/Sell Amount for August-23	DN/23/11/32 Dated 04/29/2023	59,073	CEI		N/A
3	EDN Kharadi Infrastructure Private Limited SEZ-II for Data & K M IEX Power Fees as per obligation for August-23	ECN/23/11/34 Dated 04/29/2023	5,188	CEI	2,89,395.00	NA
4	EDN Kharadi Infrastructure Private Limited SEZ II for Data & K M IEX Power Trading charges for August 23	ECN/23/11/32 Dated 04/29/2023	2,894	CEI	2,89,395.00	NA
	Total Power Purchase Billed Amount		-4,58,632			
	Advance Credit Paymen:		18,52,527			(Advance Service men)
	Debit Amount					
	Total Amount		-25,11,159			
	Total Balance Amount		23,11,159			This Balance will be adjusted from month of September-23 Ad
Total Balance Amount in Words: Twenty Three Lacs Eleven Thousand One Hundred and Fifty Nine Rupees Only						
Special Remarks						

Company Details	
EDN Kharadi Infrastructure Private Limited, SEZ -2,	GI Code 442030
Profit Centre : 20000002	Vendor Code : 8504

Credit & Debit Note Given Only

[Signature]
Vidhane Terminalist

[Signature]
Nishish Puranik

[Signature]
Mitar Shukla

Received By
Vikram Thopie

Hemant Chaudhari

[Signature]



Customized Energy Solutions

Analyze · Summarize · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PM2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Minjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L128
MSME No: MH-26-0350078

CREDIT NOTE

Credit Note#	: CN/EDN/23/11-31	Place Of Supply	: Maharashtra (27)
Credit Date	: 04/09/2023		

Bill To

EDN KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. /2, Kharadi, (SE2 II)

Pune 411014

Maharashtra, India

GSTIN 27AA3CE5314K12P

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading BAM Net for August 2023 Portfolio ID: WZMH0CE50074	5,06,387.01

Total In Words

Indian Rupee Five Lakh Six Thousand Three Hundred Eighty-Seven
Only

Sub Total 5,06,387.01

Rounding -0.01

Total ₹5,06,387.00

Credits Remaining ₹5,06,387.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U174900FN2010PTC136128
 A 501, 5th Floor, G. O. Square
 Aundh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN: 27AA0CC95491178
 MSME No. MH 26-0350078
 PAN AADCC9543L

Debit Note

Invoice No	: DN/EON/23/M-32	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/09/2023		
Terms	: Due on Receipt		
Due Date	: 04/09/2023		

BILL To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AA8CE5314K1ZP	Survey No. 72, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AA8CE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading RTM Buy for August 2023 Folio ID: W214H0CF50314	39,073.27	39,073.27

Total in Words
Indian Rupee Thirty-Nine Thousand Seventy-Three Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070940001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC000007

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount, if any, at the rate.
 2. Any dispute or claim which cannot be resolved out of court by the Parties in mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
 3. 105 certificate for any TDS debit can be provided before completion of filing of TDS return in erp@cs-india.com

Sub Total	39,073.27
Rounding	-0.27
Total	₹39,073.00
Balance Due	₹39,073.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A-501, 5th Floor, G. D. Square
Aundh - Hinjewad, Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AA0CC9543L128
MSME No. : MH-26-0350078
PAN : AADCC8543L

TAX INVOICE

Invoice No	: EON/23/01-34	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/09/2023		
Terms	: Due on Receipt		
Due Date	: 04/09/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi,(SEZ III) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt.	
For Portfolio ID: W2MH0CE50074 for August 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy SAC 997152	117.50	20.00	0%	0.00	2,350.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM - Sell SAC 997152	168.20	20.00	0%	0.00	3,364.00
3	Reimbursement of IEX Trading fees as per the obligation report. RIM - Buy SAC 997152	3.70	20.00	0%	0.00	74.00

Total In Words
Indian Rupee Five Thousand Seven Hundred Eighty-Eight Only

Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 0067034001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411034
IFSC Code HDFC0000307

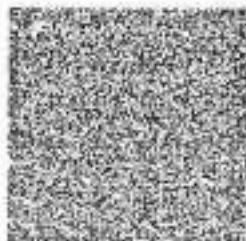
Sub Total 5,788.00
IGST (0%) 0.00
Total ₹5,788.00
Balance Due ₹5,788.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Deferrals will be charged at 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement shall be subject to the exclusive jurisdiction of the courts in Mumbai, India
3. This certificate for any TDS deduction to be provided before quarter end of Billing of TDS return to accounts@ces-india.com
4. Supply of Goods/Service without payment of TDS under L1T (MHA/MS/2023/204689801) and claim refund of unutilized Input Tax credit.



IRN: d401ef01dc55d02e672503ebca367c87e5a9657bb429ap4P6fBa06e97c71b90a
Ack No: 122318055757714
Ack Date: 2023-09-04 18:09:00

e-Invoicing details generated from the Government's e-Invoicing system.



**Customized
Energy Solutions**

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**Customized Energy Solutions
India Private Limited**

Company ID : U74906PN7010P7C13612B
A 501 5th Floor, C. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC95431178
MSME No. MH-26-0350378
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON/23/01-33	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/09/2023		
Terms	: Due on Receipt		
Due Date	: 04/09/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Am't	
For Portfolio ID: WPMHOCES0074 For August 2023						
1	Customized Energy Solutions Fees DAM - Buy SAC: 997152	117.50	10.00	0%	0.00	1,175.00
2	Customized Energy Solutions Fees DAM - Sell SAC: 997152	168.20	10.00	0%	0.00	1,682.00
3	Customized Energy Solutions Fees RTM - Buy SAC: 997152	3.70	10.00	0%	0.00	37.00

Total In Words
Indian Rupee Two Thousand Eight Hundred Ninety-Four Only

Sub Total 2,894.00
IGST (0%) 0.00
Total ₹2,894.00
Balance Due ₹2,894.00

Thanks for your business

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

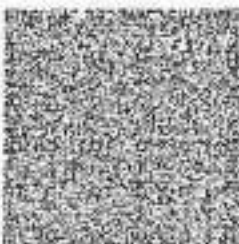
Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from due date
2. Any dispute or claim which cannot be resolved out of court by the Parties shall refer to Arbitration, 41-01 Deccan Road, C-116, Deccan Court Building, Mumbai (Maharashtra)
3. Terms and conditions apply. TDS and e-invoice to be provided before que for credit off billing. TDS return to accounts and a@tam4td.com
4. Supply of Services/Services with of payment. For GST. enter IUT (PIN AD270122GAL000) and claim refund of unutilized Input Tax credit



IRN : 2f0cc41f79538b7ce9cd590df26c9ef1259c91c931cc8509da545db66d9348bb
Ark No. : 122318055711934
Ack Date : 2023-09-04 18:07:00

e-Invoice, detail(s) generated from the Government's e-Invoicing system.

Power Purchase Bill Payment Request Note

Date : 03.10.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWh.)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase (from 01-09-2023 to 30-09-2023)	MVPL/2124/09 dated 03.10.2023	72,31,680.00	MAHALAXMI	15,55,200.00	17.10.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		72,31,680.00			
	Total Payable Amount after 2% Rebate		70,87,046.40			
	Amount in Words:- Seventy lakhs Eighty Seven Thousand Fourty Six Rupees and Four Paise Only					
	Special Remarks					
	Please Pay the Rs.70,87,046.40/-					

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	1004316	440030

Nisar Shaikh

Manshik Bhanik

Vandana Vemalkar

Hemant Chaudhary

Approved By
Vijit Thopte



Mahalaxmi Vidyut Private Limited

Unit 10, 1st Floor, Corporate Office, 1st Stage, Shivajinagar,
Pune-411004, Maharashtra, India. Tel: 020-26121111, Fax: 020-26121112
E-mail: info@mahalaxmi.com
Website: www.mahalaxmi.com

MVPL/PN/2023-24/42

3rd Oct 2023

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - II)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411006

Subject: Power supplied Invoice for the period from 01 Sep 2023 to 30 Sep 2023.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 1555200 units @ Rs.4.65 per unit amount to Rs.72,31,680/- (Rupees Seventy Two Lakhs Thirty One Thousand Six Hundred Eighty Only)

Kindly transfer the amount to our current account details as follows :-

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 05212011000069
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory



ENCL: Bill No MVPL/2324/09 dated 03.10.2023



Mahalaxmi Vidyut Private Limited

Plot No. 20, Vashi East, Bhandra Chawl, Phase - 2, Vashi, Pune - 411 011
 Tel: +91 20 2645 2100/2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108
 Email: info@mahalaxmi.com
 Mahalaxmi Vidyut Private Limited

To:			Invoice No : MVPV/2424/19		
EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off Airport Road, Yerwade, Pune, Maharashtra 411 006			Date : 03.10.2023		
Customer GSTIN : 27AAB0CF5314K1ZF			Place of Supply	Karnataka Village, Taluka- Dudamang, Dist-Sindhudurg, Maharashtra, 416549	
Bill for the period : 01-09-2023 to 30-09-2023					
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 10-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	15,55,200	4.65	72,31,680
Amount in Words: Rupees Seventy Two Lakhs Thirty One Thousand Six Hundred Eighty Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	1,44,634		
Between 16 to 30 Days		1%	72,317		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AAD0M9545R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH I IFSC Code BKID0000540 A/c Type CURRENT ACCOUNT			 Authorised Signatory		

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : 525/abb0f9b755303cae7e247ba8cbc2d
 8f8d5b1436bc893278d45496e7cd82 **Ack. No :** 122318418e54278 **Ack. Date :** 03-10-2023 14:31:00

2. Transaction Details

Supply Type Code : SEZ, Without Payment **Document No :** MVPL/2324/19 **IGST applicable despite Supplier and Recipient located in same State :** No
Place of Supply : MAHARASHTRA
Document Type : Tax Invoice **Document Date :** 03-10-2023

3. Party Details

<p>Supplier GSTIN : 27AADCM9546R1ZJ MAHALAXMI VIDYUT PRIVATE LIMITED 363/11, Balaj Niwas, Deep Bungalow Chaur, Shivajinagar, Pune, Maharashtra, 411016 Pune 411016 MAHARASHTRA 9823057997 fazal@mahaxmi.com</p> <p>Despatch From MAHALAXMI VIDYUT PRIVATE LIMITED Konalkatta Village, Taluka-Dodamarg, District- Sindhudurg, Sindhudurg, Maharashtra. 416549 Konalkatta - Sindhudurg 416549 MAHARASHTRA</p>	<p>Recipient GSTIN : 27AADCE5314K1ZP EON KHARADI INFRASTRUCTURE PRIVATE LIMITED 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADA, Pune, Maharashtra, 411006 Pune Pune Place of Supply: MAHARASHTRA 411006 MAHARASHTRA</p> <p>Ship To GSTIN : 27AADCE5314K1ZP EON KHARADI INFRASTRUCTURE PRIVATE LIMITED S.No. 77, Plot one, MIDC, Kharadi Park,, Kharadi, Kharadi, Pune, Maharashtra, 411014 Pune 411014 MAHARASHTRA</p>
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4. Details of Goods / Services

SNo	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+Cess State Cess Non-Advol)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (3PH 500 KVA)	27160000	1555200.0	UNT	4.65	0.0	7231680.0	0.00+0.00 0.00+0.0	0.0	7231680.0

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
7231680.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7231680.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 03-10-2023 14:34:47



eSign
 Digitally signed by M/C-36P
 on 03-10-2023 14:31:00

Wind Power Purchase Bill Payment Request Note

Date: 15.10.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 3% Rebate
1	EDM Kharedi Infrastructure Private Limited SEC-II for Sept-2023 Wind power Purchase	HCP/L/MH/06 Dated: 15.10.2023	8,37,225	Vibrant GreenTech India Pvt Ltd	2,03,760	30.10.2023
2	EDM Kharedi Infrastructure Private Limited SEC-II Open Access operating charges for Sept 2023	HCP/L/MH/06 Dated: 15.10.2023	15,450	Vibrant GreenTech India Pvt Ltd	1	
3	EDM Kharedi Infrastructure Private Limited SEC-I for Sept-2023 Wind power Purchase	VSP/L/MH/06 Dated: 15.10.2022	3,44,760	Vibrant GreenTech India Pvt Ltd	2,56,407	30.10.2023
4	EDM Kharedi Infrastructure Private Limited SEC-I Open Access operating charges for Sept 2023	VSP/L/MH/06 Dated: 15.10.2023	15,450	Vibrant GreenTech India Pvt Ltd	1	
	SUB Total		17,12,885			
	Debit Amount		2,62,348			Ex-Gratia Amount
	Total Amount		14,50,537			
	Total Payable Amount after 3% Rebate		14,20,968			
	Amount in Words:- Fourteen Lacs Twenty Thousand Nine Hundred and Sixty Eight Rupees Only					
	Special Remarks	Please pay the Rs 14,20,968/-				

Company Details	Vendor Code	GI Code
EDM Kharedi Infrastructure Private Limited SEC-I	17TELC-021	600501

Handwritten initials

Handwritten signature
Hemant Chaudhary

Handwritten signature
Manish Purank


Handwritten signature
Vandana Verma/Kar

Approved By
Vijit Thapre

Hemant Chaudhary

Debit Amount Details

Month	Invoice No	Billed Units	Units as per DSM Bill with adding 6% loss	Billed Amount	As per DSM Payable Amount	Debit amount from bill
Sep-23	HCPL/MH/06	2937E3	247734	837225	706041	131184
	VGPL/MH/06	2964E7	249963	844760	712396	132304
Total		590170	497697	1681985	1418436	263508

DEBIT NOTE		
From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E Sir No.190/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada, Pune-411006.		
Debit Note No- EON 2/2023/02		Date : 18/10/2023
To, VIBRANT GREENTECH INDIA PRIVATE LIMITED		
Sr. No.	Particulars	Amount
	Debit Note Site : EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor Sept-23 Bill.(Invoice No.HCPL/MH/06)	1,31,184
	<i>Sub. Total</i>	1,31,184
	Total Amount	1,31,184
[Rs One Lacs Thirty One Thousand One Hundred Eighty Four Only]		
Authorized Signatory  EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		

Remarks ; By The agency in whose name debit note is raised


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TG1954PTC000735
 Registered Office: 11/2/14, 1st floor to Boxira Towers,
 Begumpet Railway Station Road, Qimments,
 Hyderabad - 500 016 (Andhra Pradesh), Tel: 080-23605801 / 23605802
 Email: vmr31@vibrantgreentech.com projects@vibrantgreentech.com

INVOICE

BILL TO :		DETAILS OF SUPPLIER		
FCN KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCP/11/11/05	
Tech Park One, S/N 191A/2A/2 Off Airport Road		DATE	13-Oct-23	
Next to Don Bosco School		PAN	AABCH 1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	11YDI100375C	
		GSTIN	35AAAAGH5507C228	
PAN		WINDMILL NO	GP-01	
GSTIN		BILL FOR THE MONTH	September-2023	
S. No	Particulars	Quantity	INR per KWH	Total
1	Sale of Power Generated for the month of September-2023	2,93,763	2.65	2,27,224.55
2	Open Access Charges / Operating Charges for the month of September 2023	1.00	15,450	15,450.00
	Rounding Off			3.45
	Total			8,52,678.00

AMOUNT IN WORDS: EIGHT LAKHS FIFTY TWO THOUSAND SIX HUNDRED AND SEVENTY FIVE ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED




By Gayatri

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD SOMAJIGUDA, HYDERABAD - 500032
BANK ACCOUNT NO	010654003000700
BANK IFSC	YESA0000006

DEBIT NOTE		
From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E Slr No.190/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada, Pune-411006,		
Debit Note No- EON 2/2023/01		Date : 18/10/2023
To, VIBRANT GREENTECH INDIA PRIVATE LIMITED		
Sr. No.	Particulars	Amount
	<i>Debit Note</i> Site :- EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor Sept-23 Bill. (Invoice No.VGPI/MH/06)	1,32,364
	Sub. Total	1,32,364
	Total Amount	1,32,364
[Rs One Lac Thirty Two Thousand Three Hundred Sixty Four Only]		
Authorized Signatory  EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		

Remarks ; By The agency in whose name debit note is raised


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TG1954PTC000736
 Registered Office : J-1-2/14, Lane No.10, Box No. 10, Towers,
 Begumpet Railway Station Road, Begumpet,
 Hyderabad - 500 016, Telangana, India. Tel : 041 25025801 / 23405602,
 Email : info@vibrantgreentech.com projects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EOM KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIFL/M/106	
Tech Park One, S N 191A/25/2 Off Airport Road		DATE	13-Oct-23	
Next to Jon Bosco School		PAN	AAHCH1014K	
Yerwada, Pune, Maharashtra - 411 000		TAN	HYCH00049A	
PAN		GSTIN	36AAECH1014K1Z	
GSTIN		WINDMILL NO	GP-12	
		BILL FOR THE MONTH	September-2023	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of SEPTEMBER- 2023	2,06,407	2.85	8,44,759.95
2	Open Access Charges - Operating Charges for the month of September - 2023	1.00	15,450	15,450.00
	Rounding off			4.25
	Total			8,60,210.00

AMOUNT IN WORDS: EIGHT LAKHS SIXTY THOUSAND TWO HUNDRED AND TEN ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



AUTHORIZED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 HOLD: 31/2 (NEW) RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500032
BANK ACCOUNT NO	00068490000290
BANK IFSC	YESB0000006

Power Purchase Bill Payment Request Note

Date : 04.10.2023

Sl No.	Invoice No Date	Invoice Amount	Billed By	Power Purchased/Sell Qty (KWH)	Due Date for 2 % Rebate
1	ECN Kharadi Infrastructure Private Limited SL2-II for RTM / DAM Power Purchase Charges for September- 23 FCN/ECN/23/II-37 Dated 03/10/2023	6,59,557.00	CES		NA
2	ECN Kharadi Infrastructure Private Limited SL2-II for DAM & RTM RTM Trading Fees as per obligation for September- 23 FCN/23/II-35 Dated 03/10/2023	2,434.00	CES		NA
4	ECN Kharadi Infrastructure Private Limited SL2-II for DAM & RTM RTM Trading Charges as per obligation for September-23 ECN/23/II-36 Dated 03/10/2023	1,117.00	CES		NA
	Total Power Purchase Billed Amount	6,63,208.00			
	Advance Earlier Payment	23,11,159.00			(*) (Advance Settlement)
	Debit Amount				
	Total Amount	-15,47,951			
	Total Balance Amount	16,47,951			This Balance Will be adjusted from month of Oct-23 bill
Total Balance Amount in Words: Sixteen Lakh Fourty Seven Thousand Nine Hundred Fifty One Rupees Only					
Special Remarks					
This is only for record purpose as no amount is payable					

Company Details	Profit Centre	Vendor Code	GL Code
ECN Kharadi Infrastructure Private Limited SL2 - 2.	1700-0-02	18904	44003N

Vandana Yemalkar
Vandana Yemalkar

Hemant Chaudhari
Hemant Chaudhari

Approved By
Vija Thepte

Hemant Chaudhari



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN20-0PTC136128
A-501, 5th Floor, G. G. Square
Aundh - Injewedli Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH24-1350078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EOM/23/11-37	Place of Supply	: Maharashtra (27)
Debit Note Date	: 03/10/2023		
Terms	: Due on Receipt		
Due Date	: 03/10/2023		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ #) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ #) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of ICX Energy Trading DAM Net for September 2023 Portfolio ID : W2MHQCE191074	6,24,097.40	6,24,097.40
2	Reimbursement of ICX Energy Trading RTM Buy for September 2023 Portfolio ID : W2MHQCE50374	35,460.67	35,460.67

Total In Words
Indian Rupee Six Lakh Fifty-Nine Thousand Five Hundred Fifty-Seven
Only

Sub Total 6,59,557.47
Rounding -0.47
Total ₹6,59,557.00
Balance Due ₹6,59,557.00

Thanks for your business,

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhamburda Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Defaults will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Pune/Maharashtra
3. ICX will issue for the TDS deduction to be provided before quarter end of filing of ITC return to account@icx@ce-sol.com



Customized Energy Solutions

Analyze. Simplify. Implement.

Customized Energy Solutions India Private Limited

Company ID: U74500PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9541L1Z8
MSME No. MH-25-0350076
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EDN/23/II-35	Place of Supply	: Maharashtra (27)
Invoice Date	: 03/10/2023		
Terms	: Due on Receipt		
Due Date	: 03/10/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

* Item & Description	Qty	Rate	IGST		Amount
			%	Amt	
For Portfolio ID: W2MH0CE50074 for September 2023					
1 Reimbursement of IEX Trading fees as per the obligation report DAM - Buy SAC: 997152	106.20	20.00	0%	0.00	2,124.00
2 Reimbursement of IEX Trading fees as per the obligation report DAM - Sell SAC: 997152	8.50	20.00	0%	0.00	170.00
3 Reimbursement of IEX Trading fees as per the obligation report. RTM - Buy SAC: 957152	7.00	20.00	0%	0.00	140.00

Total in Words
Indian Rupee Two Thousand Four Hundred Thirty-Four Only

Sub Total	2,434.00
IGST (0%)	0.00
Total	₹2,434.00
Balance Due	₹2,434.00

Thanks for your business.

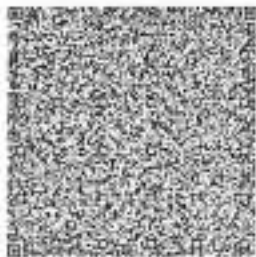
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070390001758
Bank Name HDFC Bank Ltd
Branch Address Bharadkar Road Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Borade

Authorized Signature

Terms & Conditions

- Default is to be charged interest 15% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@ces-td.com
- Supply of Goods/Services without payment of IGST under LUT (ARKH4M2712C219589P) and claim relief of utilized Input Tax credit.



IRN: 9F08563ee3df9b43bc963a251ae000971c28cabe481d95edc9f725a6081cffe
Ack No.: 122319420548273
Ack Date: 2023-10-03 15:46:00

e-Invoicing details generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze - Simulate - Implement

Customized Energy Solutions India Private Limited

Company ID : U74500DN2010PTC13612B
A-501, 5th Floor, G. O. Square
Aundh - Hirjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AABCE5314K1ZP
MSME No : MH-26-0350078
PAN : AADCC95431

TAX INVOICE

Invoice No	: EON/23/IF-36	Place Of Supply	: Maharashtra (27)
Invoice Date	: 03/10/2023		
Terms	: Due on Receipt		
Due Date	: 03/10/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: WZMH0CE50074 For September 2023						
1	Customized Energy Solutions Fees DAM - Buy SAC 997152	106.20	10.00	0%	0.00	1,062.00
2	Customized Energy Solutions Fees DAM - Sell SAC 997152	8.50	10.00	0%	0.00	85.00
3	Customized Energy Solutions Fees RIM - Buy SAC 997152	7.00	10.00	0%	0.00	70.00

Total In Words
Indian Rupee One Thousand Two Hundred Seventeen Only

Sub Total	1,217.00
IGST: (3%)	0.00
Total	₹1,217.00
Balance Due	₹1,217.00

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

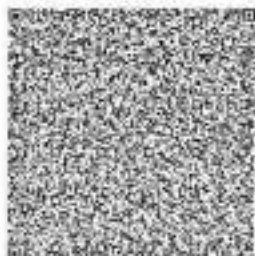
Mr. Vijay Bokade




Authorized Signatory

Terms & Conditions

1. Rebates will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the parties or out of court agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of ITR return to accounts-india@ces-td.com
4. Supply of Goods/services without payment of IES (under EU) (APPLAB 70321046198P) and clear refund of unutilized input tax credit



IRN : **SaB3184de48d45d771a096b06d94729be64a6fd0bbf791d87116752f6dfc414**

Ask No. : **122318420608593**
Ask Date : **2023-10-03 15:49:00**

e-Invoicing detail(s) generated from the Government's e-Invoicing system

Wind Power Purchase Bill Payment Request Note

Date : 27.11.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDM Kharadi Infrastructure Private Limited SEZ-II for October-2023 Wind power Purchase	HCP/L/MH/07 Dated 07.11.2023	1,44,783	Vibrant Greentech India Pvt Ltd	50,801	08.11.2023
2	EDM Kharadi Infrastructure Private Limited SEZ-II Open Access operating charges for October 2023	HCP/L/MH/07 Dated 07.11.2023	15,450	Vibrant Greentech India Pvt Ltd	1	
3	EDM Kharadi Infrastructure Private Limited SEZ-II for October-2023 Wind power Purchase	VG/P/L/MH/07 Dated 07.11.2023	2,01,130	Vibrant Greentech India Pvt Ltd	70,572	08.11.2023
4	EDM Kharadi Infrastructure Private Limited SEZ-II Open Access operating charges for October 2023	VG/P/L/MH/07 Dated 07.11.2023	15,450	Vibrant Greentech India Pvt Ltd	1	
	Sub Total		3,75,813			
	Debit Amount		24,681			Debit is attached
	Total Amount		3,52,132			
	Total Payable Amount after 2% Rebate		3,45,707			
	Amount in Words:- Three Lacs Fifty Five Thousand Seven Hundred and Seven Rupees Only					
	Special Remarks					

Please pay the Rs 3,45,707/-

Company Details	Bill Centre	Vendor Code	GI Code
EDM Kharadi Infrastructure Private Limited SEZ - II	270011007		440030


Vandana Yeshalkar


Manish Duranik


Nisar Shaikh

Approved By
Vijit Thopte

Merment Chaudhary

AB

Debit Amount Details

Month	Invoice No	Billed Units	Units as per DSM Bill with adding 6% loss	Billed Amount	As per DSM Payable Amount	Debit amount from bill
Oct-23	HCPL/MH/07	50801	47176	144783	134653	10330
	VGIPL/MH/07	70572	65537	201130	186779	14351
	Total	121373	112713	345913	321232	24681


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TG1954PTC001736

Registered Admin. Office : 7-A-22/14 Lane Next to Fozara Towers,

Begumpet Railway Station Road, Greenlands,

Hyderabad - 500 016, Telangana India Tel: 040-23406601 / 23405602,

E-mail : umiso@vibrantgreentech.com | projects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPL/MH/07	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	07-Nov-23	
Next to Don Bosco School		PAN	AASCH1C14K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00049A	
		GSTIN	36AABCH1014K1ZY	
PAN		WINDMILL NO	GP-12	
GSTIN		BILL FOR THE MONTH	October-2023	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of October-2023	70,572	2.85	2,01,130.20
2	Open Access Charges - Operating Charges for the month of October - 2023	1.00	15,450	15,450.00
	Rounding off			-0.20
	Total			2,16,580.00

AMOUNT IN WORDS: TWO LAKHS SIXTEEN THOUSAND FIVE HUNDRED AND EIGHTY ONLY
FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED

By (Signature)
AUTHORISED SIGNATORY
BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684900000290
BANK IFSC	YESB000XX06

DEBIT NOTE

From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,


Debit Note No- EON 2/2023/04

Date : 27/11/2023

To, VIBRANT GREENTECH INDIA PRIVATE LIMITED

Sr. No.	Particulars	Amount
	<i>Debit Note</i> Site : EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised The Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor Sept-23 Bill.(Invoice No.HCPL/MH/07)	10,330
	<i>Sub. Total</i>	10,330
	<i>Total Amount</i>	10,330

[Rs Ten Thousand Three Hundred Thirty Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks ; By The agency in whose name debit note in raised


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TG1950P4C030736

Registered Admin. Office: 7-1-22/14, Lane Near In Eaxano Towers,

Begumpet Railway Station Road, Greencords,

Hyderabad - 500016, Telangana, India. Tel. : 040-23405631 / 23405632.

E-mail : umax@vibrantgreentech.com r2projects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADJ INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCF/LMH/07	
Tech Park One, S.N 191A/2A/2 Of Airport Road		DATE	C7-Nov-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYUM00375E	
PAN		GSTIN	36AAACH5507Q2Z8	
GSTIN		WINDMILL NO	GP-01	
		BILL FOR THE MONTH	October-2023	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of October-2023	50,801	2.85	1,44,782.85
2	Open Access Charges - Operating Charges for the month of October - 2023	1.00	15,450	15,450.00
	Rounding Off			0.15
	Total			1,60,233.00

AMOUNT IN WORDS: ONE LAKH SIXTY THOUSAND TWO HUNDRED AND THIRTY THREE ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS SURVEY NO 31 (OLD) 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	00068490000293
BANK IFSC	YES00000006

DEBIT NOTE

From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,

Debit Note No- EON 2/2023/03

Date : 27/11/2023

To, VIBRANT GREENTECH INDIA PRIVATE LIMITED

Sr. No.	Particulars	Amount
	<i>Debit Note</i> Site :- EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
3	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor Sept-23 Bill.(Invoice No.VGIPL/MH/07)	14,351
	<i>Sub. Total</i>	14,351
	<i>Total Amount</i>	14,351

[Rs Fourteen Thousand Three Hundred Fifty One Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks ; By The agency in whose name debit note is raised

Power Purchase Bill Payment Request Note

Date : 09.11.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-10-2023 to 31-10-2023	MVPL/2324/11 Dated 06.11.2023	1,04,62,965.00	MAHALAXMI	22,50,100.00	23.11.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		1,04,62,965.00			
	Total Payable Amount after 2% Rebate		1,02,53,705.70			
	Amount in Words:- One Crore Two Lakhs Fifty Three Thousand Four ^{Seven} Hundred Four ^{Seventy} Rupees and Paise Only					
	Special Remarks: Please Pay the Rs.1,02,53,705.70.					

Company Details	Profit Center	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ II	1700-C-002	1004316	440030

Vandana Yermalkar
Vandana Yermalkar

Manish Purank
Manish Purank

Misar Shaikh
Misar Shaikh


Approved By
Vijit Thopte

Hemant Chaudhary



Mahalaxmi Vidyut Private Limited

6771, P. W. Road, 1st Floor, J. B. Road, Shivajinagar, Pune - 411 004
 Maharashtra
 India
 GSTIN: 27AA3CE5314K1ZP
 Cus. No. 27AA3CE5314K1ZP

To, EQN KHARADI INFRASTRUCTURE PVT LTD (EQN SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No : MVPL/2324/11		
			Date 06.11.2023		
Customer GSTIN 27AA3CE5314K1ZP			Place of Supply Konalkatta Village, Taluka- Doddamang, Dist-Sindhudurg, Maharashtra, 416549		
			Bal for the period 01-10-2023 to 31-10-2023		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	22,50,100	4.55	1,04,62,965
Amount in Words: Rupees One Crore Four Lakhs Sixty Two Thousand Nine Hundred And Sixty Five Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	2,09,259		
Between 16 to 30 Days		1%	1,04,630		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis					
Supplier GSTIN : 27AADQM9545R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKIDXX00540 A/c Type . CURRENT ACCOUNT			 Authorised Signatory		



Mahalaxmi Vidyut Private Limited

163/11, Bangh Nagar, Near Bundara Chowk, Shivajinagar, Pune-411004
 Ph: 020-2600030, 2605211, 2600013, Fax: 2600132
 E-Mail: info@mvpl.com
 C.M. No. 148/2011/4004/1001927

MVPL/PN/2023-24/51

6th Nov 2023

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - II)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006

Subject: Power supplied Invoice for the period from 01 Oct 2023 to 31 Oct 2023.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 2250100 units @ Rs.4.65 per unit amount to Rs.1,04,62,965/- (Rupees One Crore Four Lakhs Sixty Two Thousand Nine Hundred And Sixty Five Only)

Kindly transfer the amount to our current account details as follows :-

Name :- Mahalaxmi Vidyut Pvt Ltd.

A/c No. :- 052120110000059

Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH

IFSC Code :- BKID0000540

A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory



ENCL: Bill No MVPL/2324/11 dated 06.11.2023

Power Purchase Bill Payment Request Note

Date : 06.11.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	ECM Kharadi Infrastructure Private Limited SEZ - Credit Note for DAM & RTM IEX Power Purchase charges amount for October-23	CN/EDN/23/IL-01 Dated 31/11/2023	-1,63,906	CE5	3,98,900.00	N/A
2	ECM Kharadi Infrastructure Private Limited SEZ - for DAM & RTM IEX Trading charges as per obligation for October-23	EDN/23/IL-38 Dated 31/11/2023	7,578	CE5	3,98,900.00	N/A
3	ECM Kharadi Infrastructure Private Limited SEZ-II In-DAM & RTM IEX Power Trading charges for October-23	EDN/23/IL-39 Dated 31/11/2023	3,963	CE5	3,98,900.00	N/A
	Total Power Purchase Billed Amount		-10,51,939			
	Advance Earlier Payment		16,47,951			* Advance Settlement
	Debit Amount		-			
	Total Amount		-25,97,890			
	Total Balance Amount		26,99,890			This Balance Will be adjusted from month of November-23 Bill
Total Balance Amount in Words:- Twenty Six Lacs Ninety Nine Thousand and Eight Hundred Ninety Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable						

Company Details	Profile Centre	Vendor Code	GL Code
ECM Kharadi Infrastructure Private Limited SF7 - 2	17304-1007	18904	440130


Nisar Shaikh


Vishwanath


Vandana Vernekar

Approved By
Vijit Thaple

Hemant Choudhary





Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136728
A 501, 5th Floor, C. O. Square
Aundh - Hinjewadi Link Road, Wadod
Pune Maharashtra India 411057
GSTIN 27AADC09543L128
MSME No MH-26-0330078

CREDIT NOTE

Credit Note# : CN/EOM/23/0-40 Place Of Supply : Maharashtra (27)
Credit Date : 01/11/2023

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE53T4K12P

Sl. No.	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Net For October 2023 Portfolio ID : W2MH0CE50074	8,20,935.37
2	Reimbursement of IEX Energy Trading RTM Set for October 2023 Portfolio ID : W2MH0CE50074	2,42,971.07

Total In Words
Indian Rupee Ten Lakh Sixty-Three Thousand Nine Hundred Six Only

Sub Total	10,63,906.44
Rounding	-1.44
Total	₹10,63,906.00
Credits Remaining	₹10,63,906.00

Mr. Vijay Bokade

Authorized Signature



**Customized
Energy Solutions**

Analyze Simultly - Implement

**Customized Energy Solutions
India Private Limited**

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC095431 12B
MSME No : MH-26-0350078
PAN : AADECC9543L

TAX INVOICE

Invoice No	: EON/23/11-38	Place Of Supply	: Maharashtra (27)
Invoice Date	: 01/11/2023		
Terms	: Due on Receipt		
Due Date	: 01/11/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SCZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SCZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	GST		Amount
				%	Amt	
For Portfolio ID: W2M40CE50074 For October 2023						
1	Reimbursement of NEX Trading fees as per the obligation report DAM - Buy SAC: 997152	123.20	20.00	0%	0.00	2,464.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM - Sell SAC: 997152	236.20	20.00	0%	0.00	4,724.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell SAC: 407152	39.50	20.00	0%	0.00	790.00

Total in Words
Indian Rupee Seven Thousand Nine Hundred Seventy-Eight Only

Sub Total 7,978.00
IGST@ (0%) 0.00
Total 7,978.00
Balance Due 7,978.00

Thanks for your business.

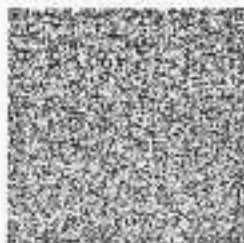
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhamburda Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court, by the parties or mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDs returns for any TDS deduction to be provided before quarter end of filing of ITR return to accounts@ces-itsl.com
4. Supply of CoS services without payment of IGST under IUT (BANK/027092204698F) and claim refund of unutilized Input Tax credit.



IRN : 308Dd003bda064ccc794d0e9442b93f3b0896c5a2c10fc3a678a3acc925c43c
Ack No. : 122318B29006787
Ack Date : 2023-11-01 13:37:00

e-Invoicing data (s) generated from the Government's e-invoicing system.


**Customized
Energy Solutions**

Analyze Simplify Implement

**Customized Energy Solutions
India Private Limited**

 Company ID : U74900MH2010PTC136128
 A 501, 5th Floor, G. D. Square
 Aundh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN : 27AADCC9543128
 MSME No. : MH-26-035007B
 PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON/23/M-39	Place of Supply	: Maharashtra (27)
Invoice Date	: 01/11/2023		
Terms	: Due on Receipt		
Due Date	: 01/11/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411074 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411074 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MHDCES0874 For October 2023						
1	Customized Energy Solutions Fees DAM - buy SAC: 997152	123.20	10.00	0%	0.00	1,232.00
2	Customized Energy Solutions Fees DAM - Sell SAC: 997152	236.20	10.00	0%	0.00	2,362.00
3	Customized Energy Solutions Fees RTM - Sell SAC: 997152	39.50	10.00	0%	0.00	395.00

 Total In Words
 Indian Rupee Three Thousand Nine Hundred Eighty-Nine Only

Sub Total	3,989.00
IGST @ 0%	0.00
Total	₹3,989.00
Balance Due	₹3,989.00

Thanks for your business

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 0007054001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HFCF0000007

Mr. Vraj Bakode

Authorized Signature

Terms & Conditions

1. Charges will be charged interest 1% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the parties involved by mutual shall be referred to the exclusive jurisdiction of the courts in Mumbai Maharashtra.
3. 10% advance for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@wgenltd.com
4. Supply of Goods/Services without payment of GST under (UJ (65/2017-12) 2466992) and claim refund of unutilized Input Tax credit.



IRN : 693eba916b7194304167fb3c6d22c7cd620ab6c5ed769db7f49736526e11d54b
 Ack No. : 122318828989456
 Ack Date : 2023-11-01 18:36:00

* Invoicing detail(s) generated from the Government's e-Invoicing system.

Wind Power Purchase Bill Payment Request Note

Date : 03.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II for Nov-2023 Wind power Purchase	HCP/L/MH/08 Dated 26.12.2023	1,63,824	Vibrant Greentech India Pvt Ltd	57,482	17.01.2024
2	EON Kharadi Infrastructure Private Limited SEZ-I Open Access operating charges for Nov 2023	HCP/L/MH/08 Dated 26.12.2023	35,450	Vibrant Greentech India Pvt Ltd	1	
3	EON Kharadi Infrastructure Private Limited SEZ-II for Nov-2023 Wind power Purchase	VGLPL/MH/08 Dated 26.12.2023	2,06,951	Vibrant Greentech India Pvt Ltd	72,404	17.01.2024
4	EON Kharadi Infrastructure Private Limited SEZ-I Open Access operating charges for Nov 2023	VGLPL/MH/08 Dated 26.12.2023	15,450	Vibrant Greentech India Pvt Ltd	1	
	Sub Total		4,21,675			
	Debit Amount		-			Vibrant Greentech
	Total Amount		4,21,675			
	Total Payable Amount after 2% Rebate		3,93,671.60			
Amount In Words:- Three Lacs Ninety Three Thousand Six Hundred Seventy One Rupees and Sixty Paise Only						
Special Remarks						
Please pay the Rs 3,93,671.60 /-						

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - I	1700-C-001		440033

(Signature)
Vandana Yemalikar

(Signature)
Mehish Parantik

(Signature)
Nagar Shaikh

Approved By
Vijit Thorpe

Mehant Chaudhary

DR. PRINCE


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24233TG1954PTCC00736

Registered Admin. Office: F-1 22/14, Lane Next to Busstop Towers,

Begumpet Railway Station Road, Greenlands,

Hyderabad - 500 016, Telangana, India. Tel : 040 22405601 / 22405602,

E-mail: umr@vibrantgreentech.com & projects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPL/MH/08	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	26-Dec-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 008		TAN	HYDH00375E	
PAN		GSTIN	3EAAACH5907Q228	
GSTIN		WINDMILL NO	GP-01	
		BILL FOR THE MONTH	November-2023	
S. No	Particulars	Quantity	INR per kWH	Total
1	Sale of Power Generated for the month of November-2023	67,402	2.65	1,63,623.70
2	Open Access Charges - Operating Charges for the month of November - 2023	1.00	15,450	15,450.00
	Rounding Off			0.00
	Total			1,79,274.00
AMOUNT IN WORDS: ONE LAKH SEVENTY NINE THOUSAND TWO HUNDRED AND SEVENTY FOUR ONLY				
FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED				
		 <i>Ranjan Kumar</i> AUTHORIZED SIGNATORY		

BANK DETAILS FOR PAYMENT OF BILL	
BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJCUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000064900000200
BANK IFSC	YES90000006


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TG1954PTC000736

Registered Admin. Office : 7-1-2014, Lane Next to Pooerna Towers,

Regunagar Railway Station Road, Greendlands,

Hyderabad - 500 016, Telangana, India. Tel : 040-21406601 / 23405602.

Email : umva@vibrantgreentech.com & projects@vibrantgreentech.com.

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPL/MH/08	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	26-Dec-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDP00049A	
		GSTIN	36AABCH1014K12Y	
PAN		WINDMILL NO	GP-12	
GSTIN		NIL FOR THE MONTH	November-2023	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of November- 2023	72,404	2.85	2,06,351.40
2	Open Access Charges - Operating Charges for the month of November - 2023	1.00	15,450	15,450.00
	Rounding off			-0.40
	Total			2,21,801.00

AMOUNT IN WORDS: TWO LAKHS TWENTY ONE THOUSAND EIGHT HUNDRED AND ONE ONLY
FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED

AUTHORISED SIGNATORY
BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	00068490000290
BANK IFSC	YESB0000006

Power Purchase Bill Payment Request Note

Date : 04.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty IKV/Hr	Due Date for 2% Rebate
1	ECN Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-11-2023 to 30-11-2023	MYP/2324/13 Dated 02.12.2023	37,11,165.00	MAHALAXMI	7,98,100.00	17.12.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		37,11,165.00			
	Total Payable Amount after 2% Rebate		36,36,941.70			
	Amount in Words :- Thirty Six Lakhs Thirty Six Thousand Nine Hundred Forty One Rupees and Seventy Paise Only					
	Special Remarks	Please Pay the Rs. 36,36,941.70/-				

Company Details	Profit Center	Vendor code	GL Code
ECN Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	1004316	440030


Vandana Verma


Manish Purank


Nimesh Chaudhary

Approved By
Vijit Thopte

Nimesh Chaudhary



Mahalaxmi Vidyut Private Limited

203/1, Baky Naka, Deep Bunglow Chowk, Shivajinagar, Pune - 411006
 Tel: (20) 2545000, 25652102, 25578556, Fax: 25653819
 E-mail: info@mahalaxmi.com
 (GSTIN: 27A0108P02204PTC019027)

MVPL/PN/2023-24/71

2nd Dec 2023

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - II)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Dui Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006

Subject: Power supplied Invoice for the period from 01 Nov 2023 to 30 Nov 2023.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 758100 units @ Rs.4.65 per unit amount to Rs 37,11,165/- (Rupees Thirty Seven Lakh Eleven Thousand One Hundred And Sixty Five Only)

Kindly transfer the amount to our current account details as follows :-

Name :- Mahalaxmi Vidyut Pvt Ltd.
 A/c No. :- 052120110000059
 Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH
 IFSC Code :- BKID0000540
 A/c Type :- CURRENT ACCOUNT

Thanking you,

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorized Signatory



ENCL: Bill No MVPL/2324/13 dated 02.12.2023



Mahalaxmi Vidyut Private Limited

Office: Balaji Vihar, Deep Bunglow, Chembur, Mumbai 411 016

Tel: (022) 25453503, 25452102, 25475156, Fax: 25433838

E-mail: info@mahalaxmi.com

CR No. J43123FN7024PTCC12122

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - III) Tech Park One, Tower F, Sr. No. 191/A/2A/1/2, Next to Dnn Bosco Off Airport Road, Yerwade, Pune Maharashtra 411 006			Invoice No. : MVPI/2324/13		
			Date : 02.12.2023		
			Place of Supply	Konalkatta Village, Taluka- Dadamarg, Dist-Sindhudurg, Maharashtra, 416049	
Customer GSTIN : 27AARCE534K1ZP			Bill for the period : 01-11-2023 to 30-11-2023		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	755100	465	37,11,165
Amount in Words: Rupees Thirty Seven Lakh Eleven Thousand One Hundred And Sixty Five Only					
Prompt Payment Discount					
Payment Made	Discount Rate	Discount Amount			
Within 15 days	2%	74,223			
Between 16 to 30 Days	1%	37,112			
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis					
Supplier GSTIN : 27AADCM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS Transfer Name : MAHALAXMI VIDYUT PRIVATE LIMITED Ac No : 052120110001050 Bank : BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0003640 Acc type : CURRENT ACCOUNT			 Authorised Signatory		

Power Purchase Bill Payment Request Note

Date: 07.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 Debit Note for CAM & RTM IEX Power Purchase charges Amount for November-23	CON/23/11-43 Dated 25/12/2023	53,84,518	CE5	12,40,000.00	N/A
2	EON Kharadi Infrastructure Private Limited SEZ-II for CAM & RTM IEX Trading charges as per obligation for November-23	EON/23/11-41 Dated 25/12/2023	24,800	CE5	12,40,000.00	N/A
3	EON Kharadi Infrastructure Private Limited SEZ-II for CAM & RTM IEX Power Trading charges for November-23	CON/23/11-47 Dated 05/12/2023	11,800	CE5	12,40,000.00	N/A
	Total Power Purchase Billed Amount		54,23,118			
	Advance Earlier Payment		76,93,890			Advance Settlement
	Debit Amount					
	Total Amount		-22,70,772			
	Total Balance Amount		22,70,772			This Balance Will be adjusted from month of December-23 BIL
Total Balance Amount in Words: Twenty Two Lacs Seventy Eight Thousand One Hundred and Seventy Two Rupees Only						
Special Remarks						
This is only for serend purpose as no amount is payable						

Company Details			
EON Kharadi Infrastructure Private Limited SEZ - 1	Profit Centre	Vendor Code	GL Code
	17091-001	18904	440010


Akar Shalish


Manish Paralik


Vandana Verma

Approved By
Vijit Thopke

Hemant Choudhary





Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74903PN2010PTC116126
A 5C1, 5th Floor, L. G. Scusie
Aundh - Hanjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L: Z9
MSME No: MH-26-D350079
PAN: AADCC9543L

Debit Note

Invoice No	: DN/EQH/23/II-43	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 05/12/2023		
Terms	: Due on Receipt		
Due Date	: 05/12/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 77, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Net Amount
1	Reimbursement of IEX Energy Trading DAM Buy for November 2023 Portfolio ID : W2MHBCES0074	53,46,633.63	53,46,633.63
2	Reimbursement of IEX Energy Trading RTM Buy for November 2023 Portfolio ID : W2MHBCES0074	37,884.19	37,884.19

Total In Words
Indian Rupee Fifty-Three Lakh Eighty-Four Thousand Five Hundred Eighteen Only

Sub Total	53,84,517.82
Rounding	0.18
Total	₹53,84,518.00
Balance Due	₹53,84,518.00

Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 00070540301766
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 18% per month on the outstanding amount from where date.
- Any dispute or claim which cannot be resolved out of court by the Parties to this contract agreement shall be subject to the exclusive jurisdiction of the courts in Mumbai, Maharashtra.
- 10% cash rebate for any TDS deduction to be provided before quarter end filing of TDS return to accounts@ces-india.com



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Customized Energy Solutions India Private Limited

Company ID : U74900MH2012CH1CT3612B
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC09543L1ZB
MSME No : MH-26-3350078
PAN : AADLC9343L

TAX INVOICE

Invoice No	: EON/23/N-41	Place Of Supply	: Maharashtra (27)
Invoice Date	: 05/12/2023		
Terms	: Due on Receipt		
Due Date	: 05/12/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amk	
For Portfolio ID: W2M110CE50074 for November 2023						
1	Reimbursement of IEX Trading fees as per the obligation report, DAM - Buy (Qty. in MWh) SAC: 997152	1,165.00	20.00	0%	0.00	23,320.00
2	Reimbursement of IEX Trading fees as per the obligation report, RTM - Buy (Qty. in MWh) SAC: 997152	44.80	20.00	0%	0.00	896.00
3	Reimbursement of IEX Trading fees as per the obligation report, RTM - Sell (Qty. in MWh) SAC: 997152	29.20	20.00	0%	0.00	584.00

Total In Words
Indian Rupee Twenty-Four Thousand Eight Hundred Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 30070240001788
Bank Name HDFC Bank Ltd
Branch Address Bhamburda Road, Pune 411004
IFSC Code HDFC0000007

Sub Total 24,800.00
IGST@ 0% 0.00
Total ₹24,800.00
Balance Due ₹24,800.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

- Defaulters will be charged interest @ 1% per month on outstanding amount from the due date
- Any dispute or claim which cannot be resolved out of court by the Parties or through arbitration, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- 1% profit/loss for any TDS deduction to be provided before creation of bill of lading of TDS return to be created by the biller.
- Supply of Goods/Services without payment of IGST under LUT (ARN:A927033040598) and cancellation of unused Input Tax credit.



IRV : 88578315976754f5506f38bad7811f832532ab80502c031bac0171abf7cc30a
Ack No : 122319244579803
Ack Date : 2023-12-05 18:22:00

e-Invoice details generated from the Government e-Invoicing system.



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 301, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC09543L128
MSME No : MH-26-0350076
PAN : AADC09543L

TAX INVOICE

Invoice No	: EON/23/II-42	Place Of Supply	: Maharashtra (27)
Invoice Date	: 05/12/2023		
Terms	: Due on Receipt		
Due Date	: 05/12/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

Sl	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MH0CE53074 For November 2023						
1	Customized Energy Solutions Fees DAM - Buy (Qty in MWh) SAC: 997152	1,168.00	10.00	0%	0.00	11,660.00
2	Customized Energy Solutions Fees RTM - Buy (Qty in MWh) SAC: 997152	44.80	10.00	0%	0.00	448.00
3	Customized Energy Solutions Fees RTM - Sell (Qty in MWh) SAC: 997152	29.20	10.00	0%	0.00	292.00

Total in Words
Indian Rupee Twelve Thousand Four Hundred Only

Sub Total 12,400.00
IGST: (0%) 0.00
Total ₹12,400.00
Balance Due ₹12,400.00

Thanks for your business

Bank Details:

Account Name Customized Energy Solution: India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

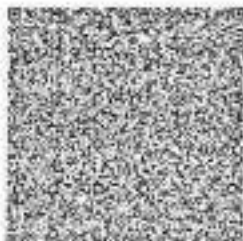
Mr. Vijay Gokade



Authorized Signature

Terms & Conditions

1. Deferrals will be charged at an interest of 1.5% per month on outstanding amount from invoice date.
2. Any dispute in terms of this contract, to be resolved out of court by the Parties in mutual agreement, shall be subject to the exclusive jurisdiction of the courts at Mumbai (that exist first).
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of 105 returns to accounts@india24x7.com.
4. Supply of commodities without payment of full under contract number W2MH0CE53074 and demerit fund of unidirectional tax credit.



IRN : da5c719e5814594cc6665930ad12745ab650ba5f39953033b4edcba549a2cca7
Ack No. : 122319244557704
Ack Date : 2023-12-05 18:21:00

e-Invoicing details generated from the Government's e-Invoicing system.

Wind Power Purchase Bill Payment Request Note

Date : 22.01.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOI Kharadi Infrastructure Private Limited SEZ-II for Dec-2023 Wind power Purchase	HCPU/MH/09 Dated 16.01.2024	2,24,075	Vibrant Greentech India Pvt Ltd	78,623	05.02.2024
2	FINN Kharadi Infrastructure Private Limited SEZ-II Open Access operating charges for Dec-2023	HCPU/MH/09 Dated 16.01.2024	15,450	Vibrant Greentech India Pvt Ltd	1	
3	EOI Kharadi Infrastructure Private Limited SEZ-II for Dec-2023 Wind power Purchase	VGIPU/MH/09 Dated 16.01.2024	2,24,226	Vibrant Greentech India Pvt Ltd	3,02,337	05.02.2024
4	EOI Kharadi Infrastructure Private Limited SEZ-II Open Access operating charges for Dec-2023	VGIPU/MH/09 Dated 16.01.2024	15,450	Vibrant Greentech India Pvt Ltd	1	
	Sub Total		5,05,201			
	Debit amount		40,485			Details Rharhad
	Total Amount		5,45,686			
	Total Payable Amount after 2% Rebate		4,99,159.71			
Amount in Words :- Four Lacs Ninety Nine Thousand One Hundred Fifty Nine Rupees and Seventy One Paise Only						
Special Remarks						
Please pay the Rs 4,99,159.71 /-						

Company Details	Profit Centre	Vandar Code	GL Code
EOI Kharadi Infrastructure Private Limited SEZ - 2.	1720-C-201		440310

Vandana
Vandana Yermalliar

Murish Puranik
Murish Puranik

Asrar Shaikh
Asrar Shaikh

Approved By
Vijit Chopra

Member Chairperson

Debit Amount Details

Month	Invoice No	Billed Units	Units as per DSM Bill with adding 0% loss	Billed Amount	As per DSM Payable Amount	Debit amount from bill
Dec-23	HCPL/MH/09	78623	72482	224076	206573	17503
	VGPL/MH/09	103237	95173	291225	271243	22982
Total		181860	167655	518301	477816	40485


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TG1954PTC000726

 Registered Admin. Office: J-1-22/14, 1816 Next to Regent Towers,
 Begunipet Railway Station Road, Greenlands,
 Hyderabad - 500 016, Telangana, India. Tel: 940-23405601 / 23405652,
 E-mail: umrao@vibrantgreentech.com | info@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPL/MH/09	
Tech Park One, S N 191A/2A/2 Off Airport Road		DATE	16-Jan-24	
Next to Don Bosco School		PAN	AABC111014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYD11C0049A	
PAN		GSTIN	36AABCH1014K1ZY	
GSTIN		WINDMILL NO	GP-12	
		BILL FOR THE MONTH	December-2023	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of December- 2023	1,03,237	2.85	2,94,225.56
2	Open Access Charges - Operating Charges for the month of December - 2023	1.00	15,450	15,450.00
	Rounding off			0.44
Total				3,09,676.00

AMOUNT IN WORDS: THREE LAKHS NINE THOUSAND SIX HUNDRED AND SEVENTY SIX ONLY

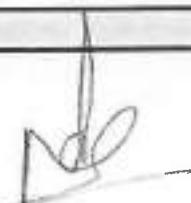
FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



AUTHORIZED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	KAYANK TOWERS, SURVEY NO. 31 (Old), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDRABAD - 500032
BANK ACCOUNT NO	000664900000290
BANK IFSC	YESB0000006

DEBIT NOTE		
From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E Sir No.190/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada, Pune-411006,		
Debit Note No- EON 2/2023/05		Date : 22/01/2024
To, VIBRANT GREENTECH INDIA PRIVATE LIMITED		
Sr. No.	Particulars	Amount
1	Debit Note Site :- EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
	Vibrant Raised the Bill as per Genrated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendnr Dec-23 Bill.(Invoice No.VGIPL/MH/09)	22,982
	<i>Sub. Total</i>	22,982
	Total Amount	22,982
[Rs Twenty Two Thousand Nine Hundred Eighty Two Only]		
		 Authorized Signatory
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		

Remarks ; By The agency in whose name debit note in raised


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TG1954PTC000738

Registered Office: 7-1-22/14, Lane Next to Arcana Towers,
Begumpet Railway Station Feroz, Greenlands,

Hyderabad - 500 615, Telangana, India. Tel : 040-23495601 / 23495602

E-mail : uam@vibrantgreentech.com projects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCFUM-H09	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	18-Jan-24	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDP00375E	
		GSTIN	36AAACH5007Q228	
PAN		WINDMILL NO	GP-01	
GSTIN		BILL FOR THE MONTH	December-2023	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of December-2023	78,622	2.85	2,24,076.47
2	Open Access Charges - Operating Charges for the month of December - 2023	1.00	15.450	15,450.00
	Rounding Off			-0.47
	Total			2,39,525.00
AMOUNT IN WORDS: TWO LAKH THIRTY NINE THOUSAND FIVE HUNDRED AND TWENTY FIVE ONLY				
FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED				
				
				
		AUTHORISED SIGNATORY		

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	UCC654900000290
BANK IFSC	YES00000006

DEBIT NOTE

From :- **EON KHARADI INFRASTRUCTURE PRIVATE LIMITED**
 Tech Park One, Tower E Sir No.190/A/2A/1/2,
 Next to Don Bosco School, Off Airport Road,
 Yerwada, Pune-411006,


Debit Note No- **EON 2/2023/06**

Date : **22/01/2024**

To, **VIBRANT GREENTECH INDIA PRIVATE LIMITED**

Sr. No.	Particulars	Amount
	Debit Note Site :- EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor Dec-23 Bill,(Invoice No.HCPL/MH/09)	17,503
	<i>Sub. Total</i>	17,503
	Total Amount	17,503

[Rs Seventeen Thousand Five Hundred Three Only]


 Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks : By The agency in whose name debit note is raised

Power Purchase Bill Payment Request Note

Date : 09.01.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOM Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-12-2023 to 31-12-2023	911901/2324/15 Dated 05.01.2024	5,79,158.00	MAHALAKMI	1,24,550.00	31.01.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		5,79,158.00			
	Total Payable Amount after 2% Rebate		5,67,574.84			
	Amount in Words:- Five Lakhs Sixty Seven Thousand Five Hundred Seventy Four Rupees and Eighty Four Paise Only					
	Special Remarks	Please Pay the Rs. 05,67,574.84/-				

Company Details	Profit Center	Vendor code	GL Code
EOM Kharadi Infrastructure Private Limited SEZ II	1700-C-002	1009316	440050


Vandana Verma


Manish Purshik


Hemant Chaudhary

Approved By
Vijit Thopke

Hemant Chaudhary





Mahalaxmi Vidyut Private Limited

307-11, Sahaj-Nivas, Gang-Bauglax-Chowk, Shivajinagar, Pune - 411 015.
Tel: 020 | 26659966, 25661177, 25674550, Fax: 2662868
Email: info@mahalaxmi.com
CIN: L24110PN09NDT2917877

MVPL/PN/2023-24/101

6th January 2024

To,

**EON Kharadi Infrastructure Pvt Ltd.
(EON SEZ PHASE - II)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off, Airport Road, Yerwada, Pune,
Maharashtra 411006**

Subject : Power supplied Invoice for the period from 01 Dec 2023 to 31 Dec 2023.

Reference : PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 124550 units @ Rs.4.65 per unit amount to Rs.5,79,158/- (Rupees Five Lakh Seventy Nine Thousand One Hundred And Fifty Eight Only)

Kindly transfer the amount to our current account details as follows :-

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.


Authorized Signatory





ENCL: Bill No MVPL/2324/15 dated 06.01.2024



Mahalaxmi Vidyut Private Limited

SIJIP, Baramulla, Post: Baramulla, Taluka: Changanassery, Pin-411 016
 Tel: (020) 25211005, 25211002, 25211155, Fax: 25211098
 Email: info@mahalaxmi.com
 CMC No. 147 (2002) 0477019303

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, CH. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No. : MVPL/2324/15		
			Date : 06.01.2024		
			Place of Supply	Konalkatta Village, Taluka- Dodamarg, Dist-Sindhudurg, Maharashtra, 416549	
Customer GSTIN : 27AABCE5314K1ZP			BM for the period : 01-12-2023 to 31-12-2023		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27*60000	1,24,550	4.55	5,79,158
Amount in Words: Rupees Five Lakh Seventy Nine Thousand One Hundred And Fifty Eight Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	1,583		
Between 16 to 30 Days		1%	5,762		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis					
Supplier GSTIN : 27AADJCM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name: MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank: BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code: BKID000540 A/c Type: CURRENT ACCOUNT			  Authorised Signatory		

Power Purchase Bill Payment Request Note

Date : 06.01.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 2 % Rebate
1	EOH Khavadi Infrastructure Private Limited SEZ II Debt Note for DAM & RTM IEX Power Purchase charges amount for December-23	DNIFON-11/24/01 Dated 03/11/2024	87,72,997	CES	18,26,270.00	NA
2	EOH Khavadi Infrastructure Private Limited SEZ II for DAM & RTM IEX Trading charges as per obligation for December-23	EDN-11/24/02 Dated 03/11/2024	36,525	CES	18,26,270.00	NA
3	EOH Khavadi Infrastructure Private Limited SEZ II for DAM & RTM IEX Power Trading charges for December-23	EDN-11/24/03 Dated 04/01/2024	19,263	CPE	18,26,270.00	NA
4	EOH Khavadi Infrastructure Private Limited SEZ II for IEX Trk/ Power Purchase SDC Application fees for June & July-23	DK/EOM-10/24/04 Dated 03/11/2024	3,21,500	CFT	-	
5	EOH Khavadi Infrastructure Private Limited SEZ II for IEX Trk/ Power Purchase SDC Scheduling & Operating charges for June & July-23	DK/EOM-11/24/01 Dated 04/01/2024	96,750	CES	-	
	Total Power Purchase Billed Amount		92,53,035			
	Advance earlier Payment		1,22,72,372			(Advance Settlement)
	Debt Amount					
	Total Amount		-10,21,137			
	Total Balance Amount		30,25,137			This Balance will be adjusted from month of January-24-24
	Total Balance Amount in Words:- Thirty Lacs Twenty Five Thousand One Hundred and Thirty Seven Rupees Only					
	Special Remarks					

This is only for record purpose as no amount is payable

Company Details	Pralli Centre	Vendor Code	GL Code
EOH Khavadi Infrastructure Private Limited - SEZ - 2.	1701-01-2	15904	440310

MGS
Mangesh Shilkh

Singhal
Vandana Yezgalkar

Manish Pusane

Hemant Choudhary

Approved By
Vijay Thorpe

20240106



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136126
A 501, 5th Floor, G. D. Squire
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L178
MSME No. MH-26-GS50078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EON-11/24/01	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 03/01/2024		
Terms	: Due on Receipt		
Due Date	: 03/01/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCC5314K12P	Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCC5314K12P

#	Item & Description	Rate	Net Amount
1	Reimbursement of IEX Energy Trading DAM Buy for December 2023 Portfolio ID : W2M-H0CE50079	84,65,553.64	84,65,553.64
2	Reimbursement of IEX Energy Trading RPM Buy for December 2023 Portfolio ID : W2MH0CF50074	3,13,443.54	3,13,443.54

Total In Words
*Indian Rupee Eighty-Seven Lakh Seventy-Eight Thousand Nine
Hundred Ninety-Seven Only*

Sub Total	87,78,997.18
Rounding	-0.18
Total	₹87,78,997.00
Balance Due	₹87,78,997.00

Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bakade

Authorized Signature

Terms & Conditions

1. Debit Note will be chargeable at 1.5% per month on outstanding amount from the date of any dispute or claim which cannot be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
2. 10% cash rebate for any TDS deduction to be provided before quarter end of FY. For 10% rebate to: acc. updates@cei-india.com



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Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC156128
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCE5543L928
MSME No: MH-28-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EDN-R/24/02	Place of Supply	: Maharashtra (27)
Invoice Date	: 04/01/2024		
Terms	: Due on Receipt		
Due Date	: 04/01/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MHQCE50074 For December 2023						
1	Reimbursement of IFX Trading fees as per the obligation report. DAM - Buy (Qty in MWh) SAC: 997152	1,653.20	20.00	0%	0.00	33,064.00
2	Reimbursement of ILX Trading fees as per the obligation report. OTM - Sell (Qty in MWh) SAC: 997157	54.20	20.00	0%	0.00	1,084.00
3	Reimbursement of IFX Trading fees as per the obligation report. RTM - Buy (Qty in MWh) SAC: 997152	118.87	20.00	0%	0.00	2,377.40

Total in Words
Indian Rupee Thirty-Six Thousand Five Hundred Twenty-Five Only

Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 90070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions

- Defaulters will be charged interest 1.5% on month on outstanding amount from invoice date
- Any dispute or claim in connection herewith shall be referred to the courts in Mumbai (Maharashtra)
- TDs certificate for any IIS deduction to be provided before quarter end of following FY
- Supply of Goods/Services without payment of GST under L1 (ARN A02702204685881) and claim refund of unutilized Input Tax credit.

Sub Total	36,525.40
IGST (0%)	0.00
Rounding	-0.40
Total	₹36,525.00
Balance Due	₹36,525.00

Mr. Vijay Borade

Authorized Signature



IRN : 554cf4a5a0d0fe78ea26d363429cea41bad8dce974db2eca6cca7a2fab0c165
Ack No. : 122419626378562
Ack Date : 2024-01-04 12:40:00

e-Invoicing details generated from the Government's e-invoicing system



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
 A 501, 5th Floor, G O Square
 Aurdh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN : 27AADCC9543L1Z9
 MSME No. : MH-26-0350078
 PAN : AADTC9543L

TAX INVOICE

Invoice No	: EON-41/24/03	Place of Supply	: Maharashtra (27)
Invoice Date	: 04/01/2024		
Terms	: Due on Receipt		
Due Date	: 04/01/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	GST		Amount
				%	Amt	
For Portfolio ID: W2MHDCES0074 For December 2023						
1	Customized Energy Solutions Fees O&M - Buy (Qty. in MWh) SAC 99752	1,653.20	10.00	0%	0.00	16,532.00
2	Customized Energy Solutions Fees RTM - Sell (Qty. in MWh) SAC 99752	54.20	10.00	0%	0.00	542.00
3	Customized Energy Solutions Fees RTM - Buy (Qty. in MWh) SAC 99752	118.57	10.00	0%	0.00	1,188.70

Total In Words
Indian Rupee Eighteen Thousand Two Hundred Sixty-Three Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

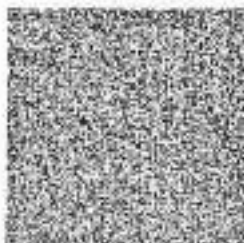
Sub Total 18,262.70
 IGST@ 0% 0.00
 Rounding 0.30
Total ₹18,263.00
Balance Due ₹18,263.00

Mr. Vijay Bokade

Author 2nd Signatory

Terms & Conditions

- Default interest to be charged @ 18% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court, by the Parties, shall be referred to arbitration and shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
- TDS certificate for any TDS deduction to be provided before quarter end of billing of TDS return to accounts@cesindia.com
- Supply of Goods/services without payment of TDS (Under LUT 14th April 2012/106898) and claim refund of article 11(b) of Tax credit.



IRV : 1e3378d9aa47237bc2f7d6f4f2ae71cfe65431bf144837986214a27cf9980ec
 Ack No. : 122479626386389
 Ack Date : 2024-01-04 12:41:00

e-Invoicing details generated from the Government's e-invoicing system.



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AACC9543L128
MSME No : MH-26-U350078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EON-11/24/04	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/01/2024		
Terms	: Due on Receipt		
Due Date	: 04/01/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading Open Access Charges for TAM transactions (Application Fees - Attached Annexure received from IEX) Portfolio ID : W2MHCCES0074	96,750.00	96,750.00
2	Reimbursement of IEX Energy Trading Open Access Charges for TAM transactions (SLDC Scheduling and Operating Charges - Attached Annexure received from IEX) Portfolio ID : W2MHCCES0074	3,22,500.00	3,22,500.00

Total In Words
Indian Rupee Four Lakh Nineteen Thousand Two Hundred Fifty Only

Sub Total	4,19,250.00
Total	₹4,19,250.00
Balance Due	₹4,19,250.00

Thanks for your Business

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 15% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties in their agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before courier and of filing of TDS return to accounts@ces-india.com

Wind Power Purchase Bill Payment Request Note

Date : 26.02.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOM Kharadi Infrastructure Private Limited SEZ-II for Jan-24 Wind power Purchase	HCP/L/MH/10 Dated 23.02.2024	3,87,370	Vibrant Greentech Ind 3 Pvt Ltd	65,744	11.05.2024
2	EOM Kharadi Infrastructure Private Limited SEZ-II Open Access operating charges for Jan-24	HCP/L/MH/10 Dated 23.02.2024	15,450	Vibrant Greentech Ind 3 Pvt Ltd	1	
3	EOM Kharadi Infrastructure Private Limited SEZ-II for Jan-24 Wind power Purchase	VG/IM /MH/10 Dated 23.02.2024	2,23,279	Vibrant Greentech Ind 3 Pvt Ltd	78,564	11.05.2024
4	EOM Kharadi Infrastructure Private Limited SEZ-II Open Access operating charges for Jan-24	VG/IM /MH/10 Dated 23.02.2024	15,450	Vibrant Greentech Ind 3 Pvt Ltd	1	
	Sub Total		4,42,149			
	Debit Amount		50,000			Details Attached
	Total Amount		3,92,149			
	Total Payable Amount after 2% Rebate		3,84,887			
Amount in Words:- Three Lacs Eighty Four Thousand Eight Hundred Eighty Two Rupees Only						
Special Remarks						
Please pay the Rs. 3,84,887/-						

Company Details	Profit Centre	Vendor Code	GL Code
EOM Kharadi Infrastructure Private Limited SEZ-II	1.001-E-303	-	440230

[Signature]
Vandana Vermaikar

[Signature]
Munishwar Singh

[Signature]
Ashar Sheikh

Approved By
Vijit Thapre

Hemana Chaudhary



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG195PTC000736
 Registered Admin. Office : 7-1 2014, Lane Next to Pinaraj Building Towers,
 Begumpet Railway Station Road, Greenlands,
 Hyderabad - 500 016, India. Tel : 040-23405601 / 23405602,
 E mail : vrinfo@vibrantgreentech.com, rec@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPL/MH/10	
Tech Park One, S.N 1&1A/2A/2 Off Airport Road		DATE	23-Feb-24	
Next to Don Bosco School		PAN	AABC11014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00049A	
		GSTIN	35AABCH1C14K1ZY	
PAN		WINDMILL NO	GP-12	
GSTIN		BILL FOR THE MONTH	January-2024	
S. No	Particulars	Quantity	INR per kWH	Total
1	Sale of Power Generated for the month of January- 2024	78,554	2.85	2,23,876.90
2	Open Access Charges - Operating Charges for the month of January - 2024	1.00	15,450	15,450.00
	Rounding off			0.10
	Total			2,39,329.00

AMOUNT IN WORDS: TWO LAKHS THIRTY NINE THOUSAND THREE HUNDRED AND TWENTY NINE ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



[Handwritten Signature]

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684900000290
BANK IFSC	YESB0000006

[Handwritten Mark]

DEBIT NOTE		
From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E Sir No.190/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada, Pune-411006,		
Debit Note No- EON 2/2024/07		Date : 26/02/2024
To, VIBRANT GREENTECH INDIA PRIVATE LIMITED		
Sr. No.	Particulars	Amount
1	<i>Debit Note</i> Site :- EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor Jan-24 Bill.(Invoice No.VGIFL/MH/10)	27,243
	<i>Sub. Total</i>	27,243
	<i>Total Amount</i>	27,243
[Rs Twenty Seven Thousand Two Hundred Fourty Three Only]		
<i>Authorized Signatory</i>		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		

Remarks : By The agency in whose name debit note is raised



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG19EPTC000726
 Registered Office: 7-1-2214, Lane Next to Aarona Building Towers,
 Begumpet Railway Station Road, Greenlands,
 Hyderabad - 500 018, Telangana, India Tel: 040-25425601 / 25405602,
 E-mail: umrso@vibrantgreentech.com, projects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HC1714dM10	
Tech Park One, S.N 187/2A/2 Off Airport Road		DATE	23-Feb-24	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYC-H00376E	
PAN		GSTIN	36AAACH5607Q2Z8	
GSTIN		WINDMILL NO	GP-01	
		BILL FOR THE MONTH	January-2024	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of January-2024	65,744	2.65	1,67,370.40
2	Open Access Charges Operating Charges for the month of January - 2024	1.00	15,450	15,450.00
	Founding Off			-0.40
	Total			2,02,820.00

AMOUNT IN WORDS: TWO LAKH TWO THOUSAND EIGHT HUNDRED AND TWENTY ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



Key Key awap

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 3/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	00069440000290
BANK IFSC	YES50000366

RA

DEBIT NOTE		
From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E Sir No.190/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada, Pune-411006,		
Debit Note No- EON 2/2024/08		Date : 26/02/2024
To, VIBRANT GREENTECH INDIA PRIVATE LIMITED		
Sr. No.	Particulars	Amount
1	Debit Note Site :- EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor Jan-24 Bill.(Invoice No.HCPI/MH/10)	22,800
	<i>Sub. Total</i>	22,800
	Total Amount	22,800
[Rs Twenty Two Thousand Eight Hundred Only]		
Authorized Signatory EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		

Remarks ; By The agency in whose name debit note is raised

Debit Amount Details

Month	Invoice No	Billed Units	Units as per DSM Bill with adding 6% loss	Billed Amount	As per DSM Payable Amount	Debit amount from bill
Jan-24	HCPL/MH/10	65744	57744	187370	164570	22800
	VGIPL/MH/10	78554	68995	223879	196636	27243
	Total	144298	126739	411249	361206	50043

Power Purchase Bill Payment Request Note

Date : 09.02.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	ECW Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-01-2024 to 31-01-2024	MVPL/2324/17 Dated 07.02.2024	1,04,03,329.00	MAHALAXMI	22,37,275.00	21.02.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		1,04,03,329.00			
	Total Payable Amount after 2% Rebate		1,01,95,262.42			
	Amount in Words:- One Crore One Lakh Ninety Five Thousand Two Hundred Sixty Two Rupees and Fourty Two Paise Only					
	Special Remarks	Please Pay the Rs. 1,01,95,262.42/-				

Company Details	Profit Center	Vendor code	GL Code
ECW Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	1304315	440030


Nisar Shaikh


Mahesh Puranik


Vandana Verma

Hemant Chaudhary

Approved By
Vijit Thopte





Mahalaxmi Vidyut Private Limited

303/1, Bhaug Phwas, Debu Datta Chavan, Shivajinagar, Pune - 411 011,
Tel: (020) 24603905, 24632102, 24672534 Fax: 25631650,
E-mail: info@mahalaxmi.com
CIN No: U40100PN42004720079022

MVPL/PN/2023-24/111

7th February 2024

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - II)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006

Subject : Power supplied Invoice for the period from 01 Jan 2024 to 31 Jan 2024.

Reference : PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for **SEZ-II Power Scheduled** quantum power for 22,37,275 units @ Rs.4.65 per unit amount to Rs.1,04,03,329/- (Rupees One Crore Four Lacs Three Thousand Three Hundred And Twenty Nine Only)

Kindly transfer the amount to our current account details as follows :-

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited,


Authorised Signatory





ENCL: Bill No MVPL/2324/17 dated 07.02.2024



Mahalaxmi Vidyut Private Limited

30/99, Dole, Akola, Maharashtra, India. Pin: 434001, Pune-411 001, India.
 Tel: (91) 20 2546 2100, 2546 2101, Fax: 2546 2101
 E-mail: mahalaxmi@mvpl.com
 CEN No. 411-100074870016337

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwade, Pune, Maharashtra 411 006			Invoice No. : MVPL/2324/17		
			Date: 07.02.2024		
			Place of Supply	Konalkatta village, Taluka Dodamarg, Dist-5Indhurdurg, Maharashtra, 431549	
Customer GSTIN : 27AABCE531AK12P			Bill for the period : 01-01-2024 to 31-01-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27180000	21,37,275	4.65	1,04,03,329
Amount in Words: Rupees One Crore Four Lacs Three Thousand Three Hundred And Twenty Nine Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	2,08,067		
Between 15 to 30 Days		1%	1,04,033		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer Name: MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank: BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code: BKID000540 A/c Type: CURRENT ACCOUNT			  Authorized Signatory		

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : 670285873a2ac7716f826617c6775b356 Ack. No : 122420095942039 Ack. Date : 08-02-2024 12:11:00
 ccbde87651274b93a78d5a2622c172

2. Transaction Details

Supply Type Code : SEZ, Without Payment Document No : MVPL/2324/17 IGST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 07-02-2024

3. Party Details

Supplier

GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 363/11, Balaji Niwas, Deep Bungalow Chouk, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823057997 taxation@mahacon.com

Despatch From

MAHALAXMI VIDYUT PRIVATE LIMITED
 Konalkatta Village, Taluka-Dodamarg, District-
 Sindhudurg, Sindhudurg, Maharashtra, 416549
 Konalkatta - Sindhudurg
 416549 MAHARASHTRA

Recipient

GSTIN : 27AABCF5314K17P
 LGM KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECH-PARK 1, AIRPORT ROAD, YERWADA,
 Pune, Maharashtra, 411006 Pune
 Pune Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

Ship To

GSTIN : 27AABCF5314K1ZP
 LGM KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No. 77, Plot no. 4, MIDC, Knowledge Park, Kharadi, Kharadi, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SINo	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS+State Cess+CESS Non-Advol)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY ; EOM SEZ PHASE-II)	27160000	10403329.0	UNT	4.65	0.0	10403329.0	0.09+0.03+0.00+0.0	0.0	10403329.0

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
10403329.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10403329.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 08-02-2024 12:15:45



122420095942039

eSign

Digitally Signed by NIC-IRP
 on: 08-02-2024 12:11:00

Power Purchase Bill Payment Request Note

Date : 08.02.2024

Sr No.	Billed To	Invoice In Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Solar Power Purchase from 01-01-2024 to 31-01-2024	PU/101/23-24 Dated 07.02.2024	8,04,899.00	RVE	1,64,265.00	22.02.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		R,04,899.00			
	Total Payable Amount after 2% Rebate		7,88,801.02			
	Amount in Words:- Seven Lakhs Eighty Eight Thousand Eight Hundred One Rupees and Two Paisa Only					
	Special Remarks	Please Pay the Rs. 07,88,801.02/-				

Company Details	Profit Center	Vendor code	GI Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002		440030

Nisar Shaikh
Nisar Shaikh

Manish Puranik
Manish Puranik

Vandana Yermalakar
Vandana Yermalakar

Approved By
Vijit Thopte

Hemant Chaudhary



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Villa's, H. H. No. 08, Behind Balaji Hospita, Nagar Road, Kharadi, Pune - 411 014.

☎ : 9822922141 ✉ : rybpowerpune@gmail.com / bsyu.pale1966@gmail.com



MC NO. 22798

Original for Receipt

Tax Invoice

To, M/S EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ Phase- II) Tech Park One, Tower E,S.No 191/A/2A/1/2, Next to Don Bosco,Off.Airport Road, Yerwada, Pune - 411008 GSTIN: 27AABCE514K1ZP State : Maharashtra.		Invoice No: PL10123-24. Invoice date: 07/02/2024. GSTIN: 27AACCR4912H1ZC State: Maharashtra.		Code 27
		Bill for the Period: 01/01/2024 to 31/01/2024.		

Sl. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amt.	Rate %	Amt.	Rate %	Amt.	
10	Supply of Electricity.	27160000	KWH	164265	4.90	8,04,896.50	8,04,896.50	0%	0.00	0%	0.00	0%	0.00	8,04,896.50
	PPA Agreement Date: - November-2023.													
	PPA Agreement Period: - 01/01/2024 to 31/01/2024													
Total Rs.			164265			8,04,896.00	8,04,896.00	-	-	-	-	-	-	8,04,896.00

In words Rs. Eight Lakh Four Thousand Eight Hundred Ninety Nine Rs Only.

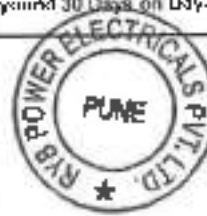
Prepaid Payment Discount.

	Payment Mode	Discount Rate	Discount Amt. Rs.
1.0	Within 15 Days	2%	16,097.98
2.0	Between 15 to 30 Days	1%	8,048.99

Late Payment Surcharge shall be Applicable @ 12% P.A. for Payment made beyond 30 Days on Day-to-Day Basis

Bank Account Details:

Account Name: RYB Power Electricals Pvt Ltd
 Bank Name : Union Bank of India, Viman Nagar.
 Bank A/C. 510101000032350
 Bank IFSC: UBIN0907391
 A/C Type: Current Account



Common Seal

Certified that the particulars given above are true and correct

For RYB POWER ELECTRICALS PVT LTD

(Signature)
 DIRECTOR

Power Purchase Bill Payment Request Note

Date: 08.02.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (Kw/h)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Credit Note for GOAM & RTM IEX Power Sell amount for January-24	EN/EON/24/11-05 Dated 05/07/2024	-46,15,239	CE5	7,47,925.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-II Debit Note for DAM & RTM IEX Power Purchase charges Amount for January-24	OM/EON/24/05 Dated 05/02/2024	1,64,620	CE5	7,47,925.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-II for GOAM, DAM & RTM IEX Trading charges as per obligation for January-24	EON-11/24/08 Dated 05/02/2024	14,959	CE5	7,47,925.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-II for GOAM, DAM & RTM IEX Power Trading charges for January-24	FOI-11/24/07 Dated 05/07/2024	11,213	CE5	7,47,925.00	NA
	Total Power Purchase Billed Amount		-44,24,461			
	Advance Earlier Payment		30,25,137			(Advance Settlement)
	Debit Amount					
	Total Amount		-74,19,598			
	Total Balance Amount		74,49,598			This Balance will be adjusted from month of February-24 Bill
	Total Balance Amount in Words:- Seventy Four Lacs Fourty Nine Thousand Five Hundred and Ninety Eight Rupees Only					
	Special Remarks					

This is only for record purpose as no amount is payable

Company Details		Profile Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 2.		1700-C-002	18904	440030


Nisar Shaikh


Manish Durani


Vandana Verma

Approved By
Vijit Thepte

Hemant Choudhary



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : W24900PN2010@TC136128
A-501, 5th Floor, G. G. Square
Aandh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AABCC9543L128
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EON/24/II-06
Credit Date : 05/02/2024
Place Of Supply : Maharashtra (27)

BILL To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi (SE2 II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K12P

#	Item & Description	Amount
1	Sale of IEX Energy Trading GDAM Sale for January 2024 (Qty - 527.85 MWh) Portfolio ID : W2MH0CES0074	36,79,857.46
2	Sale of IEX Energy Trading RTM Sell for January 2024 (Qty - 196.20 MWh) Portfolio ID : W2MH0CES0074	9,35,381.74

Total In Words
Indian Rupee Forty-Six Lakh Fifteen Thousand Two Hundred Thirty-Nine Only

Sub Total	46,15,239.20
Rounding	-0.20
Total	46,15,239.00
Credits Remaining	₹46,15,239.00

Mr. Vijay B. Bode

Authorized Signature



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Customized Energy Solutions India Private Limited

Company ID : U74500PN2010PTC136129
A 501, 5th Floor, G. O. Square
Aundh - H. J. Wadia Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC9543L128
MSME No: MH-28-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EON-II/24/05	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 06/02/2024		
Terms	: Due on Receipt		
Due Date	: 06/02/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for January 2024 (Qty - 1.60 MWh) Portfolio ID : W2MHJCF50074	1,29,575.90	1,29,679.90
2	Reimbursement of IEX Energy Trading RTM Buy for January 2024 (Qty - 6.275 MWh) Portfolio ID : W2MHOLE50074	34,920.18	34,920.18

Total In Words
Indian Rupee One Lakh Sixty-Four Thousand Six Hundred Only

Sub Total	1,64,600.08
Rounding	-0.08
Total	€1,64,600.00
Balance Due	₹1,64,600.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 60070340001758
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0009007

M. Vijay Bakade

Authorized Signature

Terms & Conditions

1. Default terms will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (District Court).
3. TDS certificate for any TDS deduction to be provided before a quarter end of Month of TDS return to accounts@cesltd.com.



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-IT/24/08	Place Of Supply	: Maharashtra (27)
Invoice Date	: 06/02/2024		
Terms	: Due on Receipt		
Due Date	: 06/02/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CES0074 For January 2024						
1	Reimbursement of IEX Trading fees as per the obligation report DAM - Buy (Qty. in MWh) SAC: 997152	17.60	20.00	0%	0.00	352.00
2	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (Qty. in MWh) SAC: 997152	196.20	20.00	0%	0.00	3,924.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM - Buy (Qty. in MWh) SAC: 957152	6.275	20.00	0%	0.00	125.50
4	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Sell (Qty. in MWh) SAC: 957152	527.85	20.00	0%	0.00	10,557.00

Total in Words
Indian Rupee Fourteen Thousand Nine Hundred Fifty-Nine Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 001070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total 14,958.50
IGST@ (0%) 0.00
Rounding 0.50
Total ₹14,959.00
Balance Due ₹14,959.00

Mr. Vijay Rencate

Authorized Signature

Terms & Conditions

1. Customers will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end of billing of TDS return to accounts@ces-td.com
4. Supply of Credit Services without payment of IGST under LUT (ARN AD27032018@GSP) and earn refund of unutilized Input Tax credit



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74900PN2019PTC136128
A 501, 5th Floor, G. D. Square
Alundh - Hanjwadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MP-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-31/24/07	Place Of Supply	: Maharashtra (27)
Invoice Date	: 06/02/2024		
Terms	: Due on Receipt		
Due Date	: 06/02/2024		

Bill To	Ship To
EON KHARADJ INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharad,(SF7 II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADJ INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharad,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCC5314K1ZP

Item & Description	Qty	Rate	IGST		Amount
			%	Amnt	
For Portfolio ID: W2MHDCES0074 For January 2024					
1 Customized Energy Solutions Fees DAM - Buy (Qty. in MWh) SAC: 997152	17.60	15.00	0%	0.00	264.00
2 Customized Energy Solutions Fees RTM - Sell (Qty. in MWh) SAC: 957152	196.20	15.00	0%	0.00	2,943.00
3 Customized Energy Solutions Fees RTM - Buy (Qty. in MWh) SAC: 997152	6.275	15.00	0%	0.00	94.13
4 Customized Energy Solutions Fees GDAM - Sell (Qty. in MWh) SAC: 997152	577.85	15.00	0%	0.00	7,917.75

Total in Words
Indian Rupee Eleven Thousand Two Hundred Nineteen Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total 11,219.98
IGST @0% 0.00
Rounding 0.12
Total ₹11,219.00
Balance Due ₹11,219.00

Mr. Vijay Brhadu

Authorized Signature

Terms & Conditions:

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of ITC return to accounts-india@ces-td.com
- Supply of Goods/Services without payment of ITC under LUT (A9744027032046818P) and claim refund of unutilized Input Tax credit.

Wind Power Purchase Bill Payment Request Note

Date: 20.03.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDM Kharadi Infrastructure Private Limited SEZ-II for Feb-24 Wind power Purchase	HCPU/MH/11 Dated 12.03.2024	1,55,159	Vibrant Greentech India Pvt Ltd	54,402	03.04.2024
2	EDM Kharadi Infrastructure Private Limited SEZ-II Open access operating charges for Feb-24	HCPU/MH/11 Dated 12.03.2024	35,450	Vibrant Greentech India Pvt Ltd	1	
3	EDM Kharadi Infrastructure Private Limited SEZ-II for Feb-24 Wind power Purchase	VGIPU/MH/11 Dated 12.03.2024	2,17,765	Vibrant Greentech India Pvt Ltd	76,416	03.04.2024
4	EDM Kharadi Infrastructure Private Limited SEZ-II Open Access operating charges for Feb-24	VGIPU/MH/11 Dated 12.03.2024	15,450	Vibrant Greentech India Pvt Ltd	1	
	Sub Total		4,03,824			
	Credit Amount		-			100% Rebate Attached
	Total Amount		4,03,824			
	Total Payable Amount after 2% Rebate		3,96,385.12			
	Amount in Words:- Three Lacs Ninety Six Thousand Three Hundred Eighty five Rupees Only					
	Special Remarks					
						Please pay the Rs 3,96,385.12/-

Company Details		Profit Centre	Vendor Code	GL Code
LON Kharadi Infrastructure Private Limited SEZ - 2.		1720-C-202	-	440230


Nishu Bhatik


Manish Puranik


Vandana Vermaikar

Moment Chaudhary

Approved By
Vijit Thopse


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TG1954PTC000736

Registered Admin. Office : T-1-22/14, Lane Next to Roxara Towers,

Bogumpet Railway Station Road, Greenlands,

Hyderabad - 500 016, Telangana, India. Tel : 040-23405601 / 23405602,

E-mail : smrao@vibrantgreentech.com reprojects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPL/MH/11	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	12-Mar-24	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00375E	
PAN		GSTIN	36AAACH5507Q2Z8	
GSTIN		WINDMILL NO	GP-01	
		BILL FOR THE MONTH	February-2024	
S. No	Particulars	Quantity	INR per KWH	Total
1	Sale of Power Generated for the month of February 2024	54,442	2.65	1,55,158.00
2	Open Access Charges - Operating Charges for the month of February - 2024	1 00	15,450	15,450.00
	Rounding Off			0.34
	Total			1,70,609.00

AMOUNT IN WORDS: ONE LAKH SEVENTY THOUSAND SIX HUNDRED AND NINE ONLY
FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED

AUTHORISED SIGNATORY
BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684900000790
BANK IFSC	YES00000006

130558

131615


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**


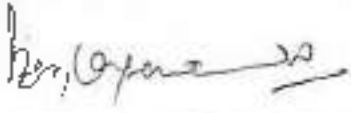
CIN - U24230TG1954PTC000738

Registered Admin. Office - J-1-22/14, Lane Next to Roshni Towers
Begunpur Railway Station Road, Greenlands,

Hyderabad - 500 016, Telangana, India Tel: 040-23016801 / 23045552.

E-mail: umrac@vibrantgreentech.com | projects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPL/MH/11	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	12-Mar-24	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYD00049A	
PAN		GSTIN	36AABCH1014K1ZY	
GSTIN		WINDMILL NO	GP-12	
		BILL FOR THE MCNTH	February 2024	
S. No	Particulars	Quantity	INR per kWH	Total
1	Sale of Power Generated for the month of February- 2024	76,416	2.85	2,17,785.34
2	Open Access Charges - Operating Charges for the month of February - 2024	1.00	15,450	15,450.00
	Rounding off			-0.34
	Total			2,33,235.00
AMOUNT IN WORDS: TWO LAKHS THIRTY THREE THOUSAND TWO HUNDRED AND THIRTY FIVE ONLY				
FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED				
				
		AUTHORISED SIGNATORY		

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684900000290
BANK IFSC	YESB0000006

Power Purchase Bill Payment Request Note

Date : 12.03.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty {KWH}	Due Date for 2% Rebate
1	FON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-02-2024 to 29-02-2024	MVPL/2324/19 Dated 09.03.2024	1,28,77,245.00	MAJALAXMI	27,69,300.00	26.03.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		1,28,77,245.00			
	Total Payable Amount after 2% Rebate		1,26,19,700.10			
	Amount in Words:- One Crore Twenty Six Lakhs Nineteen Thousand Seven Hundred Rupers and Ten Paise Only					
	Special Remarks	Please pay the Rs. 1,26,19,700.10/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	100M316	440030

N.S.
Nisar Shaikh

Manish Puranik
Manish Puranik

Vandana Yermalkar
Vandana Yermalkar



Hemant Chaudhary

Approved By
Vijit Thopte

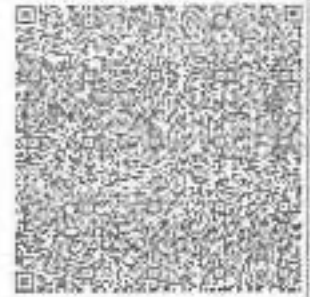


Mahalaxmi Vidyut Private Limited

35/1, Balaji Nivas, Deep Bunglow Chowk, Shivajinagar, Pune - 411 004
 Tel : 020 25654405, 25654402, 25670556 Fax: 25653568
 Email: info@mahalaxmi.com
 DIN No: U40102PN2015PTC019327

To:			Invoice No. : MVPL/2324/19		
EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, Sr. No. 101/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwade, Pune. Maharashtra 411 000			Date : 04.03.2024		
Customer GSTIN : 27AABGE5314K1ZP			Place of Supply	Konalkatta Village, Taleka- Dadamang, Dist-Sindhudurg, Maharashtra, 416549	
Bill for the period : 01-02-2024 to 29-02-2024					
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27180000	27,69,300	4.65	1,28,77,245
Amount in Words: Rupees One Crore Twenty Eight Lacs Seventy Seven Thousand Two Hundred And Forty Five Only					
Prompt Payment Discount					
Payment Made	Discount Rate	Discount Amount			
Within 15 days	2%	2,57,545			
Between 16 to 30 Days	1%	1,28,772			
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADQM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name: MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000069 Bank: BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKDI0002540 A/c Type : CURRENT ACCOUNT			  Authorized Signatory		

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE LIMITED



1. Invoice Details

IRN : 1f052d544feaea0bac2e234e694330f5a5f19f374dd0eddj12064b7a749a10c Ack. No : J22420453669514 Ack. Date : 05-03-2024 15:56:00

2. Transaction Details

Supply Type Code : SE2, Without Payment Document No : NUPU/2324/19 GST applicable despite Supplier and Recipient located in same State : No
 Place of Supply : MAHARASHTRA
 Document Type : Tax Invoice Document Date : 04-03-2024

3. Party Details

Supplier

GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 363/11, Balaji Niwas, Deep Bungalow Chouk, Shivajinagar, Pune, Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823057997 tax@mahacn.com

Despatch From

MAHALAXMI VIDYUT PRIVATE LIMITED
 Konalkatta Village, Taluka-Dodamarg, District
 Sindhudurg, Sindhudurg, Maharashtra, 416549
 Konalkatta - Sindhudurg
 416549 MAHARASHTRA

Recipient

GSTIN : 27AABCE5314K12P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECHPARK I, AIRPORT ROAD, YERWADA, Pune, Maharashtra, 411006 Pune
 Pune Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

Ship To

GSTIN : 27AABCE5314K12P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No 77, Plot one, MIDC, Knowledge Park,, Kharadi, Kharadi, Pune, Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SrNo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+CESS) State Cess+ Cess Non.Adyol)	Other charges(Rs)	Total
1	ELECTRICAL ENERGY (EON SEZ PHASE II)	27160000	2786300.0	UNI	4.65	0.0	12877245.0	0.00+0.00 0.00+0.00	0.0	12877245.0

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
12877245.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12877245.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 05-03-2024 16:25:54



eSign
 Digitally Signed by NIC-IRP
 on: 05-03-2024 15:56:00

MVPL/PN/2023-24/122



Mahalaxmi Vidyut Private Limited

4th March 2024

30/7/11, Don Bosco, Deep Bunglow Chowk, Shivajinagar, Pune - 411 004
 Tel: (020) 25403905 - 25652100, 25470544 Fax: 25651800
 E-mail: info@mahalaxmi.com
 C & A No: BK/118/PN/2006/NPTC/19177

To,

EON Kharadi Infrastructure Pvt. Ltd.
(EON SEZ PHASE - II)
 Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
 Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
 Maharashtra 411 006.

Subject : Power supplied Invoice for the period from 01 Feb 2024 to 29 Feb 2024.

Reference : PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 27,69,300 units @ Rs.4.65 per unit amount to Rs. 1,28,77,245/- (Rupees One Crore Twenty Eight Lacs Seventy Seven Thousand Two Hundred And Fourty Five Only)


Kindly transfer the amount to our current account details as follows: -

Name	:	Mahalaxmi Vidyut Pvt. Ltd.
A/c No	:	05212011000059
Bank	:	BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code	:	BKID0000540
A/c Type	:	CURRENT ACCOUNT

Thanking you,

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited


 Authorised Signatory


ENCL: Bill No MVPL/2324/19 dated 04.03.2024

SEZ-I & II Total Power Schedule Quantum Details 01.02.2024 to 29.02.2024

Date	SEZ-I Power Scheduled Quantum	SEZ-II Power Scheduled Quantum	Total Power Scheduled Quantum
01-02-2024	1,44,000	96,000	2,40,000
02-02-2024	1,44,000	96,000	2,40,000
03-02-2024	1,44,000	96,000	2,40,000
04-02-2024	1,39,375	92,800	2,32,175
05-02-2024	1,44,000	95,000	2,40,000
06-02-2024	1,44,000	96,000	2,40,000
07-02-2024	1,44,000	96,000	2,40,000
08-02-2024	1,44,000	96,000	2,40,000
09-02-2024	1,44,000	96,000	2,40,000
10-02-2024	1,44,000	96,000	2,40,000
11-02-2024	1,44,000	96,000	2,40,000
12-02-2024	1,44,000	96,000	2,40,000
13-02-2024	1,44,000	96,000	2,40,000
14-02-2024	1,44,000	96,000	2,40,000
15-02-2024	1,44,000	95,000	2,40,000
16-02-2024	1,44,000	96,000	2,40,000
17-02-2024	1,44,000	96,000	2,40,000
18-02-2024	1,44,000	96,000	2,40,000
19-02-2024	1,44,000	96,000	2,40,000
20-02-2024	1,44,000	96,000	2,40,000
21-02-2024	1,44,000	96,000	2,40,000
22-02-2024	1,44,000	96,000	2,40,000
23-02-2024	1,44,000	96,000	2,40,000
24-02-2024	1,44,000	96,000	2,40,000
25-02-2024	1,44,000	96,000	2,40,000
26-02-2024	1,44,000	96,000	2,40,000
27-02-2024	1,41,000	92,500	2,33,500
28-02-2024	1,41,500	92,000	2,33,500
29-02-2024	1,41,500	92,000	2,33,500
Total	41,63,375	27,69,300	69,32,675



Power Purchase Bill Payment Request Note

Date : 06.03.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	ECM Kharadi Infrastructure Private Limited SEZ-II Solar Power Purchase from 01-02-2024 to 29-02-2024	PL/100/23-24 Dated 05.03.2024	8,26,514.20	RYB	1,68,758.00	20.03.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		8,26,514.20			
	Total Payable Amount after 2% Rebate		8,10,375.92			
	Amount in Words:- Eight Lakhs Ten Thousand Three Hundred Seventy Five Rupees and Ninety Two Paise Only					
	Special Remarks					
	Please pay the Rs. 08,10,375.92/-					

Company Details	Profit Center	Vendor code	GL Code
ECM Kharadi Infrastructure Private Limited SEZ-II	17EC-C-002		440030

[Signature]
Vandana Yermalkar

[Signature]
Manish Puranik

[Signature]
Nisar Shaikh

Approved By
Vijit Thopte

Hemant Chaudhary

[Signature]



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Villa's, R. H. No. 08, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

☎ : 9822922141 >4 : rybpowerpune@gmail.com / bsyelpale1968@gmail.com



MC NO. 22798

Original for Receipt

Tax Invoice

To, M/S EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ Phase- II) Tech Park One, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco, DN, Airport Road, Yerwade, Pune - 411006 GSTIN: 27AABCE514K1ZP State : Maharashtra. Code 27							Invoice No: PU10923-24. Invoice date: 06/03/2024 GSTIN: 27AAGCR4812H1ZC State: Maharashtra. Code 27 Bill for the Period: 01/02/2024 to 31/02/2024						
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Sl. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	AmL	Rate %	AmL	Rate %	AmL	
1.0	Supply of Electricity.	27160000	KWH	168758	4.90	8,26,914.20	8,26,914.20	0%	0.00	0%	0.00	0%	0.00	8,26,914.20
	PPA Agreement Date. - November-2023.													
	PPA Agreement Period: - 01/01/2024 to 31/01/2024													
Total Rs.							168758	8,26,914.20	8,26,914.20	-	-	-	-	8,26,914.20

In words Rs. Eight Lakh Twenty Six Thousand Nine Hundred Fourteen NP Twenty Rs Only.

Prepaid Payment Discount.

	Payment Made	Discount Rate	Discount Amt. Rs.
1.0	within 11 Days	2%	16,538.28
2.0	Between 16 to 30 Days	1%	8,269.14

Late Payment Surcharge shall be Applicable @ 12% P.A for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details:

Account Name: RYB Power Electricals Pvt Ltd
 Bank Name : Union Bank of India, Viman Nagar.
 Bank A/C: 510101003022359
 Bank IFSC UBIN0007391
 A/C Type: Current Account



Certified that the particulars given above are true and correct

For RYB POWER ELECTRICALS PVT LTD

[Signature]
 DIRECTOR

Power Purchase Bill Payment Request Note

Date: 12.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	COH Kharadi Infrastructure Private Limited S&T-II Credit Note for GDAM & RTM IEX Power Sell Amount for February-24	COH/EON/24/11-08 Dated 08/05/2024	58,34,734	CES	10,56,730.00	NA
2	COH Kharadi Infrastructure Private Limited S&T-I for GDAM, DAM & RTM IEX Trading charges as per obligation for February-24	EON-11/24/10 Dated 08/03/2024	21,964	CES	10,56,200.00	NA
4	EDM Kharadi Infrastructure Private Limited S&T-I for GDAM, DAM & RTM IEX Power Trading charges for February-24	EON-11/24/13 Dated 08/03/2024	10,473	DES	10,98,200.00	NA
	Total Power Purchase Billed Amount		-57,95,797			
	Total Balance Amount		57,95,797			This Balance Amount will be Received from CES
	Total Balance Amount in Words:- Fifty Seven Lacs Ninety Five Thousand Seven Hundred and Ninety Seven Rupees Only					
	Special Remarks	This is only for record purpose as no amount is payable				

Company Details		Profit Centre	Vendor Code	GL Code
COH Kharadi Infrastructure Private Limited SFT - 2		1700-C-002	18904	440030

M/S
Nisar-Shaikh

Manish Puranik
Manish Puranik

Vandana Yermalkar
Vandana Yermalkar

Hemant Choudhary

Approved By
Vijit Thaple



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : W7490EPN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - H. N. Jewari Link Road, Wakad
Pune Maharashtra India-411057
GSTIN : 27AAAD00095431178
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EON/24/M-09 Place Of Supply : Maharashtra (27)
Credit Date : 08/03/2024

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ #)

Pune 411014

Maharashtra, India

GSTIN 27AA3CE5314K12P

#	Item & Description	Amount
1	Sale of IEX Energy Trading GDAM Sell for February 2024 (Qty - 999 925 MWh) Portfolio ID : W2MHDCE50074	53,90,672.43
2	Sale of IEX Energy Trading BTM Sell for February 2024 (Qty - 98.275 MWh) Portfolio ID : W2MHDCE50074	4,43,561.54

Total In Words
*Indian Rupee Fifty-Eight Lakh Thirty-Four Thousand Two Hundred
Thirty-Four Only*

Sub Total	58,34,233.97
Rounding	0.03
Total	₹58,34,234.00
Credits Remaining	₹58,34,234.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136128
 A 501, 5th Floor, G. O. Square
 Aundh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN: 27AADCC9543L12B
 MSME No: M-426-3350078
 PAN: AADCC9543L

TAX INVOICE

Invoice No : EQN-II/24/10	Place Of Supply : Maharashtra (27)
Invoice Date : 08/03/2024	
Terms : Due on Receipt	
Due Date : 08/03/2024	

Bill To	Ship To
EQN KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	amt	
For Portfolio ID: WZMHDCES0074 for February 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (Qty. in MWh) SAC 997152	98.275	30.00	0%	0.00	1965.50
2	Reimbursement of IEX Trading fees as per the obligation report. DDAM - Sell (Qty. in MWh) SAC 997152	999.925	20.00	0%	0.00	19,998.50

Total In Words
 Indian Rupee Twenty-One Thousand Nine Hundred Sixty-Four Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Sub Total	21,964.00
IGST (0%)	0.00
Total	₹21,964.00
Balance Due	₹21,964.00

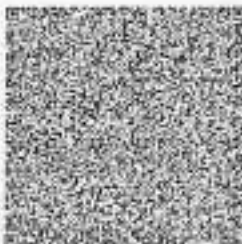
Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

1. Payment will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. 10% penalty (net of TDS deduction) to be provided before quarter end of billing of IGST.
4. Supply of invoices and other documents shall be provided to the customer on the basis of the invoice and the invoice details.



IRN : fa9ecc4ea01c41c0379831ccdf90b9f947f84f1abc80ae4d11f5cf6bf3283
 Ack No. : 122420503490138
 Ack Date : 2024-03-08 16:35:00

—Invoice(s) generated from the Government e-invoicing system



Customized Energy Solutions

Analyze Simply Implement

Customized Energy Solutions India Private Limited

Company ID : U74900DN2010PFC136128
 A 501, 5th Floor, G. O. Square
 Aundh - Hinjewadi Link Road, W/3rd
 Pune Maharashtra India 411057
 GSTIN : 27AADCC95431178
 MSME No. MH-26-0350018
 PAN - AADCC9543L

TAX INVOICE

Invoice No	: EON-1/24/11	Place Of Supply	: Maharashtra (27)
Invoice Date	: 08/03/2024		
Terms	: Due on Receipt		
Due Date	: 08/03/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

Item & Description	Qty	Rate	GST		Amount
			%	Amt	
For Portfolio ID: W2MH0CE50074 For February 2024					
1 Customized Energy Solutions Fees RTM - Sell (Qty. in MWh) SAC: 997152	58.275	15.00	0%	0.00	1,474.13
2 Customized Energy Solutions Fees GDAM - Sell (Qty. in MWh) SAC: 997152	959.925	15.00	0%	0.00	14,598.88

Total In Words
 Indian Rupee Sixteen Thousand Four Hundred Seventy-Three Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandara Road, Pune 411004
 IFSC Code HDFC0006607

Sub Total 16,473.01
 GST@ 0% 0.00
 Rounding -0.01
Total ₹16,473.00
Balance Due ₹16,473.00

Mr. Vijay Bokale

Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to our accounts@ces-td.com
- Supplier's Goods/Services without payment of GST under 117 (4)(b) (1) (2) (3) (4) (5) (6) (7) and claim refund of input tax credit.



IRN : fa7fab7f4ebffe946487a09500f304aa3a56e95ccb8c4b5050974f4f4ec75ae

Ark No. : 172420503492376
 Ark Date : 2024-03-08 16:35:00

e-Invoicing (e-Inv) generated from the Government's e-Invoicing system

Date: 19.04.2024

Wind Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KVAH)	Due Date for 2% Rebate
1	EOM Kharadi Infrastructure Private Limited SET-II for March-24 Wind power Purchase	HCP/WH/12 Dated 15.04.2024	3,77,414	Vibrant Greentech India Pvt Ltd	1,32,426	30.04.2024
2	EOM Kharadi Infrastructure Private Limited SET-II Open Access operating charges for March-24	HCP/WH/12 Dated 15.04.2024	15,450	Vibrant Greentech India Pvt Ltd	1	
3	EOM Kharadi Infrastructure Private Limited SET-II for March-24 Wind power Purchase	VG/PU/WH/12 Dated 15.04.2024	4,93,707	Vibrant Greentech India Pvt Ltd	1,73,229	30.04.2024
4	EOM Kharadi Infrastructure Private Limited SET-II Open Access operating charges for March-24	VG/PU/WH/12 Dated 15.04.2024	15,450	Vibrant Greentech India Pvt Ltd	1	
	Sub Total		9,02,016			
	Debit Amount		1,17,429			Details Attached
	Total Amount		7,58,057			
	Total Payable Amount after 2% Rebate		7,44,052.84			
Amount in Words: Seven Lacs Forty Four Thousand Five Two Rupees & Eighty Three Paise Only						
Special Remarks						
Please pay the Rs 7,54,052.83/-						

Company Details	Profit Centre	Vendor Code	GI Code
EOM Kharadi Infrastructure Private Limited SET-II	1700-C-0012		440380


Vandana Yermalkar


Manish Purank


Nisar Shaikh

Approved By
Vijit Thopta

Nemant Chaudhary


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TD; 954PTC000736

 Registered Admin. Office - T-1-22/14, Lane No. 11, Rowena Towers
 Begumpet Railway Station Road, Greenlands,
 Hyderabad - 500 016, Telangana, India. Tel : 040-23405602 / 23495602,
 E-mail : netra@vibrantgreentech.com; com.projects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER	
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPL/MH/12
Tech Park One, S.N 151A/2A/2 Off Airport Road		DATE	15-Apr-24
Next to Don Bosco School		PAN	AABCH1014K
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDHC0375E
PAN		GSTIN	36AAACH5507Q228
GSTIN		WINDMILL NO	GP-01
		BILL FOR THE MONTH	March-2024

S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of March-2024	1,32,426	2.85	3,77,414.06
2	Open Access Charges - Operating Charges for the month of March - 2024	1.00	15,450	15,450.00
	Rounding Off			-0.06
	Total			3,92,864.00

AMOUNT IN WORDS: THREE LAKHS NINETY TWO THOUSAND EIGHT HUNDRED AND SIXTY FOUR ONLY


FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED


[Signature]

AUTHORIZED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 11 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	006884910000260
BANK IFSC	YESB0000006

DEBIT NOTE		
From :-	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E Sir No.190/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada, Pune-411006,	
Debit Note No-	EON 2/2024/10	Date : 19/04/2024
To,	VIBRANT GREENTECH INDIA PRIVATE LIMITED	
Sr. No.	Particulars	Amount
	<i>Debit Note</i> Site :- EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor March-24 Bill.(Invoice No.HCPL/MH/12)	62,132
	<i>Sub. Total</i>	62,132
	<i>Total Amount</i>	62,132
[Rs Sixty Two Thousand One Hundred Thirty Two Only]		
		 Authorized Signatory
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		

Remarks ; By The agency in whose name debit note is raised


**VIBRANT GREENTECH
INDIA PRIVATE LIMITED**

CIN - U24230TG1954PTC000736

 Registered Admin. Office : 7-1-22/14, Lane Next to Rosina Towers,
 Begumpet Railway Station Road, Greenlands,
 Hyderabad - 500 016, Telangana, India. Tel : 040-23405601 / 23405602,
 E-mail : ummsa@vibrantgreentech.com regprojects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VG17L/MH/12	
Tech Park One, S.N 161A/2A/2 Off Airport Road		DATE	15-Apr-24	
Next to Don Bosco School		PAN	AABCH:014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDHC0049A	
PAN		GSTIN	36AABCH1C14K1ZY	
GSTIN		WINDMILL NO	GP-12	
		BILL FOR THE MONTH	March-2024	
S. No	Particulars	Quantity	INR per kWH	Total
1	Sale of Power Generated for the month of March- 2024	1,73,229	2.85	4,93,702.06
2	Open Access Charges - Operating Charges for the month of March - 2024	1.00	15,450	15,450.00
	Rounding off			-0.06
	Total			5,09,152.00

AMOUNT IN WORDS: FIVE LAKHS NINE THOUSAND ONE HUNDRED AND FIFTY TWO ONLY


FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684000000290
BANK IFSC	YFSD0000006

DEBIT NOTE		
From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E Sir No.190/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada, Pune-411006,		
Debit Note No- EON 2/2024/09		Date : 19/04/2024
To, VIBRANT GREENTECH INDIA PRIVATE LIMITED		
Sr. No.	Particulars	Amount
1	Debit Note Site :- EON Phase 2 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor March-24 B.II.(Invoice No.VGIPL/MH/12)	₹1,277
	<i>Sub. Total</i>	₹1,277
	Total Amount	₹1,277
[Rs Eighty One Thousand Two Hundred Seventy Seven Only]		
 Authorized Signatory		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		

Remarks ; By The agency in whose name debit note is raised

Debit Amount Details

Month	Invoice No	Billed Units	Units as per DSM Bill with adding 5% loss	Billed Amount	As per DSM Payable Amount	Debit amount from bill
Mar-14	HCPL/MH/12	132426	110625	377414	315282	62132
	VGIPU/MH/12	173229	144711	493703	412426	81277
	Total	305655	255336	871117	727708	143409 ✓

Power Purchase Bill Payment Request Note

Date : 08.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-03-2024 to 31-03-2024	MYPL2324/21 Dated 31.03.2024	1,20,03,161.00	MAHALAXMI	25,81,325.00	22.04.2024
	Advance If any		0			
	Debit Amount					
	Total Amount		1,20,03,161.00			
	Total Payable Amount after 2% Rebate		1,17,63,097.78			
	Amount in Words:- One Crore Seventeen Lakhs Sixty Three Thousand Ninety Seven Rupees and Seventy Eight Paise Only					
	Special Remarks	Please Pay the Rs. 1,17,63,097.78/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	1004316	440030

[Signature]
Vandana Vermaikar

[Signature]
Manish Puranik

[Signature]
Nisar Shaikh

Approved By
Vijit Thopte

Hemant Chaudhary

[Signature]



Mahalaxmi Vidyut Private Limited

Plot No. 1, Chhatrapati Shivaji Maharaj Vastu Sangrahalaya Compound, 1st Floor, 2nd Stage,
Tamburda, Pune-411 004, Maharashtra, India. Phone: 020-26121234
E-mail: info@mahalaxmi.co.in
GSTIN: 270800123456789

MVPL/PN/2023-24/122

31st March 2024

To,

**EON Kharadi Infrastructure Pvt. Ltd.
(EON SEZ PHASE - II)**

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411 006.

Subject : Power supplied Invoice for the period from 01 March 2024 to 31 March 2024.

Reference : PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 25,81,325 units @ Rs.4.65 per unit amount to Rs. 1,20,03,161/- (Rupees One Crore Twenty Lacs Three Thousand One Hundred And Sixty one Only)

Kindly transfer the amount to our current account details as follows: -

Name	:	Mahalaxmi Vidyut Pvt. Ltd.
A/c No	:	052120110000059
Bank	:	BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code	:	BKID0000540
A/c Type	:	CURRENT ACCOUNT

Thanking you,

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited

Authorised Signatory



ENCL: Bill No MVPL/2324/21 dated 31.03.2024



Mahalaxmi Vidyut Private Limited

305/11, Balaji Niwaa, Deep Banglow Chowk, Shivajinagar, Pune - 411 018
Tel. (020) 25852905, 25852102, 25878550, Fax - 25803888
E-mail: info@mahalaxmi.com
CIN No: U40100PN2004PTC018022

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006	Invoice No. : MVPL/2324/21	
	Date : 31.03.2024	
	Place of Supply	Konalkatta Village, Taluka- Dodamarg, Dist-Sindhudurg, Maharashtra, 416549

Customer GSTIN	27AABCE5314K1ZP	Bill for the period : 01-03-2024 to 31-03-2024
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Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	25,81,325	4.65	1,20,03,161

Amount in Words: **Rupees One Crore Twenty Lacs Three Thousand One Hundred And Sixty One Only**

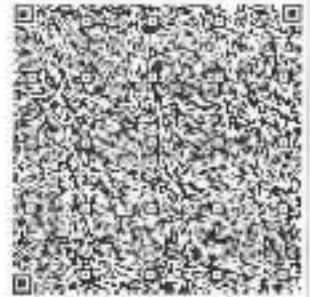
Prompt Payment Discount

Payment Made	Discount Rate	Discount Amount
Within 15 days	2%	2,40,053
Between 16 to 30 Days	1%	1,20,032

Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.

Supplier GSTN : 27AADCM3546R1ZJ	For Mahalaxmi Vidyut Pvt Ltd  Authorised Signatory 
Account Details for NEFT / RTGS transfer. Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT	

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE LIMITED



1. Invoice Details		
TRN : 809b7c7d94fabac50c2b176da742b9345771cd876654a7b22cdd1cb10b69031	Ack. No : 122420060675228	Ack. Date : 05-04-2024 11:23:00

2. Transaction Details		
Supply Type Code : SL2, Without Payment	Document No : MVPI/2324/21	IGST applicable despite Supplier and Recipient located in same State : No
Place of Supply : MAHARASHTRA	Document Type : Tax Invoice	Document Date : 01-03-2024

3. Party Details	
Supplier GSTIN : 27AADCM9546R1ZJ MAHALAXMI VIDYUT PRIVATE LIMITED 363/11, Balaji Niwas, Deep Bunglow Chauk, Shivajinagar, Pune, Maharashtra, 411016 Pune 411016 MAHARASHTRA 9822657997 Email: or@mahalaxmi.com	Recipient GSTIN : 27AABLF5314K1ZP FOR KHARADI INFRASTRUCTURE PRIVATE LIMITED 3RD FLOOR, KOWLIK L, ILMHFARK 1, AIRPORT ROAD, YERWADA, Pune, Maharashtra, 411006 Pune Pune Place of Supply: MAHARASHTRA 411006 MAHARASHTRA
Despatch From MAHALAXMI VIDYUT PRIVATE LIMITED Konalkatte Village, Tanaka-Dodamang, D. Khera-Sindhudurg, Sindhudurg, Maharashtra, 416549 Konalkatte - Sindhudurg 416549 MAHARASHTRA	Ship To GSTIN : 27AABCE5314K1ZP FOR KHARADI INFRASTRUCTURE PRIVATE LIMITED S No. 77, Plot one, MIDC, Knowledge Park,, Kharadi, Kharadi, Pune, Maharashtra, 411014 Pune 411014 MAHARASHTRA

4. Details of Goods / Services										
SINo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+Cess) State Cess+Cess Non-Advol)	Other charges(Rs)	Total
1	ELECTRICAL ENERGY (CON 332 PHASE-LL)	27163000	7581325.0	LMT	1.65	0.0	12603161.0	0.00+0.00 0.00+0.00	0.0	12603161.0
Taxable Amt		CGST Amt	SGST Amt	IGST Amt	CESSE Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
12603161.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12603161.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 05-04-2024 11:27:24



eSign
 Digitally Signed By NIC IRP
 on: 05-04-2024 11:23:00

Power Purchase Bill Payment Request Note

Date : 04.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDN Kharadi Infrastructure Private Limited SEZ-II Solar Power Purchase from 01-03-2024 to 31.03.2024	FL/002/24-25 Dated: 04.04.2024	8,88,115.20	RYB	1,81,148.00	12.04.2024
	Advance if any		0			
	Credit Amount					
	Total Amount		8,88,115.20			
	Total Payable Amount after 2% Rebate		8,70,352.90			
	Amount in Words:- Eight Lakhs Seventy Thousand Three Hundred Fifty Two Rupees and Ninety Paise Only					
	Special Remarks	Please Pay the Rs. 08,70,352.90/-				

Company Details	Profit Center	Vendor code	GL Code
EDN Kharadi Infrastructure Private Limited SEZ-II	1700-C-002		440030

[Signature]

[Signature]
Nisar Shaikh

[Signature]
Manish Puranik

[Signature]
Vandana Yermalkar

Hernant Chaudhary

Approved By
Vijit Thorpe



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Villa's, R. H. No. 08, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

☎ : 9822822141 ✉ : rybpowerpune@gmail.com / bsyelpale1968@gmail.com



MC NO. 22798

Original for Receipt

Tax Invoice

To, MIS CON Kharadi Infrastructure Pvt Ltd (EDM SEZ Phase- II) Tech Park One, Tower E, S.No. 181/A/2A/1/2, Next to Don Bosco Off. Airport Road, Yerwade, Pune - 411005 GSTIN: 27AABCE5314K1ZP State : Maharashtra.							Invoice No: PL002/24-25 Invoice date: 04/04/2024. GSTIN: 27AAGCR4912H1ZC State: Maharashtra.						
Code 27							Code 27						
Bill for the Period: 01/03/2024 to 31/03/2024.													



Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	COST		SGST		IGST		Total
							Rate %	AmL	Rate %	AmL	Rate %	AmL	
1.0 Supply of Electricity.	27160000	KWH	181248	4.90	8,88,115.20	8,88,115.20	0%	0.00	0%	0.00	0%	0.00	8,88,115.20
PPA Agreement Date - November-2023													
PPA Agreement Period - 01/01/2024 to 31/01/2024													
Total Rs.						181248	8,88,115.20	8,88,115.20	-	-	-	-	8,88,115.20

In words Rs. Eight Lakh Eighty Eight Thousand One Hundred Fourteen NP Twenty Rs Only

Prompt Payment Discount

Payment Made	Discount Rate	Discount Amt. Rs.
1.0 Within 15 Days	2%	17,762.26
2.0 Between 16 to 30 Days	1%	8,881.15

Late Payment Surcharge shall be Applicable @ 12% P.A. for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details: Account Name- RYB Power Electricals Pvt Ltd Bank Name : Union Bank of India, Viman Nagar. Bank A/C: 510101003832359 Bank IFSC: UBIN0907311 A/C Type: Current Account	 Common Seal	Certified that the particulars given above are true and correct For RYB POWER ELECTRICALS PVT LTD  DIRECTOR
--	--	---

Regd. Address : RH No. 88, Konark Nagar Co-Op. Hsg. So. Ltd., Viman Nagar, Pune - 411 014.

www.rybpowerpune.com

Power Purchase Bill Payment Request Note

Date : 04.04.2024

Sr No.	Bill To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 3 % Rebate
1	ECN Kharadi Infrastructure Private Limited SEZ-II Credit Note for GDAM, DAM & RTM IEX Power Sell Amount for March-24	FM/CON-11/24/19 Dated 04/04/2024	-30,99,879	CE5	8,08,950.00	NA
2	CCN Kharadi Infrastructure Private Limited SL2-II for GDAM, DAM & RTM IEX Power Purchase for March-24	DM/CON-11/20/15 Dated 04/04/2024	1,54,529	CE5	8,08,950.00	NA
3	ECN Kharadi Infrastructure Private Limited SF2-II for DAM, RTM & GDAM IEX Trading charges as per obligation for March-24	ES/INL/24/23 Dated 04/04/2024	16,179	CF5	8,08,950.00	NA
4	ECN Kharadi Infrastructure Private Limited SEZ-II for GDAM, DAM & RTM IEX Power Trading charges for March-24	EDN 1/24/11 Dated 04/04/2024	12,134	CE5	8,08,950.00	NA
	Total Power Purchase Billed Amount		-29,16,237			
	Total Balance Amount		29,16,237			This Balance Amount will be Received from CES
Total Balance Amount in Words:- Twenty Nine Lacs Sixteen Thousand Two Hundred and Thirty Seven Rupees Only						
Special Remarks						

This is only for record purpose as no amount is payable

Company Details	Profit Centre	Vendor Code	GL Code
ECN Kharadi Infrastructure Private Limited SF2 - 2.	1700-C-X1	18909	46230


Ajmer Sheikh


Vandana Yemalkar



Hemant Choudhary


Manish Puranik

Approved By
Vijit Thaple



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hijewari, In& Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC954JL128
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EON/1/24/19 Place Of Supply : Maharashtra (27)
Credit Date : 04/04/2024

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi,(SEZ III)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314X12P

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for March 2024 (Qty 68.225 MWh) Portfolio ID : W2MHDC0F50074	2,91,609.15
2	Reimbursement of IEX Energy Trading KIM Sell for March 2024 (Qty 60.3 MWh) Portfolio ID : W2MHDC0E50074	3,77,990.33
3	Reimbursement of IEX Energy Trading GCAM Sell for March 2024 (Qty 633.925 MWh) Portfolio ID : W2MHDC0E0374	24,34,479.64

Total In Words
Indian Rupee Thirty Lakh Ninety-Nine Thousand Seventy-Nine Only

Sub Total	30,99,079.42
Rounding	-0.42
Total	₹30,99,079.00
Credits Remaining	₹30,99,079.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC13612R
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L12B
MSME No: MH-25-0350078
PAN: AADCC9543L

Debit Note

Invoice No	: DN/EQN-JN/24/18	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/04/2024		
Terms	: Due on Receipt		
Due Date	: 04/04/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 77, Kharadi,(SE2 II) Pune-411014 Maharashtra, India GSTIN 27AADCC5314K12P	Survey No. 72, Kharadi,(SE2 II) Pune-411014 Maharashtra, India GSTIN 27AADCC5314K12P

#	Item & Description	Qty	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for March 2024 (Qty: 32.3 MWh) Portfolio ID : W2MHCCF50074	1,37,967.47	1,37,967.47
2	Reimbursement of IEX Energy Trading RTM Buy for March 2024 (Qty: 10.9 MWh) Portfolio ID : W2MH0CE50074	16,541.12	16,541.12

Total In Words
Indian Rupee One Lakh Fifty-Four Thousand Five Hundred Twenty-Nine Only

Notes:

Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 00070340001769
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune-411004
IFSC Code HDFC0000007

Sub Total 1,54,528.59
Rounding 0.41
Total ₹1,54,529.00
Balance Due ₹1,54,529.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Delinquency will be charged interest @ 5% per month on outstanding amount from invoice date.
2. Any dispute or claim, which cannot be resolved out of court by the Parties in mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. This invoice is for any TDS deduction as provided before quarter end of filing of TDS return to account-holder@cei-india.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U71900PH2010PTC136176
A 501, 5th Floor, G. D. Square
Aundh - Hinjewad Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1ZB
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EONHI/24/21	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/04/2024		
Terms	: Due on Receipt		
Due Date	: 04/04/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCF5314K17P	Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MHOCES0074 For March 2024						
1	Customized Energy Solutions Fees DAM - Sell (Qty. in MWh) SAC: 997152	68.225	15.00	0%	0.00	1,023.38
2	Customized Energy Solutions Fees DAM - Buy (Qty. in MWh) SAC: 997152	32.30	15.00	0%	0.00	484.50
3	Customized Energy Solutions Fees RTM - Sell (Qty. in MWh) SAC: 597152	60.50	15.00	0%	0.00	904.50
4	Customized Energy Solutions Fees RTM - Buy (Qty. in MWh) SAC: 597152	10.90	15.00	0%	0.00	163.50
5	Customized Energy Solutions Fees GDAM - Buy (Qty. in MWh) SAC: 997152	3.30	15.00	0%	0.00	49.50
6	Customized Energy Solutions Fees GDAM - Sell (Qty. in MWh) SAC: 997152	633.925	15.00	0%	0.00	9,508.88

Total in Words
Indian Rupee Twelve Thousand One Hundred Thirty Four Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 0070340001768
Bank Name HDFC Bank Ltd.
Branch Address Bhandekar Road, Pune 411004
IFSC Code HDFC0008002

Terms & Conditions

1. Defectives will be charged at 1% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS upto 10% for any TDS deductible, to be provided before quarter end and all filing of ITR return to accounts-india@ces-india.com
4. Supply of Coash balance sheet, bank payment of last order L11 (PAN: AC 270522064469) and can be refund of unutilized bank TDS credit.

Sub Total	12,134.26
IGST@ 0%	0.00
Rounding	-0.26
Total	₹12,134.00
Balance Due	₹12,134.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AABCE5314K12P
MSME No. MH-26-G350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-11/24/20	Place of Supply	: Maharashtra (27)
Invoice Date	: 04/04/2024		
Terms	: Due on Receipt		
Due Date	: 04/04/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SF 11) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MH0CES0074 for March 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM - Sell (Qty in MWh) SAC 997152	68.225	20.00	0%	0.00	1,364.50
2	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy (Qty in MWh) SAC 997152	32.30	20.00	0%	0.00	646.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (Qty in MWh) SAC 997152	60.30	20.00	0%	0.00	1,206.00
4	Reimbursement of IEX Trading fees as per the obligation report. RTM - Buy (Qty in MWh) SAC 997152	19.90	20.00	0%	0.00	398.00
5	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Buy (Qty in MWh) SAC 997152	3.30	20.00	0%	0.00	66.00
6	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Sell (Qty in MWh) SAC 997152	652.925	20.00	0%	0.00	12,678.50

Total In Words
Indian Rupee Sixteen Thousand One Hundred Seventy-Nine Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 00070340001769
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total 16,179.00
IGST (0%) 0.00
Total ₹16,179.00
Balance Due ₹16,179.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts at Mumbai (Maharashtra).
- TDS certificates for any TDS deduction to be provided before quarter end of filing of TDS returns to avoid any issues.
- Supply of Coordination without payment of IGST under LLP (GMR 402 032200200000) and cancellation of unutilized Input Tax credit.

Annexure - VII

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U41109MH2005GGC133646, GSTIN No. 27AAECM1936N1Z1



Tax Invoice

Office of the

GSTIN : 27AAECM1936N1Z1 PAN : AAECM1936N

Name : CE STATE LOAD DESPACTR KWA

Address : Thane Dulpur Road Airoli Nreej Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Lion Khuradi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E, S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India-411005

GSTIN : 27AABCE314K121

PAN : AABCE314K

Shipped to:

Name : Lion Khuradi Infrastructure Pvt Ltd

Address : Tech Park One, Tower E, S. No. 19/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE314K12P

IRN :

3333

Invoice No. : IAR0218401530

Date of Invoice : 30.03.2022

Profit Center : 8600

Financial Year : 2021 - 2022

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(DC INVOICE)	99991	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270321065558Y dated 01.04.2021 valid upto 31.03.2022

Zero rate supply note i.e. "Supply meant for Exports/Supply to SEZ unit or SEZ Developer for authorized operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice as made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR KWA

Maharashtra State Electricity Transmission Company Limited

Prakashgungo, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2015GGC153646, GSTIN No. 27AAECM2936N1Z2



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AABCEM2936N

Name : CH STATE LOAD DESP, CT, KWA

Address : Thane Belgaon Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400705, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Anant Rd.,

Next to Don Bosco School, Pune., Maharashtra/India-411005

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Anant Rd.

Next to Don Bosco School, Pune., Maharashtra/India-411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2280009122

Date of Invoice : 27/04/2022

Profit Center : 5000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	COM	QTY	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(LDC INVOICE)	996911	LA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUJ Details - LUJ ARN No AD270322059786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export" Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DENFACTR KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, L-Block, Bandra-Kurla Complex, Bandra (E), Mumbai-400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936M1Z3



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AAECM2936M1Z3 PAN : AAECM2936M

Name : CE/STAFF/LOAD DESP/CTR KWA

Address : Thane Belpair Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharod, Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India.411006

GSTIN : 27AADE5314K1ZP

PAN : AADCE5314K

Shipped to:

Name : Eon Kharod, Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India.411006

GSTIN : 27AADE5314K 2P

IRN :

17333

Invoice No. : DR228000251

Date of Invoice : 30/05/2022

Profit Center : 8000

Financial Year :2022-2023

Sr. No.	Description	HSN / SAC Code	LOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	Short Term Open Access Charges	999911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payament Details: Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No AD270327039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SIIZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

We hereby certify that buyer registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by means and that the transaction of sale covered by this tax invoice has been effected by means and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CF STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Banira-Kurta Complex, Bandra (E), Mumbai 400051.

CIN No. L40109MH200555GCI53046, GSTIN No. 27AAECN12936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP,CTR,KWA

Address : Thane Belpaur Road Auroh Navi Mumbai, Airoli, Navi Mumbai., 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 'E', S. No. 19, A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AAHC1E5314K1ZP

PAN : AAHC1E5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19, A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AAHC1E5314K1ZP

IRN :

12133

Invoice No. : DR2230000407

Date of Invoice : 27.06.2022

Profit Center : 8003

Financial Year : 2022 - 2023

Sr. No.	Description	HSS / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	Sheet Term Open Access Charges	996911	EA	2	7,500.00	15,000.00							15,000.00
TOTAL						15,000.00							15,000.00

Amount in Words: FIFTEEN THOUSAND RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by GD/CASH/BUSS/ONLINE to _____

LUT Details - LUT ARN No. AD220322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

C E STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, B-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2015SC0153646, GSTIN No. 27AABCM2936N123



Tax Invoice

Office of the

GSTIN : 27AABCM2936N123 PAN : AABCM2936N

Name : CE STATE LOAD DESP CTR KWA

Address : Thane Belpur Road Aurli Navi Mumbai, Aurli, Navi Mumbai, 400708, Maharashtra, India

Billed To:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra, 411006

GSTIN : 27AABCE5314K12P

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra, 411006

GSTIN : 27AABCE5314K12P

IRN#

12333

Invoice No. : DR228000362

Date of Invoice : 28.07.2022

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL.						7,500.00							7,500.00

Amount in Words: SEVEN THIRTHOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RIGS/Online to _____

LLT Details - I.C.T. ARN No. AD270327039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply ticket for Export Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

"We hereby verify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DISPECTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AABCE5314K

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpaur Road Anuli Navi Mumbai, Airoli, Navi Mumbai, 400706, Maharashtra, India.

Billed to:

Name : Ess Kilaradi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India/411006

GSTIN : 27AAIKES314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Ess Kilaradi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India/411006

GSTIN : 27AAIKES314K1ZP

IRN :

12534

Invoice No. : DR2280000693

Date of Invoice : 30.08.2022

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES/SLDC IN VOICE1	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/ Cash/ RTGS/ Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2027

Zero rate supply here i.e. *Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax*

DECLARATION :-

I/We Foreby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GCL13646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTRL. KWVA

Address : Thane Belpare Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/12, Airport Rd.,

Next to Den Boxco School, Pune., Maharashtra India 411015

GSTIN : 27AABCE314K1ZP

PAN : AAABCE314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/12, Airport Rd.,

Next to Den Boxco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE314K1ZP

IRN :

12323

Invoice No. : DR2280100815

Date of Invoice : 28.09.2022

Profit Center : 3000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	COM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

IUT Details - IUT ARN No. AJZ70322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SIIZ Developer for subsidised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP:CTR,KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurba Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936M1Z2



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AAECM2936M1Z2 PAN : AAECM2936M

Name : CE STATE LOAD DESP. CTR KWA

Address : Thane Belpaur Road Airrols Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India-411006

GSTIN : 27AAECES14K17P

PAN : AAECES14K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India-411006

GSTIN : 27AAECES14K1ZP

IRN :

12335

Invoice No. : DR2289601065

Date of Invoice : 31.10.2022

Profit Center : 9000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate 4%	Amount ₹	Rate 4%	Amount ₹	Rate 4%	Amount ₹	
1.	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	FA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details: Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

We hereby verify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid

CE STATE LOAD DESP. CTR KWA

Maharashtra State Electricity Transmission Company Limited

Prakasiganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai-400051.

CIN No. L40109MH2005GGC153646, GSTIN No. 27AAECM2936N1Z2



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpair Road Airoli, New Mumbai, Airoli, New Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India/411006

GSTIN : 27AABCE5314K1ZP

PAN : AAECB5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India/411006

GSTIN : 27AABCE5314K1ZP

BN :

12433

Invoice No. : DR22800012:1

Date of Invoice : 28.11.2023

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	Short Term Open Access Charges	999911	EA	.	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LLT Delhi 3 - LLT ARN No. AD270322039786V dated 01/04/2022 valid upto 31.03.2023.

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under B1 and/or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return, and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SSGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belpair Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E1, S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E1, S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

IPN:

12333

Invoice No. : DR228MKH1431

Date of Invoice : 27.12.2022

Profit Center : 8030

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INV-0101)	946211	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/BTGS/Online on _____

LUT Details - LUT A/RN No. AD270322039786W dated 01.04.2022 valid upto 31.05.2023

Zero rate supply rate i.e. 'Supply meant for Export' Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax*

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CITE STATE: LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GGC153466, GSTIN No. 27A-AECM2936N122



Tax Invoice

Office of the

GSTIN : 27AAHFM2936N122 PAN : AAKCM2916AN

Name : CE STATE LOAD DESPATCH KWA

Address : Thane Belpur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune, Maharashtra India 411006

GSTIN : 27AAAHF5314K17P

PAN : AARCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune, Maharashtra India, 411006

GSTIN : 27AAADU13314K17P

IRN :

12353

Invoice No. : DR2200601580

Date of Invoice : 27.01.2023

Profit Center : 8090

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CHARGE / CHARGE(SI,DC INVOICE)	990911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

I/We Details - I/TI ARN No. AD274322039786W dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/myr registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid

CH STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH120155GCCI3046, GSTIN No. 27AAECM2936NJ22



19/04/2023 10:57:54 AM

Office of the

GSTIN : 27AAECM2936NJ22 PAN : AARCM2936N

Name : C/STATE LOAD DESP,CTR,KWA

Address : Thane Belpaar Road Airoli Navi Mumbai. Airoli. Navi Mumbai. 400705, Maharashtra, India

Billed to:

Name : Lon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 'E', S. No. J91/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune, Maharashtra, India, 411006

GSTIN : 27AAEK15314K17P

PAN : AAECE5314K

Shipped to:

Name : Lon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. J91/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune, Maharashtra, India, 411006

GSTIN : 27AAEK15314K17P

IRN :

12333

Invoice No. : DR0280001766

Date of Invoice : 27/02/2023

Profit Center : 8050

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	COM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE (CLEARANCE INVOICE)	99891	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details - Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Exports Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CF STATE LOAD DESP CTR,KWA

SLDC Charges Bill Payment Request Note

Date : 15.03.2023

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	ECN Kharadi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of Jan-23	MSLDC/SCH/JAN-2023/1 dated 13.03.2023	6,750.00	MSLDC	-	12.04.2023
2	ECN Kharadi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of Feb-23	MSLDC/SCH/FEB-2023/1 dated 13.03.2023	15,750.00	MSLDC	-	12.04.2023
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		22,500.00			
	Amount in Words:-Twenty Two Thousand Five Hundred Only					
	Special Remarks					
			Please Pay the Rs.22500/-			

Company Details	Profit Centre	Vendor Code	GL Code
ECN Kharadi Infrastructure Private Limited SEZ- 2.	1700-C-002	16379	440030



Nisar Shaikh



Manish Puranik



Vandana Yermalkar

Anna Wadga

Approved By
Vijit Thopte




MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: ce@slcdc.in, dsm2020@mahaslcdc.in, website : <http://www.mahaslcdc.in>

Invoice No: MSLDC/SCH/JAN-2023/1

Invoice Date: 13-MAR-2023

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of JAN-2023 [01-JAN-2023 to 31-JAN-2023]

Sir,

Kindly Admit the Revised Scheduling & Rescheduling invoice for the m/o Jan-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd 30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 0.90% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Jan-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF JAN-2023 (01-JAN-2023 to 31-JAN-2023)

Sl No	Name of Entity	No of days of scheduled power	Applicable Rate Day	Contracting Charges (Rs.) (A)	No of Runners	Applicable Rate/ Revision	Scheduling Charges (Rs.) (B)	Trial Charges	Amount (Rs.) (C)	Amount LPS (Rs.) (D)	Contract LPS (Rs.) (E)	Net Charges (Rs.) (F= B+C+D+E)
1	Adani Electricity Maharashtra Limited	41	1	4	80	225	14000	14000.00	0	0	0	14000.00
2	Bombay Union Electric Supply and Transport Limited	27	0	4	81	228	7614	7614.00	0	0	0	7614.00
3	COX BROWNE SERVICES (INDIA) PRIVATE LIMITED	36	0	0	2	220	450	450.00	0	0	0	450.00
4	COX BROWNE SERVICES (INDIA) PRIVATE LIMITED	36	0	0	2	220	0	0.00	0	0	0	0.00
5	COX BROWNE SERVICES (INDIA) PRIVATE LIMITED	36	0	0	0	220	0	0.00	0	0	0	0.00
6	COX BROWNE SERVICES (INDIA) PRIVATE LIMITED	36	0	0	0	220	0	0.00	0	0	0	0.00
7	COX BROWNE SERVICES (INDIA) PRIVATE LIMITED	41	0	0	0	220	7000	7000.00	0	0	0	7000.00
8	COX BROWNE SERVICES (INDIA) PRIVATE LIMITED	11	0	0	0	220	0	0.00	0	0	0	0.00
9	COX BROWNE SERVICES (INDIA) PRIVATE LIMITED	26	0	0	0	220	0	0.00	0	0	0	0.00
10	COX BROWNE SERVICES (INDIA) PRIVATE LIMITED	27	0	0	0	220	0	0.00	0	0	0	0.00
11	MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED	13	0	0	100	220	11000	11000.00	0	0	0	11000.00
12	MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED	31	0	0	4	228	0	0.00	0	0	0	0.00
13	MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED	36	0	0	4	228	7000	7000.00	0	0	0	7000.00
14	MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED	27	0	0	1	220	0	0.00	0	0	0	0.00
15	MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED	4	0	0	0	220	0	0.00	0	0	0	0.00
16	MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED	8	0	0	0	220	0	0.00	0	0	0	0.00



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 706. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahaskdc.in, dsm2020@mahaskdc.in, website : http://www.mahasldc.in

Invoice No: MSLDC/SCH/FEB-2023/1

Invoice Date: 13-MAR-2023

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of FEB-2023 [01-FEB-2023 to 28-FEB-2023]

Sir,

Kindly Admit the Revised Scheduling & Rescheduling invoice for the m/o Feb-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 0.90% per month, if the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Despatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:- Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Feb-2023

DETAILS OF SCHEDULING CHARGES OF PLAYERS FOR THE STATE FOR THE MONTH OF FEB-2023 | 01-FEB-2023 to 28-FEB-2023

SRNO	Name of Entity	No. of days of scheduled play	Applicable Rate/Day	Scheduling Charges (Rs.) (a)	No. of Revisions	Applicable Rate/Revision	Scheduling Revisions Charges (Rs.) (b)	Total Charges	Amount (Rs.) (c)	Amount LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (F= a+b-c-d-e)
1	Adani Electricity Mumbai Limited	31	0	0	0	0	0	0	0	0	0	0
2	Bhagya Sagar Energy Supply and Transport Corporation	28	0	0	0	0	0	0	0	0	0	0
3	Electricity Infrastructure Development Corporation Limited	28	0	0	0	0	0	0	0	0	0	0
4	LLM Energy Infrastructure Development Limited	28	0	0	0	0	0	0	0	0	0	0
5	Central Staff Private Limited	28	0	0	0	0	0	0	0	0	0	0
6	Energy Infrastructure Development Limited	28	0	0	0	0	0	0	0	0	0	0
7	Indian Railways	28	0	0	0	0	0	0	0	0	0	0
8	Integrated Power Transmission Corporation	28	0	0	0	0	0	0	0	0	0	0
9	Infrastructure Development Corporation Limited	28	0	0	0	0	0	0	0	0	0	0
10	Infrastructure Development Corporation Limited	28	0	0	0	0	0	0	0	0	0	0
11	Infrastructure Development Corporation Limited	28	0	0	0	0	0	0	0	0	0	0
12	Infrastructure Development Corporation Limited	28	0	0	0	0	0	0	0	0	0	0
13	Infrastructure Development Corporation Limited	28	0	0	0	0	0	0	0	0	0	0
14	Infrastructure Development Corporation Limited	28	0	0	0	0	0	0	0	0	0	0
15	Infrastructure Development Corporation Limited	28	0	0	0	0	0	0	0	0	0	0
16	Infrastructure Development Corporation Limited	28	0	0	0	0	0	0	0	0	0	0

Date : 20.05.2023

MSLDC Charges Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of March 23	MSLDC/SCH/MAR-2023/1 dated 13.03.2023	9,000.00	MSLDC		Immediate
	Advance if any					
	Debit Amount					
	Payable Amount		9,000.00			
	Amount in Words:-Nine Thousand Only.					
	Special Remarks					

Please Pay the Rs. 9,000/-

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SF. 2.	1700-C 002	16379	400030

Nisar
Nisar Shaikh

Vijit
Vijit Thopte

Vandana
Vandana Yermalkar

Anna Wadne

Approved By:
Vijit Thopte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Auroli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/MAR-2023/1

Invoice Date: 19-MAY-2023

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of MAR-2023 [01-MAR-2023 to 31-MAR-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Mar-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no 291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 0.95% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No. :60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Mar-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF MAR-2023 (01-MAR-2023 to 31-MAR-2023)

Sl No	Name of Buyer	No. of days of ad-hoc power	Applicable Rate/Day	Scheduling Charges (Rs.)	Rate of Revenue	Applicable Rate/Revenue	Scheduling Penalty Charges (Rs.)	Total Charges	Amount (Rs.)	Amount (Rs.)	Current CP (Rs.)	Net Charges (Rs.)
1	Adani Electricity Mumbai Limited	31	8	1	500	200	4500	4500.00	8	4	4	4500.00
2	Emami Power Supply and Trading (India) Private Limited	31	8	8	14	140	4000	4000.00	8	8	8	4000.00
3	L. M. SHARDA & SONS PRIVATE LIMITED	31	8	4	4	200	8000	8000.00	8	4	8	8000.00
4	L. M. SHARDA & SONS PRIVATE LIMITED	31	8	0	4	120	8	8.00	4	8	8	8.00
5	POOJA CO-OPERATIVE SOCIETY LIMITED	31	8	4	4	200	4	8.00	8	4	4	8.00
6	ADITYA BIRLA POWER CO. LTD.	0	0	1	8	200	0	8.00	8	4	4	8.00
7	Power Project - 118	31	8	8	8	120	3000	3000.00	8	4	4	3000.00
8	Adani Power Private Limited	31	8	0	8	120	4	8.00	4	8	4	8.00
9	ADITYA BIRLA POWER CO. LTD.	31	8	0	8	120	8	8.00	8	8	8	8.00
10	L. M. SHARDA & SONS PRIVATE LIMITED	31	8	4	4	200	0	8.00	4	8	8	8.00
11	Mumbai State Electricity Corporation Limited	31	8	8	8000	200	8000	8000.00	8	4	4	8000.00
12	MUMBAI ELECTRICITY SUPPLY CORPORATION LIMITED	31	8	0	8	120	4	8.00	4	8	4	8.00
13	Mumbai State Electricity Corporation Limited	31	8	0	8	120	8	8.00	4	8	8	8.00
14	ADITYA BIRLA POWER CO. LTD.	31	8	4	4	200	8	8.00	4	8	4	8.00
15	Supriya Power	31	8	0	8	120	8	8.00	8	8	8	8.00
16	M. C. S. S.	31	8	0	8	120	8	8.00	8	8	8	8.00

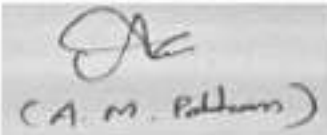
Annexure - VIII

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA-Aug-23/1407	Date	28-07-2023
Approval Version	Original	MSLDC GST NO	27AAF0M1936N171
1 Applicant Application No.	EONIDHYDRO082023	Date of Application	15-07-2023
2 Application No.	IAug2302338	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-23
Open Access Period: date 01-08-2023 to date 31-08-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate (Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A. M. Pathan)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

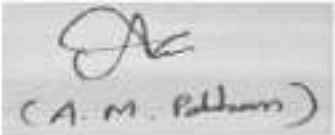
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Sep-23/1616	Date	25-08-2024
Approval Version	Original	MSLDC GST NO	27AABCEM2936N1/2
1 Applicant Application No.	EONIHVDRO092023A	Date of Application	10-08-2023
2 Application No.	ISep2302595	Date	
3 Nature Of Applicant			
4 Applicant Name	RON KEARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges	Month	Sep-23	
Open Access Period: date 01-09-2023 to date 30-09-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(A. M. Pathan)

Date:

EE MSIDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stepping or non-approval of OA applied.


(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC, along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Sep-23/1743	Date	31-08-2023
Approval Version	Original	MSLDC GST NO	27A4ECM2936N122
1 Applicant Application No.	1092023	Date of Application	01-08-2023
2 Application No.	ISep2302450	Date	
3 Nature Of Applicant			
4 Applicant Name	FOR KITTARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges	Month	Sep-23
	Open Access Period: date 01-09-2023 to date 30-09-2023		
	Payment Chargeable	Rate (Rs./kWh)	kWh
	(1) Intra-State Network		
	(a) Transmission Charges		
	Concerned Transmission Licensee		
	Intervening intra-state Licensee(if any)		
	(b) Wheeling Charges		
	Concerned Distribution Licensee		
	Intervening intra-state Licensee(if any)		
	(c) Surcharge		
	Concerned Distribution Licensee		
	(d) Additional Surcharge		
	Concerned Distribution Licensee		
	(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days
	Application Processing Fee	7500.0	1
	Scheduling Charges	2250.0	30
	(2) Inter-State Network		
	Transmission Charges		
	Intervening inter-state Licensee (if any)		
	Total Monthly Payment Amount (Rs.)		7500.000

Place:



(C.A. M. Pathan)

Date:

EE, MSLDC

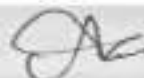
- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signatures.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

	MSLDC Approval No.	MSLDC/STOA/INTRA/Sep-23/L744	Date	31-08-2023
	Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1	Applicant Application No.	1Sept2023	Date of Application	02-08-2023
2	Application No.	1Sep2302452	Date	
3	Nature Of Applicant			
4	Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5	Registration Code		Valid up to	
6	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges			Month
	Open Access Period: date 01-09-2023 to date 30-09-2023			Sep-23
	Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
	(1) Intra-State Network			
	(a) Transmission Charges			
	Concerned Transmission Licensee			
	Intervening intra-state Licensee(if any)			
	(b) Wheeling Charges			
	Concerned Distribution Licensee			
	Intervening intra-state Licensee(if any)			
	(c) Surcharge			
	Concerned Distribution Licensee			
	(d) Additional Surcharge			
	Concerned Distribution Licensee			
	(e) MSLDC Charges			
		Rate(Rs.) or Rs./day	Quantity or No. of days	
	Application Processing Fee	7500.0	1	7500.0
	Scheduling Charges	2250.0	30	
	(2) Inter-State Network			
	Transmission Charges			
	Intervening inter-state Licensee (if any)			
	Total Monthly Payment Amount (Rs.)			
				7500.000

Place:


(A. M. Pathan)

Date:

EE MSIDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated. 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

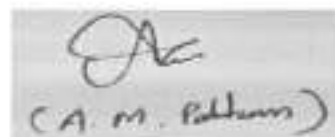
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-S12)

	MSLDC Approval No.	MSLDC/STOA/INTRA/Oct-23/1868	Date	26-09-2023
	Approval Version	Original	MSLDC GST NO	27AAECM2936N1/2
1	Applicant Application No.	EONSEZIIIOCT23	Date of Application	10-09-2023
2	Application No.	IOct2302858	Date	
3	Nature Of Applicant			
4	Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5	Registration Code		Valid up to	
6	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges			Month
	Open Access Period: date 01-10-2023 to date 31-10-2023			Oct-23
	Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
	(1) Intra-State Network			
	(a) Transmission Charges			
	Concerned Transmission Licensee			
	Intervening Intra-state Licensee(if any)			
	(b) Wheeling Charges			
	Concerned Distribution Licensee			
	Intervening intra-state Licensee(if any)			
	(c) Surcharge			
	Concerned Distribution Licensee			
	(d) Additional Surcharge			
	Concerned Distribution Licensee			
	(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
	Application Processing Fee	7500.0	1	7500.0
	Scheduling Charges	2250.0	31	
	(2) Inter-State Network			
	Transmission Charges			
	Intervening inter-state Licensee (If any)			
	Total Monthly Payment Amount (Rs.)			7500.000

Place:



Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

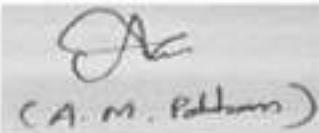
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

	MSLDC Approval No.	MSLDC/STOA/INTRA/Oct-23/1999	Date	28-09-2023
	Approval Version	Original	MSLDC GST NO	27AABCM2936N1Z2
1	Applicant Application No.	01Oct2023	Date of Application	01-09-2023
2	Application No.	1002302727	Date	
3	Nature Of Applicant			
4	Applicant Name	BON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCF5314K1ZP
5	Registration Code		Valid up to	
6	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges			Month
	Open Access Period: date 01-10-2023 to date 31-10-2023			Oct-23
	Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
	(1) Intra-State Network			
	(a) Transmission Charges			
	Concerned Transmission Licensee			
	Intervening intra-state Licensee(if any)			
	(b) Wheeling Charges			
	Concerned Distribution Licensee			
	Intervening intra-state Licensee(if any)			
	(c) Surcharge			
	Concerned Distribution Licensee			
	(d) Additional Surcharge			
	Concerned Distribution Licensee			
	(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
	Application Processing Fee	7500.0	1	7500.0
	Scheduling Charges	2250.0	31	
	(2) Inter-State Network			
	Transmission Charges			
	Intervening inter-state Licensee (if any)			
	Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE.MSI.DC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

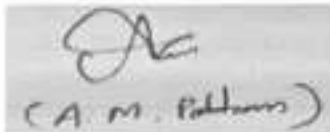
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with: FORMAT-ST2)

MSLDC Approval No.	MSLDC/STDA/INTRA/Oct-23/1991	Date	28-09-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	10Oct2023	Date of Application	01-09-2023
2 Application No.	10Oct2302728	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCR5314K1ZF
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Oct-23
Open Access Period: date 01-10-2023 to date 31-10-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (If any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(A. M. Pathan)

Date:

EE,MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

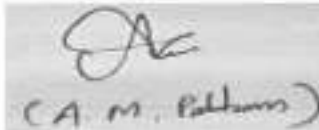
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INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Nov-23/2133	Date	30-10-2023
Approval Version	Original	MSLDC GST NO	27AABUM2936N1Z2
1 Applicant Application No.	EONSEZBMAH2NOV23	Date of Application	05-10-2023
2 Application No.	INov2303076	Date	
3 Nature Of Applicant			
4 Applicant Name	RON KIHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-IJ	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Nov-23
	Open Access Period: date 01-11-2023 to date 30-11-2023		
	Payment Chargeable	Rate (Rs./kWh)	kWh
	(1) Intra-State Network		Total (Rs.)
	(a) Transmission Charges		
	Concerned Transmission Licensee		
	Intervening intra-state Licensee(if any)		
	(b) Wheeling Charges		
	Concerned Distribution Licensee		
	Intervening intra-state Licensee(if any)		
	(c) Surcharge		
	Concerned Distribution Licensee		
	(d) Additional Surcharge		
	Concerned Distribution Licensee		
	(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days
	Application Processing Fee	7500.0	1
	Scheduling Charges	2250.0	30
	(2) Inter-State Network		
	Transmission Charges		
	Intervening inter-state Licensee (if any)		
	Total Monthly Payment Amount (Rs.)		7500.000

Place:



(A. M. Pathman)

Date:

EE MS/DC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

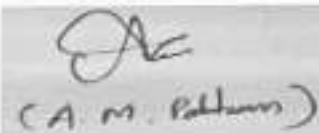
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STO/INFRA/Nov-23-2379	Date	25-10-2023
Approval Version	Original	MSLDC GST NO	27A4FCM2936N1ZJ
1 Applicant Application No.	CONSDZIIIVIBIKOV23	Date of Application	05-10-2023
2 Application No.	JNov2303079	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Nov-23
Open Access Period: date 01-11-2023 to date 30-11-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	10	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(A.M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.


(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Nov-23/2380	Date	25-10-2023
Approval Version	Original	MSLDC GST NO	27AABCM7936N1ZJ
1 Applicant Application No.	EONSEZIIIIYDINOV23	Date of Application	05-10-2023
2 Application No.	[Nov2305078	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Nov-23
Open Access Period: date 01-11-2023 to date 30-11-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(c) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE MSLDC

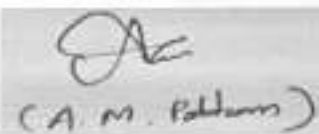
- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 127 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-S12)

MSLDC Approval No.	MSLDC/STOA/INTRA/Dec-23/2397	Date	24.11.2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZ01MahDec23	Date of Application	07.11.2023
2 Application No.	fDec2303423	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K17P
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Dec-23
Open Access Period: date 01-12-2023 to date 31-12-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020. w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

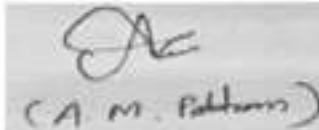
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT ST2)

MSLDC Approval No.	MSLDC/STOA/TNTRA/Dec-23/2429	Date	29-11-2023
Approval Version	Original	MSLDC GST NO	27AAEU.M2936N172
1 Applicant Application No.	EONSEZJHYDDEC23	Date of Application	07-11-2023
2 Application No.	IDec2303427	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Dec-23
Open Access Period: date 01-12-2023 to date 31-12-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee (if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee (if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate (Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.00	1	7500.00
Scheduling Charges	2250.00	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



C.A.M. Pathan

Date:

EE, MSJDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

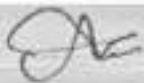
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Dec-23/2430	Date	29-11-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZII(V)BDLC23	Date of Application	05-11-2023
2 Application No.	IDec2303426	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-0	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Dec-23
Open Access Period: date 01-12-2023 to date 31-12-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(A. M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing for charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

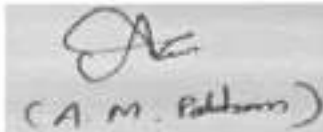
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jan-24/2666	Date	28-12-2023
Approval Version	Original	MSLDC GST NO	27AABECM2936N' 72
1 Applicant Application No.	EONSEZIIHYDIAN24	Date of Application	04-12-2023
2 Application No.	Jan2403591	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADJ INFRASTRUCTURE PRIVATE LIMITED SF7-D	Applicant GST No	27AABCE514K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jan-24
Open Access Period: date 01-01-2024 to date 31-01-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(A. M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied

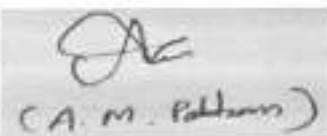
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jan-24/2855	Date	29-12-2023
Approval Version	Original	MSLDC GST NO	27AABCM2916N1Z2
1 Applicant Application No.	EONSEZIIWHYDJAN24	Date of Application	06-12-2023
2 Application No.	1Jan2403632	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jan-24
Open Access Period: date 01-01-2024 to date 31-01-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

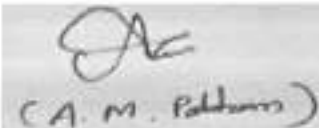
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jan-24/2868	Date	29-12-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N172
1 Applicant Application No.	EONSEZIIRYB1MJAN24	Date of Application	07-12-2023
2 Application No.	IJan2403659	Date	
3 Nature Of Applicant			
4 Applicant Name	RON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges	Month	Jan-24	
Open Access Period: date 01-01-2024 to date 31-01-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	:	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE MSLDC

Note (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

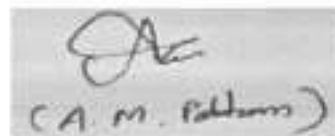
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

	MSLDC Approval No.	MSLDC/STOA/INTRA/Jan-24/2874	Date	29-12-2023
	Approval Version	Original	MSLDC GST NO	27AAFCM2936N1Z2
1	Applicant Application No.	EONSEZIIVIDJAN24	Date of Application	04-12-2023
2	Application No.	Jan2403593	Date	
3	Nature Of Applicant			
4	Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCB5314K1ZP
5	Registration Code		Valid up to	
6	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges			Jan-24
	Open Access Period: date 01-01-2024 to date 31-01-2024			
	Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
	(1) Intra-State Network			
	(a) Transmission Charges			
	Concerned Transmission Licensee			
	Intervening intra-state Licensee(if any)			
	(b) Wheeling Charges			
	Concerned Distribution Licensee			
	Intervening intra-state Licensee(if any)			
	(c) Surcharge			
	Concerned Distribution Licensee			
	(d) Additional Surcharge			
	Concerned Distribution Licensee			
	(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
	Application Processing Fee	7500.0	1	7500.0
	Scheduling Charges	2250.0	31	
	(2) Inter-State Network			
	Transmission Charges			
	Intervening Inter-state Licensee (if any)			
	Total Monthly Payment Amount (Rs.)			
				7500.000

Place:



Date:

EE MSLDC

Note.(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

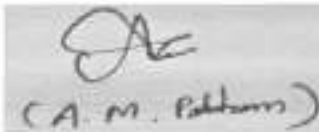
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INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Feb-24/2927	Date	29-01-2024
Approval Version	Original	MSLDC GST NO	27AAPFCM2936N72
1 Applicant Application No.	EONSEZIIIMAHFEB24	Date of Application	06-01-2024
2 Application No.	IFeb2403913	Date	
3 Nature Of Applicant			
4 Applicant Name	BON KITARAD INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE53I4K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Feb-24
Open Access Period: date 01-02-2024 to date 29-02-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	29	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(A. M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kW/h mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

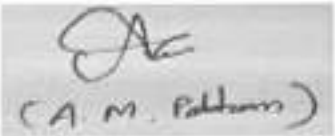
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-S(F2))

MSLDC Approval No.	MSLDC/STOA/INTRA/Feb-24/3123	Date	31-01-2024
Approval Version	Original	MSLDC GST NO	27AAECLM2926N1Z2
1 Applicant Application No.	ECNSFZIIIVIBFEB24	Date of Application	06-01-2024
2 Application No.	JFeb2403911	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE3114K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Feb-24
Open Access Period: date 01-02-2024 to date 29-02-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	29	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(A. M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

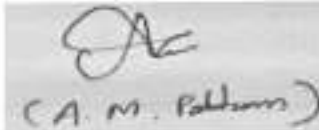
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Feb-24/3124	Date	31-01-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSLZIIIHYIDFER24	Date of Application	06-01-2024
2 Application No.	JFEB7405910	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Feb-24
Open Access Period: date 01-02-2024 to date 29-02-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	29	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(A. M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

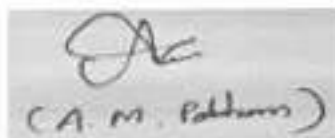
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Feb-24/3127	Date	31-01-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIIRYBFEB24	Date of Application	06-01-2024
2 Application No.	IFeb2403912	Date	
3 Nature Of Applicant			
4 Applicant Name	ROY KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-IJ	Applicant GST No	27AARCE314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Feb-24
Open Access Period: date 01-02-2024 to date 29-02-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	29	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



C.A. M. Pathan

Date:

EE MSLDC

Note (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/ST04/INTRA/Mar-24/3228	Date	27-02-2024
Approval Version	Original	MSLDC GST NO	27A AFCM2936N127
1 Applicant Application No.	EONSEZCMAHMAR24	Date of Application	02-02-2024
2 Application No.	[Mar2404188	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARAD INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Mar-24
Open Access Period: date 01-03-2024 to date 31-03-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(C.P.M. Bhandari)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Mar-24/159	Date	29.02.2024
Approval Version	Original	MSLDC GST NO	27AAJCM2936N1Z2
1 Applicant Application No.	BONSEZIIIVIMAR24	Date of Application	02-02-2024
2 Application No.	IMar2404186	Date	
3 Nature Of Applicant			
4 Applicant Name	BON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-I	Applicant GST No	27AABCU5314K12P
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges	Month	Mar-24	
Open Access Period: date 01-03-2024 to date 31-03-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(P. M. B. Venkatesh)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03 2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.


(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Mar-24/3360	Date	29-02-2024
Approval Version	Original	MSLDC GST NO	27AAECUM2936N1Z2
1 Applicant Application No.	ECONSEZTIRYBMAR24	Date of Application	02-02-2024
2 Application No.	IMar2404189	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADJ INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314KLZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Mar-24
Open Access Period: date 01-03-2024 to date 31-03-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(C.P.M. Suradkar)

Date:

EE MS1DC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Mar-24/3361	Date	24-02-2024
Approval Version	Original	MSLDC GST NO	27AATFCM2936N172
1 Applicant Application No.	ECNSEZIIIHYDRMAR24	Date of Application	02-02-2024
2 Application No.	IMar2404187	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Mar-24
Open Access Period: date 01-03-2024 to date 31-03-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.00	1	7500.00
Scheduling Charges	2250.00	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (If any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(P. M. Bhandker)

Date:

F.F. MSU.DC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

SLDC operating charges Payment Request Note

Date : 02.05.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SEZ -II SLDC Operating charges for the month of April-23	8000/2023-24/No 006899 Dated 02.05.2023	MSLDC	7,000/-	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000/-	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	50210251925
IFSC Code	MAHB0001283
SST Number	27AAECM2935M1Z2


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thopta


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prabalganga, TMA Dept., 4th Floor, Plot No. C-19, 5-Block, Bagdara-Korle Complex, Bandra (E), Mumbai 400 051.

CIN No. U40105MH2006SGC153646

GSTIN No. :- 27AAECM2936H122

 The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 705 website : <http://www.mahaside.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2023-24/ No 00699

DATE OF ISSUE: 02.05.2023

Date 02 MAY 2023

DISCOUNT DATE: 08.05.2023

DUE DATE: 31.05.2023

 Sub: Monthly SLDC operating charges for the month of **APRIL -2023**

Ref: 1)MERC Order on Case No 233 of 2022 Dtd 31.03.2023

2)MVT Regulations, 2019.

Dear Sir,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DIC will attract, as per MVT Regulations, Clause No.37.1 at the rate of 0.35% per month, if the delay is beyond a period of 30 days from the date of issue of bill

Sl. No.	TBOs	Periodicity /Date of rate	Install ment	SLDC Opts Charges to be paid after discount	1% DISCOUNT/ Reb ate	Payable Amt.If paid before Discount date
1	MSRDCL	Monthly	1ST	2,39,21,100.00	2,30,211.00	2,18,00,889.00
2	TATA (TPC-D)	Monthly	1ST	8,51,300.00	8,513.00	8,42,787.00
3	ADANI ELEC-D	Monthly	1ST	16,20,300.00	15,203.00	16,05,097.00
4	BEST	Monthly	1ST	7,73,200.00	7,733.00	7,65,467.00
5	INDIAN RAILWAYS	Monthly	1ST	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE RPPL	Monthly	1ST	12,900.00	129.00	12,771.00
7	ONGAPLEX EPL	Monthly	1ST	5,500.00	55.00	5,445.00
8	KRC IPPL	Monthly	1ST	6,000.00	60.00	5,940.00
9	NIDAN UP LLP	Monthly	1ST	4,500.00	45.00	4,455.00
10	NADC	Monthly	1ST	14,900.00	149.00	14,751.00
11	EUR Phase-1	Monthly	1ST	8,900.00	89.00	8,811.00
12	EON Phase-2	Monthly	1ST	7,000.00	70.00	6,930.00
13	JNPT	Monthly	1ST	1,500.00	15.00	1,485.00
14	Laxmipati Balaji(LPCML)	Monthly	1ST	800.00	8.00	792.00
	TOTAL			2,66,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is issued vide Clause No.6.7.13 of MERC's Order On Case no.233 of 2021 Dtd 31.03.2023 as per approval of MERC Budget for FY 2023-24 to 2024-25

2) As per MVT Regulations, 2019, Clause No.36.1, if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, fees, duties, etc. shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary	:	Maharashtra State Load Despatch Center .
Name of Bank & Branch	:	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No.	:	60210251925
IFSC Code	:	MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

Chief Engineer 28/04/23



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prabhavagga, Flat Dept. 5th Floor, Plot No. C-19, D Block, Bandra Kurla Complex, Bandra (E), Mumbai 400 051,

CIN No. U40109MH2005SGC153646

GSTIN No. 27AAEC02936122

The Chief Engineer Maharashtra State Load Dispatch Centre, Zaveri Thane-Bachpar Road, P.O. Airoli, New Mumbai, Pin - 400 708 website : <http://www.mahaeldc.in> Fax No. 81-22-27601769/2936

INVNOCK NO. 8000/2023-24/ **NO 00699**

Date: **07 MAY 2023**

1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prabhavagga, Bandra (E), Mumbai - 400 051
Fax No. - 022 2653 0645 / Mail ID: ceppmsecct@gmail.com
GSTIN NO. 27AAEC02936122

2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, Dharavi Receiving Station,
Near Shalimar Industrial Estate, Kurla, Mumbai - 400 017
Mail ID - customer@tatapower.com, ktwar@tatapower.com,
nitin.lata@tatapower.com
GSTIN NO. 27AAAC70059A23

3. M/s. Adani Electricity Mumbai Ltd (A. E. M.)
CTW 407/A/MSD, Old Village, Ekane Deydas Lane
Ekane Deydas Lane DESVP Road, Kurla (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 103
Mail ID: adani@adani.com, rajesh@adani.com,
rajesh@adani.com
GSTIN NO. 27AADC00086120

4. The General Manager
Kerala Mumbai Electric Supply and Transport Undertaking
BSEZ Shreeva BSEZ Marg,
Mumbai - 400 055
Fax No. - 022 22624978 / Mail ID: powermanagement.kmets@gmail.com
GSTIN NO. 27AAAC074462121

5. Chief Electrical Officer
INDIAN RAILWAYS
Chief Electrical Office Building, 2nd Floor, New Office Building,
Mumbai - 400 001
Fax No. - 022-22600867 / Mail ID: dycce@indianrailways.com
GSTIN NO. 27AAAD000289221

6. M/s. Midwayce Business Parks Private Ltd
MIDWAYCE PROPERTY PVT. LTD.
Plot No. C-30, Block 'A', Opp SIDBI,
Bandra Kurla Complex, Bandra (E), Mumbai 400051.
Fax No. - 022 22620867 / Mail ID: achadgaon@midwayce.com
GST No. 27AAEC88888122

7. M/s. Oligaplex Estates Pvt Ltd (OELPL)
Plot No. C-30, Block 'A', Opp SIDBI,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022-27602927
Fax No. - 022 27602927 / Mail ID: achadgaon@oligaplex.com
GSTIN : 27AAAC016088221

8. M/s. XRC Infrastructure and Project Pvt Ltd (XRCOPL)
Ho. Office, Rajaji Tower Level 5,
Block G, Plot No. C-30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-26554712, No. 9960364461
Mail ID achadgaon@xrcinfra.com
GST No. 27AADC044138422

9. M/s. Hinc Utilities Private Ltd Liability Partisanship (HUP L&P)
Bhamburda Porlane City,
Village Bhamburda, Post. Poyana,
Near to Reliance Godown, Mumbai Pune Old Highway,
Tal: Poyana, Dist: Raigad, Phone No.: 022-44790003
Mail ID: hincutilities@hinc.com
GSTIN : 27AAAF024222124

10. Maharashtra Airport Development Co. Ltd
5th Floor, World Trade Centre,
Cyber Park Mumbai - 400005, Maharashtra, India
Tel No. : +91-22-2249211111, 49212122
Fax No. +91 22 22103814 / Mail ID: contact.mahadco@gov.in
Mail ID : ymad@mahadco.org
GSTIN NO. 27AAD00690230122

11. BOP Phase I & II
Survey No. 72, Eco SEZ-II, Ebarad Punc - 411014
Mail ID: anar@esopower.in

12. JPPT
Jambhata Karna Post Trust SEZ, At Post- JNPT, Tal. Ukar,
Post Murgole, Raigad, Maharashtra, 400707.
Mail ID: 34gwan@kncrcj.gov.in

13. LAXMIPATI BHALJI SUPPLY CHAIN MANAGEMENT LIMITED
Ground Floor, Archya Limited, FTWZ-SEZ, K&I Village,
Taluka Pansol, Raigad, Maharashtra-410304
Mail ID: VDeaspatil@laxmipati.com

Maharashtra State Load Dispatch Center (Airoli)

[Signature]
Chief Engineer

SLDC Operating Charges Payment Request Note

Date : 01.06.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II SLDC Operating Charges for the Month of May-23	8000/2023-24/No 00905 Dated 01.06.2023	MISLDC	7,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks				

Please Pay the Rs. 7,000/-

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N122

Nisar Shaikh



Vandana Yermalkar


Approved By
Vijit Thopte

Anna wadhe





MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, 7th Dept, 4th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH200800183644

GSTIN No. : 27AABCM2936N123

The Chief Engineer Maharashtra State Load Despatch Centre, Maharashtra Theme-Bolapur Road, F.O. Airoli, East Mumbai, Pin - 400 704 website : <http://www.mahaaltdc.in> Fax No.91-22-27601766/2924

INVOICE NO. 8000/2023-24/

000905

Date: 01 JUN 2023

1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prakashganga, Bandra (E), Mumbai - 400 051
Fax No. - 022 2648 0845/ Mail ID: ceyppmacedc@gmail.com
GSTIN NO.27AABCM2936N123

2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, Dharam Receiving Station,
Near Shalimar Industrial Estate, Matunga, Mumbai - 400 019
Mail Id: vvrane@tatapower.com, ddvree@tatapower.com,
atla.lote@tatapower.com
GSTIN NO.27AAACT0084A1E1

3. M/s Adani Electricity Mumbai Ltd (R. Infr)
CTR 407/A/NEW, Old Village, Near Devdas Lane
Khar Devdas Lane Off SVT Road, Borivli (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 103
Mail ID: aadani@adanienergy.solutions.com, rajesh.aadani@adanienergy.solutions.com
GSTIN NO.27AADCD0086F12W

4. The General Manager
Brihan Mumbai Electric Supply and Transport Undertaking
JEST Bhawan BEST Marg,
Mumbai - 400 056
Fax No - 022 22824978/ Mail ID: PowerManagement.best@gmail.com
GSTIN NO.27AACCR7446Q12K

5. Chief Electrical Officer
INDIAN RAILWAYS
Chief Electrical Officer Building, 3rd Floor Prasad Office Building,
Mumbai - 400 001
Fax No. - 022-22020467/ Mail ID: efco@indianrailways.gov.in
GSTIN NO.27AAAGM0209C2E1

6. M/s Minsipow Business Parks Private Ltd.
SERENE PROPERTY PVT. LTD.
Plot No. C-30, Block 'G', Opp MIDCI,
Bandra Kurla Complex, Bandra (E), Mumbai-400051.
Fax No.- 022 26866712/Mail ID: schanagan@minsipow.com
GST No.27AABCB8388M12D

7. M/s Gigaplex Estates Pvt Ltd (GEM)
Plot No. C-30, Block 'G', Opp MIDCI,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022-27602927
Fax No. - 022 27602927/ Mail ID: schanagan@krajshirajis.com
GSTIN : 27AAACB1509R2E

8. M/s ERC Infrastructure And Project Pvt Ltd (ERCIPTPL)
Ho. Office, Rajesh tower level 9,
Block G, Plot No. C-30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-26866712, No.9960264441
Mail ID: schanagan@krajshirajis.com
GST No.: 27AADCB4412P42R

9. M/s Vidar Utilities-Parval Ltd Liability Partnership (VUP LLP)
Hiranandani Fortune City,
Village Bhokarpada, Post Poyanjo,
Near to Rathana Dodwan, Mumbai Pune Old Highway,
Tal: Parval, Dist: Raigad, Phone No.: 022-49790001,
Mail ID: bhishan.gajpathi@vuc.co.in
GSTIN : 27AAMF32422M124

10. Maharashtra Airport Development Co.Ltd
3rd Floor, World Trade Centre,
CNR's Park Mumbai - 400005, Maharashtra, India
Tel. No. : +91-22-22492121/21, 49212122
Fax No. +91-22-22163914/ Mail ID: contact@mah-airport.gov.in
Mail ID : Vcm@mah-airport.gov.in
GSTIN NO.27AADCM9623M123

11. SON Power & U
Barvey No.72, Near SSS-B, Khareddi Pune -411014
Mail ID - nisar@sonpower.in

12. JWP
Jawaharal Nehru Fuel Trust BSE, At Post: JWP, Tal: Uran,
East Mumbai, Raigad, Maharashtra, 400707.
Mail ID: bhagwanlalhari@jwpcl.gov.in

13. LAKSHYAN BAHAN SUPPLY CHAIN MANAGEMENT LIMITED
Ground Floor, Aranya Limited, FTWZ-852, GAI Village,
Yashwantrao Chavan, Raigad, Maharashtra-410306
Mail ID: vinas.yati@laxshyan.com

Maharashtra State Load Despatch Centre (Airoli)

Chief Engineer

SLDC Operating Charges Payment Request Note

Date : 03.07.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II SLDC Operating Charges for the Month of June-23	8000/2023-24/No 01095 Dated 01.07.2023	MSLDC	7,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount In Words:- Seven Thousand Rupees Only				
	Special Remarks				

Please Pay the Rs.7,000/-

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHM001283
GST Number	27AAPCM2916N1Z2

Nisar Sheikh

Manish Puranik

Vandana Yermalkar

Hemant Chaudhari.

Approved By
Vijit Thopte


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Plot No. 10, 11th Floor, Plot No. C-19, 3 Block, New Kurla Complex, Bandra (E), Mumbai 400 042.

CIN No. U01099MR200500153046

GSTIN No. 27AAKCM2906N122

 The Chief Engineer Maharashtra State Load Dispatch Centre, Malwa Thane Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No. 91-23-27601769/2936

Tax Invoice

 INVOICE NO. 0000/2023-24/ **NO 01095**

DATE OF ISSUE 01.07.2023

DISCOUNT DATE 07.07.2023

DUE DATE 30.07.2023

Date 01 JUL 2023

 Sub: Monthly SLDC operating charges for the month of **JUNE-2023**

Ref: MREC Order on Case No.33 of 2023 P/1/11/03/2023

MACT Regulation, 2019.

Dear Sir/Madam,

Kindly advise the bill and ensure that the eligible payment is to be deposited in MSLDC's account within the due date otherwise the DDC will deduct as per MACT Regulation, Clause No.17.1 on the rate of 0.04% per month. If the delay is beyond a period of 30 days from the date of bill it will

Sr. No.	TBUs	Periodicity /Basis of rate	Installment	SLDC Opnr Charges to be paid after discount	3% DISCOUNT/Rebate	Payable Amt. If paid before Discount date
1	MS&DCI	Monthly	3rd	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA YPPC-DI	Monthly	3rd	8,71,300.00	8,513.00	8,62,787.00
3	ADANI ELEC-D	Monthly	3rd	16,20,300.00	15,209.00	16,05,091.00
4	BESY	Monthly	3rd	7,72,200.00	7,732.00	7,64,468.00
5	INDIAN RAILWAYS	Monthly	3rd	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE BPPL	Monthly	3rd	12,900.00	129.00	12,771.00
7	GIGAPLEX RPL	Monthly	3rd	6,500.00	65.00	6,435.00
8	KRC IPPL	Monthly	3rd	6,000.00	60.00	5,940.00
9	NIDAN UP LLP	Monthly	3rd	4,300.00	43.00	4,257.00
10	MADC	Monthly	3rd	14,900.00	149.00	14,751.00
11	GOJ Phase-1	Monthly	3rd	8,500.00	85.00	8,415.00
12	GOJ Phase-2	Monthly	3rd	7,000.00	70.00	6,930.00
13	JNPT	Monthly	3rd	1,500.00	15.00	1,485.00
14	Laxmipati Bala(HLBCML)	Monthly	3rd	800.00	8.00	792.00
	TOTAL			2,56,37,500.00	2,56,377.00	2,53,81,123.00

1. The Monthly Bill is raised per Clause No.11.1 of MACT Regn. on case no.33 of 2023 P/1/11/03/2023 approved by MREC Order for 7.7.2023 P/1/11/03/2023.

2. As per MACT Regulation, 2019, Clause No.36.1 if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc., shall be allowed.

3. Payment is to be made through NEFT/RTGS to account of Maharashtra State Load Dispatch Centre.

BANK DETAIL

Name of Beneficiary	:	Maharashtra State Load Dispatch Centre
Name of Bank & Branch	:	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No.	:	60210251926
IFSC Code	:	MAHB0001233

Maharashtra State Load Dispatch Center (Airoli)

 Chief Engineer

SLOC Operating Charges Payment Request Note

Date : **01.08.2023**

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II SLOC Operating Charges for the Month of July-23	8000/2023-24/No 01319 Dated 01.08.2023	MSLDC	7,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AECM2935M122

Nisar Shaikh



Manish Putanik



Vandana Yermalkar

Hemant Chaudhari.

Approved By
Vijit Thopte


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

P. Chakrapani, T&A Dept, 43 Floor, Plot No C-19, E-Block, Bandra-3000a Complex, Bandra (E), Mumbai 400 071.

CIN No. U00109M49000000133890

GSTIN No. : 27AARCM2916A1Z3

 The Chief Engineer, Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin 400 705 website : <http://www.mahaeltdc.in> Fax No. 91-22-27601769/2930

Tax Invoice

 INVOICE NO. 8000/2023-24/ **No 01319**

DATE OF ISSUE	01.08.2023
DISCOUNT DATE	07.08.2023
DOB DATE	30.08.2023

 Date **01 AUG 2023**

 Sub: Monthly SLDC operating charges for the month of **JULY-2023**

Ref: 1)MSRC Order no Case No 233 of 2022 Dtd 31.03.2023

2)MTE Regulations, 2019

Dear Sir/Madam,

Kindly debit the bill and ensure that the eligible payments to be credited to MSRLDC's account within the due date otherwise the NPC will attract 1% per MTE Regulations, Clause No 37.1 at the rate of 0.07% per month, if the delay is more than 30 days from the date of issue of bill.

Sr No.	TSUs	Periodicity / Basis of rate	Installation	SLDC Oper Charges to be paid after discount	1% DISCOUNT/ Rebate	Payable Amt if paid before Discount date
1	MSEDCL	Monthly	4th	2,20,21,000.00	2,20,211.00	2,18,00,889.00
2	TATA (TPO-D)	Monthly	4th	8,51,300.00	8,513.00	8,42,787.00
3	ADANI ELECT	Monthly	4th	15,00,300.00	15,003.00	14,85,297.00
4	W&T	Monthly	4th	7,73,400.00	7,732.00	7,65,668.00
5	INDIAN RAILWAYS	Monthly	4th	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE BPPL	Monthly	4th	12,900.00	129.00	12,771.00
7	GIGAPLEX EPL	Monthly	4th	5,500.00	55.00	5,445.00
8	KRC (PPL)	Monthly	4th	6,000.00	60.00	5,940.00
9	NIDAR UP LLP	Monthly	4th	4,500.00	45.00	4,455.00
10	MADC	Monthly	4th	14,900.00	149.00	14,751.00
11	EQN Phase-1	Monthly	4th	8,900.00	89.00	8,811.00
12	EQN Phase-2	Monthly	4th	7,000.00	70.00	6,930.00
13	JRPT	Monthly	4th	1,500.00	15.00	1,485.00
14	Laxmi pati Solaji (LPCML)	Monthly	4th	600.00	6.00	594.00
	TOTAL			2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly bill amount vide Clause No 6.13 of MSRC's Order In Case No.233 of 2022 Dtd 31.03.2023 as per page 08 of MSRC Budget for F.Y.2023-24 in 2021-22.

2) As per MTE Regulations, 2019, Clause No 36.1 If payment of bills paid by the utility within 7 days of issue of bill a rebate of 1% on the billed amount, excluding the taxes, cess, duties, etc. shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary	:	Maharashtra State Load Despatch Center.
Name of Bank & Branch	:	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No.	:	60210251925
IFSC Code	:	MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

 Chief Engineer


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Patalshingga, 7th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai - 400 051.

CIN No. 040109MGT0005602B3646

GSTIN No. : 27AAACB12906H132

 The Chief Engineer Maharashtra State Load Dispatch Centre, Keshav Thane Railway Road, T.O. Airoli, West Mumbai, Pin - 400 106 website : <http://www.mstetco.in> Fax No. 91 22 27661769/2936


DTDC/CS NO. 8000/2023-24/

No 01319

 Date- **01 AUG 2023**

- | | |
|---|---|
| <p>1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd
Patalshingga, Bandra (E), Mumbai - 400 051
Fax No. - 022 2656 0645/ Mail ID: -cpppsec@stetco@gmail.com
GSTIN NO. 27AAACB12906H132</p> <p>3. M/s. Adani Electricity Mumbai Ltd (AEML)
178 407/A/NER/ Old Village, Ekamr Devdhar Lane
Ekamr Devdhar Lane Off STP Road, Santosh (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 103
Mail ID: -mlabank@adani.com, rajrsh@adani.com, rajrsh.aapl@adani.com
GSTIN NO. 27AAACB00866P12W</p> <p>5. Chief Electrical Officer
CRACKER RAILWAYS
Chief Electrical Officer Building, 2nd Floor Parcel Office Building,
Mumbai - 400 001
Fax No. - 022-22620807 / Mail ID: -dyce@cracker@gmail.com
GSTIN NO 27AAAGM02890G21</p> <p>7. M/s. Giganet Estates Pvt Ltd (GEPL)
Plot No. C 30, Block 'C', Opp SIDDH,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph - 022 27602927
Fax No - 022 27602927 / Mail ID: -nchugan@kcrkraj.com
GSTIN : 27AAACB1508R221</p> <p>9. M/s. Nidra Utilities Private Ltd (NUP) Partnership (PUP LLP)
Muzammandal Fortane City,
Village Bhokraj, A. S. Part, Pimpri,
Near to Kalsara Godown, Mumbai Pune OH Highway,
Tal: Pimpri, Dist: Raigad, Phone No. 022 48790001
Mail ID: bhushan.guj@nupllp.in
GSTIN : 27AAAYH2423H124</p> <p>11. EOP (Phase I & II)
Survey No. 72, Con SEC II, Shreeji Park - 411014
Mail ID: -kshetrapower.in</p> <p>13. LAKHPATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED
Ground Floor, Aranya Limited, PLOT-5&2, SAJ Village,
Talegaon, Raigad, Maharashtra-410306
Mail ID: -vishu.pal@lajsm.com</p> | <p>2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, Dharami Receiving Station,
Near Bhalkar Industrial Estate, Malunga, Mumbai - 400 019
Mail ID: -www@tatapower.com,adv@tatapower.com,
nitin.tata@tatapower.com
GSTIN NO. 27AAACB10064A121</p> <p>4. The General Manager
Bhilai Mumbai Electric Supply and Transport Undertaking
BEST Bhilai BEST Wrg,
Mumbai - 400 055
Fax No. - 022 2224978 / Mail ID: -power@bestmumbai.com
GSTIN NO. 27AAACB1446Q12X</p> <p>6. M/s. Midspace Business Parks Private Ltd.
SERVANT PROPERTY PVT. LTD
Plot No. C 30, Block 'C', Opp SIDDH,
Bandra Kurla Complex, Bandra (E), Mumbai 400051
Fax No. - 022 22620807 / Mail ID: -mche@nig@kcrkraj.com
GST No. 27AAACB08680G22</p> <p>8. M/s. KRC Infrastructure And Project Pvt Ltd (KRCIPL)
111, Daga, Bahaji tower level 9,
Block 0, Plot No C 30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022 26564782, No. 6660364463
Mail ID: -c@krcinfra.com
GSTIN : 27AADCK4413F43R</p> <p>10. Maharashtra Airport Development Co. Ltd
11th Floor, World Trade Centre,
Cuffe Parade Mumbai - 400005, Maharashtra, India
Tel. No. : +91-22-2249212121, 49212122
Fax No. +91 22-22162419 / Mail ID: -contact@um.madco.gov.in
Mail ID: -v.mad@madcoindia.org
GSTIN NO 27AADCB982321X2</p> <p>12. JBPT
Jambhalek River Post Trust SEC, At Post- JNPT, Tal- Uran,
Ravi Mumbai, Raigad, Maharashtra, 400707.
Mail ID: -bhagvat@jnpt.gov.in</p> |
|---|---|

Maharashtra State Load Dispatch Centre (Airoli)


 Chief Engineer

SLDC operating charges Payment Request Note

Date : 01.09.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SCZ-II SLDC Operating charges for the month of August-23	8000/2023-24/No 01501 Dared 01.09.2023	MSLDC	7,000/-	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000/-	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks				

Please pay the Rs. 7,000/-

Account details for payment

You can also make payment through RTGS


Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAFCM2936M177



Nisar Shaikh



Manish Paranjik



Vandana Yermalkar

Approved By
Vijit Thorpe

Hemant Chaudhary


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Parkashganga, P&A Dept, 22 Floor, Plot No. L-19, X-Elect, 35/36th Floor, Cactus, Bandra (E), Mumbai 400 051.

CIN No. U40102MH2002SOC18344K

GSTIN No. - 27AAECCF2936N122

 The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin 400 708 website : <http://www.mahaelde.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 3000/2023-24/ No 01501

Date 01 SEP 2023

DATE OF ISSUE 01.09.2023

DISCOUNT DATE 05.09.2023

DUE DATE 30.09.2023

Sub Monthly SLDC operating charges for the month of AUG -2023

Ref: MERC Order on Case No.233 of 2023 Dtd.31.03.2023

ZIMT Regulations, 2019.

Dear Sir/Madam,

Kindly advise the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the CMC will adjust as per ZIMT Regulations, Clause No.37 at the rate of 0.5% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSDs	Periodicity / Basis of rate	Installment	SLDC Oper Charges to be paid after discount	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount date
1	MSEDCL	Monthly	5th	2,20,21,180.00	2,20,211.00	2,18,00,889.00
2	TATA (TPC-D)	Monthly	5th	8,51,300.00	8,513.00	8,42,787.00
3	ADANI ELECTRO	Monthly	5th	18,20,000.00	18,203.00	18,01,797.00
4	REPT	Monthly	5th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	5th	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE BPPL	Monthly	5th	12,900.00	129.00	12,771.00
7	GIGAPLEX EPL	Monthly	5th	8,500.00	85.00	8,415.00
8	KRC TPPL	Monthly	5th	8,700.00	87.00	8,613.00
9	VIDAR UP LLP	Monthly	5th	4,600.00	46.00	4,554.00
10	MAAC	Monthly	5th	14,900.00	149.00	14,751.00
11	EDM Phase-1	Monthly	5th	8,900.00	89.00	8,811.00
12	EQM Phase-2	Monthly	5th	7,000.00	70.00	6,930.00
13	JMPT	Monthly	5th	1,500.00	15.00	1,485.00
14	Laxmipart Balaji (LECNL)	Monthly	5th	800.00	8.00	792.00
	TOTAL			2,56,27,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is issued vide Clause No.6.1.13 of MERC's Order on case no.233 of 2023 Dtd.31.03.2023 as per approval of MERC Budget for P.Y.2023-24 to 2024-25

2) As per ZIMT Regulations, 2019 Clause No.36.11 if payment of bills paid by the utility within 7 days of issue of bills is rebate of 1% on the billed amount, excluding the taxes, cess, duties, etc., shall be allowed.

3) Payment is to be made through NPS/NEFT in favour of Maharashtra State Load Despatch Center,

BANK DETAIL

Name of Beneficiary	:	Maharashtra State Load Despatch Center.
Name of Bank & Branch	:	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No.	:	00210251925
IFSC Code	:	MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

 Chief Engineer



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakrushiya 4/A, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051

CIN No. U40109MH200500153646

GSTIN No. 27AAECM2936N122

Tax Chief Eng. near Maharashtra State Load Dispatch Center, Kurla Throat-Dolepu Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website - <http://www.mshaalec.co> Fax No. 22-27601769/2936

INVOICE NO. 8000/2023-24/ **Mo 07507**

Date **01 SEP 2023**

1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prakrushiya 4, Bandra (E), Mumbai - 400 051
Fax No. - 022 2655 0646/ Mail ID - ocppmwrk@mahel.com
GSTIN NO. 27AAECM2936N122

2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, Dhruva Revolving Station,
Near Sahakar Industrial Estate, Matunga, Mumbai - 400 019
Mail ID: - vvrana@tatapower.com.dd@ccc@tatapower.com.
nitin.jete@tatapower.com
GSTIN NO. 27AAACT0034A131

3. M/s. Anand Electricity Mumbai Ltd (R. Isfak)
CFS 407/A(BEE) Old Village, Elphinstone Road,
Elphinstone Road Off SVP Road, Borivali (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 103
Mail ID - anand@anandelectricity.com. anand@anand.com,
anand@anand.com
GSTIN NO 27AAACN00867120

4. The General Manager
Brihas Mahesh Electric Supply and Transport Undertaking
BEST Bhawan BEST Marg,
Mumbai - 400 053
Fax No. - 022 22824076/ Mail ID: Powermanagementbest@gmail.com
GSTIN NO 27AACFR7496Q1XM

5. Chief Electrical Officer
INDIAN RAILWAYS
Chief Electrical Officer Building, 2nd Floor Prasad Office Building,
Mumbai - 400 051
Fax No. - 022-22620667/ Mail ID: cey@railways.gov.in
GSTIN NO 27AAAGM0289020

6. M/s. Kishorek Business Parks Private Ltd.
KESHAV PROPERTY PVT. LTD.
Plot No. C-30, Block G, Opp SIDBI,
Bandra Kurla Complex, Bandra (E), Mumbai 400051.
Fax No. - 022 77620667/Mail ID: kishorekpark@kshk.com
GST No 27AANC90368N120

7. M/s. Gigajeev Kutchera Pvt Ltd (GEPJ)
Plot No. C-30, Block G, Opp SIDBI,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022 27632927
Fax No. - 022 27602927/ Mail ID: gk@kutchera.com - kutchera.com
GSTIN: 27AAACR1508R021

8. M/s. KRC Infrastructure And Project Pvt Ltd (KRCIPL)
Rc Office, Rajaja Lower level 9,
Block G, Plot No. C-30
Kurla Kurla Complex Mumbai - 400 051
Phone No. 022-26544112. Mo 9800364461
Mail ID: krc@krcinfra.com - krcinfra.com
GST No: 27AADCX4413F49R

9. M/s. Nishu Multimile Travel And Linability Partnership (NTP LLP)
Kiranandin, Postind City,
Village. Bhogargoda, Near: Poyanji,
Next to Reliance Oodition, Kharadi Poye Off Highway,
Tal: Purnali, Dist: Raigad, Phone No.: 022-42700011
E-Mail ID: nishu@nishu.com
GSTIN: 27AANFD2422N124

10. Maharashtra Airport Development Co. Ltd
6th Floor, World Trade Centre,
Cuffe Parade Mumbai - 400005, Maharashtra, India
Tel. No. - 91 22 2249312421, 49312322
Fax No. - 91 22 22363814/ Mail ID - mahadco@mahadco.gov.in
Mail ID: Vemda@mahadco.in
GSTIN NO. 27AALMN9623N122

11. EOR Phase 1 & II
Buster No. 72, Box 582 P. Bharati Nagar 411014
Mail ID - nisar@rapower.co

12. JNPT
Jawahar Lal Nehru Port Trust SEZ, M Post - JNPT, Tal- Deen,
Navi Mumbai, Raigad, Maharashtra, 400707.
Mail ID - b@jnpporttrust.gov.in

13. LAXMIPATI BATAJI SUPPLY CHAIN MANAGEMENT LIMITED
Ground floor, Archya Limited, PTWE-862, BAF Village,
Taluka Purnali, Raigad, Maharashtra-410706
Mail ID: -Vikas.patil@laxmipati.com

Maharashtra State Load Dispatch Center (Airoli)

(Signature)
Chief Engineer

SLDC Operating Charges Payment Request Note

Date: 03.10.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SLDC Operating Charges for the Month of Sept-23	81010/2023-24/No 01704 Date: 03.10.2023	MSLDC	7,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks				

Please Pay the Rs. 7,000/-

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Auroh, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001263
GST Number	27AAFCM2936N1Z2



Nisar Shaikh



Vandana Yermalkar



Manish Puranik

Approved By
Vijit Thapre

Hemant Chaudhary



MAHATRANGCO
Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, P&T Bldg. 5th Floor, Plot No. C-19, E. Road, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

COE No. 080104307005530163646

GSTR No. 37AAECK2935N132

The Chief Engineer Maharashtra State Load Dispatch Centre, Kalyan Thane-Belapur Road, P.O. Airoli, Navi Mumbai. Pin - 400 708 website : <http://www.mahsidc.in> Fax No.91-22 27601769/2936

Tax Invoice

INVOICE NO. 8000/2023 21/ No 01704

DATE OF ISSUE 08.10.2023

DISCOUNT DATE 09.10.2023

DUE DATE 01.11.2023

Date 03. OCT 2023

Sum: Monthly SLIC operating charges for the month of SEPT-2023

as per MERC Order on Case No.253 of 2022 Dtd 31.03.2023

2007 Regulations, 2010.

Dear Sir, Madam,

Kindly admit the bill and ensure that the eligible payments to be credited to MSMD's account within the due date otherwise the DED will be raised as per NYT Regulations, Clause No 37.1 at the rate of 0.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity / Basis of rate	Installment	SLIC Oper Charges to be paid after discount	T% DISCOUNT/Rebate	Payable Amt. If paid before Discount date
1	MSEDCL	Monthly	6th	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TFC-D)	Monthly	6th	8,31,300.00	5,313.00	8,25,987.00
3	APANI ELEC D	Monthly	6th	15,20,300.00	15,203.00	15,05,097.00
4	REST	Monthly	6th	7,73,300.00	7,732.00	7,65,568.00
5	INDIAN RAILWAYS	Monthly	6th	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE DPPL	Monthly	6th	12,900.00	129.00	12,771.00
7	DIGAPLEX EPL	Monthly	6th	5,500.00	55.00	5,445.00
8	KPC IPPL	Monthly	6th	6,000.00	60.00	5,940.00
9	NIDAR UP LLP	Monthly	6th	4,500.00	45.00	4,455.00
10	MADC	Monthly	6th	14,900.00	149.00	14,751.00
11	EOR Phase-1	Monthly	6th	8,400.00	84.00	8,316.00
12	EOR Phase-2	Monthly	6th	7,000.00	70.00	6,930.00
13	JUPT	Monthly	6th	1,500.00	15.00	1,485.00
14	Laxmapati Balaji ECKL	Monthly	6th	800.00	8.00	792.00
	TOTAL			2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vide Clause No. 1.1.3 of MSMD's order On Case no. 253 of 2022 Dtd 31.03.2023 as per approved 64 MERC Budget for F Y 2023-24 to 2024-25

2) As per NYT Regulations, 2010 Clause No 36.1 If payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount (excluding the above-mentioned duties, etc.) shall be allowed

3) Payment is to be made through RTGS-NET to favour of Maharashtra State Load Dispatch Centre.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Dispatch Centre
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210231935
IFSC Code : MAHB0001283

Maharashtra State Load Dispatch Centre (Airoli)

AR
Chief Engineer



MAHATRANSCO
Maharashtra State Electricity Transmission Company Limited



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, P&A Dept, 6th Floor, Plot No C-19, K-Block, Bandra-Kurla Complex, Bandra (E), Mumbai - 400 051.

CIN No. U40109MH2005SGC153646

GSTIN No. 27AAACV0936N1Z2

The Chief Engineer, Maharashtra State Load Despatch Centre, Kalyan Thane-Belapur Rd 14, P.O. Airoli, East Mumbai, Pin - 400 704 website : <http://www.mahnsdc.in> Fax No.91-22-27603759/2436

INVOICE NO. 8000/2023-24/

No 01704

Date: 03 OCT 2023

- | | |
|---|---|
| <p>1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prakashgad, Bandra (E), Mumbai - 400 051
Fax No. - 022 2658 0645/ Mail ID: ceppurchase@mahnsdc.com
GSTIN NO.27AAACV0936N1Z2</p> | <p>2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, Dharavi Receiving Station,
Near Chhatrapati Industrial Estate, Malunga, Mumbai - 400 019
Mail ID: - customer@tatapower.com, advcenter@tatapower.com,
nlm@tata.com
GSTIN NO 27AAACT0054A1Z1</p> |
| <p>3. M/s. Adani Electricity Mumbai Ltd (R. Infra)
CTS 407/A(NEW) Old Village, Ekhar Devidas Lane
Ekhar Devidas Lane Off SVP Road, Borivali (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 103
Mail ID: adshantipodha@adani.com, rajivkumar@adani.com,
rajesh@adani.com
GSTIN NO.27AADCD008681TW</p> | <p>4. The General Manager
Brihan Mumbai Electric Supply and Transport Undertaking
WEST Region BEST Marg,
Mumbai - 400 055
Fax No. - 022 22824978. Mail ID: powermanagement.best@gmail.com
GSTIN NO. 27AAACR7406J1Z9</p> |
| <p>5. Chief Electrical Office
INDIAN RAILWAYS
Chief Electrical Office Building, 2nd Floor Prasad Office Building,
Mumbai - 400 001
Fax No. - 022-22620867/ Mail ID: dyccelectrdcity@gmail.com
GSTIN NO.27AAAGN3280C2Z1</p> | <p>6. M/s. Hindspace Business Parks Private Ltd.
SERENE TRGPRIY PVT. LTD.
Plot No. C 30, Block 'C', Opp SIBBI,
Bandra Kurla Complex, Bandra (E), Mumbai-400051.
Fax No. - 022 22020867/Mail ID: rehan@hindspace.com
GST No.27AAACB8883N1Z9</p> |
| <p>7. M/s. Unacademy Education Pvt Ltd (GEPLI)
Plot No. C 30, Block 'C', Opp SIBBI,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Pa. 022-27603997
Fax No. - 022 27603927/ Mail ID: geha@unacademy.com
GSTIN : 27AAACB1506R2Z1</p> | <p>8. M/s. KRC Infrastructure And Project Pvt Ltd (KRCIPEPLI)
He - 05Lac, Jashraj tower level 2,
Block G, Plot No. C-30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022 26564732. Mo. 9960064445
Mail ID: geha@krcinfra.com
GST No.:27AAACB4433F9Z8</p> |
| <p>9. M/s Nidar Utilities-Panvel Ltd (NIDULI) Partnership (NUP LLP)
Hiranandini- Fortuna City,
Village Bhokarpada, Post: Poyanje,
Near 15 Reliance Godown, Mumbai Pune U'D Highway,
Tal: Panvel, Dist: Raigad, Phone No.: 022-40740033
Mail ID: shubham.gajrabhi@nidul.com
GSTIN : 27AAMPN2422K1Z4</p> | <p>10. Maharashtra Airport Development Co.Ltd
8th Floor, World Trade Centre,
C-17, Parade Mumbai - 400005, Maharashtra, India
Tel. No. : +91 22-224921213, 49212122
Fax No. +91-22-22103814/ Mail ID: contact@mahnsdc.gov.in
Mail ID : Vandana@mahnsdc.gov.in
GSTIN NO.27AAACN9623M1Z2</p> |
| <p>11. ECV Phase 1 & II
Survey No T2, Eon SE2-4, Kharadi Panu -411014
Mail ID: ecv@ecvpower.in</p> | <p>12. JMPT
Jawahar Lal Nehru Post Trust SEZ, At Post- JMPT, Tal. Urali,
Mavl KUMBAI, Raigad, Maharashtra, 400707.
Mail ID: shagwan@mahnsdc.gov.in</p> |
| <p>13. LAKHPATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED
Ground floor, Anbys Limited, RTWZ-552, BAI Village,
Taluka Panvel, Raigad, Maharashtra-410306
Mail ID: Vikas.patal@lscmtud.com</p> | |

Maharashtra State Load Despatch Centre (Airoli)

Chief Engineer

SLDC Operating Charges Payment Request Note

Date: 01.11.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II SLDC Operating Charges for the Month of Oct-23	8000/2023-24/No 01893 Dated 01.11.2023	MSLDC	7,000.00	Immediate
	Advance If any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks				

Please Pay the Rs.7,000/-

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAH0001283
GST Number	27AAECM2936N122



Nisar Shaikh



Vandana Yermalkar



Manish Puranik

Approved By
Vijit Thopte

Hemant Chaudhary





MAHATRANSCO

Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 Prakashganga, F&A Dept. 6th Floor, Plot No C-19, E Ring, Bandra-Kurla Complex, Bandra (E), Mumbai, 400 051.

CIN No. U40109MH2005RCC183646
 GSTIN No. 27AAFCM2400K123

The Chief Engineer Maharashtra State Load Dispatch Center, Kalwa Thane Bypass Road, P.O. Airoli, Navi Mumbai, Pin - 400 708
 website : <http://www.mahasidc.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2023-24/ **No 01893**
 Date **01 NOV 2023**

DATE OF ISSUE	01.11.2023
DUE DATE	07.11.2023
EXP. DATE	30.11.2023

Sub: Monthly SLDC uprating charges for the month of **OCT. 2023**
 Ref. JMERC Order on Case No.113 of 2022 Dtd 31.03.2023
 MYT Regulation, 2010

Dear Sir/ Madam,
 Kindly admit the bill and ensure that the eligible payment is to be credited to MSIDC's account within the due date otherwise the DPC will attract, as per MYT Regulations, Clause No.37.1 at the rate of 0.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sl No.	TSUs	Periodicity /Basis of rate	Installment	SLDC Oper Charges to be paid after discount	1% DISCOUNT: Rebate	Payable Amt. If paid before Discount date
1	MSEDCL	Monthly	7th	2,20,23,100.00	2,20,231.00	2,18,02,869.00
2	TATA (TPC-D)	Monthly	7th	8,51,200.00	8,513.00	8,42,687.00
3	ADANI ELEC-D	Monthly	7th	15,20,300.00	15,203.00	15,05,097.00
4	BEST	Monthly	7th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	7th	4,09,200.00	4,092.00	4,05,108.00
6	MINDSPACE BPPCL	Monthly	7th	12,500.00	125.00	12,375.00
7	GIGAPLEX EPI.	Monthly	7th	5,500.00	55.00	5,445.00
8	KRC IPPL	Monthly	7th	6,000.00	60.00	5,940.00
9	NIDAR IP LLP	Monthly	7th	4,500.00	45.00	4,455.00
10	MAHU	Monthly	7th	14,900.00	149.00	14,751.00
11	EON Phase 1	Monthly	7th	8,900.00	89.00	8,811.00
12	EON Phase 2	Monthly	7th	7,000.00	70.00	6,930.00
	JNPT	Monthly	7th	1,500.00	15.00	1,485.00
	Laximpati Bala, LBCML	Monthly	7th	800.00	8.00	792.00
	TOTAL			2,56,37,700.00	2,56,377.00	2,53,81,323.00

1. The Monthly Bill is raised vide C/11/16/113 of JMERC's order on Case no. 113 of 2022 Dtd 31.03.2023 as per approved JMERC Order No.FY 2023-24 of 29.1.23

2. As per MYT Regulations, 2010, Clause No.37.1 part (a) of bills paid to the utility within a grace period of 15 days after the due date, including the tax and cess duties, a rebate of 1% will be allowed.

3. Payment to be made through EFTS/NEFT to any of Maharashtra State Load Dispatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Dispatch Center
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
 Current Account No : 60210251925
 IFSC Code : MAHU0001283


Maharashtra State Load Dispatch Center (Airoli)

Chief Engineer

SLDC Operating Charges Payment Request Note

Date : 01.12.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II SLDC Operating Charges for the Month of Nov-23	8000/2023-24/No C2099 Dated 01.12.2023	M/S LDC	7,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks	Please Pay the Rs.7,000/-			

Account details for payment

You can also make payment through RTGS	
Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27A-EECM2916N1Z2



Nisar Shaikh



Manish Purnik



Vandana Yegmalakar

Approved By
Vijit Chopra

Hemant Chaudhary



MAHATRANSCO
Maharashtra State Electricity Transmission Co. Ltd.



RIGHT TO
INFORMATION

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, F&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH2005SGC153646

GSTIN No.: 27AAEEM2936N122

The Chief Engineer Maharashtra State Load Dispatch Centre, Kalyan Thane-Delapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 9000/2023-24/ **NO 02099**

Date **01 DEC 2023**

DATE OF ISSUE **01.12.2023**

DISCOUNT DATE **07.12.2023**

DUE DATE **30.12.2023**

Sub: Monthly SLDC operating charges for the month of **NOV-2023**

Ref: 1)MERC Order on Case No.233 of 2023 Dtd 31.03.2023

2)MERC Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DFC will attract as per MPT Regulations, Clause No.37.1 at the rate of 3.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sl. No.	TSUs	Periodicity /Basis of rate	Installment	SLDC Oper Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount Date
1	MSEDCL	Monthly	8th	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TPC D)	Monthly	8th	8,51,300.00	8,513.00	8,42,787.00
3	ADANI ELEC-D	Monthly	8th	15,20,300.00	15,203.30	15,05,097.00
4	BEST	Monthly	8th	7,73,100.00	7,731.00	7,65,369.00
5	INDIAN RAILWAYS	Monthly	8th	4,09,900.00	4,099.00	4,05,802.00
6	MINDSPACE BPPL	Monthly	8th	12,900.00	129.00	12,771.00
7	GIGAPLEX EPL	Monthly	8th	5,500.00	55.00	5,445.00
8	KRC JPPL	Monthly	8th	6,000.00	60.00	5,940.00
9	NIDAR UP LLP	Monthly	8th	4,500.00	45.00	4,455.00
10	MADC	Monthly	8th	14,900.00	149.00	14,751.00
11	SON Phase-1	Monthly	8th	8,900.00	89.00	8,811.00
12	SON Phase-2	Monthly	8th	7,000.00	70.00	6,930.00
13	JKPT	Monthly	8th	1,800.00	18.00	1,782.00
14	Laximpet/ Balaji(LBCL)	Monthly	8th	800.00	8.00	792.00
	TOTAL			2,56,37,900.00	2,66,377.00	2,53,81,523.00

1) The Monthly Bill is raised vide Litase No.6.1.13 of MERC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

2) As per MPT Regulations, 2019, Clause No.35.1 If payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc., shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Dispatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Dispatch Center
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 66210261925
IFSC Code : MAHB001283

Maharashtra State Load Dispatch Center (Airoli)


Chief Engineer

SLDC Operating Charges Payment Request Note

Date : 01.01.2024

Sr No.	Billed To	Invoice NO Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II SLDC Operating Charges for the Month of Dec 23	8000/2023-24/No-C0001 Dated 01.01.2024	MSLDC	7,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks				
		Please Pay the Rs.7,000/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N122


Nisar Shaikh


Manish Purnik


Vandana Yermalkar

Hemant Chaudhary

Approved By
Vijit Chopra

		 RIGHT TO INFORMATION
MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051. CIN No. B4010002009000100014		
GSTIN No. : 27AAZCM2930F122		

The Chief Engineer, Maharashtra State Load Despatch Centre, Malwa Thane-Belapur Road, P.O. Airoli, New Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2023-24/

No 000001

Date: 01 JAN 2024

DATE OF ISSUE	01.01.2024
DISCOUNT DATE	07.01.2024
DUE DATE	30.01.2024

Sub: Monthly SLDC operating charges for the month of **DEC 2023**
 Ref: MERC Order on Case No.233 of 2023 Dtd 31.03.2023
 MVT Regulations, 2019.

Dear Sir/ Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MVT Regulations, Clause No.37.1 at the rate of 0.50% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sl. No.	TSUs	Periodicity / Basis of rate	Install ment	SLDC Opn Charges to be paid after discount Date	1% DISCOUNT/ Reb ate	Payable Amt. if paid before Discount Date
1	MSEDCL	Monthly	9th	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TPC-II)	Monthly	9th	8,81,300.00	8,813.00	8,72,487.00
3	ADANI DLDC-II	Monthly	9th	18,20,200.00	18,203.00	18,02,007.00
4	BEST	Monthly	9th	7,72,200.00	7,720.00	7,64,480.00
5	INDIAN RAILWAYS	Monthly	9th	4,08,800.00	4,088.00	4,04,712.00
6	WINDSPACE BPPL	Monthly	9th	12,500.00	129.00	12,371.00
7	ONGAPLEX EPL	Monthly	9th	5,500.00	55.00	5,445.00
8	KRC (PPL)	Monthly	9th	6,000.00	60.00	5,940.00
9	WIDAR UP LLP	Monthly	9th	4,500.00	45.00	4,455.00
10	MADC	Monthly	9th	14,900.00	149.00	14,751.00
11	SON Phase-1	Monthly	9th	8,900.00	89.00	8,811.00
12	EOX Phase-2	Monthly	9th	7,000.00	70.00	6,930.00
13	JWPT	Monthly	9th	1,600.00	16.00	1,484.00
14	Laxmapati Baba (LDCML)	Monthly	9th	800.00	8.00	792.00
TOTAL				2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vide Clause No. 1.13 of MERC's Order On Case no 233 of 2023 Dtd 31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25.

2) As per MVT Regulations, 2019, Clause No.36.1, if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes,cess duties, etc. shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary	:	Maharashtra State Load Despatch Center.
Name of Bank & Branch	:	Bank of Maharashtra, Airoli, New Mumbai
Current Account No.	:	60210281025
IFSC Code	:	MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

(Signature)
Chief Engineer

SLDC Operating Charges Payment Request Note

Date : 01.02.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EDM Kharadi Infrastructure Private Limited SEZ-II SLDC Operating Charges for the Month of Jan-24	8000/2023-24/No-00156 Dated 01.02.2024	MSLDC	7,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks	Please Pay the Rs.7,000/-			

Account details for payment

You can also make payment through RTGS

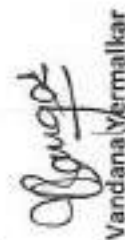
Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Wavi Mumbai
Current Account No	60210251925
IFSC Code	MAHRR011783
GST Number	27AAECM2936N1Z2



Nisar Shaikh



Manish Puranik



Vandana Vermaikar

Hemant Chaudhary

Approved By
Vijit Thopte



MAHATRANSCO
Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Landas Kurli Complex, Bandra (E), Mumbai 400 051.

CIN No. U40100MH1972NR01153076

GSTIN No. 27AAECM2946N1Z2

The Chief Engineer Maharashtra State Load Despatch Center, Kalwa Thane-Jayapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahaco.in> Fax No. 91 22-27661769/2936

Tax Invoice

INVOICE NO. 8000/2023-24/ **NO 00156**

Date **01 FEB 2024**

DATE OF ISSUE	01.02.2024
DISCOUNT DATE	01.02.2024
DUPLICATE DATE	01.03.2024

Sub: Monthly SLDG operating charges for the month of **JAN 2024**
Ref: MSEDCL Order on Case No 233 of 2022 Dtd 31.07.2023
2019T Regulations, 2019

Dear Sir, Madam

Kindly advise the bill and ensure that the eligible payment is to be credited to MSEDCL's account within the due date otherwise the DPC will attract, as per MYI Regulations, Clause No.37.1 at the rate of 0.45% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TBU	Periodicity / Basis of rate	Installment	SLDG Optr Charges to be paid after discount Date	1% DISCOUNT / Rebate	Payable Amt. If paid before Discount Date
1	MSEDCL	Monthly	10th	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TPC-D)	Monthly	10th	8,51,300.00	8,513.00	8,42,787.00
3	AGANI ELEC D	Monthly	10th	15,20,300.00	15,203.00	15,05,097.00
4	BEST	Monthly	10th	7,71,200.00	7,712.00	7,63,488.00
5	DAPL&T RAILWAYS	Monthly	10th	4,09,400.00	4,094.00	4,05,306.00
6	MINDSPACE BPPL	Monthly	10th	11,900.00	124.00	11,776.00
7	GIGAPLEX EPL	Monthly	10th	5,500.00	55.00	5,445.00
8	KRC JPPL	Monthly	10th	6,000.00	60.00	5,940.00
9	RIDAR CP LLP	Monthly	10th	4,500.00	45.00	4,455.00
10	KALDC	Monthly	10th	14,400.00	144.00	14,256.00
11	ECN Phase-1	Monthly	10th	8,900.00	89.00	8,811.00
12	ECN Phase-2	Monthly	10th	7,000.00	70.00	6,930.00
13	GNPT	Monthly	10th	1,300.00	13.00	1,287.00
14	Laxmipati Balaji (LBCML)	Monthly	10th	800.00	8.00	792.00
TOTAL				2,56,37,700.00	2,56,377.30	2,53,81,323.00

1. The Monthly Bill is raised vide Clause No.6.1.3 of MERT's Order On Case no.237 of 2013 Dtd.31.03.2013 as per approval of MSEDCL for per for FY 2023-24 to 2024-25.

2. As per MTT Regulations, 2019, Clause No.35.111 payment of this bill by the utility within 7 days of issue of bill is rebate of 1% on the bill amount, excluding the taxes, cess duties, etc., shall be allowed.

3. Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

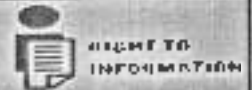
Name of Beneficiary : Maharashtra State Load Despatch Center
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251928
IFSC Code : MAH00001263

Maharashtra State Load Despatch Center (Airoli)

(Signature)
Chief Engineer



MAHATRANSCO
Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, F&A Dept, 5th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.
CIN No. B4C109MIS200544DC163666

GSTIN No. 27AAAC162936N1Z2

The Chief Engineer, Maharashtra State Load Dispatch Centre Kales Thane Relapsir Road, P.O. Airoli, New Mumbai, Pin - 400 708 website: <http://www.mahatransco.in> Fax No. 91 22 27601769/1734

INVOICE NO. 8000/2023-24/ **No 00156**

1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prakashgad, Bandra (E), Mumbai - 400 051
Fax No. - 022 2658 0648/ Mail ID: -cappm@rediffmail.com
GSTIN NO. 27AAAC162936N1Z2

2. M/s. Adani Electricity Mumbai Ltd (R. Infra)
CTR 407/A/12/E Old Village, Khasra Bandra Lane
Khasra Bandra Lane Old NVT Road, Borivali (West), Mumbai,
Mumbai City, Maharashtra Mumbai - 400 103
Mail ID: -adani@adani.com, rajeev@adani.com, rajeev@adani.com
GSTIN NO. 27AAAC162936N1Z2

3. Chief Electrical Office
TKDLR RAJ PAYS
Chief Electrical Office Building, 2nd Floor Parcel Office Building,
Mumbai - 400 001
Pin No. - 022-22820867/ Mail ID: -dycc@adani.com
GSTIN NO. 27AAAC162936N1Z2

4. M/s. Graphics Estates Pvt Ltd (GEPL)
Plot No. C-30, Block G, Opp 81028,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Pin. 022 27602627
Fax No. - 022 27602927/ Mail ID: -arhauganj@karabrcjs.com
GSTIN : 27AAAC162936N1Z2

5. M/s. Bhatia Utilities Private Ltd Liability Partnership (BULPL)
Kashadoli Fortuna City,
Village Bhokarpada, Post. Poyasa,
Near to Kallanur Godown Mumbai Pune Old Highway,
Tal. Parnol, Dist. Raigad, Phone No: 022 48740001
Mail ID: bhushan.gujral@bhatia.com
GSTIN : 27AAAC162936N1Z2

11. ECR Phase I & II
Survey No. 72, ECR II, Khasra No. 4/10/4
Mail ID: -ecr@adani.com

13. LAKSHMI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED
Ground Floor, Arabya Limnood, FTWZ-SKZ, BAI Village,
Taluka Parnol, Raigad, Maharashtra-410306
Mail ID: -vikas.patil@balajisupply.com

Date: **01 FEB 2024**

2. Chief Manager (Commercial)
TATA Power Company Ltd.
Customer Management Centre, Sharda Park Road Station,
Near Whittaker Industrial Estate, Matunga, Mumbai - 400 019
Mail ID: -www@tatapower.com, info@tatapower.com,
niti@tatapower.com
GSTIN NO. 27AAAC162936N1Z2

4. The General Manager
Brihas Mumbai Electric Supply and Transport Undertaking
BEST Bhawan BEST Marg,
Mumbai - 400 055
Fax No. - 022 22824978/ Mail ID: -powermanagement.best@gmail.com
GSTIN NO. 27AAC162936N1Z2

6. M/s. Mindspire Business Parks Private Ltd.
SERENE PROPERTY PVT. LTD
Plot No. C-30, Block G, Opp 81028,
Bandra Kurla Complex, Bandra (E), Mumbai-400051.
Fax No. 022 22620867/Mail ID: -arhauganj@karabrcjs.com
GST No. 27AAAC162936N1Z2

8. M/s. KRC Infrastructure And Project Pvt Ltd (KRCIPL)
1st. Office, Rahaje tower level 9,
Block G, Plot No. C-30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-26564713, Mo.9900364461
Mail ID: arhauganj@karabrcjs.com
GST No: 27AAAC162936N1Z2

10. Maharashtra Airport Development Co Ltd
8th Floor, World Trade Centre,
Cuffe Parade Mumbai - 400005, Maharashtra, India
Tel. No. : 91-22 22492121/1, 4/212122
Fax No. : 91 22 22183814/ Mail ID: -contact.mum.adco@adco.in
Mail ID: -vaidya.mad@adco.org
GSTIN NO. 27AAAC162936N1Z2

12. JNPT
Jawaharal Nehru Port Trust 8E2, At Post: JNPT, Tal. Uda, New Mumbai, Raigad, Maharashtra 400707.
Mail ID: -bhagwan@karabrcjsport.gov.in

Maharashtra State Load Dispatch Center (Airoli)

[Signature]
Chief Engineer

SLDC Operating Charges Payment Request Note

Date : 01.03.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II SLDC Operating Charges for the Month of Feb-24	8000/2023-24/No 00357 Dated 01.03.2024	MSLDC	7,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks				

Please Pay the Rs.7,000/-

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAH00001283
GST Number	27AAECM2936N1Z2



Nisar Shaikh

Manish Purank



Vandana Yermaikar

Approved By
Vijit Thorpe

Hemant Chaudhary



MAHATRANSCO
Maharashtra State Electricity Transmission Company Limited



RIGHT TO
INFORMATION

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, F&A Dept, 6th Floor, Plot No C-19, E Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CO No. 1401020112000000183446

ORDER No. : 27AABCM0936N122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.maharaidc.in> Fax No. 91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2023-24/ No 00357

Date 01 MAR 2024

DATE OF ISSUE	01.03.2024
DISCOUNT DATE	07.03.2024
DUE DATE	30.03.2024

Sub: Monthly SLDC operating charges for the month of FEB-2024
Ref: MFERC Order on Case No 233 of 2022 Dtd 31.03.2023
MVT Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MVT Regulations, Clause No 37.1 at the rate of 1.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSDs	Periodicity /Rate of rate	Install ment	SLDC Oper Charges to be paid after discount Date	1% DISCOUNT/ Reb ate	Payable Amt. If paid before Discount Date
1	MS&DCL	Monthly	11th	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TFC-D)	Monthly	11th	8,51,300.00	8,513.00	8,42,787.00
3	ADANI ELEC-D	Monthly	11th	15,20,300.00	15,203.00	15,05,097.00
4	BEST	Monthly	11th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYE	Monthly	11th	4,09,800.00	4,098.00	4,05,702.00
6	WINDSPACE BPPL	Monthly	11th	12,900.00	129.00	12,771.00
7	COGAPLEX EPL	Monthly	11th	5,500.00	55.00	5,445.00
8	KRC SPPL	Monthly	11th	6,000.00	60.00	5,940.00
9	NEAR UP LLP	Monthly	11th	4,500.00	45.00	4,455.00
10	MADC	Monthly	11th	14,900.00	149.00	14,751.00
11	EOB Phase-1	Monthly	11th	8,900.00	89.00	8,811.00
12	EOB Phase-2	Monthly	11th	7,100.00	70.00	6,930.00
13	JKPT	Monthly	11th	1,500.00	15.00	1,485.00
14	Laxmiapati Bani (LBCML)	Monthly	11th	800.00	\$ 00	792.00
	TOTAL			< 2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vide Clause No 6.1.13 of MFERC's Order On Case No.233 of 2021 Dtd 31.03.2023 as per approval of MFERC Budget for FY 2023-24 to 2024-25.

2) As per MVT Regulations, 2019 Clause No.36.1.ii payment of bills paid by the utility within 15 days of issue of bills & rebate of 1% on the bill of account, excluding the taxes cess duties, etc, shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center.
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210261928
IFSC Code : MAHB0003283

Maharashtra State Load Despatch Center (Airoli)

[Signature]
Chief Engineer

SLDC Application Processing Payment Request Note

Date : 01.04.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SEZ-II SLDC Operating charges for the month of March-24	8000/2023-24/No 01/505 Dated 01.04.2024	MSLDC	7,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			7,000.00	
	Amount in Words:- Seven Thousand Rupees Only				
	Special Remarks	Please Pay the Rs.7,000/-			

Account details for payment

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	50210251025
IFSC Code	MAHB0001283
GST Number	27AAECM2935N172



Nisar Shaikh



Manish Purnani



Vandana Yermalkar

Approved By
Vijit Thopte

Hemant Chaudhary



MAHATRANSCO
Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U50109MH2005RGC153446

GSTIN No. 27AAECM2936N122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No 91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2023-24/ No 00605

DATE OF ISSUE 01.04.2024

DISCOUNT DATE 07.04.2024

DUE DATE 30.04.2024

Date 01 APR 2024

Sub: Monthly SLDC operating charges for the month of **MARCH-2024**

Ref: 1)MERC Order on Case No 233 of 2022 Dtd 31.03.2023

2)MYT Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MYT Regulations, Clause No 37.1 at the rate of 0.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity / Basis of rate	Installment	SLDC Optr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt. If paid - before Discount Date
1	MSEDCL	Monthly	12th	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TPC-D)	Monthly	12th	8,51,300.00	8,513.00	8,42,787.00
3	ADANI ELEC-D	Monthly	12th	15,20,300.00	15,203.00	15,05,097.00
4	BEST	Monthly	12th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	12th	4,09,800.00	4,098.00	4,05,702.00
6	MINISPACE BPPL	Monthly	12th	12,500.00	129.00	12,371.00
7	GIGAPLEX EPL	Monthly	12th	5,530.00	55.00	5,475.00
8	KRC LPPL	Monthly	12th	6,000.00	60.00	5,940.00
9	NIDAR UP LLP	Monthly	12th	4,500.00	45.00	4,455.00
10	MADC	Monthly	12th	14,900.00	149.00	14,751.00
11	EON Phase-1	Monthly	12th	8,900.00	89.00	8,811.00
12	EON Phase-2	Monthly	12th	7,000.00	70.00	6,930.00
13	JNPT	Monthly	12th	1,500.00	15.00	1,485.00
14	Laxmipati Bala (LBCCKL)	Monthly	12th	800.00	8.00	792.00
	TOTAL			2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vice Clause No.6.1.13 of MERC's Order On Case no 233 of 2023 Dtd 31.03.2023 as per approved of MERC Budget for F.Y 2023-24 to 2024-25.

2) As per MYT regulations, 2019, Clause No 37.1B payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc., shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210281925
IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

[Signature]
28/03/24
Chief Engineer

MSDC Charges Bill Payment Request Note

Date : 23.05.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-IL for Revised Scheduling Charges Invoice for the month of April-23	MSDC/SCH/APP-2023/1 dated 23.05.2023	1,000.00	MSLDC		22.06.2023
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		1,000.00			
			-			
	Amount in Words:-One Thousand Only.					
	Special Remarks	Please Pay the Rs.1,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ- 2.	1700-C-002	16379	440030



Nisar Shakh



Manish Purank



Vandana Vermaikar

Anna Wadve

Approved By
Vijit Thapte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsr2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/APR-2023/1

Invoice Date: 23-MAY-2023

To,
 As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of APR-2023 [01-APR-2023 to 30-APR-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Apr-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no 291 of 2019 dtl.30.03.2020 as per approval
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 0.95% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Despatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Apr-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF APR-2023 (01-APR-2023 to 30-APR-2023)

Sl No	Name of Co/By	No of days of scheduled power	Available Rate of Day	Schedule of Charges (Rs./hr)	No of Provisions	Application Rate Number	Schedule Rate with Charges (Rs./hr)	Total Charges	Availabl (Rs./hr)	Actual LPS (Rs./hr)	Current LPS (Rs./hr)	Net Charges (Rs./hr) (if applicable)
1	Adjele Energy Services Limited	28	8	1	81	808	27008	27008.00	0	0	0	27008.00
2	Behari Energy Services Limited	28	8	8	96	800	80008	80008.00	0	0	0	80008.00
3	KIN ENERGY SERVICES PRIVATE LIMITED	28	8	8	8	800	176	4096.00	0	0	0	4096.00
4	PCB ENERGY SERVICES PRIVATE LIMITED	28	8	8	8	808	1008	4032.00	0	0	0	4032.00
5	CHARTERED POWER SERVICES LIMITED	28	8	7	2	108	4	896.00	0	0	0	896.00
6	SDO POWER SYNTHESIS LTD	28	8	8	8	108	1	246.00	0	0	0	246.00
7	Shree Kalyan Energy Services	28	8	8	15	800	1888	4704.00	0	0	0	4704.00
8	Shree Kalyan Energy Services	28	8	7	2	808	7	246.00	0	0	0	246.00
9	SHRI SHANTHI POWER SERVICES LIMITED	28	8	8	2	800	8	246.00	0	0	0	246.00
10	SHRI SHANTHI POWER SERVICES LIMITED	28	8	8	2	800	1	246.00	0	0	0	246.00
11	SHRI SHANTHI POWER SERVICES LIMITED	28	8	8	300	808	28248	70614.00	0	0	0	70614.00
12	SHRI SHANTHI POWER SERVICES LIMITED	28	8	2	7	808	8	246.00	0	0	0	246.00
13	SHRI SHANTHI POWER SERVICES LIMITED	28	8	2	8	808	8	246.00	0	0	0	246.00
14	SHRI SHANTHI POWER SERVICES LIMITED	28	8	2	8	808	8	246.00	0	0	0	246.00
15	SHRI SHANTHI POWER SERVICES LIMITED	28	8	2	8	808	8	246.00	0	0	0	246.00
16	SHRI SHANTHI POWER SERVICES LIMITED	28	8	2	8	808	8	246.00	0	0	0	246.00

SLDC Charges Bill Payment Request Note

Date : 10.07.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of May-23	MSLDC/SCH/MAY-2023/1 dated 10.07.2023	13,000.00	MSLDC	-	09.08.2023
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		13,000.00			
	Amount in Words:-Thirteen Thousand Only.					
	Special Remarks	Please Pay the Rs.13,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ- 2.	1707-C-002	16379	440030

[Signature]
Nisar Shalikh

[Signature]
Manish Purank

[Signature]
Vandana Yermalakar

Hemant Chaudhary

Approved By
Vijit Thopte

[Signature]



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsr2020@mahasldc.in, website : http://www.mahasldc.in

Invoice No: MSLDC/SCH/MAY-2023/1

Invoice Date: 10-JUL-2023

To,
 As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of MAY-2023 [01-MAY-2023 to 31-MAY-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o May-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 0.96% per month. If the delay is beyond a period of 30 days from the date of issue of invoice
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o May-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF MAY-2023 (01-MAY-2023 to 31-MAY-2023)

Sl No	Name of Entry	No of days of scheduled power	Applicable Rate/ Day	Scheduling Charges (Rs.)	No. of Revisions	Applicable Rate/ Revision	Scheduling Revision Charges (Rs.)	Total Charges	Arrears (Rs.)	Arrear LPS (Rs./hr)	Current LPS (Rs./hr)	Net Charges (Rs.) (=-arrear+current)
1	Aera Electricity Mumbai Limited	11	0	0	4%	1000	40000	21000.00	0	0	0	40000.00
2	Punemumbai Electric Supply and Transport Undertaking	21	0	0	6%	1000	60000	30000.00	0	0	0	60000.00
3	EON KHADADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	24	0	0	1%	1000	10000	10000.00	0	0	0	-10000.00
4	ELXI KHAFADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	21	0	0	4%	1000	40000	<000.00	0	0	0	40000.00
5	GIGAPLEX ESTATE PRIVATE LIMITED	21	0	0	1%	1000	10000	10000.00	0	0	0	10000.00
6	INDO PARS SYNTHETICS LTD.	1	0	0	0%	1000	0	0.00	0	0	0	0.00
7	Indian Railway CR	21	0	0	1%	1000	10000	<000.00	0	0	0	10000.00
8	Jawahar Lal Nehru Fuel Term SEZ	21	0	0	3%	1000	0	0.00	0	0	0	0.00
9	KFC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	21	0	0	0%	1000	0	0.00	0	0	0	0.00
10	LAXIPATI RA. S.A SUPPLY CHAIN MANAGEMENT LIMITED	21	0	0	0%	1000	0	0.00	0	0	0	0.00
11	MUMBAI STATE ELECTRICITY SUPPLY COMPANY LIMITED	21	0	0	28%	1000	280000	280000.00	0	0	0	280000.00
12	NIRDEFACE BUSINESS PARKS PVT LTD	21	0	0	1%	1000	10000	10000.00	0	0	0	10000.00
13	Mumbai Metropolitan City Municipal Corporation	21	0	0	0%	1000	0	0.00	0	0	0	0.00
14	Udhavkhadi, Tool Development Company Ltd	21	0	0	0%	1000	0	0.00	0	0	0	0.00
15	Nadar Chitras Parmelle	21	0	0	0%	1000	0	0.00	0	0	0	0.00
16	Suvar Ashrafi	21	0	0	0%	1000	0	0.00	0	0	0	0.00

SLDC Charges Bill Payment Request Note

Date : 18.01.2024

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Dry (KWH)	Due Date
1	COM Khairadi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of Jun-23	MSLDC/SC/1/JUN-2023/1 Date: 08.09.2023	2,000.00	MSLDC	-	Immediate
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		2,000.00			
			-			
	Amount in Words: Two Thousand Only.					
	Special Remarks					

Please Pay the Rs. 2,000/-

Company Details	Profit Centre	Vendor Code	GL Code
COM Khairadi Infrastructure Private Limited SEZ-II.	1700-E-002	16379	440010

N.S.
Nisar Shaikh

S.
Manish Puranik

V.
Vandana Yermalkar

Hemant Choudhary

Approved By
Vijit Thorpe



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin T₂ 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/JUN-2023/1

Invoice Date: 08-SEP-2023

To,
 As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of JUN-2023 (01-JUN-2023 to 30-JUN-2023)

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o June-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no 291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 0.96% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o June-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE MONTH OF JUN-2023 [01-JUN-2023 to 30-JUN-2023]

Sl No	Name of Entity	No of days of scheduled power	Applicable Buyer Day	Scheduling Charges (Rs.) (a)	Nos of Rev slots	Applicable Rate/ Revision (b)	Scheduling Revision Charges (Rs.) (c)	Total Charges	Amounts (Rs.) (c)	A-year LPE (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (f) = a+b+c+d+e
1	Adani Electricity Mumbai Limited	30	0	0	535	1000	535000	634100.00	0	0	0	540693.30
2	Biharumunim Electric Supply and Transport Undertaking	30	0	0	41	1000	51200	61000.00	0	0	0	61000.00
3	EDM KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ II	30	0	0	2	1000	2000	2200.00	0	0	0	2200.00
4	EJUN KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ II	30	0	0	1	1000	1000	1000.00	0	0	0	1000.00
5	GIGAPLEX COFATC PRIVATE LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
6	INDO RYZA SYNTHETICS (I) LTD.	0	0	0	0	1000	0	0.00	0	0	0	0.00
7	Indian Railways CR	30	0	0	12	1000	12000	16000.00	0	0	0	15000.00
8	Jawaharal Nehru Port Trust SEZ	30	0	0	2	1000	2000	0.00	0	0	0	0.00
9	KPC INFRASTRUCTURE FARMS PROJECTS PRIVATE LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
10	LAXMI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
11	LOHARSHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	30	0	0	2074	1000	2074000	2748000.00	0	0	0	2748000.00
12	MIDDEPAGE BUSINESS PARKS PVT LTD	30	0	0	0	1000	0	0.00	0	0	0	0.00
13	Incubator Township Limited	0	0	0	0	1000	0	500	0	0	0	0.00
14	Manohara Airport Development Company Ltd	30	0	0	0	1000	0	0.00	0	0	0	0.00
15	Sagar Unit; 03 Parcel I Ltd	30	0	0	0	1000	0	3.00	0	0	0	3.00
16	Super Admin	0	0	0	0	1000	0	0.00	0	0	0	0.00

SUDC Charges Bill Payment Request Note

Date : 06.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EDN Kharadi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of Sep-23	MSUDC/SCH/SEP-2023/1 Dated 06.12.2023	3,000.00	MSUDC	-	05.01.2024
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		3,000.00			
			-			
	Amount in Words:- Three Thousand Only.					
	Special Remarks					

Please Pay the Rs.3,000/-

Company Details	Profit Centre	Vendor Code	GL Code
EDN Kharadi Infrastructure Private Limited SEZ-II.	1700-C-002	16379	44003C

Mansur Shaikh

Manish Puranik

Vandana Yermalkar

Nemant Choudhary

Approved By
Vijit Thopke



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Arola,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/SEP-2023/1

Invoice Date: 06-DEC-2023

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of SEP-2023 | (01-SEP-2023 to 30-SEP-2023)

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Aug-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no 6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DFC shall be applicable as per regulations. Clause no.37.1 at the rate of 0.97% per month if the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 60390067879.

IFSC Code- MAHB0001283

Bill Statement for the m/o Aug-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF SEP-2023 (01-SEP-2023 to 30-SEP-2023)

Sl No	Name of Entity	No of Dept/Accounts (Units)	Applicable Rate/Day	Scheduling Charges (RLS) (Rs)	No of Parameters	Applicable Rate/Revision	Scheduling Revision Charges (Rs) (Rs)	Total Charges	Amount (Rs.) (A)	Amount LPS (RL) (B)	Category LPS (No.) (C)	Net Charges (Rs.) (D) (A+B-C)
1	ANK SUDS Limited (M.S.)	1	0	0	0	400	0	0.00	0	0	0	0.00
7	Adani Electricity Mumbai Limited	1	0	0	0	400	0	0.00	0	0	0	0.00
3	Advertiser's Dept of Supply and Transport Services	1	0	0	0	100	0	0.00	0	0	0	0.00
4	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
5	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
6	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
7	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
8	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
9	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
10	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
11	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
12	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
13	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
14	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
15	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
16	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
17	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
18	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
19	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
20	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
21	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
22	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
23	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
24	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
25	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
26	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
27	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
28	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
29	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00
30	ADITYA BIRLA INDUSTRIES LIMITED (M.S.)	1	0	0	0	300	0	0.00	0	0	0	0.00

SLOC Charges Bill Payment Request Note

Date: 06.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of Oct-23	MSLDC/5CH/OCT-2023-11 Dated 06.12.2023	3,050.00	MSLDC	-	05.01.2024
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		3,050.00			
	Amount in Words:- Three Thousand Only.					
	Special Remarks					

Company Details		
EON Kharadi Infrastructure Private Limited, SEZ-II	Profit Centre 1700-C-4%2	Vendor Code 16375
	GL Code 440030	


Anisar Shaikh


Manish Puranik


Vandana Verma Ikar



Hemant Choudhary

Approved By
Vijit Thopte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: costdc@mahasldc.in, dsm2020@mahasldc.in. website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/OCT-2023/1

Invoice Date: 06-DEC-2023

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of OCT-2023 [01-OCT-2023 to 31-OCT-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Aug-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.231 of 2019 dtd.30.03.2020 as per approval
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations. Clause no 37 f at the rate of 0.97% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No. .60390067879.

IFSC Code:- MAHB001283

Bill Statement for the m/o Aug-2023

DETAILED SCHEDULED CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF OCT-2023 (01-OCT-2023 to 31-OCT-2023)

Sr.No	Name of Encl	No of days of scheduled power	Applicable Rate/Day	Scheduling Charges (Rs / hr)	No. of loadings	Applicable Rate/ Revision	Scheduling Interval Charges (Rs / hr)	Total Charges	Amount (Rs.)	Area LPE (Sq. Km)	Current PS (Tn. CuD)	Max Charges (Rs / Tn. CuD)
1	ADVA SEPC Limited (MPL)	14	8	0	0	100	0	112	112	1	0	112
2	Asal Electricity (MPL)	11	2	0	11	100	1100	1210	1210	1	0	1210
3	Ashtor Power Supply and Distribution	11	4	0	0	100	1100	1320	1320	0	0	1320
4	CONSUMER SERVICES DIVISION (MPL)	10	0	0	0	100	1000	1000	1000	0	0	1000
5	CONSUMER SERVICES DIVISION (MPL)	8	0	0	0	100	0	0	0	0	0	0
6	CSCE (MPL)	2	0	0	0	100	100	100	100	0	0	100
7	DD (MPL)	1	0	0	0	100	0	0	0	0	0	0
8	Edar Railway (MPL)	1	0	0	0	100	100	100	100	0	0	100
9	Energy Services (MPL)	21	0	0	0	100	0	0	0	0	0	0
10	Energy Services (MPL)	21	0	0	0	100	100	100	100	0	0	100
11	Energy Services (MPL)	21	0	0	0	100	100	100	100	0	0	100
12	Energy Services (MPL)	21	0	0	0	100	0	0	0	0	0	0
13	Energy Services (MPL)	21	0	0	0	100	100	100	100	0	0	100
14	Energy Services (MPL)	21	0	0	0	100	100	100	100	0	0	100
15	Energy Services (MPL)	21	0	0	0	100	100	100	100	0	0	100

SLDC Charges Bill Payment Request Note

Date : 17.01.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	COM Kharadi Infrastructure Private Limited SEZ-II for Revises Scheduling Charges Invoice for the month of Nov- 23	MSLDC/SC/H/MOV- 2023/1 Dated 17.01.2024	2,000.00	MSLDC	-	01.02.2024
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		2,000.00			
			-			
	Amount in Words:- Two Thousand Only.					
	Special Remarks	Please Pay the Rs.2,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
COM Kharadi Infrastructure Private Limited SEZ-II.	1700-C-002	16373	440030

Nisar Shaikh

Manish Purnik

Vandana Yelmalkar

Hemant Choudhary

Approved By
Vijit Thapte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : http://www.mahasldc.in

Invoice No: MSLDC/SCH/NOV-2023/1

Invoice Date: 17-JAN-2024

To,
 As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of NOV-2023 [01-NOV-2023 to 30-NOV-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Nov-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.5.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 1.01% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Nov-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF NOV-2023 [01-NOV-2023 to 30-NOV-2023]

Sl No	Name of Entity	No of days of scheduled power	Applicable Rate/ Day	Scheduling Charges (Rs.) (a)	Nrs of Revisions	Applicable Rate/ Revision	Scheduling Revision Charges (Rs.) (b)	Total Charges	Arrears (Rs.) (c)	Annual LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (f= a+b+c+d+e)
1	AFM SEPCO Limited (A.O.)	30	0	0	40	1000	40000	40000	0	0	0	40000
2	Ada's Electricity Mumbai Limited	30	0	0	486	1000	486000	486000	0	0	0	486000
3	Energy Supply and Transmission (Interacting)	30	0	0	114	1000	114000	114000	0	0	0	114000
4	EDKHARADI INFRASTRUCTURE PRIVATE LIMITED SF7-II	30	0	0	2	1000	2000	2000	0	0	0	2000
5	EDKHARADI INFRASTRUCTURE PRIVATE LIMITED SF2-I	30	0	0	1	1000	1000	1000	0	0	0	1000
6	GIGAPLEX ESTATE PRIVATE LIMITED	30	0	0	3	1000	3000	3000	0	0	0	3000
7	GOJ RAJA SYNTHETICS (I) LTD.	30	0	0	0	1000	0	0	0	0	0	0
8	Indian Railway Corridor Trust SF2	30	0	0	3	1000	3000	3000	0	0	0	3000
9	KIRK INFRASTRUCTURE PRIVATE LIMITED	30	0	0	0	1000	0	0	0	0	0	0
10	LAKHOTA DELTA SUPPLY COMPANY PRIVATE LIMITED	30	0	0	0	1000	0	0	0	0	0	0
11	MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	30	0	0	2503	1000	2503000	2503000	0	0	0	2503000
12	MIKOSPACE BUSINESS PARKS PVT LTD	30	0	0	2	1000	2000	2000	0	0	0	2000
13	Industrial Towers Pvt Limited	30	0	0	0	1000	0	0	0	0	0	0
14	Maharashtra Airport Development Company Ltd	30	0	0	0	1000	0	0	0	0	0	0

SLDC Charges Bill Payment Request Note

Date : 09-02-2024

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of Dec-23	MSLDC/SC/1/DEC-2023/1 Dated 08.02.2024	3,000.00	MSLDC		Immediate
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		3,000.00			
	Amount in Words:- Three Thousand Only.		.			
	Special Remarks	Please Pay the Rs.3,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	16379	4-0030

Nisar Shaikh
Nisar Shaikh

Majid Puranik
Majid Puranik

Vandana Verma
Vandana Verma

Hemant Choudhary

Approved By
Vijit Thopte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cosldc@mahasldc.in, dsr2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/DEC-2023/1

Invoice Date: 08-FEB-2024

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of DEC-2023 [01-DEC-2023 to 31-DEC-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Dec-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 1.01% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Dec-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE MONTH OF DEC-2023 | 01-DEC-2023 to 31-DEC-2023

Sl No	Name of Entity	No of days of scheduled power	Available Ratio Day	Scheduling Charges (Rs.) (a)	No. of Revisions	Applicable Ratio/Revision	Scheduling Charges (Rs.) (b)	Total Charges	Arrears (Rs.) (c)	Arrear LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (f= a+b+c+d+e)
1	KEVL SEEP2 Limited (SSL)	31	0	0	1	100%	3000	3100.00	0	0	0	3100.00
2	Adani Electricity Yumtao Limited	31	0	0	0	100%	48000	48000.00	0	0	0	48000.00
3	Binaon Jamba Electric Supply and Transport Undertaking	31	0	0	58	100%	38000	38000.00	0	0	0	38000.00
4	FOURHARBOUR INFRASTRUCTURE PRIVATE LIMITED SEZ-J	31	0	0	1	100%	3300	3300.00	0	0	0	3300.00
5	ETIK KHAMAM INFRASTRUCTURE PRIVATE LIMITED JI-21	31	0	0	10	100%	14000	14000.00	0	0	0	14000.00
6	ESTATE PRIVATE SIGAPLEX LIMITED	31	0	0	1	100%	0	0.00	0	0	0	0.00
7	INDO RASA SYNTHETICS LTD	31	1	1	0	100%	0	0.00	0	0	0	0.00
8	Indian Business Park	31	0	0	1	100%	2200	2200.00	0	0	0	2200.00
9	Jawahar Education Trust	31	0	0	0	100%	0	0.00	0	0	0	0.00
10	KRC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	31	0	0	0	100%	0	0.00	0	0	0	0.00
11	LAKSHMIBALAJI SUPPLY CHAIN MANAGEMENT LIMITED	31	0	0	0	100%	0	0.00	0	0	0	0.00
12	Mahabusirra STAGE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	2012	100%	281800	281800.00	0	0	0	281800.00
13	MILKSPACE BUSINESS PARK PVT. LD	31	1	1	0	100%	0	0.00	0	0	0	0.00
14	Palnataa Township Limited	0	0	0	1	100%	0	0.00	0	0	0	0.00
15	Melambur Appal Desai and Company Ltd	31	0	0	0	100%	0	0.00	0	0	0	0.00

SLOC Charges Bill Payment Request Note

Date : 24.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EQH Kharsgi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of Jan-24	M/SLOC/5CH/JAN-2024/1 Dated 23.02.2024	7,000.00	M/SLOC	-	Immediate
	Advance if any		-			
	Debit Amount:		-			
	Payable Amount		7,000.00			
			-			
	Amount in Words:- Seven Thousand Only.					
	Special Remarks					
	Please Pay the Rs. 7,000/-					

Company Details	Profit Centre	Vendor Code	GL Code
EQH Kharsgi Infrastructure Private Limited SEZ-II.	1750-C-002	-6379	400030


Manish Shaikh


Manish Puranik


Vandana Yermalkar

Hemant Choudhary

Approved By
Vijit Thopte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email : cesldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/JAN-2024/1

Invoice Date: 23-FEB-2024

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of JAN-2024 (01-JAN-2024 to 31-JAN-2024)

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Jan-2024 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no 100.2 of MERC MYT Regulation 2019.
- 2) LFC shall be applicable as per regulations, Clause no.37.1 As per MYT Regulation 2019. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Jan-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF JAN-2024 to 31-JAN-2024

S No	Name of Entity	No of days of scheduled power	Applicable Rate/Day	Scheduling Charges (Rs.)	No. of Schedules	Applicable Rate/Revision	Scheduling Charges (Rs.)	Total Charges	Amounts (Rs.)	Amt. LPS (Rs.)	Current LPS (Rs.)	Net Charges (Rs.)
1	AEAL SFED? Limited (MSL)	31	0	0	51	000	51000	51000.00	0	0	0	51000.00
2	Eden Electricity Mumbai Limited	31	0	0	51	000	51000	51000.00	0	0	0	51000.00
3	Electric Supply and Transport Undertaking	31	0	0	100	000	100000	100000.00	0	0	0	100000.00
4	ECN KHARADI INFRASTRUCTURE PRIVATE LIMITED BE-11	31	0	0	0	000	0	0	0	0	0	0
5	FONK-HARAOI INFRASTRUCTURE PRIVATE LIMITED BE-11	31	0	0	4	000	4000	4000.00	0	0	0	4000.00
6	ONGARPLY L-STATE PRIVATE LIMITED	31	0	0	0	000	0	0	0	0	0	0
7	INDO RAMA SYNTHETICS LTD	0	0	0	0	000	0	0	0	0	0	0
8	Indus Railways Co	31	0	0	5	000	5000	5000.00	0	0	0	5000.00
9	Inteched Energy Pvt. Ltd. BE-11	31	0	0	0	000	0	0	0	0	0	0
10	KRC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	31	0	0	0	000	0	0	0	0	0	0
11	KAMRATHI POLYMER SUPPLY CHAIN MANAGEMENT LIMITED	31	0	0	0	000	0	0	0	0	0	0
12	UNHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	245	000	245000	245000.00	0	0	0	245000.00
13	MINDSPOT BUSINESS PARKS Pvt. Ltd	31	0	0	2	000	2000	2000.00	0	0	0	2000.00
14	Maharashtra Industrial Township Limited	0	0	0	0	000	0	0	0	0	0	0
15	Maharashtra Development Company Ltd	31	0	0	0	000	0	0	0	0	0	0



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahastdc.in, dsm2020@mahastdc.in, website : <http://www.mahastdc.in>

Invoice No: MSLDC/SCH/FEB-2024/1

Invoice Date: 20-MAR-2024

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of FEB-2024 [01-FEB-2024 to 29-FEB-2024]

Sr,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Feb-2024 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6 2.B of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 As per MYT Regulation. 2019. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 60390067879.

IFSC Code:- MAHB0001253

Bill Statement for the m/o Feb-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF FEB-2024 [01-FEB-2024 to 29-FEB-2024]

Sl No	Name of Entity	No of days of scheduled power	Applicable Rate/Day	Scheduling Charges (Rs.) (a)	No. of Revisions	Applicable Rate/Revision	Scheduling Revision Charges (Rs.) (b)	Total Charges	Arrear (Rs.) (c)	Arrear - PS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (f = a+b+c+d+e)
1	AEUL SEER2 Limited (PULL)	29	0	0	156	1000	156000	156000	0	0	0	156000
2	Apni Electricity Mumbai Limited	28	0	0	622	1000	622000	622000	1	0	0	622000
3	Bombay Electric Supply and Traction Ltd/Mumbai	28	0	1	171	1000	171000	171000	0	0	0	171000
4	EON KHARAD INFRASTRUCTURE PRIVATE LIMITED SEZ-1	20	0	0	0	1000	0000	0000	0	0	0	0000
5	EON KHARAD INFRASTRUCTURE PRIVATE LIMITED SEZ-2	23	0	0	0	1000	0000	0000	0	0	0	0000
6	GLOBAL ESTATE PRIVATE LIMITED	20	0	0	0	1000	0000	0000	0	0	0	0000
7	INCOFAVA SYNTHETIC OIL LTD.	0	0	0	0	1000	0000	0000	0	0	0	0000
8	Indon Sulfuric LR	29	0	0	1	1000	1000	1000	0	0	0	1000
9	Jasraj Ltd Mumbai	29	0	0	1	1000	1000	1000	0	0	0	1000
10	KVIC INFRASTRUCTURE PROJECTS PRIVATE LIMITED	29	0	0	1	1000	1000	1000	0	0	0	1000
11	UNIVAPART BANGALORE SUPPLY CHAIN MANAGEMENT LIMITED	20	0	0	1	1000	1000	1000	0	0	0	1000
12	MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	29	0	0	2326	1000	2326000	2326000	0	0	0	2326000
13	VAIDRSPACE BUSINESS PARKS PVT LTD	29	0	0	0	1000	0000	0000	0	0	0	0000
14	MARATHIYA INDUSTRIAL TOURISM LIMITED	0	0	0	0	1000	0000	0000	0	0	0	0000
15	Mumbai Electric and Tramway Co. Limited	29	0	0	0	1000	0000	0000	0	0	0	0000

Date : 25.04.2024

SLDC Charges Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ- II for Revised Scheduling Charges Invoice for the month of March-24	MSLDC/SC-4/MAR- 2024/1 Dated 25.04.2024	7,000.00	MSLDC	-	Immediate
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		7,000.00			
			-			
	Amount in Words:- Seven Thousand Only.					
	Special Remarks	Please Pay the Rs.7,000/-				

Company Details	Profit Centre	Vendor Code	Gl Code
EON Kharadi Infrastructure Private Limited SEZ- II.	1700-C-002	16379	440030


Nisar Shaikh


Manish Purnik


Vandana Verma

Hemant Chaudhary

Approved By
Vijit Thopta



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre

Thane Bolapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: **MSLDC/SCH/MAR-2024/1**

Invoice Date: **25-APR-2024**

To,

As per mailing list

Subject: **Scheduling and Rescheduling Bill for the Month of MAR-2024 [01-MAR-2024 to 31-MAR-2024]**

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Mar-2024 and ensure that the eligible payment is to be credited to MGI DC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bills 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019
- 3) CPC shall be applicable as per regulations, Clause no 37.1 As per MYT Regulation 2019. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Mar-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE MONTH OF MAR-2024 [01-MAR-2024 to 31-MAR-2024]

Sl No	Name of Envy	No. of days of scheduled power	Applicable Rate / Day	Scheduling Charges /Rs /	No. of Revisions	Applicable Rate/ Revision	Scheduling Revisions LT-charge (Rs.)	Total Charges	Amounts /Rs /	Area LTs (Rs.) /0	Current PS (Rs.) /0	Net Charges (Rs.) (I - B + D - C + E)
1	NEAL SEEPZ Limited J&S	31	0	0	11	1000	11000	11000.00	0	0	0	11000.00
2	Acad Electricity Mumbai Limited	3	0	0	632	1000	63200	63200.00	0	0	0	63200.00
3	Burhanmbs EPCY C Supply and Transport (Industrials)	31	0	0	122	1000	122000	122000.00	0	0	0	122000.00
4	ECOLK-WARODI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	31	0	0	7	1000	7000	7000.00	0	0	0	7000.00
5	ECOMHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-I	31	0	0	7	1000	7000	7000.00	0	0	0	7000.00
6	ESTATF PRIVATE LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
7	INDO ZAMSA SYNTHETICS II LTD	6	0	0	0	1000	0	0.00	0	0	0	0.00
8	Indian Railways CR	31	0	0	2	1000	2000	2000.00	0	0	0	2000.00
9	Shreevardi Mining Pvt. Ltd	31	0	0	2	1000	2000	2000.00	0	0	0	2000.00
10	KFC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
11	LAXY/PAHARAJA SUPPLY CHAIN MANAGEMENT PRIVATE LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
12	MHARAS-TRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	2210	1000	221000	221000.00	0	0	0	221000.00
13	MINDSTAGE BUSINESS PARKS Pvt. Ltd	31	0	0	0	1000	0	0.00	0	0	0	0.00
14	Myra Ashika Industrial Township Limited	0	0	0	0	1000	0	0.00	0	0	0	0.00
15	Mahashila Akshari Development Company Ltd	31	0	0	0	1000	0	0.00	0	0	0	0.00

Maharashtra State Electricity Transmission Company Limited

Prakasiganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400011.

CIN No. U40109MH2005GGC035646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CP STATE LOAD DESPATCH KWA

Address : Thane Belapur Road Aresh Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411005

GSTIN : 27AAICE5314K1ZP

PAN : AAICE5314K

Shipped to:

Name : Don Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AADEE5314K1ZP

TRN :

12333

Invoice No. : DR2260002021

Date of Invoice : 23.03.2023

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLUR. INVOICE)	99691	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. *Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Board or Letter of Undertaking without payment of Integrated Tax*

DECLARATION :-

[We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N122



Tax Invoice

Office of the

GSTIN : 27AAECM2936N122 PAN : AAECM2936N

Name : CE STATE LOAD DISP.CTR KWA

Address : Thane Belpur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400706, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower '1', S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K12P

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower '1', S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K12P

IRN :

12314

Invoice No. : DR2380000166

Date of Invoice : 01.05.2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGE-SILIC INVOICEID	99911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD27W3230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply here i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, K-Block, Bundra-Kurda Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2000SCC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTIK. KWA

Address : Fume Belpour Road, Airoh, Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Ion Khuradi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AARCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Ion Khuradi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AARCE5314K1ZP

IRN:

12333

Invoice No. : DR238K00299

Date of Invoice : 30.05.2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CHARGEANCE (CHARGES/SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details: Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD2701230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SFZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

We hereby certify that our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by means and that the transaction of sale covered by this tax invoice has been effected by means and it shall be accounted for in the turnover of sales while filing of return and the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No. C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GGC153646, GSTIN No. 27AAECM2936N1Z2



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AARCEM2936N

Name : CE STATE LOAD DESPATCH KWA

Address : Thane Belhar Road Airoli New Mumbai, A. m. j., Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AAHCE3314K1ZP

PAN : AARCE314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AAHCE3314K1ZP

IRN:

1233

Invoice No. : DR236K00425

Date of Invoice : 28.06.2023

Profit Center : 8100

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	COM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	990911	FA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details: Kindly make the payment by DD/Cash/RTGS/Colline to _____

LUT Details - IUT ARN No. AD2703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SFZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD/DESP.CIR,KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, B-Block, Baudra-Kurli Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2015SGC153646, GSTIN No. 27AAECM2936N1Z2



Maharashtra State Electricity Transmission Co. Ltd

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE-STATE LOAD DESP CTR KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/L2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India-411006

GSTIN : 27AAHRC63314K1ZP

PAN : AABCES14K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/L2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India, 411006

GSTIN : 27AAHRC63314K1ZP

IRN :

1233

Invoice No. : DR25000016

Date of Invoice : 26.07.2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN/ SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGE(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details - Kindly make the payment by DD / Cash / RTGS / Online to _____

LUT Details - LUT ARN No. A122701230593833 dated 01.04.2021 valid upto 31.03.2024

Zero main supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC193646, GSTIN No. 27AAECM2936N1Z2



MahaTRANSCO

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTRL. KWA

Address : Thane Belpair Road Airoli- Navi Mumbai, Airoli, Navi Mumbai. 400705, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E, S. No. 19, A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AAECES114K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E, S. No. 19, A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India. 411006

GSTIN : 27AABCE5314K1ZP

IRN#:

12133

Invoice No. : DR2380600975

Date of Invoice : 21.09.2023

Profit Center : 3000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/BTGS/Online w _____

LUT Details - LUT ARN No. AD2703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply now i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

We hereby certify that any/all registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filling of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SCCIS3646, GSTIN No. 27AABCE314K1Z2



Tax Invoice

Office of the

GSTIN : 27AABCE314K1Z2 PAN : AAECM2936N

Name : CH STATE LOAD DESPATCH KWA

Address : Thane Belpair Road Airoli Nava Mumbai, Airoli, Nava Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Khatadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower E1, S. No. 191/A/2A/1/2, Airport Rd,

Next to Don Bosco School, Pune., Maharashtra India-411006

GSTIN : 27AABCE314K1ZP

PAN : AAECM2936N

Shipped to:

Name : Eon Khatadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E1, S. No. 191/A/2A/1/2, Airport Rd,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE314K1ZP

IRN :

12333

Invoice No. : DR2330001478

Date of Invoice : 21.12.2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details: Kindly make the payment by DD / Cash / RTGS / Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. 'Supply meant for Export' Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CH STATE LOAD DESP CTR KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No. C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N172



Tax Invoice

Office of the

GSTIN : 27AAECM2936N172 PAN : AAECM2936N

Name : CE STATE LOAD DESP CTR,KWA

Address : Thane Belpair Road Auroli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Khuradi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 2T, S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune, Maharashtra India 411006

GSTIN : 27AAECES314K1ZP

PAN : AAECES314K

Shipped to:

Name : Eon Khuradi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 2T, S. No. 191/A/2A/12, Airport Rd.

Next to Don Bosco School, Pune, Maharashtra India, 411006

GSTIN : 27AAECES314K1ZP

IRN :

12333

Invoice No. : DR2380061570

Date of Invoice : 01.01.2024

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
2	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
3	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
4	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						30,000.00							30,000.00

Amount in Words: **THIRTY THOUSAND RUPEES ONLY**

Payment to be made immediately.

Payment Details:- Kindly make the payment by **DD/Cash/RTGS/Online** to _____

I.A.T Details - LUT ARN No. AD270A270593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION:-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid

CE-STATE LOAD DISPECTR KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block,Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. L40109MH2005SGC153646, GSTIN No. 27AAECM2936N122



Maharashtra State Electricity Transmission Co Ltd

Tax Invoice

Office of the

GSTIN : 27AAECM2936N122 PAN : AAECM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belpat Road Ahrols Navi Mumbai, Andoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 12, S. No. 191/A/2A/12, Airport Rd,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AAEK5514K1ZP

PAN : AAEC15314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 12, S. No. 191/A/2A/12, Airport Rd,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AAEK5514K1ZP

IRN :

12332

Invoice No. : DR2380001479

Date of Invoice : 21/12/2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE (CARTES/SLDC INVOICE)	99991	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by L1D / Cash / RTGS / O1110e to _____

LU1 Details - LU1 ARN No. AD2703250593813 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Exports, Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

"We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR,KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CTIN No. 1401199SH2HSSGCC153646, GSTIN No. 27AAECM2936N122



Tax Invoice

Office of the

GSTIN : 27AAECM2936N122 PAN : AAECM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belapur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400703, Maharashtra, India

Billed to:

Name : Eon Kharad Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/12, Airport Rd.,

Next to Doot Busco School, Pune., Maharashtra/India/411006

GSTIN : 27AAECCE514K1ZP

PAN : AAHCJ3314K

Shipped to:

Name : Eon Kharad Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/12, Airport Rd.,

Next to Doot Busco School, Pune., Maharashtra/India/411006

GSTIN : 27AAECCE514K1ZP

IRN :

12113

Invoice No. : DR2380601711

Date of Invoice : 19.01.2024

Profit Center : 8100

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
2	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
3	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
4	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						30,000.00							30,000.00

Amount in Words: THIRTY THOUSAND RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/ Cash/ RTGS/Online to _____

LCIT Details:- LCIT ARN No AD2403240593835 dated 01.04.2024 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export" Supply to SEZ unit or SIZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax*

DECLARATION :-

We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakushipanga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. L40109MH12005SGC153646, GSTIN No. 27AAECM2936N1Z1



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z1 PAN : AAHFCM2936N

Name : CE STATE LOAD DESP-CTR,KWA

Address : Tilare Debnagar Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Dym Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE314K1ZP

PAN : AAHCFE314K1ZP

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Dym Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE314K1ZP

IRN#

12333

Invoice No. : DR2380001904

Date of Invoice : 16.02.2024

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	998911	EA	2	7,500.00	15,000.00							15,000.00
TOTAL						15,000.00							15,000.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details - Kindly make the payment by DD/Cash/RTGS/Online re _____

LUT Details - LUT ARN No AD270224039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Board or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP:CTK:KWA

Intra State Transmission System charges Payment Request Note

Date : 03.05.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SEZ -II Intra State Transmission System charges for the month of April-23	2324027230401 Dated 02.05.2023	MSETCL (STU)	2192401	31-05-2023
	1 % Rebate amount			21924	if paid before 08-05-2023
	Debit Amount			-	
	Total Payable Amount			2170477	if paid before 08-05-2023
	Amount in Words:- Twenty One Lacs Seventy Thousand Four Hundred Seventy Seven Rupees Only				
	Special Remarks				
	Please Pay the Rs.21,70,477/- before 08-05-2023 If not done please pay Rs.21,92,401 before 31-05-2023				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	160201100000064
IFSC Code	BKID0000160
GST Number	27AAECM2956N172

31/5/23

Nisar Shaikh
Nisar Shaikh

Manish Purank
Manish Purank

Vandana Yermalkar
Vandana Yermalkar

Anna Wadne

Approved By
Vijit Thopte


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. M40109MH2005SGCL53646

GST No: 27AAECM2936N1Z2

From the office of Chief Engineer (STU)

 Prakashganga, 4th floor/ 'A' Wing, Plot C -19, E block, BKC, Bandra (E), Mumbai - 51

(022) 2659 5175,

(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 02/05/2023

02960

To,

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (PH-D)

Survey No.77, MIDC Knowledge Park,

Kharadi, Pune

Kharadi, Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Apr - 2023

 Ref: 1. MERC Order in Case No. 239 of 2022 dtc. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324027230401 dated 02-May-23 for an amount of Rs.2192401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only). Transmission charges for the month of Apr - 2023, for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully

 Prakash Sharma
 Chief Engineer (STU)

Copy submitted w.rs.to:

1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D Sharing of TTRC among Transmission System Users (TSUs) for FY 2021-24

1 Base Transmission Capacity Utilization

Transmission System Users	MTC (Rs)
KRC PPL	21,92,401

2 Previous Dues

Late payment Surcharge

	-
--	---

3 Outstanding Amounts

Total Pending Amount for the last Month (Rs)


	-
--	---

4 Total Charges Payable for the month

21,92,401

(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)

For Maharashtra State Electricity Transmission Company Limited


 Prayash Sharma
 Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Tri-Group of Intra-State Transmission System Tariff (ISTTS) for FY 2020-21 and FY 2021-22 and determination of Intra-State Tariff for FY 2022-23 and FY 2023-24 with effect from 01/04/2022 vide order No. 14/2022 of 20/22.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the ISTTS charges proposed by the Grid Co-ordinator Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 08 of MERC/NTT Regulations, 2019 for payment of fuel or generation cost or transmission charges or MSP/OTI fees and charges and / or delay or non-payment of bills, default or delay or failure to comply with ISTTS, a rebate of 1% on total amount, excluding the taxes, costs, duties etc. shall be allowed.
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC/NTT Regulations, 2019 shall be levied.
- The amount of bill shall be remitted to MSE TOL - STU - Pool Account No. 01622011000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID000160, MICR Code-400010127. As account in the BEM GCC meeting held on 15-05-2017, the RTGS to be done in the first half of the Bank Working Hours to avoid any delay in payment of bill.
- OR
The amount demanded shall be drawn in the name of MSE TOL - STU - Pool Account No. 01622011000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr. Manager (F&A) Fund Management Section, MSE TOL, Hong Kong Ex. & Clearing Co. Floor, Fort, Mumbai - 400022 on any working day, from 10:30 AM to 16:30 hrs.
- The bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 58 taxmann.com 339.
- No tax is required to be deducted at source under the provisions of the sections 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann.com 339 [refer (2016) 74 taxmann.com 48]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
- Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Addl. CIT reported in (2012) 25 taxmann.com 164.
- No tax is required to be deducted at source under the provisions of sections 194-G and 194-J of the Income Tax Act, 1961.
- As per GDI notification No. 42/2017 - Central Tax (Rate), dated: 28th June 2018, Heading 9563 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."

Date : 01.06.2023

Intra State Transmission System Charges Payment Request No.

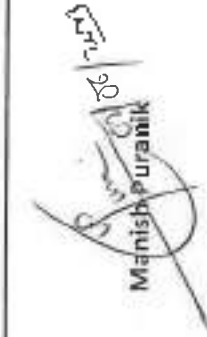
Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadl Infrastructure Private Limited SEZ-II Intra State Transmission System charges for the month of May- 23	2324026230502 Dated 01.06.2023	MSETCL(5TU)	21,92,401.00	30-06-2023
	1 % Rebate Amount			21,924.00	If Paid before 07.06.2023
	Debit Amount				
	Total Payable Amount			21,70,477.00	If Paid After 07.06.2023
	Amount in Words:- Twenty one Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only				
	Special Remarks				
	Please Pay the Rs.21,70,477/- Before 07.06.2023 If not Done Please pay Rs.21,92,401 before 30.06.2023				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16124110000004
IFSC Code	BIKI00000160
GST Number	27AAECM2936N122


Nisar Shaikh


Manish Puranik


Vandana Yergalkar

Anna Wadne

Approved By
Vijit Thorpe


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH7005500153646

GST No: 27AAECM2934N122

From the office of Chief Engineer (STU)

	Prakashparga, 4 th floor/ 'P' Wing, Plot C 19, E block, BKC, Bandra (E), Mumbai: 51
	(022) 2659 5175,
	(022) 2659 5176, @ ceslu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/06/2023

3727

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of May - 2023

Ref: 1. MERC Order in Case No 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYT Regulations, 2019.

Dear Sir,
 Please find enclosed herewith Bill No.2324027230502 dated 01-Jun-23 for an amount of
 Rs.2192401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only),
 Transmission charges for the month of May - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No 016020110000004
 {IFSC CODE: BKID0000160} in Bank of India, Mumbai Large Corporate Branch, Mumbai favouring
 "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

 Peeyush Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to:


1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D- Sharing of TTSC among Transmission System Users (TSUs) for FY 2021-24

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	KRCIFPL	21,92,401
2	Previous Days Late payment Surcharge	
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	21,92,401
	(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Chief Engineer (STU)

Notes:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Users (STU) for Teaming-up of Intra State Transmission System Tariff (InSTS) for FY 2021-22 and FY 2021-22 and determination of revised InSTS Tariff for FY 2022-24 and FY 2024-25 in order dated 31.08.2022 in Case No. 279 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 28.1 of MERC MYT Regulations, 2019 "for payment of bills of generation tariff or transmission charges or MSLD C fees and charges within 7 days of presentation of bills through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount including the taxes, cess, duties etc shall be allowed."
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019 shall be levied.
 - The amount of bill shall be remitted to MSEICL - STU - Pool Account No. 01602011000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0000160, MICR Code 400012127. As accorded in the 80th GCC meeting held on 15-08-2017, the RTGS to be done in the first half of the Bank Working hours, to avoid any delay in payment credit.
- OR
- The cheque / demand draft shall be drawn in the name of MSEICL - STU - Pool Account No. 01602011000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr Manager (F&A) Fund Management Section, MSEICL, High Rise Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10:30 hrs to 16:30 hrs.
 - The bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 58 taxmann.com 139
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann.com 139 / order (2016) 74 taxmann.com 8). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
- Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd Vs Aedl. CIT reported in (2012) 25 taxmann.com 184
- No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- B As per GOI notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2016, Heading 99C "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."

Date: 03.07.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -II Intra State Transmission System charges for the month of June-23	2324027230603 Dated 03.07.2023	MSETCL(STU)	21,92,401.00	01-08-2023
	1 % Rebate Amount			21,924.01	
	Debit Amount			-	
	Total Payable Amount			21,70,477.00	payable amount if paid before 10.07.2023
Amount in Words:- Twenty one Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only					
Special Remarks					
Please Pay the Rs. 21,70,477/- Before 10.07.2023 If not Done Please pay Rs.21,92,401 before 01.08.2023					

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL) (Pvt) Limited
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110030004
IFSC Code	BKID000160
GST Number	27AAECM2936H1Z2


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Hemant Chaudhari

Approved By
Vijit Thorpe


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40102MH2005SC111676

GST No: 27AAACM2985A122

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai - 51
	(022) 2659 5275,
	(022) 2659 5276,
	@ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 03/07/2023

No - 4576

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Pl-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune 411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jun - 2023

Ref: 1 MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25,
 2 MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324027230603 dated 03-Jul-23 for an amount of
 Rs.2102401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only),
 Transmission charges for the month of Jun - 2023, for necessary payment.

It is requested to remit the amount through NGS made in STU Pool A/c No.016020110000004
 (IFSC CODE: BKID0000100) in Bank of India, Mumbai Large Corporate Branch, Mumbai favouring
 "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Change

□ Billing of TSC (merger) transmission System sets (TSBs) for FY 2023-24

1	Usage Transmission Capacity Utilization	
	Transmission System Users	MTC (IN)
	KRCPPL	21,92,401
2	Previous Dues Late Payment Surcharge	
3	Outstanding Amount	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	21,92,404
	(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited

(Signature)
 Chief Engineer (STU)

Note

- The charges form part of the bill as provided with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Trans-up of Intra-State Transmission System TSB (ISTS) for FY 2021-21 and FY 2021-22 and re-notification of same ISTS TSB for FY 2023-24 and FY 2024-25 is order dated 31.01.2023 in Case No. 279 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the ISTS Charges proposed by the 80% Co-ownership Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 34.1 of MERC MYR Regulations, 2019 "for payment of bills of generation and/or transmission charges or MSLCC fees and charges within 7 days of presentation of bill through Letter of Credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount excluding the taxes, GST, duties etc. shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill a late payment surcharge as per MERC MYR Regulations, 2019 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 05102011000001, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: RKID0000160, MICR Code-400011127. As accorded in the 80% CoC meeting held on 15-09-2017, RTGS to be done in the 1st half of the Bank Working Hours, i.e. 09:30 am to 02:00 pm on any working day.
- OR
 The cheque / demand draft can be drawn in the name of MSETCL - STU - Pool Account No. 05102011000001, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr. Manager (F&A), Fund Management Section, MSETCL, Mangal Kumbh, Building, 4th Floor, 1st, Mumbai - 400020 on any working day from 10:30 hrs to 05:30 hrs.
- The Bill is subject to acquisition based on order of M/LHC.
- Decision of Bombay High Court in the case of CIT (ITD) vs Maharashtra State Electricity Distribution Co Ltd reported in (2013) 34 taxmann.com 339.
 - No tax is required to be deducted at source under the provisions of the section 194-J and 194-I of the Income Tax Act, 1961. Further, the Apex Co. Ct has confirmed the Order of the Bombay High Court reported in (2016) 83 taxmann 232 Order (2016) 74 taxmann.com 3. Accordingly, no tax is required to be deducted at source on the electricity and transmission charges.
- Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs. Addl. CIT reported in (2012) 25 taxmann.com 164.
 - No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GST Notification No. 17/2017 - Central Tax (Rate), dated: 28th June 2017. Heading 9909 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility & exempted from GST."

Intra State Transmission System Charges Payment Request Note

Date : 02.08.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	FON Kharadi Infrastructure Private Limited SEZ -II Intra State Transmission System charges for the month of July-23	2324027230704 Dated 01.08.2023	MSETCLISTU)	21,92,401.00	30-08.2023
	1 % Rebate Amount			21,924.01	
	Debit Amount			-	
	Total Payable Amount			21,70,477.00	Payable amount if paid before 07.08.2023
	Amount in Words:- Twenty One Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only				
	Special Remarks				
	Please Pay the Rs.21,70,477/- Before 07.08.2023 if not Done Please pay Rs.21,92,401 before 30.08.2023				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	1602010000004
IFSC Code	BKID0000160
GST Number	27AAECM7936N172

Nisar Shaikh

Manish Purnik

Vandana Verma

Hemant Chaudhari

Approved By
Vijit Thopte


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005SGC15364G

GST No: 27AALCM2936M142

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai - 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/08/2023

No - 5524

to,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jul - 2023

Re^d: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No. 7374027230704 dated 01 Aug. 23 for an amount of
 Rs.2152401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only),
 Transmission charges for the month of Jul - 2023, for necessary payment.

It is requested to remit the amount through RTGS made in STU Poo A/c No.016020110000004
 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring
 'MSETCL' on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to;

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 (Notified under Section 38 of the Electricity Act 2003)
 CIN No. U40109MH420055GC151646
 GST No: 27AABGE5314K12P SAE: 99FR (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **EON K-HARAD INFRASTRUCTURE PRIVATE LIMITED (Pvt.)**
 Sane: No 72 MIDC Knowledge Park,
 Mhadol Pune - 411014

GST No: **27AABGE5314K12P** State Code: **27 (Maharashtra)**
 PAN No: **AABGE5114M**
 Kind Attention:
 Bill No.: **2310027230704**
 Billing Month: **Jul - 2023**
 Bill Issue Date: **01-Aug-23**
 Due date for availing 1% Rebate: **07-Aug-23**
 Due date (w/o availing Rebate): **16-Aug-23**

A. Summary of Monthly Bill	Amount (Rs.)
1. Intra State Transmission System Charges	21,92,401
2. Late Payment Surcharge on TSC	-
3. Outstanding Amount	-

4. Total Bill Amount (1+2+3)	21,92,401
5. Adjustment	-
6. Amount Payable (4-5)	21,92,401

B. Rebate (applicable only on A[1] & [2] above if all dues cleared within due date)

1. Due date for availing 1% Rebate	07-Aug-23
2. Monthly Transmission Charges	21,92,401
3. Rebate @ 1%	21,924
4. Monthly Transmission Charges payable with Rebate	21,70,477
5. Full outstanding TSC and TPS to be paid up to the Rebate Due	21,70,477

C. Monthly Bill Details

1. Total Transmission System Cost (TSC) for MTS for FY 2023-24

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSETC	4,180.14	348.01
TPO-I	215.70	17.98
APM<	273.04	22.75
JPTL	6.64	0.55
ATB	140.24	11.69
REGHTOL	1,627.29	135.61
VPL	3.65	0.30
APTCL	47.54	3.96
KVIL	-	-
TSC (METS)	8,706.80	725.73

2. Average of Collection & Non Collection Peak Demand of various TSLs (MW)

Particulars (MW)	MGTCL	TCP	AMLD	MSI	Indus Railways	MPP	GPI	GOPL	MSR	MSFC	ENR P-1	ENR P-2	MSI	REGM	Total Demand (MW)
Average of TSC and TSC	2217.26	853.43	1528.17	776.72	111.73	1320	542	403	490	1500	500	700	150	100	2121.22
% Sharing	85.89%	3.33%	5.14%	3.00%	1.59%	6.08%	6.02%	6.02%	6.01%	6.00%	6.02%	6.02%	6.00%	6.00%	100%

3. Transmission Tariff for FY 2023-24

Item Description	Unit	Value
Rate Transmission System Cost (TSC)	Rs. Cr	8,706.80
Base TCR	MW	29,821.82
Transmission Tariff (Long Term / Medium Term)	Rs/Kwhr	3.250
Transmission Tariff (Short Term / Spot Tariff / Cuckoo / Inter-walk / Inter)	Rs/Kwhr	0.51

Invoice for Intra-State Transmission System Charges

D. Sharing of TTBC among Transmission System Users (TSUs) for FY 2021-24

1. Base Transmission Capacity Utilization	
Transmission System Users	MTC (Rs)
KRCPPL	21,92,401
2. Previous Bills	
Late payment surcharge	
3. Outstanding Amounts	
Total Pending Amount for the last Month (Rs)	
4. Total Charges Payable for the month:	
21,92,401	
(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited

(Signature)
 Chief Engineer (STU)

Note

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulation Committee (MERC) order in the matter of Case of State Transmission Utility (STU) for sharing of Intra-State Transmission System Tariff (IS-TS) for FY 2021-22 and determination of revised IS-TS Tariff for FY 2022-24 and FY 2024-27 in order dated 21/03/2022 in Case No. 29 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the IS-TS Charges proposed by the Grid Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC MTR Regulations, 2014 for payment of bill of government to pay its electricity charges or MSDC Fees and charges within 7 days of presentation of bill, on a full rate of cost or otherwise or through NPT/RTGS at a rate of 4% on payment, including the interest cost, unless the bill is paid.
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MTR Regulations, 2014 will be levied.
- The amount of bill shall be remitted to WSEPL - STU - Pool Account No. 01002010000004, Bank of India, Large Corporate Banking Branch, Mumbai, through RTGS. The IFSC code of Bank of India is: BKID003160, RTGS Code: 400603127. As approved in the 00th GCC meeting held on 19-09-2017, the RTGS to be done in the first half of the Bank Working Hours to avoid any delay in payment of bill.
 OR
 The charges forming part of the bill can be deposited in the name of MSETCL - STU - Pool Account No. 01602010000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment should be remitted to the Manager (S&P), Fund Management Section, MNP-LL, 11th Floor, Bank Building, 4th Floor, Fuel, Mumbai - 400023 on any working day from 10.30 AM to 3.30 PM.
- The bill is subject to assessment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in [2013] 35 taxmann.com 309.
 - No tax is required to be deducted at source under the provisions of the sections 194-I and 194-L of the Income Tax Act, 1961. Further, the Andhra High Court has confirmed the Order of the Bombay High Court reported in [2015] 36 taxmann 329 (para 23 to 24 taxmann.com 8). Accordingly, no tax is required to be deducted at source on the electricity and transmission charges.
 Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs. Addl. CIT reported in [2012] 35 taxmann.com 163.
 - No tax is required to be deducted at source under the provisions of sections 194-C and 194-J of the Income Tax Act, 1961.
- As per Section 194-I and 194-L of the Income Tax Act, 1961, the transmission or distribution of electricity by an electricity transmission or distribution utility is exempted from TDS.

Intra State Transmission System Charges Payment Request Note

Date: 01.09.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -II Intra State Transmission System charges for the month of August- 23	2324026232805 Dated 01.09.2023	MSE TOL (STU)	21,92,401.00	30.09.2023
	% Relate Amount			21,924	
	Debit Amount			-	
	Total Payable Amount			21,70,477	Payable amount if paid before 08.09.2023
	Amount in Words.- Twenty One Lacs Ninety Seventy Thousand Four Hundred And Seventy Seven Rupees Only				
	Special Remarks	Please Pay the Rs.21,70,477/- Before 08.09.2023 If not Done Please pay Rs.21,92,401/- Before 30.09.2023			

Account details for payment

You can also make payment through PPS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BI000IN0160
GST Number	27AEECM2931K122

Handwritten signature
Nisar Shaikh

Handwritten signature
Manish Duranik

Handwritten signature
Vandana Vermaikar

Approved By
Vijit Thorpe

Handwritten signature
Himant Chaudhary


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005PLC153046

GST No: ZTA4ECM2936N1Z

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176,
	@ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/
No- 6314
Date: 01/09/2023

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph 2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) In Maharashtra for the Month of Aug - 2023

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYT Regulations, 2019.

Dear Sir,
 Please find enclosed herewith Bill No.2324027230605 dated 01-Sep-23 for an amount of
 Rs.2192401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only),
 Transmission charges for the month of Aug - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004
 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring
 "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
(Notified under Section 35 of the Electricity Act 2003)
CIN No. U40199MH2005060000046

GST No. 27AAECTM2336H127 SAC-9989 (Electricity Transmission Services) State Code: 27 (Maharashtra)
Invoice for intra-State Transmission System Charges

Name & Address of the Transmission System User: **EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Pvt.)**
Survey No 72, MIDC Knowledge Park,
Kharadi Pune 411014

GST No: **27AABCE514612P** State Code: 27 (Maharashtra)
PAN No: **AA9CE614K**

Kind Attention:
Bill No.: **2334027201805**
Billing Month: **Aug - 2023**
Bill Issue Date: **01-Sep-23**
Due date for availing 1% Rebate: **30-Sep-23**
Due date (w/o availing Rebate): **13-Oct-23**

A	Summary of Monthly Bill	Amount (Rs)
1	Intra State Transmission System Charges	21,92,401
2	Late Payment Surcharge on MTC	-
3	Outstanding Amount	-

4	Total Bill Amount (1+2+3)	21,92,401
5	Adjustment	-
6	Amount Payable (4-5)	21,92,401

(i) Rebate (applicable only on 4(1) & (2), show if all dues cleared within due date)

1	Due date for availing 1% Rebate	30-Sep-23
2	Monthly Transmission Charges	21,92,401
3	Rebate @1%	21,924
4	Monthly Transmission Charges payable with Rebate	21,70,477
5	Full outstanding MTC and LPS to be paid up to the Rebate Date	21,70,477

(ii) Monthly Bill Details

1 Total Transmission System Cost (TTSC) for InSTS for FY 2023-24

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSEI & CL	8,460.14	700.01
TFC - I	125.71	10.47
AMLT	378.04	31.50
JPTL	66.04	5.50
ATIL	140.84	11.73
MEL & PTEL	1,667.25	138.93
VIPL	3.05	0.25
APTCL	47.50	3.96
RVTL	-	-
TTSC (InSTS)	9,704.00	808.73

2 Average of L1, R1, V1 & N11 Cuksham Cost Demand of various PUs (MWh)

Particulars (MWh)	ASERL	TFC-D	ASERL-C	0531	Indian Railways	MSEPL	SEPL	06RPP	Indus	MADE	ICN Ph-1	ICN Ph-2	INPT	150MW	Total Demand (MWh)
Average of L1 and R1	2225.02	807.43	3531.17	778.70	412.77	11.08	5.50	5.80	4.50	15.00	9.00	7.00	8.50	8.80	2582.67
% Share	86.94%	3.33%	5.82%	3.016%	1.58%	0.04%	0.021%	0.022%	0.017%	0.574%	3.49%	2.69%	0.00%	0.00%	10%

3 Transmission Tariff for FY 2023-24

Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs. Cr	9,704.00
Base TCR	Rs/cr	27,100.67
Transmission Tariff (Long Term / Medium Term)	Rs/MWh/HR	0.1300
Transmission Tariff (Short Term / Spot / Time Contingent / Renewable Energy)	Rs/kWh	0.21

Invoice for Intra-State Transmission System Charges

D Sharing of TTRC among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilisation	
	Transmission System Users	Amount
	KRCIPPL	21,92,401
2	Previous Dues	
	Late payment Surcharges	
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	21,92,401
	(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited



 Chief Engineer (STU)

Note

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulation Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Tariff of Intra-State Transmission System Tariff (ISTTS) for FY 2023-24 and FY 2024-25 and the determination of revised Intra-State Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 219 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and determination of the ISTTS charges proposed by the CIG Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 38.1 of MERC (MERC) Regulations, 2014, the payment of bills of generation, transmission charges or M&OC Fees and charges with respect to transmission of flow through Lateral of CIG or otherwise or through NEFT/RTGS, a rebate of 1% on bill amount, excluding the taxes, shall be allowed.
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC/NT Regulations, 2018 shall be levied.
- The amount of bill shall be remitted to: NSPTCL - STU - Post Account No. 016120110000004, Bank of India, Large Corporate Banking Branch, Mumbai through NTFSS. The IFSC code of Bank of India is: BKID0001460, MICR Code-40012127. As mentioned in the 30th GCC meeting held on 15-09-2017, the RTGS to be done in the first half of the Bank Working hours to avoid any delay in payment of bill.
- OR
The cheque demand draft shall be drawn in favour of: NSPTCL - STU - Post Account No. 016020110000004, Bank of India, Mumbai Corporate Banking Branch, payable at Mumbai. The payment shall be remitted to: M&OC (P&A) Fund Management Society (M&OC), Hong Kong Bank Building, 5th Floor, Fort, Mumbai - 400023 on any working day, between 10:30 AM to 06:30 PM.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 58 taxmann.com 139.
 - No tax is required to be deducted at source under the provisions of the sections 194 and 194D of the Income Tax Act, 1961 further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann.com 139 (refer (2016) 74 taxmann.com 1). Accordingly, no tax is required to be deducted at source on the electricity and transmission charges.
- Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs UOI, CIT reported in (2017) 25 taxmann.com 184.
 - No tax is required to be deducted at source under the provisions of section 194 C and 194D of the Income Tax Act, 1961.
- As per GOI notification No. 120487 - Central Tax (RAM), dated: 28th June 2016, Heading 2622 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."

Intra State Transmission System Charges Payment Request Note

Date: 03.10.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	SON Kheradi Infrastructure Private Limited SEZ-II Intra State Transmission System charges for the month of Sept-23	2324027230606 Dated 01.10.2023	MSETCL/STU/	21,92,401.00	01.11.2023
	1 % Rebate Amount			21,924.01	
	Debt Amount			-	
	Total Payable Amount			21,70,477.00	Payable amount if paid before 09.10.2023
	Amount in Words:- Twenty One Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only				
	Special Remarks				
	Please Pay the Rs.21,70,477/- Before 09.10.2023 If not Done Please pay Rs.21,92,401 before 01.11.2023				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	160201100033024
IFSC Code	BI00000160
GST Number	27A-NECM2336N122



Nisar Shaikh



Madan Puranik



Vandana Yezmalakar

Hemant Chaudhari

Approved By
Vijit Thopte


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40105MH200551031646

GST No. 27AAFC62938N322

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai - 51		
	(022) 2659 5175.		
	(022) 2659 5176,		ce.stu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

6913

Date: 03/10/2023

To,
 EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Sep - 2023

Ref: 1. MERC Order in Case No. 239 of 7077 dtd. 31.05.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324027230906 dated 03-Oct-23 for an amount of Rs.2192401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only), Transmission Charges for the month of Sep - 2023, for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pay A/c No.C15020110000004 (IFSC CODE: BKID000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
(Notified under Section 39 of the Electricity Act 2003)

CIN No. U40100MH200500153646
GST No: 27AAFC0475W472 SAC 5663 (Electricity Transmission Services) State Code: 27 (Maharashtra)
Invoice for Intra-State Transmission System Charges.

Name & Address of the Transmission System User: **ECN RIARADI INFRASTRUCTURE PRIVATE LIMITED (Pvt L)**
Survey No. 72, MEG Knowledge Park,
Kamadi, Pune-411014

GST No: **27AAEC0214K1ZP** State Code: **27 (Maharashtra)**
PAN No: **AAREFD314K**
Kind Account:
Bill No: **23248215309M**
Billing Month: **Sep - 2023**
Bill Issue Date: **03-Oct-23**
Due date for availing 1% Rebate: **03-Oct-23**
Due date (w/o availing Rebate): **01-Nov-23**

A. Summary of Monthly Bill	Amount (Rs.)
1. Intra State Transmission System Charges	21,62,401
2. Late Payment Surcharge @ 18% p.a.	-
3. Outstanding Amount	-
4. Total Bill Amount (1+2+3)	21,62,401
5. Paid, if any	-
6. Amount Payable (4-5)	21,62,401

B. Rebate (applicable only on A1) & (2) above if all dues cleared within due date)	
1. Due date for availing 1% Rebate	03-Oct-23
2. Monthly Transmission Charges	21,92,401
3. Rebate (2%)	21,824
4. Monthly Transmission Charges payable with Rebate	21,70,477
5. Full outstanding MTC and (PS) to be paid up to the Rebate Date	21,70,477

C. Monthly Bill Details		
1. Total Transmission System Cost (TTSC) for INTS for FY 2023-24		
Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
M&L TOL	6,480.14	540.01
T&C - P	635.70	77.14
A&M&L-T	17.30	1.44
J&T L	66.54	5.55
A&T L	140.24	11.75
A&EGPTCL	1,897.25	138.94
VIP L	3.65	0.30
A&TCL	47.54	3.96
K&V L	-	-
TTSC (INTS)	9,704.80	568.73

2. Average of Coincident & Non Coincident Peak Demand of various TSUs (MW)																	
Participating (MW)	M&L TOL	T&C - P	A&M&L-T	J&T L	A&T L	A&EGPTCL	VIP L	A&TCL	K&V L	RRRCL	CCPL	M&CPL	M&CPL	M&CPL	CCPL	CCPL	Total Demand (MW)
Average of (PS and NP)	7178.36	151.41	151.17	178.02	113.77	110.07	11.06	9.90	6.80	4.53	35.00	5.00	1.00	1.50	0.50	0.50	13813.61
% Sharing	85.84%	3.22%	0.33%	1.81%	1.59%	0.64%	0.02%	0.02%	0.01%	0.01%	0.02%	0.01%	0.01%	0.01%	0.01%	0.01%	100%

3. Transmission Tariff for FY 2023-24		
Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs. Cr	9,704.80
Share TFC	MW	75,801.02
Transmission Tariff (Long Term / Medium Term)	Rs./kWh/Year	0.13.20
Transmission Tariff (Short Term / Short Term / Short Term / Renewable Energy)	Rs/kWh	0.51

Invoice for Intra-State Transmission System Charges

0 Shringri TTSC (Intra) Transmission System Taxes (ISU) for FY 2023-24

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	KRCIPPL	21,92,401
2	Previous Dues	
	Late payment Burcharge	
3	Outstanding Amount	
	Total Pending Amount for the last Month (Rs)	-
4	Total Charges Payable for the month :	21,92,401
	(Rupees Twenty One Lakh Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited

Prakash Shingri
Chief Engineer (STU)

- Note:
- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) Order in the matter of Case of State Transmission Utility (STU) for Tuning up of Intra State Transmission System Tax (ISU) for FY 2020-21 and FY 2021-22 and determination of revised ISU Tax for FY 2023-24 and FY 2024-25 in Order dated 01.02.2022 in Case No. 229 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the ISU Charges proposed by the Spec. Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 2-1 of MERC MYT Regulations 2013, for payment of bills of generation level or transmission charges or MSLUC Fees and charges under 7 days of presentation of bills through bank of credit or otherwise through RTGS/NEFT, a penalty of 1% on the amount outstanding for each day after the due date shall be levied.
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MYT Regulations, 2013 shall be levied.
 - The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 016020110200304, Bank of India, Large Corporate Banking Branch, Mumbai, through RTGS. The IFSC code of Bank of India - BRUB0330003, MICR Code 400711027. As mentioned in the RTGS/NEFT message rate on 15-03-2017, the RTGS to be done in the first half of the Bank Working Hours to avoid any delay in payment check.
 - The cheque payment draft shall be drawn in the name of MSETCL - STU - Pool Account No. 016020110200304, Bank of India, Mumbai Corporate Banking Branch, payable at Mumbai. The payment shall be remitted to Sr. Manager (F&A), Fund Management Section, MSETCL Hong Kong Bank Building, 40, Floor, Fort, Mumbai - 400022 on any working day from 10.00 hrs to 14.30 hrs.
 - The bill is subject to appellate based on order of MERC.
 - Decision of Bombay High Court in the case of CIT (105) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2016) 38 taxmann.com 378. - No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann 539, (2015) 74 taxmann.com 81. Accordingly, no tax is required to be deducted at source on the winding and transmission charges.
 - Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Addl. CIT reported in (2017) 35 taxmann.com 164. - No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act 1961.
 - As per GOI notification No. 12/2017 - Central Tax (New) dated: 28th June 2016, Heading #66 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."

Intra State Transmission System Charges Payment Request Note

Date : 01.11.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II Intra State Transmission System charges for the month of Oct-23	2324027231007 Dated 01.11.2023	MSETCLSTUJ	21,92,401.00	30.11.2023
	1 % Rebate Amount			21,924.01	
	Credit Amount			-	
	Total Payable Amount			21,70,477.00	Payable amount if paid before 07.11.2023
	Amount in Words:- Twenty One Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only				
	Special Remarks				Please Pay the Rs.21,70,477/- Before 07.11.2023 if not Done Please pay Rs.21,92,401 before 30.11.2023

Account details for payment

You can also make payment through ATGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account J
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	15020110000004
IFSC Code	BIID0000160
GST Number	27AAJCM293GN122

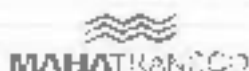
Nisar Shaikh

Manish Purank

Vandana Vermaikar

Hemant Chaudhari

Approved By
Vijit Thopte


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005SGC153646

GST No: 27AAECM2936N1Z2

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175.
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/11/2023

7628

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Oct - 2023

Ref: 1 MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2 MERC MYT Regulations, 2014.

Dear Sir,

Please find enclosed herewith Bill No.2324027231007 dated 01-Nov-23 for an amount of Rs.2192401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only), Transmission charges for the month of Oct - 2023, for necessary payment.

It is requested to remit the amount through RTGS made in STU Pool A/c No.016020110000004 (FSC CODE: BKIDCC00150) in Bank of India, Mumbai Large Corporate Branch, Mumbai favouring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Poojesh Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to:


- 1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D Sharing of TTEG among Transmission System Users (TSUs) for FY 2023-24

1 Base Transmission Capacity Utilization	
Transmission System Users	MTC (Rs)
KRCIPPL	21,92,401
2 Previous Dues	
Late Payment Surcharge	
3 Outstanding Amounts	
Total Pending Amount for the last Month (Rs)	
4 Total Charges Payable for the month :	
	21,92,401
(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Parvish Shinde
 Chief Engineer (STU)

Note

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Tapping of Intra-State Transmission System Tariff (In-STST) for FY 2020-21 and FY 2021-22 and order mandating revised In-STST Tariff for FY 2023-24 and FY 2024-25 in order dated 27.03.2023 in Case No. 205 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the In-STST Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 36.1 of MERC MYT Regulations, 2019 "for payment of bills of generation, transmission charges or MSDC Fees and charges within 7 days of presentation of bills, through letter of credit or otherwise or through NEFT/RTGS. A rebate of 1% on billed amount including the taxes, cess, duties etc shall be allowed."
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019 shall be levied.
 - The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 016029410000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0000180, MICR Code-400011427. As accorded in the 80th GCC meeting held on 15-09-2017, the RTGS to be done in T & T i.e. half of the Bank Working Hours. To avoid any delay in payment credit.
- OR
- The cheque/demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 016029410000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be taken in Cash/Manager (T & T), Fund Management Section, MSETCL, Hongkong Place Building, 4th Floor, Fort, Mumbai - 400 022 on any working day from 10.30 hrs to 16.30 hrs.
 - The bill is subject to adjustment based on order of MERC.
 - Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 58 taxmann.com 124.
-No tax is required to be deducted at source under the provisions of the sections 194-C and 194-D of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann 529 (later (2016) 74 taxmann.com 1). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.

Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Addl. CIT reported in (2013) 25 taxmann.com 164.
-No tax is required to be deducted at source under the provisions of section 194-C and 194-D of the Income Tax Act, 1961.
 - As per GOM notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2015, Heading 9989 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."

Intra State Transmission System Charges Payment Request Note

Date : 02.12.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	ION Kharadi Infrastructure Private Limited SCZ-II Intra State Transmission System Charges for the month of Nov. 23	232407231108 Dated 01.12.2023	MSETCL/STU1	21,92,401.00	01.01.2024
	1 % Rebate Amount			21,924.01	
	Debit Amount			-	
	Total Payable Amount			21,70,477.00	Payable amount if paid before 07.12.2023
	Amount in Words:- Twenty One Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only				
	Special Remarks				Please Pay the Rs.21,70,477/- Before 07.12.2023 If not Done Please pay Rs.21,92,401 before 01.01.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BIID00XX60
GST Number	27AAECM1936N172

Nisar Shaikh

Manish Purnik

Vandana Vermaikar

Approved By
Vijit Thorpe

Hemant Chaudhari



MAHATRANSCO



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40103MH2005GC153646

GST No. 2702FCM2936M172

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai- 51
	{022} 2659 5175,
	{022} 2659 5176, @ ccstu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/12/2023

No - 8307

To,

EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)

Survey No.72, MIDC Knowledge Park,

Kharadi,

Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Nov - 2023

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324027231108 dated 01-Dec-23 for an amount of
Rs.2192401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only),
Transmission charges for the month of Nov - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004
(IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring
"MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Poojush Sharma
Chief Engineer (STU)

Copy submitted w. rs. to:

1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

0 Sharing of TSC among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilised as	
	Transmission System Users	MTC (Rs)
	KRCIPPL	21,92,401
2	Previous Dues	
	Late Payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	-
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	-
4	Total Charges Payable for the month :	21,92,401
	(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Prakash Sharma
 Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Fixing up of Intra State Transmission System Tariff (MSTSI) for FY 2020-21 and FY 2021-22 and determination of revised STS Tariff for FY 2023-24 and FY 2024-25 in order dated 01.03.2023 in Case No. 019 of 2022.
- The bill is issued in line with the 'Payment Security Mechanism and procedure for payment and debitment of the MTC Charges proposed by the Price Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 28.1 of MERC MYT Regulations, 2019 for payment or bills of generation tariff or transmission charges or distribution fees and charges within 7 days of presentation of bills through letter of credit or otherwise or through MEF/RTGS at a rate of 1% on billed amount, excluding the taxes, cess, duties which shall be allowed.
- The bill has to be used on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment of 08.08.2023 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKIN06160, MICR Code-40013127. As approved in the 40th GCC meeting held on 13-09-2017, the RTGS to be done in the first half of the bank working hours, to avoid any delay in payment credit.
OR
- The cheque/demand draft shall be drawn in favour of MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Mumbai Corporate Banking Branch, payable at Mumbai. The payment shall be in favour of Sr Manager (TA), Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort Road - 400022 on any working day from 10.00 hrs to 16.30 hrs.
- The bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 16 taxmann.com 325.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-F of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2016) 55 taxmann 339 [order (2016) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd Vs Addl CIT reported in (2012) 26 taxmann.com 154
-No tax is required to be deducted at source under the provisions of sections 194-C and 194-J of the Income Tax Act, 1961.
- As per GOI notification No. 12/2017 - Central Tax (Rate), dated: 10th June 2016, Heading 9959 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."
- As per MERC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 12(a), the due date for the bill of Transmission Charges as in accordance with the EPTA executed between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System Charges Payment Request Note

Date : 01.01.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	ECN Kharadi Infrastructure Private Limited SEZ-U Intra State Transmission System charges for the month of Dec-23	7324027231209 Dated 01.01.2024	MSETCL/STU	21,92,401.00	30.01.2024
	1 % Rebate Amount			21,924.01	
	Debt Amount			-	
	Total Payable Amount			21,70,477.00	Payable amount if paid before 08.01.2024
	Amount in Words:- Twenty One Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only				
	Special Remarks				
	Please Pay the Rs.21,70,477/- Before 08.01.2024 If not Done Please pay Rs.21,92,401 before 30.01.2024				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, M. mbal
Current Account NO	16020100000004
IFSC Code	BKID0000160
GST Number	27AAECM2936N122

Nisar Shalkh

Manish Puranik

Vandana Verma Ikar

Approved By
Vijit Thopte

Hemant Chaudhari


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
(Notified under Section 30 of the Electricity Act 2003)
CIN No. U40100MH2005GG102866

GST No: 27AAQLUM2910M121 SAC: 9968 (Electricity Transmission Services) State Code: 27 (Maharashtra)
Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: LCN MAHARASHTRA INFRASTRUCTURE PRIVATE LIMITED (Pvt.)
Survey No.72, MDC Knowledge Park,
Kharad, Pune-411014

GST No: 27AAACE5314K1ZP State Code: 27 (Maharashtra)
PAN No: AABCE5314K Kind Attention:
AABCE5314K

Bill No: 2324027231208
Billing Month: Dec - 2023
Bill Issue Date: 01-Jun-24
Due date for availing 1% Rebate: 08-Jun-24
Due date (w/o availing Rebate): 30-Jun-24

A Summary of Monthly Bill		Amount (Rs.)
1	Intra State Transmission System Charges	21,92,401
2	Late Payment Surcharge or MTC	-
3	Outstanding Amount	-
4	Total Bill Amount (1+2+3)	21,92,401
5	Adjustment	-
6	Amount Payable (4-5)	21,92,401

B Rebate (applicable only on A(1) & (2) above if all dues cleared within due date)

1	Due date for availing 1% Rebate	08-Jun-24
2	Monthly Transmission Charges	21,92,401
3	Rebate @ 1%	21,924
4	Monthly Transmission Charges payable with Rebate	21,70,477
5	Full outstanding MTC and LPS to be paid up to the Rebate Date	21,70,477

C Monthly Bill Details
1 Total Transmission System Cost (TTSC) for InSIS for FY 2023-24

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSECL	6,480.14	540.011
TPC-T	425.70	35.474
APMCL	373.04	31.086
JMPL	66.04	5.503
ATIL	140.04	11.670
MPCL	1,667.25	138.937
VIPL	3.65	0.304
APTCL	17.54	1.461
KVTL	-	-
TTSC (InSIS)	9,704.80	808.753

2 Average of Coincident & Non Coincident Peak Demand at various TSUs (MW)

Particular (MA)	MSECL	TPC-T	APMCL	JPST	Indian Railways	MSEPL	BPPL	WPPPL	Maw	MADC	EDP PFI	CDM Ph 2	JPT	MSCL	Total Demand (MW)
Average of CP&NC HPO	72179.26	857.41	1591.17	776.74	421.77	33.00	5.50	6.00	4.50	15.25	500	7.08	1.57	4.80	15033.63
% Utilised	83.28%	3.32%	5.92%	2.23%	1.55%	0.050%	0.021%	0.07%	0.017%	0.058%	0.035%	0.01%	0.004%	0.003%	100%

3 Transmission Tariff for FY 2023-24


Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs. Cr	9,704.80
Base Tariff	MW	25.8742
Transmission Tariff (Short Term / Medium Term)	Rs/Kwh/Month	311.25
Transmission Tariff (Short Term / Short Term Coincident / Renewable Energy)	Rs/Kwh	0.51

Invoice for Intra-State Transmission System Charges

C. Sharing of TTSC among Transmission System Users (TSUs) for FY 2023-24

1	Usage Transmission Capacity Utilization	
	Transmission System Users	NTD (Rs)
	KRCIPPL	21,92,401
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	-
3	Outstanding Ambers	
	Total Pending Amount for the last Month (Rs)	-
4	Total Charges Payable for the month	21,92,401
	(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited



Praveen Sharma
Chief Engineer (STU)

Notes:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) Vs. Intra-Stat. of Intra-State Transmission System Toll (ISTIS) for FY 2020-21 and FY 2021-22 and determination of revised ISTIS Toll for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 236 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the ISTIS Charges proposed by the Grid Code National Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC MYT Regulations, 2019 for payment of bills of generation and transmission charges or MSEDCL fees and charges within 7 days of presentation of bills. Through letter of credit or otherwise or through MCHS (S) a rebate of 1% on billed amount, excluding the taxes, cess, duties etc. shall be allowed.
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill a Late payment surcharge as per MERC MYT Regulations, 2019, and amendment of 08.05.2023 shall be levied.
- The amount of bill shall be remitted to: MSEDCL - STU - Pool Account No. 01602011000000, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID000166, MICR Line-400010127. As according to the 60th GCU meeting held on 15.08.2017, the RTGS time-frame in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- The cheque (venue of bill) shall be drawn in the name of 'MSEDCL - STU - Pool Account No. 01602011000000, Bank of India, Mumbai Corporate Banking Branch' payable at Mumbai. The payment shall be remitted to Sub Manager (C&A), Field Management Section, MSEDCL, Hong Kong Park Building, 77, Feroz Road, Mumbai - 400022 on any working day from 10:30 hrs to 16:30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co Ltd reported in (2015) 58 Taxman 339.
 - No tax is required to be deducted at source under the provisions of the sections 194-I and 194-J of the Income Tax Act, 1961.
 - Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 Taxman 339 [refer (2016) 74 taxman 61].
 - Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
- Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd Vs Addl. CIT reported in (2012) 25 taxman 164.
 - No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GOI notification No. 12/2017 - Central Tax (Rate), dated, 28th June 2016, heading 9859 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
- As per MERC Maharashtra Tariff Yast (second Amendment) Regulations, 2021, Clause 25(a), the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSEDCL (STU).

Intra State Transmission System Charges Payment Request Note

Date : 01.02.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOIR Kharadi Infrastructure Private Limited SEZ-II Intra State Transmission System charges for the month of Jan-24	2324027240110 Dated : 01.02.2024	MSETCL(STU)	21,92,401.00	01.03.2024
	1 % Rebate Amount			21,924.01	
	Debit Amount			-	
	Total Payable Amount			21,70,477.00	Payable amount if paid before 07.02.2024
	Amount in Words:- Twenty One Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only				
	Special Remarks	Please Pay the Rs. 21,70,477/- Before 07.02.2024 If not Done Please pay Rs.21,92,401 before 01.03.2024			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BKID0000160
GST Number	2734ALCM29HSN1L2

Nisar Shaikh

Manish Puranik

Vandana Yermalkar

Hemant Chauhan

Approved By
Vijit Thorpe


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005SGC153646

GST No: 27AAFCM2936N177

From the office of Chief Engineer (STU)

	Prakashgarje, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai- 51		
	(022) 2659 5175,		
	(022) 2659 5176,	@	ceslu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/02/2024

0688

To,

CON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)

Survey No.72, MIDC Knowledge Park,

Kharadi,

Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jan - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS

4th control period from FY 2023-24 to 2024-25.

2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324027240110 dated 01-Feb-24 for an amount of Rs.2192401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only), Transmission charges for the month of Jan - 2024, for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring 'MSETCL' on or before the due date.

Thanking you.

Yours faithfully,

Peeyush Sharma

Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 (Notified under Section 39 of the Electricity Act 2003)
 CIN No. U40109MH2005SGC153646

GST No: 27AAECM2506H122 SAC:9905 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: EON M-MAHARASHTRA INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MCG Knowledge Park,
 Kharadi,Pune-411014

GST No: 27AAECES14K1ZP **State Code:** 27 (Maharashtra)
PAN No. AABCE514K
Kind Attention:

Bill No.: 232-027240110
Billing Month: Jan - 2024
Bill Issue Date: 01-Feb-24
Due date for availing 1% Rebate: 07-Feb-24
Due date (w/o availing Rebate): 01-Mar-24

A	Summary of Monthly Bill	Amount (Rs.)
1	Intra State Transmission System Charges	21,92,401
2	Tax Payment paid w/o ITC	-
3	Outstanding Amount	-
4	Total Bill Amount (1+2+3)	21,92,401
5	Adjustment	-
6	Amount Payable (4-5)	21,92,401

B. Rebate (applicable only on 4(1) & (2) above if all dues cleared within due date)

1	Due date for availing 1% Rebate	07-Feb-24
2	Monthly Transmission Charges	21,92,401
3	Rebate @1%	21,924
4	Monthly Transmission Charges payable with Rebate	21,70,477
5	Full outstanding MTC and PS to be paid up to the Rebate Date	21,70,477

C. Monthly Bill Details

1 Total Transmission System Cost (TTSC) for InSTS for FY 2023-24

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSETCL	6,480.14	540.01
TPO-1	825.10	77.14
AEML-T	373.04	31.09
JPTL	60.54	5.05
ATIL	140.94	11.75
MP GPTCL	1,667.25	138.94
VPL	3.55	0.30
APTCL	47.54	3.96
KVTL	-	-
TTSC (InSTS)	9,704.80	808.73

2 Average of Collocated & Non Collocated Peak Demand of various TSUs (MW)

Particular (MW)	MSEDCL	TPO	AEML-D	BEEL	India Railway	AMPN	SEPL	SRPPL	Mdr	MCC	EON Ph-1	EON Ph-2	MPT	USEMI	Total Demand (MW)
Average of CPD and IKPD	22375.26	85741	156127	77375	41377	1300	559	1.00	453	1508	9.08	1.99	150	0.00	150234
% Sharing	81.89%	3.33%	5.33%	3.01%	1.91%	0.05%	0.02%	0.002%	0.002%	0.005%	0.003%	0.002%	0.006%	0.003%	100%

3 Transmission Tariff for FY 2023-24


Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs. Cr	9,704.80
Base TCR	INW	25,521.62
Transmission Tariff (one Time / Month / Unit)	Rs./Kwh/Unit	543.20
Transmission Tariff (one Time / Unit / Year / Life time / Renewable Energy)	Rs/Kwh	0.61

Invoice for Intra-State Transmission System Charges

D Sharing of ITSC among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	KRCPPIL	21,92,401
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3	Outstanding Amounts	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	21,92,401
	(Rupees Twenty One Lakh Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Pravin Shrivastava
 Chief Engineer (STU)

Note

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Loss of State Transmission Liability (STL) by Transfer of Intra State Transmission System Tariff (ITST) for FY 2020-21 and FY 2021-22 and continuation of revised Intra State Tariff for FY 2021-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 209 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the Intra State Charges proposed by the Grid Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 36.1 of MERC MYT Regulations, 2019 "No payment of any of generation, transmission charges or MSLDC Fees and charges within 7 days of presentation of bills through Letter of Credit or otherwise or through NEFT/RTGS to a date of 1% of billed amount, excluding the taxes, cess, duties and shall be allowed."
 - The bill has to be used on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 08.08.2023 shall be levied.
 - The amount of bill shall be remitted to "MSETCL - STU - Pool Account No. 01602010000024, Bank of India Large Corporate Banking Branch', Mumbai through RTGS. The IFSC code of Bank of India is: BKID0030150, MICR Code-40011127. As recorded in the 10th GOC meeting held on 15.08.2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- OR
- The cheque/demand draft shall be drawn in the name of "MSETCL - STU - Pool Account No. 01602010000024, Bank of India, Mumbai Corporate Banking Branch' payable at Mumbai. The payment shall be remitted to Sr Manager, T&E, Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400029 on any working day from 10.00 hrs to 16.30 hrs.
 - The bill is subject to adjustment based on order of MERC.
- B Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co.Ltd reported in (2015) 38 taxmann.com 335**
 - No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 38 taxmann.339 (refer (2016) 74 taxmann.com 0). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
- Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd vs Aarti CIT reported in (2012) 25 taxmann.com 164.**
 -No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GOC notification No. 72/2017 - Central Tax (Rate), dated: 28th June 2016, Heading: 98F9 "Transmission or Distribution of electricity by an electricity transmission or distribution liability is exempted from GST."
 - As per MERC Multi Tariff Year (second Amendment) Regulations, 2023 Clause 33(a), the due date for the bill of Transmission Charges is in accordance with the BPA executed between the Transmission System User (TSU) and NSETCL/STU.

Infra State Transmission System Charges Payment Request Note

Date : 01.03.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II Infra State Transmission System charges for the month of Feb-24	2324027240211 Dated 01.03.2024	MSETCL(STU)	21,92,401.00	01.04.2024
	1 % Rebate Amount			21,024.01	
	Debit Amount			-	
	Total Payable Amount			21,70,477.00	Payable amount if paid before 07.03.2024
	Amount in Words:- Twenty One Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only				
	Special Remarks	Please Pay the Rs.21,70,477/- Before 07.03.2024 If not Done Please pay Rs.21,92,401 before 01.04.2024			

Account details for payment

You can also make payment through RYGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	18070110000004
IFSC Code	RIIB033160
GST Number	27AAECM2956N122

Nisar Shaikh

Manish Puranik

Vandana Vermaakar

Hemant Chaudhari

Approved By
Vijit Thorpe


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40100MH2005SGC153646

GST No: 27AAECM2936N122

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, F-block, HCC, Bandra (E), Mumbai-51	
	(022) 2659 5175,	
	(022) 2659 5176,	@ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/03/2024

F 1437

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Feb - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.232402/240211 dated 01-Mar-24 for an amount of
 Rs.2192401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only),
 Transmission charges for the month of Feb - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004
 (IFSC CODE: BK.DU000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring
 "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to:

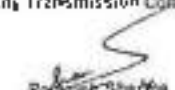
1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

□ Sharing of TSC among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilization	
	Transmission System Users	MTC (Rs)
	KRCAPPL	21,92,401
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	-
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	-
4	Total Charges Payable for the month :	21,92,401
	(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited



Prakash Sarda
Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Truing-up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 236 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges provided by the Gas Distribution Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 16 of MERC MYT Regulations, 2019 (for payment of bills of generation, fuel or transmission charges or MSDC fees and charges within 7 days of presentation of bills, through utility of credit or otherwise or through RTGS), a rebate of 1% on bill amount, excluding the taxes, fees, duties etc. shall be allowed.
- The bill has to be paid prior to the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MYT Regulations, 2019, and amendment of CBCE 2023 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 01502011000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is BKID000166, MICR Code: 40034327. As accorded in the RBI-CPD meeting held on 15.09.2017, the RTGS to be done in the favour of the Bank Working Hours. In case of any delay in payment 10004.
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 01502011000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment should be remitted to Sr. Manager (SA), Finance Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10:00 hrs to 16:30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Escalation of Bombay High Court in the case of CIT (TAC) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 40 Taxmann.com 329. No tax is required to be deducted at source under the provisions of the section 194-A and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 40 Taxmann.com 329 (refer (2016) 74 Taxmann.com 8). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
- Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Addl. CIT reported in (2012) 26 Taxmann.com 154. No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GCI notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2015, Heading 196: Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST.
- As per MERC Multi Tariff Year (Second Amendment) Regulations, 2023, Clause 33(a), the due date for the bill of Transmission Charges is in accordance with the BPA executed between the Transmission System User (TSU) and MSETCL-STU.

Intra State Transmission System Charges Payment Request Note

Date : 01.04.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II Intra State Transmission System charges for the month of March 24	2324027240312 Dated 01.04.2024	MSETCL(STU)	21,92,401.00	30.04.2024
	1 % Rebate Amount			21,92,401	
	Debit Amount				
	Total Payable Amount			21,70,477.00	Payable amount if paid before 08.04.2024
	Amount in Words:- Twenty One Lacs Seventy Thousand Four Hundred And Seventy seven Rupees Only				
	Special Remarks				
	Please Pay the Rs.21,70,477/- Before 08.04.2024 If not Done Please pay Rs.21,92,401 before 01.05.2024				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	1602010000004
IFSC Code	BKID0000160
GST Number	27AAECV2935N1Z2

Nisar Shaikh

Manish Puranik

Vandana Yermalkar

Approved By
Vijit Thopte

Hemant Chaudhari


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. L34D109MH200556C153616

GST No. 27AAECM2936N3ZZ

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 4 th floor/ A Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175.
	(022) 2659 5176.
	@ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/
Date: 01/04/2024
NO 2068

To,
EDM KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Mar - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.232402/240312 dated 01-Apr-24 for an amount of Rs.2192401/- (Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only), Transmission charges for the month of Mar - 2024, for necessary payment

It is requested to remit the amount through RTGS made in STU Pool A/L No.01602610000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
 Chief Engineer (STU)

Copy submitted with rs.to:

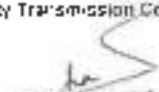
1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D Sharing of TTSC among Transmission System Users (TSUs) for FY 2023-24

1 Base Transmission Capacity Utilisation	
Transmission System Users	MTU (Rs)
KRCIPPL	21,92,401
2 Previous Dues	
Late payment Surcharge	
Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3 Outstanding Amount	
Total Pending Amount for the last Month (Rs)	
4 Total Charges Payable for the month :- 21,92,401	
(Rupees Twenty One Lakhs Ninety Two Thousand Four Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited



 Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Tuning up of Intra State Transmission System Tariff (InSIS) for FY 2020-21 and FY 2021-22 and de-notification of revised InSIS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 239 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSIS Charges proposed by the Grid Co-ordinator Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC WYT Regulations, 2019, "The payment of costs of generation (and) of transmission charges or MSLCO Fees with charges within 7 days of creation of bill, through Letter of credit or otherwise or through MFC/MTS, a rebate of 1% on bill amount exceeding 5 Crores (₹500000000) shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill a Late payment surcharge as per MERC WYT Regulations, 2019, 2nd amendment dt: 03.05.2022 shall be levied.
- The amount of bill shall be remitted to "MSETCL - STU - Pool Account No. 01607010000004, Bank of India, Large Corporate Banking Branch", Mumbai through RTGS. The IFSC code of Bank of India is: 0K00000100, MICR Code-400013127. As announced in the User-GCC meeting held on 15-06-2017, the MTS to be done in the hospital of the Bank Working Hours, to avoid any delay in payment credit.
- The demand draft shall be drawn in the name of "MSETCL - STU - Pool Account No. 01602010000004, Bank of India, Mumbai Corporate Banking Branch" payable at Mumbai. The payment shall be remitted to Sr. Manager (CA), Fund Management Section, MSETCL, Hongkong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10.00 hrs to 16.30 hrs.
- The bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TCS) vs Maharashtra State Electricity Distribution Co.Ltd reported in (2015) 53 taxmann.com 339. No tax is required to be deducted at source under the provisions of the section 194-C and 194-D of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 53 taxmann.com 339 (refer (2016) 74 taxmann.com 4). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
- Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co.Ltd Vs Anil. CIT reported in (2012) 25 taxmann.com 164. No tax is required to be deducted at source under the provisions of section 194-C and 194-D of the Income Tax Act, 1961.
- As per GOI notification No. 12/2017 - Central Tax (Rate), dated 28th June 2016, Heading 8969 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
- As per MERC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 3(16), the due date for the bill of Transmission Charges is in accordance with the BPA executed between the Transmission System User (TSU) and MSETCL (STU).

Intra State Transmission System Charges Payment Request Note

Date : 15.04.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SFZ-II Intra State Transmission System charges for M/s KVTL for the month of Dec-2023 to March-24	MSETCL/ICE-SFM T-201/2424 Dated 15.04.2024	MSETCL/STU	2,30,780.00	15.04.2024
	1 % Rebate Amount			2,307.80	
	Debit Amount				
	Total Payable Amount			2,28,472.00	Payable amount if paid before 05.04.2024
	Amount in Words:- Two Lacs Twenty Eight Thousand Four Hundred And Seventy Two Rupees Only				
	Special Remarks				
	Please Pay the Rs.2,28,472/- Before 25.04.2024 If not Done Please pay Rs.2,30,780 before 15.05.2024				

Account details for payment

You can make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL/STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	1602911000010104
IFSC Code	BIIC000DL60
GST Number	27AAPEC02936N1Z2



Nisar Shaikh



Manish Purnik



Vandana Verma

Hemant Chaudhari

Approved By
Vijit Thapte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40309MH2005GG153646

GST No: 27BAECM2906M122

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-10, E-block, BKC, Bandra (E), Mumbai - 51		
	(022) 2659 5175,		
	(022) 2659 5176,	@	cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 18/04/2024

2494

To,
EDM KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Revised Bill for InSTS of M/s KVTL in Maharashtra for the Month of Dec-2023 to Mar-2024

- Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2 Hon'ble MERC order in Case No.142 of 2020 Dtd. 23.01.2021
 3 Hon'ble MERC order in Case No.142 of 2021 Dtd. 02.08.2022
 4. MERC MYT Regulations, 2019.
 5. Transmission Service Agreement Dtd. 14.08.20219

Dear Sir,
 Please find enclosed herewith Bill No.2324027240312 dated 18-Apr-24 for an amount of
 Rs.220780/- (Rupees Two Lakhs Thirty Thousand Seven Hundred Eighty Only). Transmission
 charges for the month of Dec-2023 to Mar-2024, for necessary payment.

It is requested to remit the amount through RTGS mode in STU Poo' A/c No U16020311000004
 (IFSC CODE: BKID000156) in Bank of India, Mumbai Large Corporate Branch, Mumbai favouring
 "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to:

- 1) The Director (Finance), C. O., MSETCL, Mumbai


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

 (STATE TRANSMISSION UTILITY)
 (Notified under Section 39 of the Electricity Act 2003)
 CIN No. U40109MH2006SOC153645

 GST No. 27AAEC1025364122 SAC 98F9 (Electricity Transmission Services) State Code: 73 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User:		EDNICHAKRAN INFRASTRUCTURE PRIVATE LIMITED (Pvt.) Survey No 72, VILK, Knowledge Park, Kharaj, Pune 411014	
GST No:		27AAEC5314K12P State Code: 27 (Maharashtra)	
PAN No:		AABGE5314K	
Kind Attention:			
Bill No.:		232402124012	
Billing Month:		Dec-2023 to Mar-2024	
Bill Issue Date:		18-Apr-24	
Due date for availing 1% Rebate:		25-Apr-24	
Due date (w/o availing rebate):		17-May-24	

A Summary of Monthly Bill		Amount (Rs.)
1	Revised I-STR Charges of Rsx KVA from Dec 21 to Mar-24	
2	Dec-2023 (CCD Date 20.12.2023 for 11 Days)	76,867
3	Jan-2024	69,459
4	Feb-2024	64,377
5	Mar-2024	69,458
6	Total Bill Amount (a+b+c+d)	2,30,781
7	Adjustment	
8	Amount Payable (7-6)	2,30,780

B Rebate (applicable only on (2) above if all dues cleared within due date)		Amount (Rs.)
1	Due date for availing 1% Rebate:	25-Apr-24
2	Monthly Transmission Charges	2,30,780
3	Rebate @1%	2,308
4	Monthly Transmission Charges payable with Rebate	2,28,472
5	Full outstanding MFC and LPS to be paid up to the Rebate Date	2,28,472

C Monthly Bill Details		
1 Total Transmission System Cost (TTSC) for Intra-STA for FY 2023-24		
Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSL IGL	6,483.14	540.21
TPC-T	925.70	77.14
AEML-T	373.04	31.09
JPTL	66.54	5.55
ATIL	140.04	11.75
MEGPTCL	1,007.25	120.94
VIPL	3.65	0.30
APTCL	47.54	3.96
KVTL	-	-
TTSC (In-STA)	9,744.80	808.73

2 Average of Coincident & Non-Coincident Peak Demand of various TEs (MW)															
Facilities (MW)	MSL IGL	TPC-T	AEML-T	BEST	Indan (alway)	MPPPI	CEPL	KEPPPI	Hidal	KVDC	TOH Ph-1	TOH Ph-2	MPPI	UACML	Total Demand (MW)
Average of OPE and MFC	11175.26	857.41	1533.17	778.70	412.27	3370	5.50	670	4.50	15.30	2.30	7.20	1.50	0.60	25033.63
% Sharing	43.84%	3.32%	5.93%	3.03%	1.59%	0.13%	0.02%	0.27%	0.02%	0.06%	0.01%	0.03%	0.06%	0.00%	100%

3 Transmission Tariff for FY 2023-24		
Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs. Cr	9,744.80
Base TCR	MW	25,821.62
Transmission Tariff (Long Term / Short Term / Renewable Energy)	Rs/Kwh/yr	313.20
Transmission Tariff II (Short Term / Short Term Collective / Renewable Energy)	Rs/MWh	5.61

Invoice for Intra-State Transmission System Charges

0 Sharing of T & C among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilisation	
	Transmission System Users	(MTC/R)
	NONPHI	2,31,780
2	Previous Dues	
	Late Payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3	Outstanding Arrears	
	Total Pending Amount for the last month (Rs)	
4	Total Charges Payable for the month :	2,30,780
	(Rupees Two Lakhs Thirty Thousand Seven Hundred Eighty Only)	

For Maharashtra State Electricity Transmission Company Limited

Pradeep Sharma
Chief Engineer (STU)

Note:

- The charges to bring part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Central State Transmission Utility (STU) for fine-tuning of Intra-State Transmission System Tariff (ISTTS) for FY 2020-21 and FY 2021-22 and determination of revised ISTTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 203 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the ISTTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra's Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC MYT Regulations, 2019 for payment of bills of generation tariff or transmission charges or MSDC Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS. A rebate of 1% on total amount excluding the taxes, cess, duties etc shall be allowed.
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 08.06.2019 shall be levied.
- The amount of bill shall be remitted to 'MSETCL - STU - Post Account No. 01402011000004, Bank of India, Large Corporate Banking Branch', Mumbai through RTGS. The IFSC code of Bank of India is BKID00029160, MICR Code-401017177. As accorded in the 02th GCC meeting held on 15-08-2017, the RTGS to be done in the first half of the Bank Working Hours to avoid any delay in payment. OK
- The bill due demand draft shall be drawn in the name of MSETCL - STU - Post Account No. 01502011000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to S. Parvati (P.S.), Finance Management Section, MSETCL, Honey Kong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10.00 hrs to 16.30 hrs.
- The bills are open to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDSE) vs Maharashtra State Electricity Distribution Co Ltd reported in (2016) 58 taxmann.com 339.
 - No tax is required to be deducted at source under the provisions of the section 154- and 194-J of the Income Tax Act, 1961.
 - Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann.339 [refer (2015) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
- Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd vs ADR. CIT reported in (2012) 25 taxmann.com 164.
 - No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act 1961.
- As per RBI notification No. 1/2017 - Central Tax (Rate), dated: 28th June 2016, regarding 8609 'Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from CGST.'
- As per MERC Multi Tariff Year (Second Amendment) Regulations, 2023, Circular 19(a), the due date for the bill of Transmission Charges is in accordance with the CPTA executed between the Transmission System User (TSU) and MSETCL/STU.
- Kindly note Monthly Transmission Charges bill raised as per Hon'ble MERC order in Case No. 143 of 2020, Case No. 42 of 2021 & 235 of 2022 dated 21.01.21, 02.08.22 & 31.03.23 respectively and as per committed year dated 06.02.24 & its add-on.

Annexure -IX

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
(SEZ Phase 1- Survey no. 77, MIDC Knowledge Park,
Kharadi, Pune, Maharashtra, India)
(SEZ Phase 2- Survey no. 72, Kharadi, Pune, Maharashtra,
India)

NOTICE INVITING TENDER

Date: 07th August 2023

**INVITING BIDS FOR OPERATIONS, REPAIRS, AND
MAINTAINANCE CONTRACT OF two no's of IT/ITeS SEZ
Parks located at Kharadi Pune. Please email at the
following address for RFP & other terms and conditions**

For any queries, please contact us at the email address:
eon1.di@panchshil.com / eon2.di@panchshil.com



EON KHARADI
INFRASTRUCTURE PRIVATE LIMITED

REQUEST FOR PROPOSAL (RFP)

INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase- II FOR THE PERIOD OF THREE YEARS

The bid document is addressed to:

M/s.....
.....
.....
.....

Notes:

1. **The bid document is not transferable**
2. **Though enough care has been taken while issuing the bid documents, the bidder should satisfy himself that documents are complete in all respects. Intimation of any discrepancy shall be given to this office immediately. If no such intimation is received by this office from any bidder within 3 days from the date of issue of the bid documents to him, then this office shall consider that the bid documents complete in all respects have been received by the bidder.**

Issued by: -

Name	:
Designation	:
Address	:
Contact Person for any queries	:
Phone	:
Fax	:
Email	:



#	DESCRIPTION	CHAPTER	PAGE NO.
1	Definitions	CHAPTER 1	3
2	Event Schedule	CHAPTER 2	4
3	Tender Details	CHAPTER 3	5
4	Background of the Company	CHAPTER 4	6
5	Scope of Work	CHAPTER 5	7-15
6	Qualification Requirement	CHAPTER 6	16
7	Bidding Documents	CHAPTER 7	17-18
8	Special Conditions of Contract	CHAPTER 8	19-22
9	Formats for The Bid	CHAPTER 9	23-26
10	Draft Agreement	CHAPTER 10	27-30



Chapter 1: DEFINITIONS

1. DEFINITIONS

- 1.1. "EON SEZ Phase II" or "Company"** means EON Kharadi Infrastructure Private Limited (SEZ Phase II) is a Company incorporated under the provisions of the Companies Act, 1956, having its registered office Tech Park One, Tower C, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006
- 1.2. "Contractor" or "Service Provider"** means the Bidder whose bid has been accepted by the EON SEZ PHASE II for the award of Contract and shall include such Contractor's legal representatives, successors and permitted assigns;
- 1.3 "Contract"** shall mean the Work Order issued by the EON SEZ PHASE II to the Contractor and shall include all the documents defined under this RFP.
- 1.4 "Contract Price"** shall mean the firm price quoted by the Contractor in his Bid with additions and/ or deletions as may be agreed and incorporated in the Letter of Award and the contract agreement for the entire scope of works;
- 1.5 "Date of Contract Signing"** shall mean the date on which both the parties have signed the Contract document;
- 1.6 "Contract Period"** shall mean the period of three years starting from Date of Contract Signing or as instructed by EON SEZ PHASE II
- 1.7 "Engineer-In-Charge"** shall mean the official of the EON SEZ PHASE II appointed to act as In-Charge from time to time for the purpose of the Contract.
- 1.8 "Shift-In-Charge"** shall mean the official of the EON SEZ PHASE II appointed to act as Shift-In-Charge from time to time for the purpose of the Contract
- 1.9 "Agreement"** shall mean the agreement to be signed between the Company and the Contractor before commencement of works.



Chapter 2: EVENT SCHEDULE

S. No.	Event	Date
1.	Publication of Request for Proposal (RFP)	7 th August 2023
2.	Submission of queries regarding RFP	10 th August 2023
3.	Clarification of queries	16 th August 2023
4.	Last date of submission of Technical & Financial Bids	19 th August 2023 on or before 1200 hrs
5.	Opening of Non –Financial Technical Bids	19 th August 2023 at 1230 hrs
6.	Declaration of Technically Qualified Vendors	21 st August 2023
7.	Opening of Financial Bids	22 nd August 2023
8.	Declaration of Shortlisted Vendor	23 rd August 2023

CHAPTER 3: TENDER DETAILS

Sealed Tender (technical bid and price bid), are invited from reputed, established and financially sound Contractors for the "Operation, Repairs & Maintenance contract of EON Kharadi Infrastructure Private Limited of its (SEZ Phase II) at Kharadi Pune".

Issue of the RFP to the Bidders	Through Request Email on eon1.dl@panchshil.com/ eon2.dl@panchshil.com
Validity of Price bid	90 Days from the date of bid opening
Earnest Money Deposit	Rs 1,00,000/- (Rupees One Lac only) by way of Demand Draft issued by Nationalized/Scheduled Banks, payable at Pune In favour of "EON Kharadi Infrastructure Private Limited" should accompany the Tender.
Commencement of works	1 st October 2023 Failure of which, EON SEZ PHASE II is at the liberty to terminate the contract without giving any notice and the EMD will be forfeited.
Contract Period	Three Years

Please find the account details.

Account Name	Eon Kharadi Infrastructure Pvt. Ltd.
Account Number:	39683093669
Bank Name:	State Bank of India
Branch:	SBI Industrial Finance Branch Pune
IFSC Code:	SBIN0008966
PAN :	AABCC5314K



CHAPTER 4: BACKGROUND

1. Introduction- M/s. EON Kharadi Infrastructure Private Limited (EON SEZ Phase II)

M/s EON Kharadi Infrastructure Private Limited (EON SEZ Phase II) (hereinafter referred to as "EON SEZ II" or "the Petitioner"), is a Company incorporated under the provisions of the Companies Act, 1956, having its registered office at Tech Park One, Tower E, Str. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune.

EON SEZ II has been notified as the 'Developer' of the Special Economic Zone (SEZ) by the Ministry of Commerce & Industry (Department of Commerce), Government of India (GoI) under the SEZ Act, 2005 vide Notification No. S.O. 1036(E) dated 31st March 2017 for its Information Technology and Information Technology Enabled Services (IT & ITeS) SEZ located at Survey No. 72, Village- Kharadi, Pune, Maharashtra, India.

The Ministry of Commerce & Industry (Department of Commerce), Government of India, vide its Notification under clause (b) of sub-section (1) of Section 49 of the Special Economic Zones Act, 2005 dated 3 March 2010, specified that the Developer of the SEZ is deemed to be a Distribution Licensee under the provisions of the Electricity Act, 2003 (EA 2003).

In view of the above, EON SEZ II is a deemed Distribution Licensee in its SEZ area at Village Kharadi, Taluka Haveli, District Pune, in the State of Maharashtra. The Hon'ble Commission vide combined Order dated 5 June 2020 in Case No. 67 & 68 of 2020, has taken on record the deemed Distribution Licensee status of EON SEZ II and subsequently notified the Specific Conditions of Distribution Licence by way of Regulations ('Specific Conditions Regulations') for EON SEZ II on 9 June, 2021..



CHAPTER 5: SCOPE OF WORK

Operations, Repairs & Maintenance of 22 kV, 11KV, 440 V HT/LT system

Category	Description	Frequency of Planned Preventive Maintenance
220/22 kV Magarpatta SS & 22 kV Cable	a. Repairs & Maintenance of 22 kV Bay / 22 kV CT/ 22 kV PT if required. b. Repair of 22 kV cable emanating from 220/22 kV Magarpatta SS as and when fault occurs.	As and when required
22 kV Network	a. Operations of all HT Breakers, RMU's, Metering kiosk of voltage level. b. Maintenance of all HT Breakers, RMU's, Metering kiosk of voltage level (as per OEM manual/Recommendation) c. 22 kV Connection / Disconnection of the HT cables with transformers HT bushing.	a) Daily (24*7) b) Quarterly c) As an when required
22 kV HT Panels	a. Operations of all HT Breakers, RMU's, Metering kiosk of voltage level 11 kV b. Maintenance of all HT Breakers, RMU's, Metering kiosk of voltage level 11 kV	a. Daily (24*7) b. Quarterly
22 kV Distribution transformers	a. Operations & Maintenance of Dry type transformers of 11/0.4 KV. b. Maintenance of Dry type transformers of 11/0.4 KV	a. Daily (24*7) b. Quarterly
MV/LT Network	a. Operations of LT breakers, Panels, MV Panels, LT Kiosk & service cables & all allied electrical network up to metering point of the consumer or till MV panel. Auto tap changeover (ATS), Capacitor Banks. LT cables, LT bus duct. b. Maintenance of LT breakers, Panels, MV Panels, LT Kiosk & service cables & all allied electrical network up to metering point of the consumer or till MV panel, Auto tap changeover (ATS), Capacitor Banks. LT cables, LT bus duct.	a) Daily (24*7) b) Quarterly c) As an when required



	<p>c. Repairs of LT breakers, Panels, MV Panels, LT Kiosk & service cables & all allied electrical network up to metering point of the consumer or till MV panel, Auto tap changeover (ATSI), Capacitor Banks, L1 cables, LT bus duct.</p>	
<p>Billing / Revenue / Audit Meters</p>	<p>a. Installation, replacement of LT/HT meters & metering system along with its accessories. b. Periodic testing of all electrical equipment's including consumer revenue meter in coordination with testing team designated by EON SEZ PHASE II.</p>	<p>As and when required</p>
<p>General Tasks</p>	<p>a. Keeping record of all O&M activities in specified formats as per approved by Company & all registers/ books will be supplied by the Contractor. b. Attending breakdowns and emergencies in HI/LT breakers / RMU / Metering Kiosk / Transformer / LT Kiosk / MV Panel etc. c. Checking neutral current & carrying out load balancing as and when required. d. Checking of neutral earthing periodically to avoid voltage fluctuations in the system. e. Identifying hot spots in termination & connections & rectification of the same f. Periodic testing of the transformer and other switchgear in the network. g. Earth resistance to be taken at all transformers, switching station periodically as specified by the company. h. Monitoring the housekeeping of all Metering cubical room, HT Panel room, distribution transformers, switching stations which confined to removing</p>	<p>a) Daily b) & c) & d) As an when required e) & f) & g) Once in year h) Daily i) As an when required j) As an when required k) As an when required</p>



	<p>shrubs, cob-webs, dust removal & cleaning.</p> <p>i. Service provider has to procure the necessary electrical items required for day to day operations as well as maintenance. The bills for necessary items to be claimed to company. The electrical items exclude minor sundries include nut bolts, HT tapes, LT tapes, Foam & necessary material required for Planned preventive Maintenance activity</p> <p>j. Report of failure of equipment and plan for replacement within specified time frame. The major equipment material like HT metering cubicle or Transformer etc. will be provided by company.</p> <p>k. Repairing / Replacement of bus-bars.</p> <p>l. A team of Planned Preventive Maintenance ("PPM") team shall be available at site in general shift & emergency condition to attend the PPM & any breakdown activities</p> <p>m. Disconnection & Reconnection of the network as an when required.</p> <p>n. Meter reading of all energy meters for billing purpose on monthly basis (at 00:00 hrs at month end).</p> <p>o. Necessary and adequate manpower as instructed by Company shall be made available for meter reading of energy meters for billing purpose.</p> <p>p. Service provider need to attend cable fault work within specified time given by company as per condition & payment of the same will be paid by company extra as mutually agreed between Company and Contractor.</p> <p>q. The Service Provider shall manage preventive maintenance schedule of the HT/LT Distribution system equipment in consultation & coordination with respective Shift In-charge of the company.</p>	
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	<p>r. The Service Provider shall provide all necessary labour, supervisory and managerial staff having requisite experience and knowledge as may be required to perform work, the personnel/individual employed by the Service Provider shall be well qualified personnel possessing requisite technical and academic qualifications required to perform the duties to which they are assigned.</p> <p>s. The allocated area of operations, manpower requirement, resource requirement, and the Scope of Work shall be subject to review and amendments after every three (3) months mutually agreed.</p> <p>t. The Service Provider shall ensure that its employees and staff interact and behave with any consumer with courtesy and in respectful and polite manner. In case any of the personnel is found to be indulged in illegal/immoral activity, the Service Provider shall promptly remove/withdraw such personnel and initiate necessary legal action against such personnel.</p> <p>u. The Service Provider shall maintain and regularly update operation and maintenance logs, records, consumer feedback reports and allied notes and documents of the area office in such format as may be specified by the Company and produce the same on demand. The Service Provider shall maintain with dillgence current revisions of drawings, specifications, lists, clarifications and other materials related to operation and maintenance work provided to the Service Provider by the Company and produce the same on demand by the Company.</p> <p>v. Personnel employed by the Service Provider to perform the Scope of works shall always be the employees of the</p>	
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	<p>Service Provider, and their working hours, rates of compensation, and all other matters relating to their employment shall be determined solely by the Service Provider. Only with respect to working hours, the timings shall be determined by the Service Provider in consultation with the Company. The Service Provider shall also bear all expenses/costs towards salary, allowances, perks, travelling allowances, advances, insurance, safety measures, security, transportation and all other misc. expenses etc. of its employees/workmen.</p> <p>w. The Service Provider shall also conduct regular safety and O&M training sessions for its personnel. The Engineer- In charge shall certify the schedule of training.</p> <p>x. The personnel of Service Provider should be trained for operating firefighting equipment's.</p> <p>y. The Service Provider shall ensure that all its personnel wear proper uniforms and display their identity cards at all times and produce the same whenever demanded by the Company.</p> <p>z. The Service Provider shall deploy adequate human resources as required for carrying out the work as mentioned in Scope of Work. The Company shall have the right to check the credentials of any personnel and also their qualification details</p> <p>aa. The Service Provider undertakes to ensure that its personnel, whilst carrying out the terms and conditions, take adequate care as to the property, assets etc. belonging to the Company, if any. Any damage caused to the Company's proprietary items and property shall be recovered from the Service Provider, by deduction from the payment of invoices.</p>	
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	bb. Any changes in the HT/LT network should be in consultation with the company. cc. Adherence to the SOP & Safety Manuals of the Company.	
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Following table shows the minimum no. of personnel required for day to day operations:

Table 1: Minimum No. of Person to be deployed

#	Designation	Minimum Qualification Required	Minimum Experience in no. of years	Minimum No. of Persons	Remarks
1	Supervisor	Diploma in Electrical Engineering	5 years	4	
2	Shift Technician	I.T.I. Electrical, Wireman or Supervisor License holder	3 years	7	Including Reliever
3	Technician for PPM activity	I.T.I. Electrical, Wireman or Supervisor License holder	5 years	4	-

*- Penalty for non-attendance of shift shall be 2 times of the regular per day salary of the personnel.

Health, Safety, Environment & Quality

- All the above-mentioned work is to be carried out in safe & efficient manner. Quality workmanship to be adhered with respect to all above said works.
- The list of personnel authorized to operate and repairs is to be certified from Electrical inspector authority, IE&L department, Government of Maharashtra by the service provider and amended time to time. The personnel shall be authorized by IE&L Department from day 1 of the employment at the site.
- All the installations to be erected adhering rules of IE rules 1956.

- d) All Safety PPE will be provided by service provider at no extra cost given by the company.
- e) All Safety registers will be provided by service provider.
- f) Uniform for all staff will be provided by service provider which is approved by company.
- g) The Service Provider confirms and undertakes to comply with all applicable labour laws/model standing orders and other statutory provisions as applicable in discharging its functions and duties under these presents and fully observe applicable safety rules and regulations. The Service Provider further undertakes to provide protective safety equipment's like Safety Shoes, Safety Belts, Goggles, hand gloves etc. to its employees/workmen deployed. It shall be also obligatory on the Service Provider to comply with all the statutory requirements related to work-permit periodic testing of various tools and tackles, including lifting tools and testing kits etc. The Service Provider shall ensure adequate safety precautions at site as required under by law and shall be entirely responsible for the complete safety of its workmen as well as other workers, general public, equipment, structures etc. at site.
- h) It shall be the sole responsibility of the Service Provider to ensure strict compliance of all labour, industrial and other enactments, rules and orders, supply of goods, safety and security of people and property etc. Any default for non-compliance of the above on the part of the Service Provider, shall render this entire Agreement liable for termination.

OBLIGATIONS OF THE SERVICE PROVIDER

- a) The service Provider shall execute an Agreement with the Company for the Contract Period. The draft of the Agreement is annexed in Chapter 10.
- b) The Service Provider shall discharge its obligations in a professional and workmanlike manner to the satisfaction of the Company. It shall fully comply with all statutory and regulatory requirements and shall ensure that it has sufficient manpower, weekly off relievers, absentee reliever or additional manpower as may be intimated in writing by the designated officers of the Company to carry out tasks defined in the scope of work. The Service Provider shall be under duty to obtain necessary instructions from the authorized representative of the Company from time to time and shall strictly abide by the same.
- c) The Service Provider shall permit at any point of time without any hindrance, the authorised representative of the Company to inspect the operation and maintenance works and records, documents, etc. from time to time as and when required by the Company.
- d) The Service Provider shall further ensure that all personnel deployed by it shall bear a good moral character and shall not indulge into any illegal/immoral act. In case any of the personnel is found to be indulged in illegal/immoral activity, the Service Provider shall promptly remove/withdraw such personnel and initiate necessary legal action against such personnel.



- e) The Service Provider shall maintain a job sheet, log report and fill in the details of time in and time out and such other details as may be necessary to keep track of daily attendance and movement of the technicians, which needs to be verified and signed by the Company's personnel on a daily basis.

Service Level Agreement

Adherence to performance standards

For each cause of power supply failure the standards of performance issued by MFRC & amendments thereof time to time will be applicable. However, restoration of power supply to the consumer will be done immediately / on priority from alternate source. Delay to non-attending the fault will attract penalty as per MERC guidelines with latest amendments and would be deducted from the invoices.

Failure of transformer

The service provider is entrusted with periodic maintenance of distribution transformer including regular load monitoring & load balancing. The service provider shall submit the report of the maintenance carried on various electrical equipment's on periodical basis as per the PPM schedule provided by the company.

Resource Requirement

- a) The service provider is required to provide at its own cost the tools & tackles, safety equipment / storage cupboards / racks for keeping belongings / tools/ material as per list approved by company.
- b) The service provider has to manage all the above work mentioned in scope of work.
- c) All the major equipment's/ consumable material shall be provided by the service provider for which he would raise the actual bills to company.
- d) All minor sundries as like All type Nut Bolts, HT/LT Tape, WD40, CRC, Grease, Cotton Waste, PU Foam, etc. shall be provided by service provider at free of cost.
- e) The service provider shall consider all tools & tackles / communication facilities, vehicles for transportation of men & material etc.
- f) As mentioned below instruments should be available to carry out the operations & maintenance work at any given point of time regularly. All the equipment's shall be calibrated regularly. Replacement of the faulty equipment is also the responsibility of the service provider. The replacement shall be done on immediate basis.
 - i. Digital Insulation tester (5 KV)
 - ii. Digital Earth resistance tester
 - iii. Digital Multimeter (3Nos.)
 - iv. Phase sequence meter (3Nos.)
 - v. Clamp-On meter (8Nos.)
 - vi. Oil BDV test set

- vii. Discharge rod
- viii. Shorting links with crocodile clips
- ix. AC Hi-Pot kit
- x. DC Hi-Pot Kit
- xi. Neon HT Tester
- xii. Welding Machine
- xiii. Motorized Nut Driver
- xiv. Hammer Drill Machine
- xv. Blower
- xvi. Hot Gun
- xvii. Grinder
- xviii. Vacuum Cleaner

- g) In addition to the above mentioned list, the service provider should possess screw driver set, hammer, pliers, hacksaw, knife, spanners, line tester, hand gloves, gum boot, safety shoes, helmet, ratchet set, chain pulley, ladder, crimping tool, torch, manila rope, safety belt, first aid box & kit as per list approved by company etc.

Escalation Matrix

#	Company	Contract person name and Number
Level 1		
Level 2		
Level 3		



CHAPTER 6: QUALIFICATION REQUIREMENT

- a. The contractor should have all mandatory registrations – PAN, GST, EPF, ESIC, and labour. The contractor shall have a valid Electrical contractor license issued by Maharashtra Govt. The contractor shall have at least one Electrical Engineer on rolls having minimum experience in licensee/franchisee for at least 7 years. The Contractor shall fill the format for the same as per **Format A**.
- b. The Bidder should have a minimum of 02 years of experience as on 7th August 2023 in the field of operation and maintenance of electrical network in distribution licensee/distribution franchisee / IT Parks (Minimum no. of buildings- 5 no's). The bidder shall furnish previous work orders / Satisfactory Completion certificates for establishing the experience as per **Format B**.
- c. Average turnover for the last three years should be a minimum of Rs. 100 lacs (as on 31-03-2023). The Audited / certified Balance sheets (by a Chartered Accountant) of at least last three years are to be enclosed as proof. The average turnover for last three years to be filled by the bidder in **Format C**.
- d. Contractor should be based at Mumbai / Navl Mumbai/Thane/ Pune or should have a branch office in Pune.



CHAPTER 7: BIDDING DOCUMENTS

- a) Bid documents need to be submitted in 2 separate envelopes super scribed Technical Bid / Commercial Bid for "Operation, Repairs & Maintenance contract of EON Kharadi Infrastructure Private Limited SEZ Phase II" sealed & coupled together as per the procedure narrated below. The tenders should be submitted at the following address:

Mr. Pramod Bangal
Tech Park One, Tower C,
S.No. 191/A/2A/1/2
Next to Don Bosco School,
Off. Airport Road, Yerwada,
Pune-411006

Bidders may also submit the Tender by post so as to reach us on or before the scheduled date and time given in the event schedule. EON SEZ PHASE II shall not be responsible for any postal delay. Each paper of Tender documents should be stamped & signed by the authorized signatory of the bidder.

- b) First envelope (Technical Bid) should contain:
- i. Pay Order / Banker's cheque / Bank Draft for "Earnest Money Deposit" (EMD) valid for 90 days.
 - ii. Format A
 - iii. Format B
 - iv. Format C
 - v. Signed copy of the entire tender document.

The Technical Proposal should NOT contain any price information. Such proposal, if received, will be rejected.

Note: Original documents need not be submitted with the bid offer. However, the bidder should provide the original documents at the time of verification by the EON.

EON SEZ PHASE II may seek additional documents / information, if required, for ascertaining the eligibility of the Bidder. After scrutinizing the Technical Bid parameters, Bidders who qualify will be shortlisted. Bidders who fulfil the requirements of Technical Bid will only qualify for opening of 2nd Envelope i.e. Commercial Bid.

- c) Second envelope (Commercial Bid) should contain "Format D" specifying the price in Indian Rupees.

The financial bid shall not be containing any conditions. The bids with conditions shall be summarily rejected.



Note: Contract Price should include minimum wages, EPF, ESIC, Bonus, Escalation on account of increase in minimum wages during the contract period for the first year include Profit, lump sum payment towards the cost such as Insurance, PPE (personal protective equipment), safety shoes, tools required, mobile charges, etc.

d) Documents constituting the Bid

The Bidder is expected to examine all instructions, forms, terms and specifications in the Bidding Document. Failure to furnish all information required in the Bidding Document or to submit a Bid not substantially responsive to the Bidding Document in every respect will be at the Bidder's risk and may result in the rejection of the bid at the discretion of the EON SEZ PHASE II.

e) Clarification / Amendment of Bidding Document

- Bidder requiring any clarification of the Bidding Document may notify the company in writing at the registered address or by e-mail indicated as per time and date mentioned in Schedule of Events.
- Text of queries ruse (without identifying source of query) and response of the EON SEZ PHASE II together with amendment to the bidding document, if any, will be emailed to all prospective bidder(s).
- Relaxation in any of the terms contained in the Bid, in general, will not be permitted, but if granted, the same will be put up on EON's Website.
- All bidders must ensure that such clarifications / amendments have been considered by them before submitting the bid. Company will not take responsibility for any omissions by bidder.
- At any time prior to the deadline for submission of Bids, the Company, for any reason, whether, at its own Initiative or In response to a clarification requested by a prospective Bidder, may modify the Bidding Document, by amendment.
- In order to enable bidder's reasonable time in which to take amendments into account in preparing the bids, the Company, at its discretion, may extend the deadline for submission of bids.

- f) The bidder shall make independent enquiry and satisfy himself as to all the required information, inputs, conditions, circumstances and factors, which may have any effect on its bid price and also on the works mentioned under scope of work and documents. The bidder shall visit the site and conduct a proper due diligence and satisfy himself. No queries shall be entertained post submitting the bid.**

g) EMD may be forfeited:

- a. If a Bidder withdraws or amends its bid during the period of Bid validity specified herein; or
- b. If a Bidder makes any statement or encloses any form which turns out to be false/incorrect at any time prior to signing of contract; or
- c. In case of a successful Bidder, if the Bidder fails: (i) To sign the contract with the Company.



CHAPTER 8: SPECIAL CONDITIONS OF CONTRACT

1. Language and Measures

All documents pertaining to the Contract including specifications, schedules, notices, correspondences, operating and maintenance instructions, drawings or any other writing shall be written in English language. The Metric System of measurement shall be used exclusively in the Contract.

2. Contract Price

The Contract Price shall mean the firm price quoted by the Contractor in his Bid for the entire scope of works. The Contract Price shall remain firm during the first year of the Contract Period and shall not be subject to variation on any account.

3. Increase/Decrease in Contract Price

The Contract Price is fixed for the period of first year of the Contract Period. The increase / decrease in the Contract price for 2nd and 3rd year of the Contract period shall be governed by the WPI index or 5% whichever is lower.

4. Taxes and Duties

The Contract Price is inclusive of all the taxes, duties and levies as on date of execution of Contract. Any variation in Contract Price due to variation in taxes, duties and levies including implementation of Goods & Services Tax (GST) shall be borne by the EON SEZ PHASE II (in case of increase)/passed on to the EON SEZ PHASE II (in case of reduction).

The Contractor shall be liable and pay all taxes, duties, levies lawfully assessed against the EON SEZ PHASE II or the Contractor in pursuance of the Contract. In addition the Contractor shall be responsible for payment of all duties, levies and taxes assessed against the Contractor for his personal income & property only.

5. Terms of Payment

The Contractor shall raise the invoice on 1st of every month (e.g.- for the month of April the contractor shall raise invoice on 1st May). Within 30 days of the receipt of the Invoice along with necessary documents as mentioned below:

- Proper TAX invoice (GST compliant).
- Biometric Attendance Sheet duly signed by In Charge from Contractor's side.
- PF Challan Copy
- ESIC Challan Copy
- Wage Register duly signed by all employees of the Contractor.
- Any other compliance documents required by Company from time to time.

6. Use / Confidentiality of Contract documents and information

The Contractor shall not, without obtaining the EON SEZ PHASE II's prior written consent, disclose the terms of this Contract, or any provision thereof, or any past,



present or future data or know how or information or intellectual property, including but not limited to specification, plan, drawing, pattern, sample or information furnished by or on behalf of the EON SEZ PHASE II (whether tangible or intangible), or techniques, designs, engineering, prototyping, finances & financial data, and other materials whether created or produced by and/or on behalf of the EON SEZ PHASE II or is otherwise acquired in anticipation of, during, or as a result of, or in any way connected with this Contract as disclosed to the Contractor by the EON SEZ PHASE II ("Confidential Information"), to any person other than a person employed / hired / contracted, as the case maybe, by the Contractor in the performance of the Contract. Disclosure to any such employed person shall be made in confidence and shall extend only so far as may be necessary for the purpose of such performance.

The Contractor shall not, without the EON SEZ PHASE II's prior written consent, make use of any document or information enumerated in various Contract documents except for the purpose of performing the Contract. The Contractor shall keep the Confidential Information confidential, to not disclose the same and to safeguard the Confidential Information in the same manner that the Contractor treats its' own confidential information of like kind, but not less than a reasonable degree of care.

The Contractor shall not communicate in advertising, publicity, sales releases or in any other medium, photographs or other reproduction of the Works under this Contract, or descriptions of the site, dimensions, quantity, quality or other information, concerning the works unless prior written permission has been obtained from the EON SEZ PHASE II.

Any document, other than the Contract itself, enumerated in various Contract documents shall remain the property of the EON SEZ PHASE II and shall be returned (in all copies) to the EON SEZ PHASE II on completion of the Contractor's performance under the Contract if so required by the EON SEZ PHASE II.

7. Liability for accidents and damages

Under the Contract, the Contractor shall be responsible for loss or damage to any electrical equipment's during the operations, repairs and maintenance.

8. Termination of Contract on EON SEZ PHASE II's Initiative or Contractor's Initiative

The EON SEZ PHASE II reserves the right either to terminate the Contract due to reasons mentioned under clause entitled 'Contractor's Default' or on its own. The EON SEZ PHASE II shall in such an event give sixty (60) days' notice in writing to the Contractor of his decision to do so. The Contractor on its own can also terminate the Contract by giving ninety (90) days' notice.

The Contractor upon receipt of such notice shall not discontinue the work and continue to do the works mentioned in scope of works till the date of termination i.e. sixty days from the date of termination.



9. Workman's Compensation Fund and Employer's Liability Insurance

The Contractor shall cover all his employees under workmen's compensation and under the liability insurance as per applicable provisions/law. The EON SEZ PHASE II shall not be responsible for any payments of compensation or otherwise to the workers/employees for fatal or non-fatal accidents during the Contract Period or arising due to the works carried out under the Contract.

10. Contractor to indemnify the EON SEZ PHASE II

The Contractor shall Indemnify the EON SEZ PHASE II and every member, officer and employee of the EON SEZ PHASE II, Engineer and his staff against all acts, actions, proceedings, claims, demands, costs, litigations, losses and expenses whatsoever, arising due to any act of omission or commission by the Contractor & out of or in relation to the matters referred herein or elsewhere. The EON SEZ PHASE II shall not be liable for intervention of any authority for or in respect of performance of its' obligation under the Contract Documents. The EON SEZ PHASE II shall not be liable for or in respect of or in consequence of any accident or injury to any workman or other person in the employment of the Contractor and the Contractor shall indemnify and keep indemnified the EON SEZ PHASE II against all claims, demands, proceedings, cost, charges and expenses whatsoever in respect thereof or in relation thereto.

11. Discipline of Workmen

The Contractor shall adhere to the disciplinary procedure set by the In-Charge in respect of his employees and workmen at Site. The In-Charge shall be at liberty to object to the presence of any representative or employee of the Contractor at the Site, if in the opinion of the In-Charge such employee has misconducted himself or is incompetent or negligent or otherwise undesirable and then the Contractor shall remove such a person objected to and provide in his place a competent replacement.

12. Facilities to be provided by the EON SEZ PHASE II

Space

The In-Charge shall at his discretion and for the duration of execution of the Contract make available at site, one small room for sitting required for execution of the Contract. On completion of work the Contractor shall hand over the room duly cleaned to the In-Charge.

13. Relationship

- (a) None of the provisions of this Contract shall be deemed to constitute or create the relationship of employer and employee, principal and agent, partnership, joint venture, franchisee or franchisor, or any other fiduciary relationship/association between the Parties and/or any of hereto and neither Party shall have any authority to bind or shall be deemed to be the agent of the other in any way. The Parties intend, and the Contractor acknowledges, that the Contractor will remain throughout the



term of this Contract, as an independent contractor. Accordingly, the Contractor agrees that the Contractor and/or its employees/personnel will not be qualified to participate in nor be entitled to worker's compensation, retirement, insurance, leave or other benefits afforded to employees of the EON SEZ PHASE II.

- (b) The relationship between the parties under this Contract is on a principal-to-principal basis and nothing contained herein shall be construed as constituting any relationship of agency, partnership, joint venture or sharing of profits.

14. Severability

Whenever possible, each provision of this Contract shall be interpreted in such manner as to be effective and valid under applicable law, but if any provision of this Contract should be prohibited or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity without invalidating the remainder of such provision or the remaining provisions of this Contract. In such event, the Parties shall negotiate, in good faith, a valid, legal and enforceable substitute provision, which most nearly affects the Parties' intent in entering into this Contract.

15. Survival

Where the purpose and the text of a provision in this Contract clearly indicate intent to survive termination of this Contract, such provisions shall survive the termination of this Contract.

16. Arbitration

If any dispute arising between the Parties is not settled within fifteen (15) days of commencement of amicable attempts to settle the same as provided above, the dispute shall be referred to, and be finally settled by arbitration. The Parties agree that the arbitration proceedings will be conducted at Pune and the proceedings shall be conducted in the English language and shall be governed by the provisions of the Arbitration and Conciliation Act, 1996, or any statutory modification or re-enactment thereof for the time being in force. The Parties agree that the Dispute shall be adjudicated by a single arbitrator mutually agreeable to, and appointed by, the Parties. In the event the Parties fail to appoint a single arbitrator the EON SEZ PHASE II and the Contractor shall appoint one (1) arbitrator each and the two (2) arbitrators so appointed shall nominate a third, presiding arbitrator. The decision of the arbitrator(s) shall be final and binding on the Parties. Each Party will be responsible for the costs of appointing their respective arbitrator as contemplated herein however where a joint appointment of an arbitrator occurs, the costs thereof will be shared equally by the Parties. Notwithstanding the pendency of any Award or difference between the Parties or any proceedings thereto, the Contractor shall be continue to provide the Services as stated herein.

17. Jurisdiction



This work order shall be construed under and governed by the laws of India and each party hereby expressly and irrevocably submits itself to the exclusive jurisdiction of Courts of competent jurisdiction at Pune, India.

Chapter 9: Formats

BIDDER QUALIFICATION REQUIREMENT FORMAT

Format A

STRUCTURE AND ORGANIZATIONAL DETAILS

A	Name and address of Bidder	
B	Telephone No. / Fax No. / Telex No.	
C	Contact Person of the Authorized Signatory (Name, Address, Contact Number & Email id)	
D	The applicant is: (a) An individual (b) A Proprietary Firm (c) A firm in Partnership (d) A Limited Company (Private or Public) or Corporation	
E	Name of Directors/ Partners with their addresses, Telephone numbers, Fax, Email	
F	Was the applicant ever required to suspend any execution for a period of more than six months continuously after commencement of the works? If so, give the name of the project & reasons of suspension of work.	
G	Has the applicant or any constituent partner in case of partnership firm, ever abandoned the awarded work before its completion? If so, give name of the project and reasons for abandonment.	
H	Has the applicant, or any constituent partner in case of partnership firm ever been debarred / black listed for tendering in any organization at any time? If so, give details	
	Other details: (Self attested copies to be enclosed)	
I	EPF No. valid upto	
J	GST No. valid upto	
K	PAN No.	
L	Electrical Contract License No.	
M	On Roll Electrical Engineer Details (Attach CV)	

Signature of Authorized representative of Bidder

REP FOR OPERATIONS, REPAIRS AND MAINTAINANCE (R&M) CONTRACT OF EON SEZ
Phase II.



Name of Authorised Signatory: _____

Name of BIDDER: _____

**RFP FOR OPERATIONS, REPAIRS AND MAINTAINANCE (R&M) CONTRACT OF EON SEZ
Phase II.**



BIDDER QUALIFICATION REQUIREMENT FORMAT

Format B

DETAILS OF SIMILAR WORKS COMPLETED BY CONTRACTOR TO MEET OR SPECIFIED

Sr. No.	Name of Work & Location along with Description of Scope	Organization	Value of work in Rs lakh	No. of years of performing satisfactorily as on the last date of submission of Bid*	Name and contact details of person (Address, phone number and email id) to whom reference may be made

* The Bidder is required to submit the copy of supporting documents to substantiate the satisfactory performance/Work Orders/ Certificates

Signature of Authorized representative of Bidder

Name _____ of _____ Authorised
Signatory: _____

Name of BIDDER: _____

**RFP FOR OPERATIONS, REPAIRS AND MAINTAINANCE (R&M) CONTRACT OF EON SEZ
Phase II.**



BIDDER QUALIFICATION REQUIREMENT FORMAT

Format C

FINANCIAL INFORMATION

Financial Analysis	2020-21	2021-22	2022-23	Average annual turnover
	A	B	C	(A+B+C)/3
Gross Annual Turnover				

Financial Analysis:

Details to be furnished duly supported by figures in Balance Sheet / Profit & Loss Account for the last three years duly certified by the Chartered Accountant, as submitted by the applicant to the Income Tax Department (certified copies to be attached)

Note: All Amount in INR

Signature of Authorized representative of Bidder

Name _____ of _____ Authorised
Signatory: _____

Name of BIDDER: _____

**RFP FOR OPERATIONS, REPAIRS AND MAINTAINANCE (R&M) CONTRACT OF EON SEZ
Phase II.**



Format D

Price Bid Format

(All Prices to be filled strictly in Numbers only)

#	Description	Price in Rupees Per Month
1	OPERATIONS, REPAIRS, AND MAINTAINANCE (R&M) CONTRACT	

Amount in Words:

Signature of Authorized representative of Bidder

Name of Authorised Signatory:

Name of BIDDER: _____



CHAPTER 10: DRAFT AGREEMENT

<<Draft>>

This Agreement for Operation, Repairs and Maintenance ("Agreement") is made and executed at Pune on this ___ day of _____.

BETWEEN

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (SEZ Phase II) a company incorporated under the Companies Act, 1956 having its registered office at Tech Park One, Tower E, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006 (hereinafter referred as the "Company" which expression shall, unless the context otherwise permits, mean and include its successors and assigns):

AND

<<The Contractor name >>, a _____ represented through its _____ residing at _____ having its office at _____ (hereinafter referred as the "Service Provider", which expression shall, unless the context otherwise permits, mean and include its successors);

The Company, & the Service Provider shall hereinafter collectively be referred as the "Parties" and individually as the "Party"

WHEREAS

- 1) The Company is a deemed distribution licensee as authorised under Section 14(b) of the Electricity Act, 2003 by virtue of notification issued by the Government of India under Section 49 of the Special Economic Zone Act, 2005 to operate and maintain a power distribution system for supplying electricity to the consumers in the area of supply as specified in the aforesaid Notification.
- 2) The Company has appointed "ERO POWER LLP" as a "Contract Manager" to run the power distribution business of the company.
- 3) The Service Provider has been selected through competitive bidding vide tender no. _____ dated _____.
- 4) Based on the aforesaid representation of the Service Provider, the Company has agreed to avail the services of the Service Provider which shall be supervised and overseen by the Contract Manager as per the detailed Scope of Work along with the asset list indicated in **Annexure I <<Chapter 5 of this tender>>** to this Agreement on such terms and conditions as hereinafter appearing.



- 5) The Contract Manager shall provide to the Company, administrative services to manage and oversee the services relating to the operation and maintenance of power distribution network as agreed to be provided by the Service Provider to the Company as per the terms and conditions agreed hereunder. The Contract Manger shall not be any manner or for any purpose contractually bound or liable towards the Service Provider under this Agreement.

NOW THIS AGREEMENT WITNESSES AND THE PARTIES HEREBY AGREE AND UNDERTAKE AS UNDER

1) COMMENCEMENT, TERM AND CONTRACT VALUE

This Agreement shall be deemed to come into force with effect from 1st October 2023, which shall also be deemed to be the Effective Date for the purpose of this Agreement, and unless terminated, shall continue to remain valid and subsisting and bind the Parties herein for a fixed period of three (3) years from the Effective Date ("Term") above mentioned.

Contract Value

In consideration of the services as set out in the Scope of Work in Annexure 1 hereto agreed to be provided by the Service Provider to the Company as per purchase orders/work orders issued by the Company to the Service Provider, the Company agrees to pay to the Service Provider the service providers cost escalated on the expiry of each year of the Term as follows:

Sr. No.	Period during the Term	Service Providers Cost (per month)
1.	First-year from the Effective Date i.e. from 1 st October 2023 to 30 th September 2024	
2.	Second year from the Effective Date i.e. from 1 st October 2024 to 30 th September 2025	The increase or decrease shall be governed by the WPI index or 5% whichever is lower.
3.	Second year from the Effective Date i.e. from 1 st October 2025 to 30 th September 2026	The increase or decrease shall be governed by the WPI index or 5% whichever is lower.

**RFP FOR OPERATIONS, REPAIRS AND MAINTAINANCE (R&M) CONTRACT OF EON SEZ
Phase II.**



The service providers cost as set out in this Clause 4A(i) is hereinafter collectively referred to as "Service Providers Cost". The Service Providers Cost is subject to deduction of tax at source with TDS Certificates issued by the Company to the Service Provider.

2) <<Special Conditions of the Contract to be inserted as per Chapter 8>>

3) NOTICES AND OTHER CORRESPONDENCES

Any notice and other communication hereunder shall be, in writing, sent by registered mail or other quickest mode of communication available with confirmation, or conveyed by facsimile transmission to the following address (until notice of some other address is given to the other Party):

Company	:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Attention	:	Mr. PRAMOD BANGAL
Address	:	Tech Park One, Tower E, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006

Email ID	:	eon1.dl@panchshil.com / eon2.dl@panchshil.com
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Service Provider	:	<< The Contractor's name >>
Attention	:	_____
Address	:	_____
Telephone Nos.	:	_____
Email ID	:	_____

Any electronic communication shall be deemed to be received on the same day by the other Party, if sent to the above Email IDs (until notice of some other Email ID is given to the other Party) through an electronic/computer system previously used by the addressee.

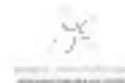
4) STAMP DUTY AND REGISTRATION CHARGES

The stamp duty applicable to this Agreement or any other document relating to this Agreement shall be borne and paid by the Service Provider alone.

5) COUNTERPARTS

This Agreement shall be executed in two counterparts and both the counterparts taken together shall be deemed to constitute one and the same instrument.

RFP FOR OPERATIONS, REPAIRS AND MAINTAINANCE (R&M) CONTRACT OF EON SEZ
Phase II.



IN WITNESS WHEREOF the Parties hereto have respectively set and subscribed their hands on this Agreement on the day, month and year mentioned herein above.

SIGNED AND DELIVERED
by the within named Company
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
through its authorised signatory
Mr. _____
authorised pursuant to board resolution
dated _____
In the presence of

SIGNED AND DELIVERED
by the within named Service Provider
<<The Contractor's name>>
through its authorised signatory
<<Name of the Authorized Signatory>>
In the presence of

**Corrigendum-I**

Date :19.08.2023

Reference:

1. Tender floated on 7th August 2023 for **INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase- II FOR THE PERIOD OF THREE YEARS**

EON Kharadi Infrastructure Private Limited EON SEZ PHASE II has floated the tender for **INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase- II FOR THE PERIOD OF THREE YEARS**

As per oral request from the prospective bidder and in order to encourage maximum participation from bidders EON Phase II has decided to extend the timelines for bid submission under the above-mentioned event. The extended timelines are as follows;

#	Event	Original timelines	Revised timelines
1	Publication of Request for Proposal (RFP)	7 th August 2023	7 th August 2023
2	Submission of queries regarding RFP	10 th August 2023	10 th August 2023
3	Clarification of queries	16 th August 2023	16 th August 2023
4	Last date of submission of Technical & Financial Bids	19 th August 2023 on or before 1200 hrs	23 rd August 2023 on or before 1200 hrs
5	Opening of Non –financial Technical Bids	19 th August 2023 at 1230 hrs	23 rd August 2023 at 1230 hrs
6	Declaration of Technically Qualified Vendors	21 st August 2023	24 th August 2023
7	Opening of Financial Bids	22 nd August 2023	25 th August 2023
8	Declaration of Shortlisted Vendor	23 rd August 2023	28 th August 2023

Date: 25th August 2023**Financial Evaluation Report****Reference:**

1. Newspaper notice dated 07.08.2023
2. RFP / Tender dated 07.08.2023
3. Technical Evaluation report dated 23.08.2023

Evaluation Committee Members

1. Mr. Pramod Bangal
2. Mr. Sanjay Hood
3. Mr. Rajesh Sanghvi
4. Ms. Vandana Yermalkar

After evaluation of the technical bids submitted by the bidders on 23rd August 2023, the evaluation committee recommended the opening of the financial bid for the below-mentioned bidders. Accordingly, the financial bid was open in front of technically qualified bidders.

Bidder Name	Tender (SEZ II)
Logicon Facility Management Pvt Ltd	Technically Qualified
GV Electricals Pvt Ltd	Technically Qualified

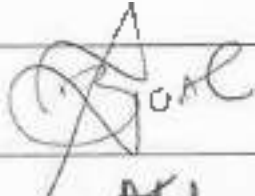
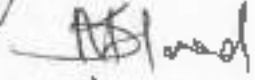

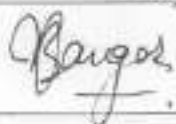
Result of financial bid:

Bidder Name	Tender (Rs./Month) (SEZ II)
Logicon Facility Management Pvt Ltd	3,79,719/-
GV Electricals Pvt Ltd	4,09,334/-

Hence as per the above table evaluation committee recommends to issue a letter of award/ Sign agreement with the following shortlisted bidders.

Tender	Shortlisted of Bidder	Amount in Rs /Month
Tender (SEZ II)	Logicon Facility Management Pvt Ltd	3,79,719/-

The evaluation committee confirms that the bid evaluation is done as per the provisions of the RFP document published.

Evaluation Committee Members:	
Mr. Pramod Bangal	
Mr. Sanjay Hood	
Mr. Rajesh Sanghvi	
Mrs. Vandana Yermalkar	

Date: 23rd August 2023**Technical (Non-financial) Evaluation Report****Reference:**

1. Newspaper notice dated 07.08.2023
2. RFP / Tender dated 07.08.2023

Evaluation Committee Members

1. Mr. Pramod Bangal
2. Mr. Sanjay Hood
3. Mr. Rajesh Sanghvi
4. Ms. Vandana Yermalkar

EON Kharadi Infrastructure Private Limited ("EON SEZ Phase-II") is willing to undertake the power distribution business to the clients inside SEZ Area as per SEZ Act 2005 & the proviso inserted in clause (b) of Section 14 of the EA 2003. In view of the above, EON is a deemed Distribution Licensee in its SEZ area (Phase-II) at IT and ITES SEZ at Survey No. 72, Kharadi, Pune. SEZ is located in Kharadi, Pune, Maharashtra. Hon'ble Commission ("MERC") has also taken on record the status of deemed distribution licensee vide order dated 5th June 2020 in Case no. 67 & 68 of 2020.

EON SEZ Phase -II has floated a tender for Operations, Repairs & Maintenance for SEZ Phase- II located at IT and ITES SEZ at Survey No. 72, Kharadi, Pune on dated 07.08.2023. As per guidelines of the Maharashtra Electricity Regulatory Commission EON has published tender notice in Loksatta & Prabhat newspapers, on date 07.08.2023. The earlier date for Technical and financial bid submission was 19th August 2023. Whereas the Corrigendum-I was issued on 19th August 2023, the last date of submission of Technical and financial bids was extended to 23rd August 2023 to encourage more bidders' participation. After the corrigendum-I received one more bid from G.V Electricals Pvt. Ltd.

The following tables shows the prospective bidders have approached us for RFP / Tender and accordingly have submitted bids prior to 23rd August 2023 (by 12:00 hrs).

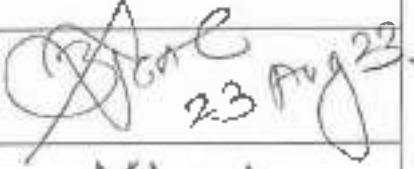
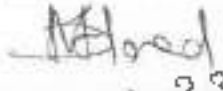

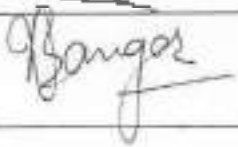
Table 1:

#	Name of Prospective bidder	Request Email Received?	Remarks
1	Logicon Facility Management Pvt. Ltd.	Yes	Bid submitted and EMD received
2	G. V. Electricals Pvt. Ltd.	Yes	Bid submitted and EMD received
2.	P24 Services Property Solutions Pvt. Ltd.	Yes	Bid not submitted

Recommendations: Hence, after evaluation of the technical bids submitted by the bidders on 23rd August 2023, the evaluation committee recommends opening the financial bid of the following bidders. The evaluation committee confirms that the bid evaluation is done as per the provisions of the RFP document published.

Table 2:

Bidder Name	Tender (SEZ II)
Logicon Facility Management Pvt. Ltd.	Technically Qualified
G. V. Electricals Pvt. Ltd.	Technically Qualified

Evaluation Committee Members:	
Mr. Pramod Bangal	 23 Aug 23
Mr. Sanjay Hood	 23.8.23
Mr. Rajesh Sanghvi	
Mrs. Vandana Yermalkar	



EON/Power Distribution/2023/656

Date:29.08.2023

To,
Logicon Facility Management Pvt Ltd.
Office No.610, Nyati Emporium,
Near Radha Chowk, Baner, Pune-411045

Subject: Letter of Award ("LOA") FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase- II FOR THE PERIOD OF THREE YEARS from 1st Oct 2023.

Reference:

1. Tender floated on by EON Kharadi Infrastructure Pvt Ltd for INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase- II FOR THE PERIOD OF THREE YEARS dated 07.08.2023
2. Technical Evaluation dated 23.08.2023
3. Financial Evaluation dated 25.08.2023

Dear Sir,

This is in connection to reference no. 1,2 and 3 M/s EON Kharadi Infrastructure Private Limited ("EON") would like to award an **OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT** through this letter. The following are the terms and conditions which are already mentioned in the floated tender.

1. **Letter of Acceptance: Logicon Facility Management Pvt Ltd shall accept this LOA unconditionally within 3 days of this receipt of this letter Logicon Facility Management Pvt Ltd shall issue a letter of acceptance.**

2. COMMENCEMENT, TERM AND CONTRACT VALUE

This Agreement shall be deemed to come into force with effect from 1st October 2023, which shall also be deemed to be the Effective Date for the purpose of this Agreement, and unless terminated, shall continue to remain valid and subsisting and bind the Parties herein for a fixed period of three (3) years from the Effective Date ("Term") above mentioned.

3. Contract Value

In consideration of the services as set out in the Scope of Work as per RFP document hereto agreed to be provided by the Service Provider to the Company as per purchase orders/work orders issued by the Company to the Service Provider, the Company agrees





to pay to the Service Provider the service providers cost escalated on the expiry of each year of the Term as follows:

Sr. No.	Period during the Term	Service Providers Cost (per month)
1.	First-year from the Effective Date i.e., from 1 st October 2023 to 30 th September 2024	3,79,719/-
2.	Second year from the Effective Date i.e., from 1 st October 2024 to 30 th September 2025	The increase or decrease shall be governed by the WPI index or 5% whichever is lower.
3.	Second year from the Effective Date i.e., from 1 st October 2025 to 30 th September 2026	The increase or decrease shall be governed by the WPI index or 5% whichever is lower.

4. Contract Price

The Contract Price shall mean the firm price quoted by the Contractor in his Bid for the entire scope of works. The Contract Price shall remain firm during the first year of the Contract Period and shall not be subject to variation on any account.

5. Increase/Decrease in Contract Price

The Contract Price is fixed for the period of first year of the Contract Period. The increase / decrease in the Contract price for 2nd and 3rd year of the Contract period shall be governed by the WPI index or 5% whichever is lower.

6. Taxes and Duties

The Contract Price is inclusive of all the taxes, duties and levies as on date of execution of Contract. Any variation in Contract Price due to variation in taxes, duties and levies including implementation of Goods & Services Tax (GST) shall be borne by the EON SEZ PHASE I (in case of increase)/passed on to the EON SEZ PHASE II (in case of reduction).

The Contractor shall be liable and pay all taxes, duties, levies lawfully assessed against the EON SEZ PHASE II or the Contractor in pursuance of the Contract. In addition the Contractor shall be responsible for payment of all duties, levies and taxes assessed against the Contractor for his personal income & property only.



7. Termination of Contract on EON SEZ PHASE II's Initiative or Contractor's Initiative

The EON SEZ PHASE II reserves the right either to terminate the Contract due to reasons mentioned under clause entitled 'Contractor's Default' or on its own. The EON SEZ PHASE II shall in such an event give sixty (60) days' notice in writing to the Contractor of his decision to do so. The Contractor on its own can also terminate the Contract by giving ninety (90) days' notice.

The Contractor upon receipt of such notice shall not discontinue the work and continue to do the works mentioned in scope of works till the date of termination i.e. sixty days from the date of termination.

8. Contractor to Indemnify the EON SEZ PHASE II

The Contractor shall Indemnify the EON SEZ PHASE II and every member, officer and employee of the EON SEZ PHASE II, Engineer and his staff against all acts, actions, proceedings, claims, demands, costs, litigations, losses and expenses whatsoever, arising due to any act of omission or commission by the Contractor & out of or in relation to the matters referred herein or elsewhere. The EON SEZ PHASE II shall not be liable for intervention of any authority for or in respect of performance of its' obligation under the Contract Documents. The EON SEZ PHASE II shall not be liable for or in respect of or in consequence of any accident or injury to any workman or other person in the employment of the Contractor and the Contractor shall indemnify and keep indemnified the EON SEZ PHASE II against all claims, demands, proceedings, cost, charges and expenses whatsoever in respect thereof or in relation thereto.

9. STAMP DUTY AND REGISTRATION CHARGES

The stamp duty applicable to this Agreement or any other document relating to this Agreement shall be borne and paid by the Service Provider alone.

Any electronic communication shall be deemed to be received on the same day by the other Party, if sent to the above Email IDs (until notice of some other Email ID is given to the other Party) through an electronic / computer system previously used by the addressee.

Failure to comply with any of the above requirements Logicon Facility Management Pvt Ltd may result in the cancellation of this LOA, and forfeiture of the Earnest Money Deposit as per the terms of the floated tender.

Yours Sincerely,

Unconditionally Accepted

Authorized Signatory



For Logicon Facility Management Pvt Ltd

For EON Kharadi Infrastructure Pvt Ltd



महाराष्ट्र MAHARASHTRA

2023

CB 612579

क्र. १३६५८ 5 SEP 2023

Agreement

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मुद्रांक विकत घेणाऱ्याचे नांव हॉटेल जेफॉन फॅमिली मॅनेजमेंट प्रा. लि.

पत्ता टूच पार्क वन एम्बोडिडस राधाचोक कॉम्प्लेक्स पुणे

दुसऱ्या पक्षाकराचे नांव EON Kharadi Infrastructure Private Ltd.

हस्तक्षेपकर्त्याचे नांव व पत्ता मुद्रांक सुखसे विप्लवनिमय पुणे

Sunil
मुद्रांक विकत घेणाऱ्याची प्रती

सौ. शोभा म. जोषे
परवाना क्र. २२०२१४४
भाजकप्रभू नोक, ने. रोड
AGREEMENT



This Agreement for Operation, Repairs and Maintenance ("Agreement") is made and executed at Pune on this 7th day of September 2023.

BETWEEN

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (SEZ Phase II) a company incorporated under the Companies Act, 1956 having its registered office at Toch Park One, Tower E, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006 (hereinafter referred as the "Company" which expression shall, unless the context otherwise permits, mean and include its successors and assigns);



AND

Logicon Facility Management Private Limited a company incorporated under Companies Act, 1956 having registered office at S No. 105, Office No. 610, Nyati Emporium, Near Racha Chowk, Bangalore-Mumbai Highway, Baner Pune 411045, represented through its Authorised Signatory Sumet Kanwar (hereinafter referred as the "Service Provider", which expression shall, unless the context otherwise permits, mean and include its successors);

The Company, & the Service Provider shall hereinafter collectively be referred as the "Parties" and individually as the "Party".

WHEREAS

1. The Company is a deemed distribution licensee as authorised under Section 14(b) of the Electricity Act, 2003 by virtue of notification issued by the Government of India under Section 49 of the Special Economic Zone Act, 2005 to operate and maintain a power distribution system for supplying electricity to the consumers in the area of supply as specified in the aforesaid Notification.
2. The Company has appointed "ERO POWER LLP" as a "Contract Manager" to run the power distribution business of the company.
3. The Service Provider has been selected through competitive bidding vide tender **INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase- II FOR THE PERIOD OF THREE YEARS** dated 07/08/2023.
4. Based on the aforesaid representation of the Service Provider, the Company has agreed to avail the services of the Service Provider which shall be supervised and overseen by the Contract Manager as per the detailed Scope of Work along with the asset list indicated in Annexure I to this Agreement on such terms and conditions as hereinafter appearing.
5. The Contract Manager shall provide to the Company, administrative services to manage and oversee the services relating to the operation and maintenance of power distribution network as agreed to be provided by the Service Provider to the Company as per the terms and conditions agreed hereunder. The Contract Manager shall not be in any manner or for any purpose contractually bound or liable towards the Service Provider under this Agreement.



2. Contract Price

The Contract Price shall mean the firm price quoted by the Contractor in his Bid for the entire scope of works. The Contract Price shall remain firm during the first year of the Contract Period and shall not be subject to variation on any account.

3. Increase/Decrease in Contract Price

The Contract Price is fixed for the period of first year of the Contract Period. The increase / decrease in the Contract price for 2nd and 3rd year of the Contract period shall be governed by the WPI index or 5% whichever is lower.

4. Taxes and Duties

The Contract Price is inclusive of all the taxes, duties and levies as on date of execution of Contract. Any variation in Contract Price due to variation in taxes, duties and levies including implementation of Goods & Services Tax (GST) shall be borne by the EON SEZ PHASE II (in case of increase)/passed on to the EON SEZ PHASE II (in case of reduction).

The Contractor shall be liable and pay all taxes, duties, levies lawfully assessed against the EON SEZ PHASE II or the Contractor in pursuance of the Contract. In addition the Contractor shall be responsible for payment of all duties, levies and taxes assessed against the Contractor for his personal income & property only.

5. Terms of Payment

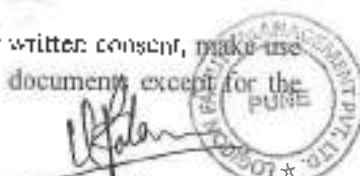
The Contractor shall raise the invoice on 1st of every month (e.g. for the month of April the contractor shall raise invoice on 1st May). Within 30 days of the receipt of the Invoice along with necessary documents as mentioned below:

- Proper TAX invoice (GST compliant).
- Biometric Attendance Sheet duly signed by In-Charge from Contractor's side.
- PF Challan Copy
- ESIC Challan Copy
- Wage Register duly signed by all employees of the Contractor.
- Any other compliance documents required by Company from time to time.

6. Use / Confidentiality of Contract documents and information

The Contractor shall not, without obtaining the EON SEZ PHASE II's prior written consent, disclose the terms of this Contract, or any provision thereof, or any past, present or future data or know-how or information or intellectual property, including but not limited to specification, plan, drawing, pattern, sample or information furnished by or on behalf of the EON SEZ PHASE II (whether tangible or intangible), or techniques, designs, engineering, prototyping, finances & financial data, and other materials whether created or produced by and/or on behalf of the EON SEZ PHASE II or is otherwise acquired in anticipation of, during, or as a result of, or in any way connected with this Contract as disclosed to the Contractor by the EON SEZ PHASE II ("Confidential Information"), to any person other than a person employed / hired / contracted, as the case maybe, by the Contractor in the performance of the Contract. Disclosure to any such employed person shall be made in confidence and shall extend only so far as may be necessary for the purpose of such performance.

The Contractor shall not, without the EON SEZ PHASE II's prior written consent, make use of any document or information enumerated in various Contract documents, except for the



11. Discipline of Workmen

The Contractor shall adhere to the disciplinary procedure set by the In-Charge in respect of his employees and workmen at Site. The In-Charge shall be at liberty to object to the presence of any representative or employee of the Contractor at the Site, if in the opinion of the In-Charge such employee has misconducted himself or is incompetent or negligent or otherwise undesirable and then the Contractor shall remove such a person objected to and provide in his place a competent replacement.

12. Facilities to be provided by the EON SEZ PHASE II

Space

The In-Charge shall at his discretion and for the duration of execution of the Contract make available at site, one small room for sitting required for execution of the Contract. On completion of work the Contractor shall hand over the room duly cleaned to the In-Charge.

13. Relationship

- (a) None of the provisions of this Contract shall be deemed to constitute or create the relationship of employer and employee, principal and agent, partnership, joint venture, franchisee or franchisor, or any other fiduciary relationship/association between the Parties and/or any of hereto and neither Party shall have any authority to bind or shall be deemed to be the agent of the other in any way. The Parties intend, and the Contractor acknowledges, that the Contractor will remain throughout the term of this Contract, as an independent contractor. Accordingly, the Contractor agrees that the Contractor and/or its employees/personnel will not be qualified to participate in nor be entitled to worker's compensation, retirement, insurance, leave or other benefits afforded to employees of the EON SEZ PHASE II.
- (b) The relationship between the parties under this Contract is on a principal-to-principal basis and nothing contained herein shall be construed as constituting any relationship of agency, partnership, joint venture or sharing of profits.

14. Severability

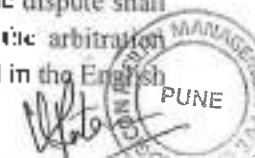
Whenever possible, each provision of this Contract shall be interpreted in such manner as to be effective and valid under applicable law, but if any provision of this Contract should be prohibited or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity without invalidating the remainder of such provision or the remaining provisions of this Contract. In such event, the Parties shall negotiate, in good faith, a valid, legal and enforceable substitute provision, which most nearly affects the Parties' intent in entering into this Contract.

15. Survival

Where the purpose and the text of a provision in this Contract clearly indicate intent to survive termination of this Contract, such provisions shall survive the termination of this Contract.

16. Arbitration

If any dispute arising between the Parties is not settled within fifteen (15) days of commencement of amicable attempts to settle the same as provided above, the dispute shall be referred to, and be finally settled by arbitration. The Parties agree that the arbitration proceedings will be conducted at Pune and the proceedings shall be conducted in the English



5. COUNTERPARTS

This Agreement shall be executed in two counterparts and both the counterparts taken together shall be deemed to constitute one and the same instrument.

IN WITNESS WHEREOF the Parties hereto have respectively set and subscribed their hands on this Agreement on the day, month and year mentioned herein above.

SIGNED AND DELIVERED

by the within named Company
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
through its authorised signatory
Mr. Pramod Bangal
authorised pursuant to board resolution
dated _____
In the presence of Nisar Shaikh -

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|
| Nisar
|

SIGNED AND DELIVERED

by the within named Service Provider
Logicon Facility Management Private Limited
through its authorised signatory
Mr. Sumeet Kanwar
In the presence of Somnath Dhote Somnath

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	including consumer revenue meter in coordination with testing team designated by EON SEZ PHASE II.	
General Tasks	<p>a. Keeping record of all O&M activities in specified formats as per approved by Company & all registers/ books will be supplied by the Contractor.</p> <p>b. Attending breakdowns and emergencies in HT/LT breakers / RMU / Metering Kiosk / Transformer / LT Kiosk / MV Panel etc.</p> <p>c. Checking neutral current & carrying out load balancing as and when required.</p> <p>d. Checking of neutral earthing periodically to avoid voltage fluctuations in the system.</p> <p>e. Identifying hot spots in termination & connections & rectification of the same.</p> <p>f. Periodic testing of the transformer and other switchgear in the network.</p> <p>g. Earth resistance to be taken at all transformers, switching station periodically as specified by the company.</p> <p>h. Monitoring the housekeeping of all Metering cubical room, HT Panel room, distribution transformers, switching stations which confined to removing shrubs, cob-webs, dust removal & cleaning.</p> <p>i. Service provider has to procure the necessary electrical items required for day to day operations as well as maintenance. The bills for necessary items to be claimed to company. The electrical items exclude minor sundries include nut bolts, HT tapes, LT tapes, Foam & necessary material required for Planned preventive Maintenance activity.</p> <p>j. Report of failure of equipment and plan for replacement within specified time frame. The major equipment material like HT metering cubicle or Transformer etc. will be provided by company.</p> <p>k. Repairing / Replacement of bus-bars.</p> <p>l. A team of Planned Preventive Maintenance ("PPM") team shall be available at site in general shift & emergency condition to attend the PPM & any breakdown activities.</p> <p>m. Disconnection & Reconnection of the network as and when required.</p> <p>n. Meter reading of all energy meters for billing purpose on monthly basis (at 00:00 hrs at month end).</p>	<p>a) Daily</p> <p>b) & c) & d) As an when required</p> <p>e) & f) & g) Once in year</p> <p>h) Daily</p> <p>i) As an when required</p> <p>j) As an when required</p> <p>k) As an when required</p>



- | | | |
|--|--|--|
| | <p>v. Personnel employed by the Service Provider to perform the Scope of works shall always be the employees of the Service Provider, and their working hours, rates of compensation, and all other matters relating to their employment shall be determined solely by the Service Provider. Only with respect to working hours, the timings shall be determined by the Service Provider in consultation with the Company. The Service Provider shall also bear all expenses/costs towards salary, allowances, perks, travelling allowances, advances, insurance, safety measures, security, transportation and all other miscellaneous expenses etc. of its employees/workmen.</p> <p>w. The Service Provider shall also conduct regular safety and O&M training sessions for its personnel. The Engineer- In charge shall certify the schedule of training</p> <p>x. The personnel of Service Provider should be trained for operating firefighting equipment's.</p> <p>y. The Service Provider shall ensure that all its personnel wear proper uniforms and display their identity cards at all times and produce the same whenever demanded by the Company.</p> <p>z. The Service Provider shall deploy adequate human resources as required for carrying out the work as mentioned in Scope of Work. The Company shall have the right to check the credentials of any personnel and also their qualification details</p> <p>aa. The Service Provider undertakes to ensure that its personnel, whilst carrying out the terms and conditions, take adequate care as to the property, assets etc. belonging to the Company, if any. Any damage caused to the Company's proprietary items and property shall be recovered from the Service Provider, by deduction from the payment of invoices</p> <p>bb. Any changes in the JIT/LT network should be in consultation with the company</p> <p>cc. Adherence to the SOP & Safety Manuals of the Company.</p> | |
|--|--|--|



periodic testing of various tools and tackles, including lifting tools and testing kits etc. The Service Provider shall ensure adequate safety precautions at site as required under by law and shall be entirely responsible for the complete safety of its workmen as well as other workers, general public, equipment, structures etc. at site.

- b) It shall be the sole responsibility of the Service Provider to ensure strict compliance of all labour, industrial and other enactments, rules and orders, supply of goods, safety and security of people and property etc. Any default for non-compliance of the above on the part of the Service Provider, shall render this entire Agreement liable for termination.

OBLIGATIONS OF THE SERVICE PROVIDER

- a) The service Provider shall execute an Agreement with the Company for the Contract Period. The draft of the Agreement is annexed in Chapter 10.
- b) The Service Provider shall discharge its obligations in a professional and workmanlike manner to the satisfaction of the Company. It shall fully comply with all statutory and regulatory requirements and shall ensure that it has sufficient manpower, weekly off relievers, absentee reliever or additional manpower as may be intimated in writing by the designated officers of the Company to carry out tasks defined in the scope of work. The Service Provider shall be under duty to obtain necessary instructions from the authorized representative of the Company from time to time and shall strictly abide by the same.
- c) The Service Provider shall permit at any point of time without any hindrance, the authorised representative of the Company to inspect the operation and maintenance works and records, documents, etc. from time to time as and when required by the Company.
- d) The Service Provider shall further ensure that all personnel deployed by it shall bear a good moral character and shall not indulge into any illegal/immoral act. In case any of the personnel is found to be indulged in illegal/immoral activity, the Service Provider shall promptly remove/withdraw such personnel and initiate necessary legal action against such personnel.
- e) The Service Provider shall maintain a job sheet, log report and fill in the details of time in and time out and such other details as may be necessary to keep track of daily attendance and movement of the technicians, which needs to be verified and signed by the Company's personnel on a daily basis.

Service Level Agreement

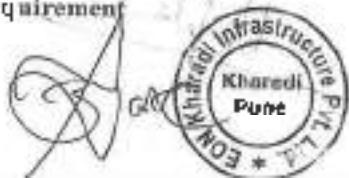
Adherence to performance standards

For each cause of power supply failure the standards of performance issued by MERC & amendments thereof time to time will be applicable. However, restoration of power supply to the consumer will be done immediately / on priority from alternate source. Delay in non-attending the fault will attract penalty as per MERC guidelines with latest amendments and would be deducted from the invoices.

Failure of transformer

The service provider is entrusted with periodic maintenance of distributor, transformer including regular load monitoring & load balancing. The service provider shall submit the report of the maintenance carried on various electrical equipment's on periodical basis as per the PPM schedule provided by the company.

Resource Requirement

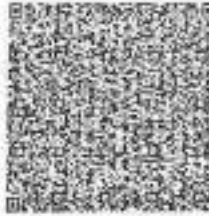


Annexure - X

Inv. No: 145H45h1e3270c6AeF553501091
3d71ba0uSc:cc1206b9b295e4034
8C97c

ACK. No: 1222LJ136166756

ACK. Dt: 18/05/2022



Simply Better

CLR FACILITY SERVICES PRIVATE LTD.			Tax Invoice				(Original for Recipient)			
A-3, 1ST FLOOR, MINARR APARTMENTS, PLOT 83, LAW COLLEGE ROAD, LRAKHWANE, 1 st Fl. No. 1 MSME No: : 4H-26EDC1B717 GST No.: : 27AADCC5478M1Z1 1-51 State Maharashtra (27) GST Payable Under Reverse Charge - NO			Inv. No.: SAMPPUN0051/2277 Inv. Date: 06/05/2022 W/D No.: Invoice Period: 01-04-2022 TO 30-04-2022							
Name & Address of Customer: EON KHARADI INFRA.PVT.LTD. EON KHARADI PHASE IT'S AG.72/2/3 VILLAGE-KHARADI PUNE 411014 PAN No.: AABCE5314K GST No.: 27AAPLE5114K1ZP GST State: Maharashtra(27)			Shop/Service Provided To / Place Of Supply: ERO POWER TECK PARK ONE TOWER D. S NO 191/A/2A/1/2 NEXT TO DON BOSCO SCHOOL OFF AIRPORT ROAD YERWADA PUNE411006 UTT/DOND No: DE2							
Sr No	Particulars	IGST/TAC Code	No. Of Man/Days / Qty	Rate	Amount	IGST %	IGST Amount			
	BILL for the month of April-2022									
1	REIMBURSEMENT OF STI:END	995513		0.00	250,847.00	0.00	0.00			
2	Transformer 22/440KV Cost	998711		0.00	4,184.00	0.00	0.00			
3	LI breaker (A.C.B) Cost	998711		0.00	42,588.00	0.00	0.00			
4	I-T Breaker (VCB) Cost	998711		0.00	9,380.00	0.00	0.00			
5	R.M.I	998711		0.00	5,415.00	0.00	0.00			
6	TOOL COST	998711		0.00	5,270.00	0.00	0.00			
TOTAL AMOUNT					331,414.00		0.00			
BANK DETAILS			NET AMT				3,31,414.00			
Bank : CITI Bank Branch : PUNE IFSC : CITI0000003 Account No. : 0713121007 Please share payment address in: billdesk@clrservices.com										
RUPEES THREE LAKHS THIRTY-ONE THOUSAND FOUR HUNDRED FOURTEEN ONLY					Grand Total	3,31,414.00				
Issued Under Section 21(1) of GST ACT 2017 PAN No.: : AADCC5478Y PF No.: : ESIC No.: : CIN No.: : L749LCMH20089TC187196 Terms & Conditions 18% interest will be charged on amount if not paid within 30 days from date of acknowledgement E S O E Subject to IT/MSI Jurisdiction			For CLR FACILITY SERVICES PRIVATE LTD. Digitally signed by MANJUNATH NAR DN: cn=20220510112146403.A, Postal Location: Authorized Signatory							

Rudra
Rudra Div.



Simply Better

CLR FACILITY SERVICES PRIVATE LTD. A-1 1ST FLOOR, HINARI APARTMENTS, PLOT-13, LAW COLLEGE ROAD, CHANDWANI, Tel. No. : MSME No. : MH26DUC18717 GST No. : 27AADCC54784L2Z GST State : Maharashtra (27) GST Payable Under Reverse Charge - NO	Tax Invoice (Original For Recipient)	
	Inv. No. : SARPPUN002/2223 Inv. Date : 06/06/2022 W/O No. : Invoice Period : 01-05-2022 TO 31-05-2022	

Name & Address of Customer : EDM KHARADI INFRA.PVT.LTD. EDM KHARADI PHASE II A, NO 72/2/3 VILLAGE-KHARADI PUNE 411014 PAN No : AABCE5314K GST No : 27AABCE5314K3ZP GST State : Maharashtra(27)	Ship/Service Provided To / Place Of Supply : ERD POWER TECH PARK ONE TOWER E, 4 NO 19/A/2A/1/2 NEXT TO DCM BOSCO SCHOOL OFF AIRPURI ROAD YERWADA PUNE411006 LT/BOND No - 5F7
---	---

Sr. No.	Particulars	HSN/SAC Code	No. Of PanDays / Qty	Rate	Amount	IGST	
						%	Amount
	Bill for the month of May-2022						
1	REIMBURSEMENT OF STPCMD	995513		0.00	251,391.00	0.00	0.00
2	Transformer 231.440KV Cost	995713		0.00	9,184.00	0.00	0.00
3	LT Breaker (ACB) Cost	998711		0.00	47,582.00	0.00	0.00
4	HT Breaker (ACB) Cost	990711		0.00	4,940.00	0.00	0.00
5	RPL	998711		0.00	5,435.00	0.00	0.00
6	TOOL COST	998711		0.00	5,000.00	0.00	0.00
TOTAL AMOUNT					328,958.00		0.00

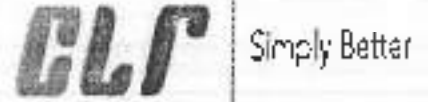
BANK DETAILS BANK : CBI Bank Branch : PUNE IFSC : CII00000035 Account No : 0710321002	NET AMT 3,28,958.00
--	--------------------------------------

RUPEES THREE LAKHS TWENTY-EIGHT THOUSAND NINE HUNDRED FIFTY-EIGHT ONLY **Grand Total 3,28,958.00**

Issued Under Section 31(1) of GST ACT 2017 PAN No. : AADCC5478N PF No. : ESIC No. : CEN No. : 074510HH2K157101573796	For CLR FACILITY SERVICES PRIVATE LTD.
Terms & Conditions 18% Interest will be charged on invoice amount if not paid within 30 days from date of acknowledgement. E & DE Subject to (PUSH) Amalika	Digitally signed by MANJUNATH HAK Date: 2022.06.08 11:21:46 +05:30 PUNE, INDIA  Authorized Signatory

Dfirake
15/06/2022

TRN No: 101e18ace697ce113cd7638b13114
 c63e1a646d447157c73027eeaae
 012122
 R/A No: 122213634115175
 Acc. Cl.: 03/07/2022



CLR FACILITY SERVICES PRIVATE LTD.				Tax Invoice (Original For Recipient)			
A-3, 1ST FLOOR, MHAFR ARAMTHINIS, PLOT-81, LAW COLLEGE ROAD, ETAKHAWAT, Tel. No.: MSME No: MH/MSME/032717 GST No.: 27AAUCL54784J22 GST State: Maharashtra (27) GST Payable Under Reverse Charge = NO				Inv. No.: SANPPUN0109/2212 Inv. Date: 07/07/2022 W/O No.: Invoice Period: 01-06-2022 TO 30-06-2022			
Name & Address of Customer: KONE KHARADI (INFRA,PVT.LTD.) KON KHARADI PHASE II S.NO.72/2/3 VILLAGE-KHARADI PUNE 411014 Pan No: AABC25714K GST No: 27AAPK05114K1ZP GST State: Maharashtra(27)				Shop/Service Provided To / Place Of Supply: ER6 POWER TCCX PARK ONE TOWER E, S NO 191/A/2A/3/2 NEXT TO DON BOSCO SCHOOL OFF AJIKPOXI ROAD KERMALA PUNE-411006 LT/2ND No: 512			
Sr. No.	Particulars	HSN/SAC Code	No. Of Mandays / Qty	Rate	Amount	IGST	
						%	Amount
	Bill for the month of June-2022						
1	MEINELAS(MCNT OF STEPHD	990517		0.30	27,231.70	0.00	0.00
2	Transformer 32, 440KV Cost	990711		0.30	9,184.00	0.00	0.00
3	LT Breaker (ACB) LOSE	990711		0.30	47,596.00	0.00	0.00
4	HT Breaker (VCS) Cost	990711		0.00	9,780.00	0.00	0.00
5	RH.I	990711		0.00	5,415.00	0.00	0.00
6	100L COST	990711		0.00	5,000.00	0.00	0.00
TOTAL AMOUNT					308,778.00	0.00	
NET AMT					3,08,778.00		
BANK DETAILS							
Bank: CITI BANK Branch: PUNE IFSC: CITI11LUNJAS Account No. 0713121092							
Please share payment advice in billdesk@clrservices.com							
RUPEES THREE LAKHS EIGHT THOUSAND SEVEN HUNDRED SEVENTY-EIGHT ONLY					Grand Total: 3,08,778.00		
Issued Under Section 31(1) of GST ACT 2017				For CLR FACILITY SERVICES PRIVATE LTD.			
PAN No.: AAQDCM78K PF No.: ESIC No.: CIN No.: U74910MH2005PTC10719K							
Terms & Conditions 10% interest will be charged on invoice amount if not paid within 30 days from date of acknowledgement E & OC Subject to (MINE) Jurisdiction							
						Digitally signed by Manojesh Vaidya DN: cn=Manojesh Vaidya, o=CLR FACILITY SERVICES PRIVATE LTD., email=manojesh.vaidya@clrservices.com, c=IN Date: 2022.07.07 10:10:42 +05'30' Reason: Location:	

Received,
 [Signature]
 03/09/22
 P.



Simply Better

CLR FACILITY SERVICES PRIVATE LTD.

A-3, 151 L GOR, MIDAPUR APARTMENTS, PHASE 2, LADY LADIES
ROAD, ERANDWANE, TEL. NO. 1
PHONE No : 274600038717
GST No : 27AAGCL5478E122 (UIN) State : Maharashtra (27)
GST Payable Under Reverse Charge - NO

Name & Address of Customer :

ERD KARRADI PHASE II PVT. LTD.
ERD KARRADI PHASE II S.NO.72/2, VILLAGE-KARRADI PUNE
411014
PAN No - AXPCE5318K
GST No. - 27AARCE5318K12E
GST State - Maharashtra(27)

Tax Invoice

(Original For Recipient)

Inv. No. : SANPPUN0214/2022
Inv. Date : 08/08/2022
W/O No. :
Invoice Period : 01-07-2022 TO 31-07-2022

Ship/Service Provided To / Place Of Supply :

ERD POWER
TECK PARK ONE TOWER L 5 NO 101/A/2A/1/2 NEXT TO DON
BOSSO SCHOOL OFF AIRPORT ROAD YERWADA PUNE 411005
INVOICE No. - 562

Sr. No.	Particulars	HSN/SAC Code	No. Of Meters / Qty.	Rate	Amount	Tax	
						%	Amount
Bill for the month of July-2022							
1	REIMBURSEMENT OF STIPEND	996513		0.00	275,800.00	0.00	0.00
2	Transformer 2x440KV Cost	998711		0.00	9,184.00	0.00	0.00
3	LT Breaker (ACB) Cost	998711		0.00	42,752.00	0.00	0.00
4	HT Breaker (VCB) Cost	998711		0.00	9,480.00	0.00	0.00
5	RMI	998711		0.00	6,415.00	0.00	0.00
6	POCI COST	998711		0.00	5,000.00	0.00	0.00
TOTAL AMOUNT					347,368.00		0.00

BANK DETAILS

Bank : CFTI Bank
Branch : PUNE
IFSC : CITI000CO05
Account No. : 073111032

NET AMT

3,47,368.00

Please share payment advice on
billdesk@clservices.com

RUPEES THREE LAKHS FORTY-SEVEN THOUSAND THREE HUNDRED SIXTY-EIGHT

Grand Total

3,47,368.00

Issued Under Section 31(1) of GST ACT 2017

For CLR FACILITY SERVICES PRIVATE LTD.

Tax No. : AADUC5478N

PF No. :

ESIC No. :

CIN No. : U74510MH2006PTC187196

Terms & Conditions

1% interest will be charged on unpaid amount if not paid
within 30 days from date of acknowledgement.

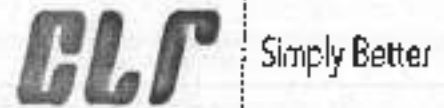
L & OE

Pune (PUNE) Jurisdiction



Digitally signed by SANPPUN0214/2022 ERD KARRADI
Date: 2022.08.08 15:40:24 +05:30
Reason:
I accept

Authorized Signatory



CLR FACILITY SERVICES PRIVATE LTD.			Tax Invoice				(Original For Recipient)		
A-3, 3ST FLOOR, NINAPR APARTMENTS, PLOT-83, LAW COLLEGE ROAD, CRANDYVALE, Tel. No. : MSME No. : MH26E0018717 GST No. : 27AADCC5478N122 GST State : Maharashtra (27) GST Payable Under Reverse Charge - NO			Inv. No. : SANPPR00245/2223 Inv. Date : 05/09/2022 W/O No. : Invoice Period : 01-08-2022 TO 31-08-2022						
Name & Address of Customer : EON KHAHADI INFRA.PVT.LTD. EON KHAHADI PHASE II S.NO.72/2/1 VILLAGE-KAHRADI PUNE 411014 PAN No : AADCC5214K GST No. : 27AADCC5314K12P GST State : Maharashtra(27)			Ship/Service Provided To / Place Of Supply : ERO POWER TECH PARK ONE TOWER E, S NO-191/A/2A/L/2 NEXT TO DON BOSCO SCHOOL OFF AIRPORT ROAD YERWADA PUNE411005 LUT/BOND No - SLZ						
Sr. No.	Particulars	HSN/SAC Code	No. Of Man/Days / Qty	Rate	Amount	IGST			
						%	Amount		
	Bill for the month of August-2022								
1	REIMBURSEMENT OF STIPEND	998713		0.00	280,806.00	0.00	0.00		
2	Transformer 22.440KV Cost	998711		0.00	9,184.00	0.00	0.00		
3	LT Breaker (ACB) Cost	998711		0.00	42,588.00	0.00	0.00		
4	HT Breaker (VCB) Cost	998711		0.00	9,380.00	0.00	0.00		
5	RMU	998711		0.00	5,485.00	0.00	0.00		
6	TOOL COST	998713		0.00	5,000.00	0.00	0.00		
TOTAL AMOUNT					352,373.00		0.00		
BANK DETAILS			NET AMT			3,52,373.00			
Bank	: LTI BANK								
Branch	: PLME								
IFSC	: CTT0000005								
Account No.	: 0713121002								
Please send payment advice on billdesk@clrservices.com									
RUPEES THREE LAKHS FIFTY-TWO THOUSAND THREE HUNDRED SEVENTY-THREE ONLY					Grand Total	3,52,373.00			
Issued Under Section 31(1) of GST ACT 2017			For CLR FACILITY SERVICES PRIVATE LTD.						
PAN No. :	: AADCC5478N								
PF No. :	:								
ESIC No. :	:								
CIN No. :	: U74910MH2008PTC187196								
Terms & Conditions									
14% interest will be charged on invoice amount if not paid within 30 days from date of acknowledgement									
E & CE									
Subject to (PLME) Jurisdiction									
						Digitally signed by MANGESH VASUDEO S-M EDWA Date: 2022.09.07 17:54:29 +05:30 Remark: 6006997			
						Authorized Signatory			

Received
Suresh



Simply Better

CLR FACILITY SERVICES PRIVATE LTD.			Tax Invoice				(Original For Recipient)		
6-3, 1ST FLOOR, MIRAPUR APARTMENTS, PLOT-03, LAW COLLEGE ROAD, ERANDIWANE, TE. MH. : GST No. : 27AADCC5470N1Z2 GST State : Maharashtra (27)			Inv. No. : 5AA-PPUND793/2213 Inv. Date : 07/10/2022 W/O No. : Invoice Period : 01-09-2022 TO 30-09-2022		GST Payable Under Reverse Charge - NO				
Name & Address of Customer : EON KHARAJI INFRA.PVT.LTD. EON KHARAJI JHASE LI S.NO.72/2/1 VILLAGE-KHARAJI PUNE 411014 PAN No : AADCE5744K GST No. : 27AADCE5314X1ZP CT State : Maharashtra(27)			Ship/Service Provided To / Place of Supply : ERO POWER TIKK PARK DNE TOWER E, S NO 151/A/2A/1/2 NEXT TO DON BIKHU SCHOOL OFF AIRPORT ROAD VERVADE PUNE-411006 LLT/BOND No EEZ						
Sr. No	Particulars	HSN/SAC Code	No. of Days / Qty	Rate	Amount	IGST			
						%	Amount		
	Bill for the month of September-2022								
1	REIMBURSEMENT OF SUPPLIES	998513		0.00	262,929.50	0.00	0.00		
2	Transformer 2.7.640KV Cost	998711		0.00	9,194.20	0.00	0.00		
3	LT Breaker (ACB) Cost	998711		0.00	42,588.20	0.00	0.00		
4	HT Breaker (VCR) Cost	998711		0.00	9,320.00	0.00	0.00		
5	RMI	998711		0.00	5,415.00	0.00	0.00		
6	TAXI COST	998711		0.00	5,000.20	0.00	0.00		
TOTAL AMOUNT					334,491.00		0.00		
BANK DETAILS						NET AMT		3,34,491.00	
Bank : CITI BANK Branch : PUNE B.F.C : CITICORR05 Account No : 0712133002									
Please share payment advice on bill@clr-services.com									
RUPEES THREE LAKHS THIRTYFOUR THOUSAND FOUR HUNDRED NINETY-ONE ONLY						Grand Total		3,34,491.00	
Issued Under Section 31(1) of GST ACT 2017						For CLR FACILITY SERVICES PRIVATE LTD.			
PAN No. : : AADCE5470N PF No. : ESIC No. : CIN No. : : U-4911WH2000PTCLB7156									
Terms & Conditions 18% interest will be charged on invoice amount if not paid within 30 days from date of acknowledgement E & OE Subject to (PUNE) Jurisdiction						Details given by MANJESH VAJLULE SHIRDI Date: 2022.10.07 12:15:14 +05:30 Region: Location:			
								Authorised Signatory	

Received



Simply Better

CLR FACILITY SERVICES PRIVATE LTD.			Tax Invoice				(Original For Recipient)	
4-3, 1ST FLOOR, MIKAPR APARTMENTS, PLOT-87, LAW COLLEGE ROAD, ERANDWADI, tel. No. : GST No. : 27AADL5478H142 GST State : Maharashtra (27)			Inv. No. : SANPPUN0466/2223 Inv. Date : 21/03/2023 W/P No. : Invoice Period : 03-10-2022 TO 15-10-2022					
GST Payable Under Reverse Charge - NO			Ship/Service Provided To / Place Of Supply : ERO POWER TECK PARK ONE TOWER E, S NO 191/A/2A/1/2 NEXT TO DR IN BOSCO SCHOOL, OFF AIRPORT ROAD YERWADA, HINMATHI, COB - LUT/BOND No. - SE2					
Name & Address of Customer : EDN KHARADI INFRASTRUCTURE PVT LTD EDN KHARADI PHASE II S.NO. 72/2/1 VILLAGE-KHARADI PUNE 411014 PAN No : AABCE514K GST No : 27AADCE514K17P GST State : Maharashtra (27)								
Sr. No	Particulars	HSN/SAC Code	No. Of Mndays / Qty	Rate	Amount	IGST		
						%	Amount	
	Bill for the month of October-2022							
1	REIMBURSEMENT OF STIPEND	995111		0.00	132,197.00	0.00	0.00	
2	Transformer (75 kVA) Cont	995713		0.00	4,592.00	0.00	0.00	
3	LT Breaker (AFCI) Cont	995711		0.00	21,204.00	0.00	0.00	
4	MT Breaker (VCC) Cont	199711		0.00	1,650.00	0.00	0.00	
5	PANEL	998711		0.00	2,450.00	0.00	0.00	
6	TOTAL COST	998711		0.00	3,956.00	0.00	0.00	
TOTAL AMOUNT					1,45,881.00		0.00	
BANK DETAILS					NET AMT		1,45,881.00	
Bank : CTS BANK Branch : PUNE C/M : FTTH000001 Account No. : 11701123102								
Please share payment advice or billdes@clr-services.com								
RUPEES ONE LAKHS FORTY-FIVE THOUSAND EIGHT HUNDRED EIGHTY-ONE ONLY					Grand Total		1,45,881.00	
Issued Under Section 31(1) of GST ACT 2017					For CLR FACILITY SERVICES PRIVATE LTD.			
PAN No. : PANI1747NN FT No. : ESIC No. : CIN No. : L74910MH2008PTC167196								
Terms & Conditions 10% interest will be charged on invoice amount if not paid within 30 days from date of acknowledgement E & OE Subject to (PUNE) Jurisdiction								
							Digitally signed by MANDESH VASUDEO SHLEDAR Date: 2023.03.21 11:59:53 +05:30 Pune Local	
							Authorized Signatory	

Logicon Bill Payment Request Note

Date : 09.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Payment of O&M Charges for December-2022 (Logicon)	LFM/MH/2223/498 dated 07.01.2023	3,04,400.08	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,04,400.08		
	Total Payable Amount after 2% Rebate		-		
	Amount in Words:- Three Lacs Four Thousand Four Hundred Rupees & Eight Paise Only				
	Special Remarks	Please Pay the Rs.304400.08 /-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 2.	1700-C-001	14280	442030


Nisar Sheikh


Manish Purshik


Vandana Yermalkar

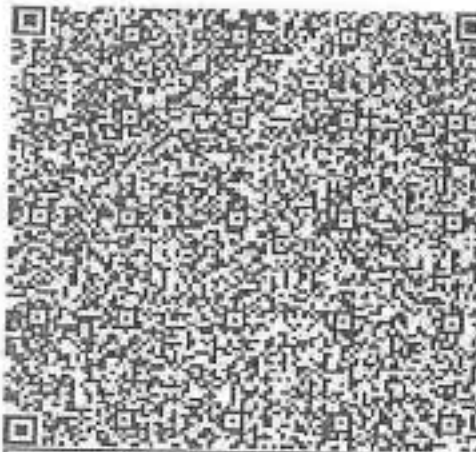
Approved By
Vijit Thaple

Balaji Memane



TAX INVOICE

Original For Recipient



IRN No
6386a3c5b27ed398c7e3a4aa719414adardf42d875e1710322ba2fedba33f2218

IRN Date
07-Jan-2023

Ack No
122315335230805

Ack Date
07-Jan-2023

Logicon Facility Management Pvt Ltd

Office No.810, 6th Floor, Nyati Emporium, Survey No 105, Near Ragha Chowk Bangalore Mumbai Highway, Baner, Pune - 411045.

Email Id : accounts@logiconfacility.com

Website www.logiconfacility.com

Phone No : 7637844855

TST No. : 27AACCL22411175

HSN / SAC Code : 998513

Category : Contract Staffing Services (998513)

State Code : 27

CIN No. : I40105PN2012PT:1426 PAN No. : AACCL2241H

Invoice No. : LF/MMH/2223/498

Invoice Date : 07-Jan-2023

Invoice Month : Dec-2022

Invoice Period : 01-Dec-2022 To 31-Dec-2022

Service Month : Dec-2022

WO/PO No. :

WO/PO Date :

Month Days : 26.00

Remark :

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Tech Park One, Tower E, Next to Don Bosco School, Ar Pali Road, Yerwade,

Pune-411008 Site - EON Kharadi Phase-2 Pune 411005

GST No. 27AABCE5314K12P

State Code, 27 Maharashtra

PAN No. AADCE5314K

Ship To


ERO Power - Kharadi (Eon Phase II)

EON II park Kharadi Phase I, Pune

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax.

Sr. No.	Description Of Service	HSN/SAC Code	Approved Manpower /Qty	Month /Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor	958513	4.00	26.00	23,825.00	915.73	102.00	93,508.54
2	Electrician	998513	11.00	26.00	17,535.00	674.42	214.00	44,520.54
3	Transformer 22' 110V Cost	595598	8.00	26.00	9,184.00	353.21	26.00	9,184.00
4	LT Breaker (ACB) Cost	098599	117.00	26.00	47,582.00	1630.00	26.00	42,568.00
5	HT Breaker (VCC) cost	998599	10.00	26.00	9,380.00	360.77	26.00	9,380.00
6	PMU	998599	5.00	26.00	5,415.00	210.27	26.00	5,415.00



Sr. No.	Description Of Service	HSN/SAC Code	Approved Measurement Qty	Months / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd "						Total		364,400.08
Bank Name		IC-CI Bank Ltd						
A/C No.		03605005812						
IFSC Code		ICIC0001087						
Branch Name		Pimple Saudagar Branch Pune				Total Bill Amount		304,400.08
Amount In Word		Three Laks Four Thousand Four Hundred Ripeak And Eight Paise Only						
Revers Charge Mechanism		No						
Payment Term		immediate						
LUT Acknowledgment No		A0279222076575X Date - 29 02 2022						
						Logicon Facility Management Pvt Ltd  Authorised Signatory		

File No
Date

Logicon Bill Payment Request Note

Date : 15.02.2023

Sr.No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EOM Kharadi Infrastructure Private Limited SCZ-1 for Payment of O&M Charges for January-2023 (Logicon)	LF-M/MH/2223/5048 dated 09.02.2023	3,18,615.46	Logicon	Immediate
	Advance if any		0		
	Credit Amount				
	Total Amount		3,18,615.46		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Three Lacs Eighteen Thousand Six Hundred Fifteen Rupees & Fourty Six Paise Only				
	Special Remarks				

Please Pay the Rs.318615.46 /-

Company Details			
EOM Kharadi Infrastructure Private Limited SCZ - 2.	Profit Centre	Vendor Code	Gl Code
	1700-C-002	14280	440030

Ratna

Misar Shaikh

Mansur Puraik

Vandana Yermalkar

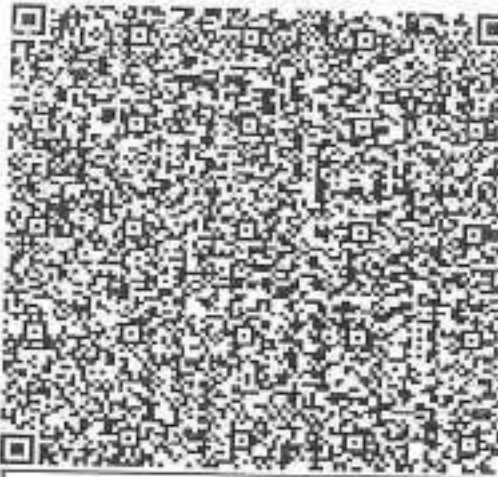
Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thepte

TAX INVOICE

Original For Recipient



IRN No

5fb863d4c34037654d238325591d384c902a268e6cfe48420b13542bb622752b

IRN Date

09-Feb-2023

Ack No

122315661906769

Ack Date

09-Feb-2023

Logicon Facility Management Pvt Ltd

Office No.610, 6th Floor, Nyati Emporium, Survey No.105, Near Radha Chowk Bangalore-Mumbai Highway, Baner, Pune - 411045.

Email Id : accounts@logiconfacility.com

Website: www.logiconfacility.com

Phone No : 7887644855

GST No. : 27AACCL2241H1ZS

HSN / SAC Code : 998513

Category : Contract Staffing Services (998513)

State Code : 27

CIN No. : U40105PN2012PTC1426 PAN No. : AACCL2241H1

Invoice No. : LFM/MH/2223/5048

Invoice Date : 09-Feb-2023

Invoice Month : Jan-2023

Invoice Period : 01-Jan-2023 To 31-Jan-2023

Service Month : Jan-2023

WO/PO No. :

WO/PO Date :

Month Days : 26.00

Remark :

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Tech Park One, Tower E, Next to Don Bosco School, Air Port Road Yerwada,

Pune-411006 Site - EON Kharadi Phase-2 Pune-411006

GST No. 27AABCE5314K1ZP

State Code 27 - Maharashtra

PAN No. AABCE5314K

Ship To

ERO Power - Kharadi Eon Phase II

EON IT park Kharadi Phase II, Pune


* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax *

Sr. No.	Description Of Service	HSN/SAC Code	Approved Manpower Qty	Month / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor	998513	4.00	26.00	23,835.00	916.73	105.00	96,256.73
2	Electrician	998513	11.00	26.00	17,535.00	674.42	231.00	156,791.73
3	Transformer 22 440V Cost	998599	8.00	26.00	9,184.00	353.23	26.00	9,184.00
4	LT Breaker (ACB) Cost	998599	117.00	26.00	42,588.00	1638.00	26.00	42,588.00
5	HT Breaker (VCB) cost	998599	10.00	26.00	9,380.00	360.77	26.00	9,380.00
6	RMU	998599	5.00	26.00	5,415.00	208.27	26.00	5,415.00



Received
@Pune

Page 1 of 1

Sr. No.	Description Of Service	HSN/SAC Code	Approved Manpower Qty	Month / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd."						Total		318,615.46
Bank Name		ICICI Bank Ltd						
A/C No.		036005006812						
IFSC Code		ICIC0001697						
Branch Name		Pimple Saudagar Branch Pune				Total Bill Amount		318,615.46
Amount in Word		Three Lakhs Eighteen Thousand Six Hundred Fifteen Rupees And Forty-Six Paise Only						
Revers Charge Mechanism		No				Logicon Facility Management Pvt Ltd		Authorised Signatory
Payment Term		Immediate						
LUT Acknowledgment No		AD2702220705 /EX Date - 28.07.2022						
Received								

Logicon Bill Payment Request Note

Date - 14.03.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	ECN Kharad Infrastructure Private Limited SEZ-II for Payment of O&M Charges for February 2023 (Logicon)	LFM/20H/2223/5615 dated 13.03.2023	2,98,488.54	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		2,88,488.54		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Two Lacs Eighty Eight Thousand Four Hundred Eighty Eight Rupees & Fifty Four Paise Only				
	Special Remarks	Please Pay the Rs.2,88,488.54/-			

Company Details	Profit Centre	Vendor Code	GL Code
ECN Kharadi Infrastructure Private Limited SEZ - 2.	:700-C-002	14120	440030

[Signature]
Rishar Shaikh

[Signature]
Manish Purank

[Signature]
Vandana Yemalkar

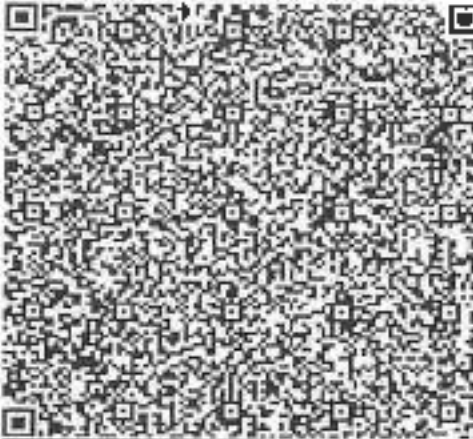
Anna Wadine

Approved By
Vijit Thopte

14/03/2023

TAX INVOICE

Original For Recipient



IRN No
33fd1e112c70244266461169dksa2ncc2A/h2c7/1046ddce40a8b5b458bc6d5

IRN Date
13-Mar-2023

Ack No
122316006676240

Ack Date
13-Mar-2023

Logicon Facility Management Pvt Ltd

Office No.811, 81b F-Box, Nyall Emporis, Survey No.105, Near Radha Chowk Bangalore-Mumbai Highway, Baner, Pune - 411015.

Email ID : accounts@logiconfacility.com

Website: www.logiconfacility.com

Phone No : 9887844855

GST No. : 27AACCL2241H12S

HSN / SAC Code : 998513

Category : Contract Staffing Services (998513)

State Code : 27

CIN No. : U47105PN2012PTC1426 PAN No. : AACCL2241H1

Invoice No. : LFMUMH2223V5616

Invoice Date : 13-Mar-2023

Invoice Month : Feb-2023

Invoice Period : 01-Feb-2023 To 28-Feb-2023

Service Month : Feb-2023

WO/PO No. :

WO/PO Date :

Month Days : 26.00

Remark :

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E, Next to Don Bosco School, Air Port Road
Yerwade,
Pune-411006 Site - EON Kharadi Phase-2 Pune 411006

GST No. 27AAGE5314K12P

State Code. 27 - Maharashtra

PAN No. AAGE5314K


Ship To

ERO Power - Kharadi Eon Phase II
EON II park Kharadi, Phase II, Pune

" Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax "

Sl. No.	Description Of Service	HSN/SAC Code	Approved Manpower (Qty)	Month r Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor	998513	4.00	26.00	23,835.00	956.73	92.00	84,339.24
2	Electrician	998513	21.00	26.00	17,525.00	674.42	204.00	137,582.31
2	Transformer 22/440V Cost	998539	0.00	26.00	9,184.00	353.23	26.00	9,184.00
4	LT Breaker (ACB) Cost	998539	117.00	26.00	42,588.00	1630.00	26.00	42,588.00
5	HT Breaker (VCB) cost	998599	10.00	26.00	9,380.00	360.77	26.00	9,380.00
6	RMU	998599	5.00	26.00	5,415.00	216.77	26.00	5,415.00



Sr. No.	Description Of Service	HEMSAC Code	Approved Manpower Qty	Month / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd."						Total		288,488.54
Bank Name		ICICI Bank Ltd						
A/C No.		036005008812						
IFSC Code		ICIC0001487						
Branch Name		People Soudagar Branch Pune				Total Bill Amount		288,488.54
Amount In Word		Two Lakhs Eighty Eight Thousand Four Hundred Eighty-Eight Rupees And Fifty-Four Paise Only						
Revers Charge Mechanism		No						
Payment Term		Immediate						
L1IT Acknowledgment No		AD270222076576X Date 28.02.2022						
						Logicon Facility Management Pvt Ltd  Authorised Signatory		

Received
1.01

Logicon Bill Payment Request Note

Date : 04.04.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited (SEZ-I) for Payment of O&M Charges for March-2023 (Logicon)	LFM/MH/2223/5912 dated 31.03.2023	3,08,793.92	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,08,793.92		
	Total Payable Amount after 2% Rebate.				
	Amount in Words:- Three Lacs Eight Thousand Seven Hundred Ninety Three Rupees & Ninety Two Paise Only				
	Special Remarks				

Please pay the Rs. 3,08,793.92/-

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 2.	1700-C-002	14280	440030


Nisar Shekh


Manish Purshik


Vandana Yermalakar

Anna Wadine

Approved By
Vijit Thopte



Sr. No.	Description of Items to be checked		For Vendor	For site Incharge	Remark
			Reqired List		
			Attached	Not Ok / Not Received	
1	Company Name & Address	Our company Name & Address (complete Name & address require)	OK	✓	
2	Company Name & Address	Vendors company Name & Address	OK	✓	
3	GST NO.	IF REQUIRED	OK	✓	
4	PAN/GST NO.	MANDATORY	OK	✓	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	✓	
6	CATEGORY VISE RATE AS PER AGREEMENT	MANDATORY	OK	✓	
7	ATTENDED DWT SHEET	Signed by our Executive & Vendors Executive	OK	✓	
8	W/MATRIX SHEET	if Applicable at site			
9	PF/ESIC BANK CHALAN COPY	MANDATORY	OK		
10	INDIVIDUAL (EMPLOYEEWISE) PF/ESIC DETAILS	MANDATORY - We need the ECR copies of PF and ESI payment for all employess which work on our site. Need to highlite employess name / amount of the particular site and attached along with the bill.	OK		
11	INVOICE CERTIFICATION SIGNED	BY SITE INCHARGE		✓	
		FOR SECURITY BILL-Alok Potake			
12	Undertaking from vendor	Attached format	OK	✓	
13	Bill date Submission	from vendor			
14	Bill date certification	from site Incharge			
15	Site Salary	Need cheque details or bank statement	NA		
16	Bank Salary	RTGS details + Bank statement or details	OK	✓	
		[Salary slips.]	OK		
17	GST challan	Last month paid GST challan	OK	✓	
18	Guard Board Levy	Last month paid challan	NA		

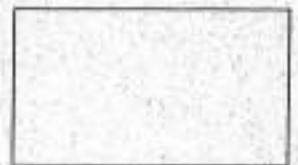
Sign and stamp of vendor



Sign of site Incharge

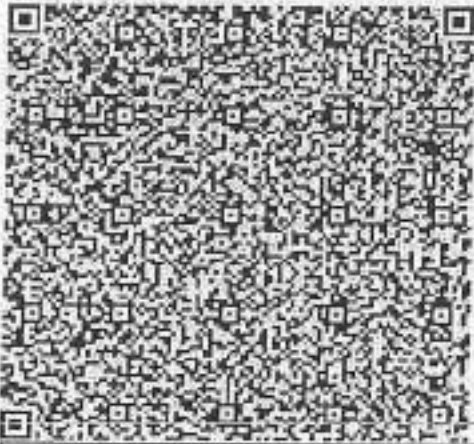
4/4/23

copyed
4/4/23
24/04/23.



TAX INVOICE

Original For Recipient



IRN No
9382af43554f051509f170680255a19907b49506313b6de1c7ce4a30530102ad
IRN Date
31-Mar-2023
Ack No
122316211347281
Ack Date
31-Mar-2023

Logicon Facility Management Pvt Ltd Office No.670, 6th Floor,Nyati Emporium,Survey No.105,Narar Radha Chokk Bangalore-Mumbai Highway,Baner Pune - 411045 Email Id :accounts@logiconfacility.com Website:www.logiconfacility.com Phone No.7887844855		Invoice No. : LFMNH022215912 Invoice Date : 31-Mar-2023 Invoice Month : Mar-2023 Invoice Period : 01-Mar-2023 To 31-Mar-2023 Service Month : Mar-2023 WO/PO No. : WO/PO Date : Month Days : 28.00 Remark :	
Bill To EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E, Next to Don Bosco School, Air Port Road Yerwada, Pune-411008 Sbc - EON Kharadi Phase-2 Pune 411008 GST No. 27AABCE5314K12P State Code. 27 - Maharashtra PAN No. AABCE5314K		Ship To ERO Power - Kharadi Eon Phase II -1)N IT park Kharadi Phase II, Pune	
ST No. : 27AACCL2241H1ZS ISN / SAC Code : 998513 Category : Contract Staffing Services (998513) State Code : 27 CIN No. : U40105PN2012PTC1428 PAN No. : AACCL224111			

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of Integrated tax *

Sr. No.	Description Of Service	HSN/SAC Code	Approved Manpower /Qty	Month / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor	998513	4.00	25.00	23,835.00	958.73	109.00	99,023.65
2	Electrician	998513	11.00	26.00	17,535.00	674.42	211.00	142,303.27
3	Transformer 22/440V Cost	850599	8.00	26.00	9,184.00	553.23	26.00	9,184.00
4	LT Breaker (ACB) Cost	998599	117.00	26.00	42,588.00	1628.00	26.00	42,588.00
5	HT Breaker (VCB) cost	998599	10.00	26.00	9,380.00	360.77	26.00	9,380.00
6	RMU	998599	5.00	26.00	5,415.00	208.27	26.00	5,415.00



Handwritten signature and date: 10/4/23

Handwritten signature and date: 11/4/23

Sr. No.	Description Of Service	HEM/SAC Code	Approved Manpower Qty	Months / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount

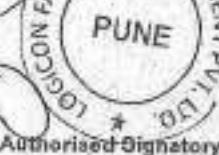
Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd."

Total

308,793.92

Bank Name	ICICI Bank Ltd		
A/C No.	036005006812		
IFSC Code	ICIC0001697		
Branch Name	Pimple Saudagar Branch Pune		
Amount in Word	Three Lakhs Eight Thousand Seven Hundred Ninety-Three Rupees And Ninety-Two Paise Only	Total Bill Amount	308,793.92
Revers Charge Mechanism	No		
Payment Term	Immediate		
LUT Acknowledgment No	AD270222076576X Date - 28.02.2022		

Logicon Facility Management Pvt Ltd



Authorised Signatory

Professional Fees Payment Request Note

Date : 20.12.2022

Sr No.	Billed To	Invoice No & Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ- 1 for Professional fees for Collection Efficiency certification as per MERC Requirement	K/2022-23/246 Dated 19.12.2022	3,000.00	Rajendra Kumar Jain	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,000.00		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Three Thousand Rupees Only				
	Special Remarks	Please Pay the Rs. 3000 /-			

Company Details		
Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	- 700-C-002	-


Anwar Shaikh


Manish Purohit


Vandana Verma

Approved By
Vijit Thopte

Anna wadno

Rowan

Collection Efficiency - SEZ 1 + 2

Invoice No. R/2022-23/246

Dated 19-Dec-22



Rajendra Kumar Jain

Chartered Accountants
Vertex Plaza Office No 7
Behind Shivaji Statue
Market Yard Pune

GSTIN/UIN 27ACXPJ3448A1ZH
State Name : Maharashtra, Code : 27
E-Mail : office@carajendrajain.com

Tax Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDER TAKING WITHOUT PAYMENT OF IGST)

Party : Eon Kharadi Infrastructure Private Limited
Tech Park One Tower E
Next to Don Bosco School
Off Airport Road, Yerwade,
Pune

GSTIN/UIN 27AABGE5314K1ZP
State Name : Maharashtra, Code : 27

Sl No.	Particulars	HSN/SAC	Quantity	Amount
1	Professional Fees for Certification SEZ	9982		3,000.00
Total				₹ 3,000.00

Amount Chargeable (in words)

INR Three Thousand Only

F. & O.E

HSN/SAC	Taxable Value	Integrated Tax		Total Tax Amount
		Rate	Amount	
9982	3,000.00	0%		
Total				

Tax Amount (in words) : **NIL**

Remarks.

being professional fees for Collection Efficiency certification Eon SEZ phase 2

Rajendra
Kumar Jain

for Rajendra Kumar Jain
Digitally signed by
Rajendra Kumar Jain
Date: 2022.12.20
14:23:58 +05'30'





RAJENDRA KUMAR JAIN
Chartered Accountants

Vortex Plaza, Office No.7,
First Floor, Behind Shree Sai Bus,
Market Yard, Pune - 411002.
Tel. : 020-24232079
Email : office@rajendrajain.com

To
The Hon'ble Secretary,
Maharashtra Electricity Regulatory Commission
World Trade Centre, Centre No 1,
13th Floor, Cuffe Parade, Colaba, Mumbai-400005

We have checked the records of Eon Kharadi Infrastructure Private Limited for the revenue collected & revenue billed to the consumer for EON SEZ Phase I & Phase II for power distribution. The Collection efficiency % is calculated as per the practice in power distribution sector.

SEZ I

#	FY	% Collection Efficiency
1	FY 20-21	97.72%
2	FY 21-22	99.34%

SEZ II

#	FY	% Collection Efficiency
1	FY 20-21	98.84%
2	FY 21-22	96.47%

Disclaimer

In no circumstances we shall be liable for any loss or damage of whatever nature arising from information material to our work being withheld or concealed us or misrepresented to us by company, directors, employees or agents or any other person.



- We undertake no responsibility to update this certificate or circumstances occurring after the date of the certificate
- This certificate is furnished solely for the information of the person / authority to whom it has been addressed in connection with request to us by the company and accordingly should not be used for any other purpose or referred to in any document or made available to any other party except the management of the company, without or prior written consent. We do not accept any responsibility whatsoever to any third party to whom this certificate may be shown or who may acquire a copy of the certificate. If others, choose to rely on contents of this certificate they do so entirely at their own risk.
- Our certificate is based on the information & documents to the extent furnished to us.



This certificate has been issued at request of the company



Rajendra Kumar Jain
Chartered Accountant




Membership No.: 403445
UDIN : 22403445BFLPTP8841
Place: Pune
Date: 15/12/2022









ERO POWER LLP				 ERO POWER Your Energy Friend	
Add: A-805, 8th Floor, Lodha Atria, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vandana@eropower.in, Ph. No. 8806669505					
Invoice No.	EPLLP/22-23/005	Date	30-04-2022	GSTIN:	27AAIFE3558B1ZN
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco				
	School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amt.
1	EON SEZ -2 Management administration fees regular operations Apr'22				8,82,000
	*Exemption from obtaining compulsory registration u/s 24 of CGST				
	Act, 2017 in case of Inter State Supply of Services}				
Total					8,82,000
Amount in Words.	Eight lacs eighty two thousand rupees only				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK	
				Account Number 59208806669505	
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107	
Radha				Account Type - Current Account	




ERO POWER LLP					
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					 ERO POWER <small>Your Energy Partner</small>
Email ID: vandana@eropower.in, Ph. No. 8806668505					
Invoice No.	EPLLP/22-23/006	Date	30-04-2022	GSTIN:	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco				
	School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amt.
1	EON SEZ -2 Fixed fee regular operations Apr'22				2,08,583
	*(Exemption from obtaining compulsory registration u/s 24 of CGST				
	Act. 2017 in case of Inter State Supply of Services)				
				Total	2,08,583
Amount in Words:		Two lacs eight thousand five hundred eighty three rupees			
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer			Bank Name : HDFC BANK Account Number 59208806889505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp			
Rudra					



ERO POWER LLP				 ERO POWER <small>India's Energy Solutions</small>	
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vardana@eropower.in, Ph. No. 6806669505					
Invoice No.	EPLLP/22-23/012	Date	31-05-2022	GSTIN:	27AAJFE3558B1ZN
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amt.
1	EON SEZ -2 Management administration fees regular operations May/22				8,82,000
	*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
				Total	8,82,000
Amount in Words:		Eight lacs eighty two thousand rupees only			
Terms and Conditions:			Bank Name : HDFC BANK		
Duo date is 7 days upon receipt of Invoice by Developer			Account Number 59208806559505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107	
K. K. K.				Account Type : Current Account	




ERO POWER LLP				 ERO POWER <small>We Energize India</small>	
Add: A-805, 8th Floor, Lodha Atria, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 8808669505					
Invoice No.	EP LLP/22-23/013	Date	31-05-2022	GSTIN:	27AAFE3556B1ZN
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 181 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amnt.
1	EON SEZ -2 Fixed fee regular operations May22				2,08,583
	*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
	Total				2,08,583
Amount in Words:	Two lacs eight thousand five hundred eighty three rupees				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer			Bank Name : HDFC BANK Account Number : 59208806889505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp			
					



ERO POWER LLP				 ERO POWER Your Energy Done!	
Add: A-805, 8th Floor, Lodha Altia, New Cliff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vandana@erpower.in, Ph. No. 8806669505					
Invoice No.	EPLLP/22-23/018	Date	30-06-2022	GSTIN:	27AAJFE355681ZM
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:					
Name:		EON Kharadi Infrastructure Pvt. Ltd.			
Address:		Tech Park One, Tower E, S. No. 181 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.			
Customer GSTIN:		27AABCE5314K1ZP			
S.No	Particulars				Amt.
1	EON SEZ -2 Management administration fees regular operations June'22				8,82,000
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act 2017 in case of Inter State Supply of Services)				
	Total				8,82,000
Amount in Words:		Eight lacs eighty two thousand rupees only			
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK	
				Account Number : 59208806669505	
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107	
				Account Type : Current Account	

ERO POWER LLP					 ERO POWER <small>Your Energy. Our Passion.</small>	
Add: A-805, 8th Floor, Lodha Alita, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806658505						
Invoice No.	EPLLP/22-23/019	Date	30-06-2022	GSTIN:	27AAJFE3556B1ZN	
Place of Supply:		Pune, Maharashtra		PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:						
Name:		EDN Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZF				
S.No	Particulars					Amt.
1	EDN SEZ -2 Fixed fee regular operations June'22					2,08,583
	*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
Total					2,08,583	
Amount in Words:		Two lacs eight thousand five hundred eighty three rupees				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK		
				Account Number 59208806889505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107		
				Account Type : Current Account		

ERO POWER LLP				 ERO POWER <small>Max Energy Delivered</small>	
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade,					
Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vandana@erpower.in, Ph. No. 8806669505					
Invoice No.	EPLLP/22-23/023	Date	31-07-2022	GSTIN:	27AAJFE3556B1ZN
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco				
	School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amt.
1	EON SEZ -> Management administration fees regular operations July'22				8,82,000
	(Exemption from obtaining compulsory registration u/s 24 of CGST				
	Act. 2017 in case of Inter State Supply of Services)				
				Total	8,82,000
Amount in Words:	Eight lacs eighty two thousand rupees only				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer			Bank Name : HDFC BANK Account Number : 59208806669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp			
					


ERO POWER LLP					 ERO POWER <small>Wind Energy Provider</small>	
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade,						
Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806869505						
Invoice No.	EPLLP/22-23/024	Date	31-07-2022	GSTIN:	27AJNFE3656B1ZN	
Place of Supply:	Pune, Maharashtra		PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco					
	School, Off. Airport Road, Yerwada, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					Amt.
1	EON SEZ -2 Fixed fee regular operations July22					2,08,583
	<i>(Exemption from obtaining compulsory registration w/s 24 of CGST</i>					
	<i>Act. 2017 in case of Inter State Supply of Services)</i>					
	Total					2,08,583
Amount in Words:	Two lacs eight thousand five hundred eighty three rupees					
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK		
				Account Number : 59208806669505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107		
Rudra S.				Account Type : Current Account		

ERO POWER LLP				 ERO POWER <small>Max Energy India</small>	
Add: A-805, 8th Floor, Lodha Alia, New Cliff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 8806669505					
Invoice No.	EPLLP/22-23/030	Date	31-08-2022	GSTIN:	27AAJFE3658B1ZN
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:					
Name: EON Kharadi Infrastructure Pvt. Ltd.					
Address: Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.					
Customer GSTIN: 27AABCE5314K1ZP					
S.No	Particulars				Amt.
1	EON SEZ -2 Management administration fees regular operations Aug'22				8,82,000
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
	Total				8,82,000
Amount in Words:		Eight lacs eighty two thousand rupees only			
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59208806669505 IFSC CODE : HDFC0009107 Account Type : Current Account	
Authorized Signature		Company Stamp			
					

ERO POWER LLP					 ERO POWER <small>Your Energy Demand</small>	
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EPLLP/22-23/031	Date	31-08-2022	GSTIN:	27AAIFE3558B1ZN	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GST IN:		27AABCE5314K1ZP				
S.No	Particulars					Amt.
1	EON SEZ -2 Fixed fee regular operations Aug'22					2,08,583
	<i>(Exemption from obtaining compulsory registration wts 74 of CGST Act, 2017 in case of Inter State Supply of Services)</i>					
	Total					2,08,583
Amount in Words:		Two lacs eight thousand five hundred eighty three rupees				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number : 59208806669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp				
Radhi						

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office: A-805, 8th Floor, Lodha Axis, New Guff Purade, Wadala Truck Terminal Road, Anand Mills, Mumbai - 400037, Corp Office: Office No 709, World Trade Center, Lower-2, Gup EON Free Zone Kharadi-Pune-411014 GSTIN/UIN: 27AABCE5314K1ZP State Name: Maharashtra, Code: 27 E-Mail: vandana@erpower.in		Invoice No EPLLP/22-23/038	Dated 30-Sep-22		
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		Delivery Note	Mode/Terms of Payment		
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		Reference No. & Date EPLLP/22-23/038 dt, 30-Sep-22	Other References		
		Buyer's Order No.	Dated		
		Dispatch Doc. No.	Delivery Note Date		
		Dispatched through	Destination		
SI No	Description of Services	HSN/SAC	Quantity	Rate per	Amount
1	Sales (Exempt) (998332)	998332			8,82,000.00
Total					Rs 8,82,000.00
Amount Chargeable (in words) INR Eight Lakh Eighty Two Thousand Only					E. & O.E
HSN/SAC				Taxable Value	
998332				8,82,000.00	
				Total	8,82,000.00
Tax Amount (in words) NIL					
Remarks: Being the electricity service bill accounted for Company's PAN : AAIFE3586B					
Declaration We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.					
				 for ERO Power LLP (FY 2024-25) Authorized Signatory	

SUBJECT TO PUNE JURISDICTION

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TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office : A-505, 5th Floor, Lodha Atria, New Gulf Harada, Western Truck Terminal Road, Antop Hill, Mumbai - 400034. Corp Office- Office No 709, World Trade Center, Tower-2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AAJFE3668B1ZM State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated
	EPLLP/22-23/038	30-Sep-22
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AARGF5314K1ZP State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment
	Reference No. & Date,	Other References
Payer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AARGF5314K1ZP State Name : Maharashtra, Code : 27	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination

Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable (in words)

₹. & P E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC

Taxable
Value

998332

2,08,583.00

Total 2,08,583.00

Tax Amount (in words) : NIL

Remarks:

Being the electrical service bill accounted for

Company's PAN : AAJFE3668B

Declaration:

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.




for ERO Power LLP (FY 2024-25)








Authorized Signatory



SUBJECT TO PUNE JURISDICTION




This is a Computer Generated Invoice



ERO POWER LLP					 ERO POWER <small>Your Energy Partner</small>	
Add: A-805, 8th Floor, Lodha Ailla, New Cuff Parade,						
Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EPLLP/22-23/044	Date	31-10-2022	GSTIN:	27AAIFE3558B1ZN	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dL 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco				
		School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					Amt.
1	CON SEZ -2 Management administration fees regular operations Oct'22					8,82,000
	*(Exemption from obtaining compulsory registration u/s 24 of CGST					
	Act, 2017 in case of Inter State Supply of Services)					
	Total					8,82,000
Amount in Words:		Eight lacs eighty two thousand rupees only				
Terms and Conditions:				Bank Name : HDFC BANK Account Number 59208806669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Due date is 7 days upon receipt of Invoice by Developer		Authorized Signature		Company Stamp		
						




ERO POWER LLP					 ERO POWER <small>and Energy Solutions</small>
Add: A-205, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vandana@eropower.in, Ph. No. 8806669505					
Invoice No.	EPLLP/22-23/045	Date	31-10-2022	GSTIN:	27AAIFE3556B1ZM
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amt.
1	EON SEZ -2 Fixed fee regular operations Oct'22				2,08,583
	*Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services				
				Total	2,08,583
Amount in Words:		Two lacs eight thousand five hundred eighty three rupees			
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer			Bank Name : HDFC BANK Account Number 59208806669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp			
					



ERO POWER LLP				 ERO POWER <small>Your Energy Partner</small>	
Add: A-805, 8th Floor, Lodha Altia, New Cliff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vandana@eropower.in, Ph. No. 8806669505					
Invoice No.	EPLLP/22-23/065	Date	30-11-2022	GSTIN:	27AAJFE3556B1ZN
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:					
Name:		EON Kharadi Infrastructure Pvt. Ltd.			
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.			
Customer GSTIN:		27AABCE5314K1ZP			
S.No	Particulars				Amt.
1	EON SEZ -2 Management administration fees regular operations Nov'22				8,82,000
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act. 2017 in case of Inter State Supply of Services)				
	Total				8,82,000
Amount in Words:		Eight lacs eighty two thousand rupees only			
Terms and Conditions:				Bank Name : HDFC BANK	
Due date is 7 days upon receipt of Invoice by Developer				Account Number 59208806669505	
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107	
Radhi..				Account Type : Current Account	

ERO POWER LLP						
Add: A-205, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					ERO POWER <small>Wind Energy Limited</small>	
Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EPLLP/22-23/058	Date	30-11-2022	GSTIN:	27AAIFE3558B1ZM	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					Amnt.
1	EON SEZ -2 Fixed fee regular operations Nov'22					2,08,583
	*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
Total					2,08,583	
Amount in Words.		Two lacs eight thousand five hundred eighty three rupees				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59208806689505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp				
Radha...						

ERO POWER LLP				 ERO POWER <small>Yash Energy Limited</small>	
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 8808889505					
Invoice No.	EPLLP/22-23/066	Date	30-12-2022	GSTIN:	27AAJFE3556B1ZN
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:					
Name:		EON Kharadi Infrastructure Pvt. Ltd.			
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Oon Bosco School, Off. Airport Road, Yerwada, Pune - 411006.			
Customer GSTIN:		27AABCE5314K1ZP			
S.No	Particulars				AmL
1	EON SEZ -2 Management administration fees regular operations Dec'22				8,82,000
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
Total					8,82,000
Amount in Words		Eight lacs eighty two thousand rupees only			
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number : 59208808889505 IFSC CODE : HDFC0009107 Account Type : Current Account	
Authorized Signature		Company Stamp			
					


ERO POWER LLP						 ERO POWER <small>via Energy Desk</small>
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 9806669505						
Invoice No.	EPLLP/22-23/067	Date	30-12-2022	GSTIN:	27AAJFE3556B1ZN	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dtd 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					Amt.
1	EON SEZ -2 Fixed fee regular operations Dec'22					2,08,583
	<i>*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>					
					Total	2,08,583
Amount in Words:		Two lacs eight thousand five hundred eighty three rupees				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number : 59208806669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp				
Kodli.						

ERO POWER LLP					
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.				ERO POWER Your Energy is our...	
Email ID: vandana@eropower.in, Ph. No. 8806869505					
Invoice No.	EP LLP/22-23/074	Date	31-01-2023	GSTIN:	27AAJFE3556B1ZN
Place of Supply:	Puna, Maharashtra	PO No.	As per Engagement letter dL 19-03-2020		
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amnt.
1	EON SEZ -2 Management administration fees regular operations Jan'23				8,82,000
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
Total					8,82,000
Amount in Words:	Eight lacs eighty two thousand rupees only				
Terms and Conditions:	Due date is 7 days upon receipt of Invoice by Developer			Bank Name : HDFC BANK	
Authorized Signature	Company Stamp			Account Number 59208806869505	
				IFSC CODE : HDFC0009107	
				Account Type : Current Account	

ERO POWER LLP					 ERO POWER <small>Your Energy Partner</small>	
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade, Wedala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EPLLP/22-23/075	Date	31-01-2023	GSTIN:	27AAIFE355661ZN	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					Amt.
1	EON SEZ -2 Fixed fee regular operations Jan'23					2,08,583
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
	Total					2,08,583
Amount in Words:		Two lacs eight thousand five hundred eighty three rupees				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59208606669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp				
Radha						

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office : A-006, 8th Floor, Laxmi Apts, New Cut Road, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400032. Corp Office- Office No 709, World Trade Center, Tower-2, Opp ECH Free Zone Kharad-Pune Road GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27 E-Mail : vandana@erpower.in Consignee (Ship to)		Invoice No. EPLLP/22-23/080	Dated 28-Feb-23			
Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27 Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		Delivery Note	Mode/Terms of Payment			
		Reference No. & Date. EPLLP/22-23/080 dt. 28-Feb-23	Other References 5500007351			
		Buyer's Order No	Dated			
		Dispatch Doc No.	Delivery Note Date			
		Dispatched through	Destination			
Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				8,82,000.00
Total						Rs 8,82,000.00
Amount Chargeable (in words)						E. & O.E
INR Eight Lakh Eighty Two Thousand Only						
HSN/SAC						Taxable Value
998332						8,82,000.00
Total						8,82,000.00
Tax Amount (in words) : NIL						
Remarks: Being the electrical service bill accounted for Company's PAN : AAJFE3558B						for ERO Power LLP (FY 2024-25)  Authorized Signatory
Declaration We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.						

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office : A-803, 8th Floor, Lodha ARIA, New Court Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037 Corp Office- DRIDE No 709, World Trade Center, Tower-2, Opp EON Free Zone Kharadi, Pune - 411014 GSTIN/UIN : 27AAACE5314K1ZP State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated
	EPLLP/22-23/001	28-Feb-23
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Other References
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Buyer's Order No.	Dated
	Dispatch Doc No	Delivery Note Date
	Dispatched Through	Destination

Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable (in words)

₹. 0 0 E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC

Taxable
Value

998332

2,08,583.00
Total 2,08,583.00Tax Amount (in words) : **NIL**

Remarks:

Being the electrical service bill accounted for
Company's PAN : AAJFE3556B

for ERO Power LLP (FY 2024-25)

Declaration

We declare that this invoice shows the actual price of the goods
described and that all particulars are true and correct.



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

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TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office : A-805, 8th Floor, Lodha Atria, New Cliff Paradise, Wadala, 100A Terminal Road, Antop Hill, Mumbai - 400037. Corp. Office: Office No. 709, World Trade Center, Tower-2, Opp EON Flac Zone Kharadi Pune-411014 GSTIN/UIN: 27AAIIC0556B12N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in Consignor (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27 Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27		Invoice No.	Dated			
		EPLLP/22-23/091	31-Mar-23			
		Delivery Note	Mode/Terms of Payment			
		Reference No. & Date.	Other References			
	EPLLP/22-23/080 dt 28-Feb-23	5500007351				
	Buyer's Order No.	Dated				
	Dispatch Doc No.	Delivery Note Date				
	Dispatched through	Destination				
Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				8,82,000.00
Total						Rs 8,82,000.00
Amount Chargeable (in words)						E. & O.E
INR Eight Lakh Eighty Two Thousand Only						
HSN/SAC					Taxable Value	
998332					8,82,000.00	
					Total 8,82,000.00	
Tax Amount (in words) : NIL						
Remarks						
Being the electrical service bill accounted for						
Company's PAN : AAIFE3556B						
Declaration						
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct						
for ERO Power LLP (FY 2024-25)						
 Authorized Signatory						

SUBJECT TO JUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office : A-805, 8th Floor, Lodha Atria, New Cliff Road, Worli, Near Terminal Road Antop Hill, Mumbai - 400037. Corp Office - Office No 209, World Trade Center, Tower-2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN: 27AAAC03555512N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in		Invoice No. EPLLP/22-23/092	Dated 31-Mar-23			
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		Delivery Note	Mode/Terms of Payment			
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		Reference No. & Date EPLLP/22-23/081 dt. 28-Feb-23	Other References 5500007361			
		Buyer's Order No.	Dated			
		Dispatch Doc No.	Delivery Note Date			
		Dispatched through	Destination			
Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				2,08,583.00
Total						Rs 2,08,583.00
Amount in words (in words) INR Two Lakh Eight Thousand Five Hundred Eighty Three Only						E. & O. F.
HSN/SAC					Taxable Value	
998332					2,08,583.00	
					Total	2,08,583.00
Tax Amount (in words) : NIL						
Remarks: Being the electrical service bill accounted for Company's PAN : AAIFE3558B		for ERO Power LLP (FY 2024-25)				
Declarator We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.		 Authorised Signatory				

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

Annexure - XI

Logicon Bill Payment Request Note

Date : 18.05.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Cue Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Payment of O&M Charges for April-2023 (Logicon)	SAPUMP/0425/2324 dated 10.05.2023	3,03,535.85	Logicon	Immediate
	Advance If any		0		
	Debit Amount				
	Total Amount		3,03,535.85		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Three Lacs Three Thousand Five Hundred Thirty Five Rupees & Eighty Five Paise Only				
	Special Remarks	Please Pay the Rs.303535.85/-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 2.	1700-C-002	14280	440030

(Signature)

(Signature)
Nisar Shaikh

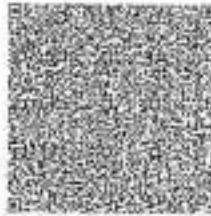
(Signature)
Manish Puranik

(Signature)
Vandana Yermalkar

Anna Wadne

Approved By
Vijit Thopte

IN No: 13ce656846f98cf2007b0627114
 15f47dc702a96f1ba19c34685a000c
 45984h



Act No: 122316692420943

Act. Dt.: 11/05/2023

LOGICON FACILITY MANAGEMENT PVT LTD CIN No. : U40102MH2012PTC142F Office: Empress Office No 110, 5th Floor, Survey No: 3015, Kalyan - Mumbai Highway, Banner Park 411045, Pin Code: 411045 Tel No. : 7997844855 Email : admin@logiconfacility.com GST No : 27AACE122420129 GST State : Maharashtra (27)	Tax Invoice (Original For Recipient)
	Inv No. : SARUMP/0425/2324 Inv Dt : 10/05/2023 Inv Month : April-2023 Inv. Period : 01.04.2023 to 30.04.2023 Bill/PO No : Bill/PO Dt : Month Days : 26

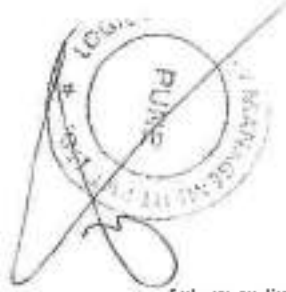
Name & Address of Customer : EON KHARADI INFRASTRUCTURE PRIVATE LIMITED FCN PARK CNF TOWER E, NEXT TO DONKEYSU SCHOOL, AIR PORT ROAD YERAWADA , MAHARASHTRA, Pune, Pin Code-411005 PAN No : AABCE5314K GST No. : 27AABCE5314K129 GST State : Maharashtra(27) Place of Supply : Maharashtra(27)	Ship To : ERD POWER - KHARADI CON PHASE II CIVIL PARK KHARADI, PHASE II UNIT 1 INF - 411006
--	--

SUPPLY TO SEE UNIT OR SEE PRINCIPLE FOR AUTHORIZED OPERATIONS UNDER HOWE OR LETTER OF UNDERTAKING WITHIN
 PAYMENT OF GST @ 18%

Sr. No.	Particulars	Unit	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST		
									%	Amount	
1	TECHNICAL SUPERVISOR	NOS	998511	4.00	23,815.00	596.73	804.00	95,340.00	0.00	0.00	
2	ELECTRICIAN	NOS	998513	11.00	17,515.00	574.45	210.00	141,628.85	0.00	0.00	
3	Transformer Jar MCV Cost	NOS	998599					9,184.00	0.00	0.00	
4	IT Brake (ACB) Cost	NOS	998599					42,588.00	0.00	0.00	
5	HT Breaker (NCO) cost	NOS	998599					9,380.00	0.00	0.00	
6	KVMI	NOS	998599					5,435.00	0.00	0.00	
TOTAL AMOUNT								103,535.85			0.00

BANK DETAILS Bank Details: ICICI BANK LTD Bank Account Number: 636005036802 Bank Branch (IFSC) : ICICDDJ637	NET AMT 1,03,535.85
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INDIAN RUPEES THREE LAKHS THREE THOUSAND FIVE HUNDRED THIRTY-FIVE AND EIGHTY-FIVE PAISA ONLY Grand Total **3,03,535.85**

Issued Under Section 31(1) of GST ACT 2017 PAN No : AACC12242H PE No. : PLRUM3123303660 Inv. No : 3308033240001001 CIN No : U40102MH2012PTC142F IUT Act No. : AD/01523064063E - Date- 29/04/2024 Invoice Charge Mechanism : Ru	For LOGICON FACILITY MANAGEMENT PVT LTD  Authorized Signatory
--	--

Received
 Patel
 18/5/23

18/5/23

Logicon Bill Payment Request Note

Date : 30.05.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ II for Payment of O&M Charges for May-2023 (Logicon)	SAPUMF/0547/2324 dated:27.05.2023	3,07,534.55	Logicon	Immediate
	Advance if any		0		
	Debt Amount				
	Total Amount		3,07,534.55		
	Total Payable Amount after 2% Rebate				
	Amount In Words:- Three Lacs Seven Thousand Six Hundred Thirty Four Rupees & Eighty Eight Paise Only				
	Special Remarks Please Pay the Rs.307634.88/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 2.	1700-C-002	1428C	440030

Mishar Shaikh
Mishar Shaikh

Mishar Purajitha
Mishar Purajitha

Vandana Yermalkar

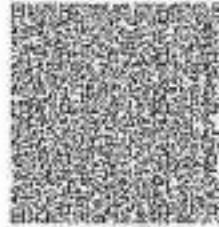
Vandana Yermalkar
Approved on (Signature)

Approved By
Vijit Thorpe

Anna Wadine

Anna Wadine

IRN No: 794738805ac1630cacc88bc4d96d
052c851a83f720d649/bc1ed3111a
f0cc95



Ack. No: 127316869539618

Ack. Dt.: 27/05/2023



LOGICON FACILITY MANAGEMENT PVT LTD				Tax Invoice		(Original For Recipient)				
CIN No. U40105PN2012PTC1426 Nyati Emporia Office No 6LD,6th Floor, Survey no 105, Bangalore - Mumbai Highway, Baner Pune 411045, Pin Code:411045 Tel No. : 7887844855 Email : accounts@logiconfacility.com GST No. : 27AACC1224111125 GST State : Maharashtra (27)				Inv. No. : SAPUMP/0647/2324 Inv. Dt. : 27/05/2023 Inv. Month : May-2023 Inv. Period : 01.05.2023 To 31.05.2023 WO/PO No. : WO/PO Dt. : Month Days : 26						
Name & Address of Customer : EON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL AIR PORT ROAD YERWADA , MAHARASHTRA, Pune, Pin Code:411006 PAN No. : AABCE5314K GST No. : 27AABCE5314K1ZP GST State : Maharashtra(27) Place of Supply : Maharashtra(27)				Ship To : ERO POWER - KHARADI EON PHASE II FOR IT PARK KHARADI, PHASE II PUNE PUNE - 411006						
SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST @ 18%										
Sr. No.	Particulars	UoS	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST	
									%	Amount
1	TECHNICAL SUPERVISOR	NOS	990513	4.00	23,835.00	916.73	107.000	98,090.19	✓ 0.00	0.00
2	ELECTRICIAN	NOS	990513	11.00	17,535.00	674.42	212.000	142,977.69	✓ 0.00	0.00
3	Transformer 22/440V Cost	NOS	998599					9,184.00	✓ 0.00	0.00
4	LT Breaker (ACB) Cost	NOS	998599					42,588.00	✓ 0.00	0.00
5	HT Breaker (VCB) Cost	NOS	998599					9,300.00	✓ 0.00	0.00
6	RMI	NOS	990599					5,415.00	✓ 0.00	0.00
TOTAL AMOUNT								307,634.88	✓	0.00
BANK DETAILS								NET AMY		3,07,634.88
Bank Details: ICICI BANK LTD Bank Account Number: 036005006812 Bank Branch IFSC : ICIC0001697										
INDIAN RUPEES THREE LAKHS SEVEN THOUSAND SIX HUNDRED THIRTY-FOUR AND EIGHTY-EIGHT PAISA ONLY								Grand Total	3,07,634.88	
Issued Under Section 31(1) of GST ACT 2017				For LOGICON FACILITY MANAGEMENT PVT LTD						
PAN No. : AACC12241H PF No. : PUPUN0123303000 ESIC No. : 3000055240001091 CIN No. : U40105PN2012PTC1426 IUT Ack No. : AD270323UG4063E- Date- 29/03/2023 Reverse Charge Mechanism : No										
Received 30/05/2023								Authorised Signatory		

Logicon Bill Payment Request Note

Date : 10.07.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Payment of O&M Charges for June-2023 (Logicon)	SAPUMP/13B4/2324 dated 06.07.2023	3,18,995.08	Logicon	Immediate
	Advance if any		0		
	Credit Amount		-		
	Total Amount		3,18,995.08		
	Total Payable Amount after 2% Rebate		.		
	Amount In Words:- Three Lacs Eighteen Thousand Nine Hundred Ninety Five Rupees & Eight Paise Only				
	Special Remarks	Please Pay the Rs.318995.08/-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 2.	1700-C-002	14280	440030


Nisar Shaikh


Manish Puranik


Vandana Yemalkar


Hemant Chaudhary

Approved By
Vijit Thapte

ERO POWER PH-II

Sl No	Description of Item to be checked		Required List		Remark
			For Vendor	For Site Incharge	
			Attached	Max Dtl / Recd	
1	Company Name & Address	Our Company Name & Address (complete name & address to govt)	OK	✓	
2	Company Name & Address	Vendors company name & address	OK	✓	
3	GST NO.	IF REQUIRED	OK	✓	
4	PAN/TAN NO	MANDATORY	OK	✓	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	✓	
6	CATEGORY WISE RATE AS PER AGREEMENT	MANDATORY	OK	✓	
7	ATTENDANCE SHEET	Signed by our Executive & Vendors Executive	OK	✓	
8	BOM MARK SHEET	Not Applicable at site			
9	PF/ESI BANK CHALLAN COPY	MANDATORY	OK	✓	
10	INDIVIDUAL EMPLOYEE WISE PF/ESI DETAILS	MANDATORY - We need the EOR copies of PF and ESI payment for all employees which work on our site. Need to provide employees name / amount of the LARC/AE site and attached along with the bill	OK	✓	
11	INVOICE CERTIFICATION SHEET	BY SITE INCHARGE FOR MANDATORY BILL - Atpk Padak		✓	
12	Invoice being from vendor	Attached format	OK	✓	
13	Bill date Submission	From vendor			
14	Bill date certification	From site incharge			
15	Cheque Salary	Need cheque details or bank statement	OK		
16	Bank Salary	RTGS details + Bank statement or details	OK	✓	
		[Salary slip]	OK		
17	GST Invoice	Last month and GST invoice	OK	✓	
18	Employee Absentee	Need the Absentee Record of employees with company stamp and signature	OK		
19	Guard Board Levy	Last month paid challan	NA		

Site checked
11/07/2023

Sign and Name of vendor...

 Sign of site incharge...
 11/7/23



JANA : 265256210765914053165000
 6097840369:72747047543635
 :00115

Ack. No: J22317333227581

Ack. Dt: 06/07/2023



LOGICON FACILITY MANAGEMENT PVT LTD				Tax Invoice				(Original For Recipient)			
CTR No. - L40L05PN2012PT:1426 17th Empress Office No 513, 6th Floor, Survey no 105, Hadapsar - Mumbai Highway, Baner Pune 411015, Pin Code 411015 Tel No. 7887844855 Email: accounts@logiconfacility.com GST No. : 27AACCL2743H1Z1 GST State : Maharashtra (27)				Inv. No. : SAFUMP/384/2124 Inv. Dt : 06/07/2023 Inv. Month : June 2023 Inv. Period : 01.06.2023 To 30.06.2023 WO/PO No : WO/PO Dt : Month Days : 26							
Name & Address of Customer : EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED 11/11 PARK ONE TOWER E, NEXT TO JIJAMBAU SCHOOL, AIR PORT ROAD YASKAWDA , MAHARASHTRA, India, Pin Code-411006 PAN No. : AABCE5314K GST No. : 27AABCE5314K077 GST State : Maharashtra(27) Place of Supply : Maharashtra(27)				Ship To : TRO POWER - KHARADI EDN PHASE II EDN IT PARK KHARADI, PHASE II PUNE PUNE - 411006							
SUPPLY TO BEG UNIT OR N/A DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITH IN PAYMENT OF IGST @ 18%											
Sl. No.	Particulars	Unit	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST		
									%	Amount	
1	TECHNICAL SUPERVISOR	MOS	948117	4.00	2,185.00	916.75	101.000	22,589.81	0.00	0.00	
2	ELECTRICIAN	MOS	946713	11.00	1,535.00	1,74.47	117.000	1,5,031.27	0.00	0.00	
3	Transformer 22/440V Cost	MOS	948599					5,154.00	0.00	0.00	
4	LT Breaker : ACB Cost	MOS	948599					42,588.00	0.00	0.00	
5	HT Switchgear (XN) Cost	MOS	948599					9,380.00	0.00	0.00	
6	RHL	MOS	948599					5,415.00	0.00	0.00	
TOTAL AMOUNT :								318,995.08		0.00	
BANK DETAILS										NET AMT	
Bank Details: ICICI BANK LTD Bank Account Number: 536650185012 Bank Branch IFSC: ICIC0001727										3,18,995.08	
INDIAN RUPEES THREE LAKHS EIGHTEEN THOUSAND NINE HUNDRED NINETY-FIVE AND EIGHT PAISA ONLY								Grand Total		3,18,995.08	
Issued Under Section 31(1) of GST ACT 2017						For LOGICON FACILITY MANAGEMENT PVT LTD					
PAN No. : AACL2241H PE No. : K01110123303000 ESIC No. : 3700045290001001 CTR No. : L40L05PN2012PT:1426 LUT Ack No. : AL27017306405-1 Date: 29/03/2023 Revenue Charge Mechanism : No											
										Authorized Signatory	

Surst Received
 11/07/2023

11/7/23

Logicon Bill Payment Request Note

Date : 24.08.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Payment of D&M Charges for July-2023 (Logicon)	SAPUMP/1907/2324 dated 07.08.2023	3,49,396.62	Logicon	Immediate
	Advance if any	0			
	Debit Amount				
	Total Amount		3,49,396.62		
	Total Payable Amount after 2% Rebate				
	Amount in Words :- Three Lacs Fourty Nine Thousand Three Hundred Ninety Six Rupees & Sixty Two Paise Only				
	Special Remarks	Please Pay the Rs.3,49,396.62/-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SF:7.7.	1700-C-002	14280	640U30




Hemant Chaudhary



Manish Purani



Vandana Yermalkar

Approved By
Vijit Thopte

Hemant Chaudhary

IRN No.: Zu1:319eUbd0f6h5462e866L7a675eU
 960ub53Jb4dr9ncd2h65L2Jc770210
 1H



Ark No: 122117594027786

Ark. Dt.: 07/08/2023

LOGICON FACILITY MANAGEMENT PVT LTD CIR No. - U40105PW2012PTC1426 Nyati Emporis Office No E10, 6th Floor, Survey no. 105, Bangalore - Mumbai Highway, Baner Pune MAHARASHTRA, Pin Code: 411005 Tel No.: 7682844855 Email: accounts@logiconfacility.com GST No.: 27AACCL2241H1ZS UST State: Maharashtra (27)	Tax Invoice (Original For Recipient) Inv. No.: S4FLMP/1907/2724 Inv. Dt.: 07/08/2023 Inv. Month: July-2023 Inv. Period: 01.07.2023 To 31.07.2023 WO/PO No.: WO/PO Dt.: Month Days: 26
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Name & Address of Customer: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL CR. PORT ROAD YERWADA, MAHARASHTRA, PUNE, PIN CODE: 411005 PAN No.: AADLL5314K GST No.: 27AABCE5114K1ZP UST State: Maharashtra (27) Place of Supply: Maharashtra (27)	Ship To: ERD POWER - KHARADI EON PHASE II FOR IT PARK KHARADI, PHASE II PUNE PLNH - 411005
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SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER KIND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST @ 16%

Sl. No.	Particulars	Unit	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST	
									%	Amount
1	TECHNICAL SUPERVISOR	NOS	998511	04.00	25,815.00	258.15	204.000	95,740.00	0.05	0.00
2	ELECTRICIAN	NOS	998511	11.00	17,575.00	674.43	278.000	187,484.52	0.00	0.00
3	Transformer 22/440V Cost	NOS	992534					9,150.00	0.00	0.00
4	LT Breaker 1 ACUJ Cost	NOS	998594					42,500.00	0.00	0.00
5	MHI Breaker (VCB) Cost	NOS	990590					9,180.00	0.00	0.00
6	RMU	NOS	998559					5,815.00	0.00	0.00
TOTAL AMOUNT								3,49,396.62		0.00

NET AMT 3,49,396.62

BANK DETAILS
 Bank Details: ICICI BANK LTD
 Bank Account Number: 036015006812
 Bank Branch IFSC: ICIC0001697

INDIAN RUPEES THREE LAKHS FORTY-NINE THOUSAND THREE HUNDRED NINETY-SIX AND SIXTY-TWO PAISA ONLY Grand Total 3,49,396.62

Issued Under Section 31(1) of GST ACT 2017 For LOGICON FACILITY MANAGEMENT PVT LTD

PAN No.: AACCI2241H
 PF No.: PUPVNG1230J600
 ESIC No.: J4006355240301001
 CIR No.: U40105PW2012PTC1426
 LUT Ark No: A02/0123064063E- Date- 25/11/2021
 Reverse Charge Mechanism: No



Authorised Signatory

Received
 24/08/23
 JF

[Signature]
 24/8/23

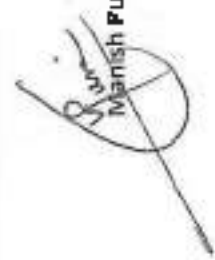
Logicon Bill Payment Request Note

Date : 08.09.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-IL for Payment of O&M Charges for August-2023 (Logicon)	SAFUM/2478/2324 dated 07.09.2023	3,53,875.27	Logicon	Immediate
	Advance if any		0		
	Debit Amount		-		
	Total Amount		3,53,875.27		
	Total Payable Amount after 2% Rebate		-		
	Amount in Words:- Three Lacs Fifty Three Thousand Eight Hundred Seventy Five Rupees & Twenty Seven Paise Only				
	Special Remarks	Please Pay the Rs.3,53,875.27/-			

Company Details	Profit Centre	Vendor Code	Gl Code
EON Kharadi Infrastructure Private Limited SEZ - 2.	1700-C-002	14250	440030


Vandana Verma/akar


Manish Puranik


Nisar Shaikh

Approved By
vijit Thopte

Hemant Chaudhary



UIN No. : Jc5dd3579ceaf5785da2a4c493116
 87a39671a766f7a91255052a05a7
 Inv. No. :

Inv. No. : 122718092642335

Inv. Dt. : 07/09/2023



LOGICON FACILITY MANAGEMENT PVT LTD							Tax Invoice (Original For Recipient)				
CIN No. : 1401051W2012PTC1426 Regd. Engineering Office No. 60/0, 5th Floor, Survey no. 105 Bangalore - Mumbai Highway, Ganer Pune MAHARASHTRA, Pin Code: 411045 Tel No. : 7957844855 / Email : d.gadgil@logiconfacility.com GST No. : 27AAAC12291HL2N (GST State : Maharashtra (27))							Inv. No. : 122718092642335 Inv. Dt. : 07/09/2023 Inv. Month : August-2023 Inv. Period : 01.08.2023 To 31.08.2023 WQMPD No : WQMPD Cr. : Month Days : 26				
Name & Address of Customer : EON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER 2 F, NEAT TO OUR HOME IN NEELI AHS ROYAL ROAD : YERWADA , MAHARASHTRA, PUNE, PIN CODE 411006 PAN No. : AABCF5314K GST No. : 27AAABF5314K1ZF GST State : Maharashtra (27) Place of Supply : Maharashtra (27)							Ship To : ERD POWER - KHARADI EON PHASE 11 TECH PARK KHARADI PHASE II PUNE PUNE - 411005				
SUPPLY UNDER LIMIT ORDER PROVIDER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITH 10% PAYMENT UP FRONT @ 10%											
Sr. No.	Particulars	Unit	ISIRI SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST		
									%	Amount	
1	TECHNICAL SUPERVISOR	NOS	998513	1.00	23,815.00	23,815.72	103.300	54,421.27	0.00	0.00	
2	WHT TANK	NOS	998513	1.00	17,515.00	17,515.44	286.000	52,885.10	0.00	0.00	
3	Transformer 22/ 440V Unit	NOS	998599					9,184.00	0.00	0.00	
4	LT Breaker (VCU) 1 nos	NOS	998599					42,558.00	0.00	0.00	
5	MHT Breaker (VCR) 1 nos	NOS	998599					4,191.00	0.00	0.00	
6	RDU	NOS	998599					5,415.00	0.00	0.00	
TOTAL AMOUNT								363,875.27	0.00		
BANK DETAILS										3,53,875.27	
Bank Details: ICICI BANK LTD Bank Account Number: 230001070817 Bank Branch: EFSC : ICIC0001697											
INDIAN RUPEES THREE LAKHS FIFTY-THREE THOUSAND EIGHT HUNDRED SEVENTY-FIVE AND TWENTY-SEVEN PAISA ONLY								Grand Total		3,53,875.27	
Issued Under Section 11(1) of GST Act 2017 PAN No. : AACC122414 PF No. : PUPUN01233036A0 ESIC No. : 3303C15524001001 CIN No. : 1401051W2012PTC1426 IJT Ack No. : 4D27C123064063C Date: 09/03/2023 Reverse Charge Mechanism : No										For LOGICON FACILITY MANAGEMENT PVT LTD	
 11/9/23										Authorized Signatory	

Logicon Bill Payment Request Note

Date : 09.10.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
:	EON Kharadi Infrastructure Private Limited SEZ-II for Payment of O&M Charges for Sept-2023 (Logicon)	SAP/JM/P/2866/2324 dated 04.10.2023	3,32,378.54	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,32,378.54		
	Total Payable Amount after 2% Rebate				
	Amount in Words :- Three Lacs Thirty Two Thousand Three Hundred Seventy Eight Rupees & Fifty Four Paise Only				
	Special Remarks				

Please Pay the Rs. 3,32,378.54/-

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited PF - 2.	1700-C-002	14280	442030

Nisha Shaikh

Manish Purohit

Vandana Yekhalkar

Approved By
Vijit Thopte

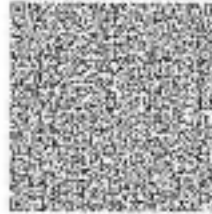
Hemant Chaudhary


Rishabh

TRN No. : 604957421179c6c22450b6b555a
 caaf01-aa7ca565cc73e1af6a37311
 9: J266

Ack No: 172109J8635507

Ack. Dt: 09/10/2023



LOGICON FACILITY MANAGEMENT PVT LTD					Tax Invoice (Original For Recipient)						
CIN No. : IAC105PN2012PTC1426 Near Empress Office No 61C, 6th Floor, Survey No 105, Bangalore - Mumbai Highway, Outer Pune HATKARWADI, Pin Code 411045 Tel No : 986044915 Email : accounts@logiconfacility.com PAN No. : 27AA0002241H17E GST State : Maharashtra (27)					Inv No : SAPUMP2806/2324 Inv Dt. : 26/09/2023 Inv Month : September-2023 Inv. Period : 01/09/2023 To 30/09/2023 GSTIN No : GSTIN LT : Month Days : 26						
Name & Address of Customer : DON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER D, NEXT TO DON BOSCO SCHOOL AIN ROAD ROAD YERWADA , MAHARASHTRA, PUNE, PIN CODE 411006 PAN No : AARIC2514K GST No : 27AA0002241H17E GST State : Maharashtra (27) Place of Supply : Maharashtra (27)					Ship To : ERO POWER - KHARADI ERM PHASE II PHASE II PARK KHARADI, PHASE II PUNE PUNE 411006						
SUPPLY TO SET UP OF ALL DWELLINGS FOR AUTO-DRISCO OPERATIONS UNDER BOMBAY LETTER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%											
Sr. No.	Particulars	Unit	HSN SAC Code	Apparent Quantity / Qty	Unit Rate	Per Day Amount	Actual No of Days	Taxable Amount	IGST		
									%	Amount	
1	TECHNICAL SUPERVISOR	NOS	938513	4.00	23,035.00	936.73	95.000	87,069.42	18.00	0.00	
2	ELECTRICIAN	NOS	938513	13.00	17,575.00	574.42	265.000	176,373.12	18.00	0.00	
3	Transformer 22/44KV Cap	NOS	948199					5,184.00	0.00	0.00	
4	LT Ducting (4CB) Cast	NOS	948199					12,588.00	0.00	0.00	
5	HT Breaker (4CB) Cast	NOS	998799					9,390.00	0.00	0.00	
6	LABOUR	NOS	986009					5,415.16	0.00	0.00	
TOTAL AMOUNT								332,378.54	0.00		
BANK DETAILS										NET AMT	
Bank Details: ICICI BANK LTD Bank Account Number: 050005006812 Bank Branch IFSC : ICIC0001697										3,32,378.54	
INDIAN RUPEES THREE LAKHS THIRTY-TWO THOUSAND THREE HUNDRED SEVENTY-EIGHT AND FIFTEEN PAISA ONLY								Grand Total		3,32,378.54	
Issued Under Section 31(1) of GST ACT 2017										For LOGICON FACILITY MANAGEMENT PVT LTD	
PAN No : AACL224LH PF No. : PNPUNK12303000 ESIC No. : 45.000355240001901 CIN No. : IAC105PN2012PTC1426 IUT Ack No. : AD270528064933E Date: 29/09/2023 Reverse Charge Mechanism : No										 Authorized Signatory	

*Recd
 Received
 09/10/2023*

[Signature]
 9/10/23

Logicon Bill Payment Request Note

Date : 15.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EDV Kharadi Infrastructure Private Limited SEZ-II for Payment of O&M Charges for Oct-2023 (Logicon)	SAPU/MF/4156/2324 dated 12.12.2023	3,30,060.15	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,30,060.15		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Three Lacs Thirty Thousand Sixty Rupees & Fifteen Paise Only				
	Special Remarks	Please Pay the Rs 3,30,060.15/-			

Company Details	Profit Centre	Vendor Code	GL Code
EDV Kharadi Infrastructure Private Limited SEZ - 2.	-700-C-001	14260	440003

42504D


Hemant Chaudhary


Manish Purohit


Vandana Yemphikar

Approved By
Vijit Thopte

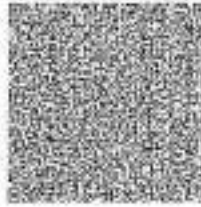
Hemant Chaudhary



IFN No: 51572756J56H888155:AKKH1w5h
 bN1b421c5uce5u65c59101cb788J0
 70335072

Acc. No: 122319324963552

Acc. Dt: 12/12/2023



LOGICON FACILITY MANAGEMENT PVT LTD					Tax Invoice					(Original For Recipient)		
CIN No : U40105PN2012PTC1426 Hybrid Electronics Office No 500, 6th Floor, Survey no 105, Bangalore - Marolli Highway, Banner Lane MAHARASHTRA Pin Code 411045 Tel No : 7807744855 Email : accounts@logiconfacility.com GST No. : 27AACCL2243H12S GST State : Maharashtra (27)					Inv. No. : SAFUHR/9156/2124 Inv. Dt : 12/12/2023 Inv. Month : October-2023 Inv. Period : 01.10.2023 To 31.10.2023 WO/PO No. : WO/PO DL : Month Days : 26							
Name & Address of Customer : BOM KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER F, NEXT TO DON RUSH II SCHOOL ACB PORT ROAD YERWADA , MAHARASHTRA, PUNE, PIN CODE:411006 Pkh No. : 44H155314K GST No. : 27AA8BI25344027 UPI State : Maharashtra (27) Place of Supply : Maharashtra (27)					Ship To : BPO POWER - KHARADI BOM PHASE II TECH PARK KHARADI, PHASE II PUNE PUNE - 411006							
SUPPLY TO STATE UNDER DIRECT DEVELIOPMENT FOR AUTHORIZED OPERATIONS UNDER ROAD OR OTHER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%												
Sr. No.	Particulars	UOE	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	GST			
									%	Amount		
1	TECHNICAL SUPERVISOR	HOS	988513	4.00	21,851.00	956.27	99.000	31,674.65	3.00	0.00		
2	ELECTRICIAN	HOS	988513	11.00	15,031.00	693.50	221.000	89,763.50	3.00	0.00		
3	Transformer 22V 440V Cost	HOS	998599					109,521.00	3.00	0.00		
4	LT Breaker (ALN) Cost	HOS	998599					48,374.00	3.00	0.00		
5	LT Breaker (MCR) Cost	HOS	998599					20,850.00	0.00	0.00		
6	WCU	MIX	998599					2,770.00	0.00	0.00		
7	Tools & Trolleys	HOS	998599					1,000.00	0.00	0.00		
TOTAL AMOUNT								330,060.15		0.00		
BANK DETAILS										NET AMT	3,30,060.15	
Bank Details: ICICI BANK LTD Bank Account Number: 075005036812 Bank Branch IFSC: 0000001147												
INDIAN RUPEES THREE LAKHS THIRTY THOUSAND SIXTY AND FIFTEEN PAISA ONLY										Grand Total	3,30,060.15	
Issued Under Section 31(1) of GST ACT 2017										For LOGICON FACILITY MANAGEMENT PVT LTD		
PAN No. : AAOCL2243H PI No. : PUPUR0224303000 ESIC No. : 33000355240001001 CIN No. : U40105PN2012PTC1426 IUT Ark No. : AD/2012/0640879 - Date: 29/12/2023 Reverse Charge Mechanism : No										NARENDRA MADHAVRAO PATIL		Digitally signed by NARENDRA MADHAVRAO PATIL Date: 2023.12.12 10:07:47 +05'30'
										Authorised Signatory		

Handwritten notes:
 15/12/23
 15/12/23

Logicon Bill Payment Request Note

Date : 15.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kheradi Infrastructure Private Limited SEZ-II for Payment of Q&M Charges for Nov-2023 (Logicon)	SAPUMP/4155/2324 dated 12.12.2023	2,82,690.88	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		2,82,690.88		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Two Lacs Eighty Two Thousand Six Hundred Ninety Rupees & Eighty Eight Paise Only				
	Special Remarks				

Please pay the Rs. 2,82,690.88/-

Company Details			
EON Kheradi Infrastructure Private Limited SEZ - 2.	Profit Centre	Vendor Code	GL Code
	1700-C-002	14280	400000
			425040


Anwar Shaikh

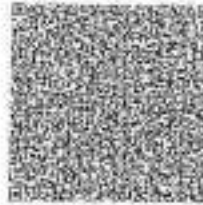

Manish Puranik


Vandana Yerwalkar

Memant Chaudhary

Approved By
Vijit Thopte

CIN No. : U0105FN012012PL1426
 PAN No. : AACCLE241P
 GST No. : 27AAL212261H1Z5 | GST State : Maharashtra (27)



Acc. No. : 12/11/2023

Acc. No. : 12/12/2023

LOGICON FACILITY MANAGEMENT PVT LTD

CIN No. : U0105FN012012PL1426
 Head Office: Ching Ho 610, 5th Floor,
 Survey No 105, Bangalore - Number Highway,
 Banner Road Malur Post, HUK,
 Pin Code: 411044
 Ph No. : 798/544055 | Email : accounts@logiconfacility.com
 GST No. : 27AAL212261H1Z5 | GST State : Maharashtra (27)

Tax Invoice

(Original For Recipient)

Inv. No. : SAFUMH/411/12/24
 Inv. Dt. : 12/12/2023
 Inv. Month : November-2023
 Inv. Period : 01.11.2023 To 30.11.2023
 WHT/PO No. :
 WHT/PO Dt. :
 Months/Days : 27

Name & Address of Customer :

EOH KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TERN PARK ONE TOWER E, NH 41 TO DNH BOSCO BUND, AIR
 PORT ROAD, YERWADA,
 MAHARASHTRA, PUNE,
 PIN CODE: 411006
 PAN No. : AACCLE241P
 GST No. : 27AAL212261H1Z5
 GST State : Maharashtra (27)
 Place of Supply : Maharashtra (27)

Ship To :

ERO POWER - KHARADI BOM PHASE II
 EOH IT PARK KHARADI, PHASE II PUNE PUNE - 411007

SUPPLY TO SEE UNIT OR SEE DEVELOPER FOR AUTHORIZED OPERATIONS UNDER SIGN OF OFFICE OF UNDERSTANDING WITHOUT PAYMENT OF GST @ 18%

Sr. No.	Particulars	Unit	HSN/SAC Code	Approved Manpower / Qty	List Rate	Per Day Amount	Actual Man Days	Taxable Amount	GST	
									%	Amount
1	TECHNICAL SUPERVISOR	NOS	958511	1.00	24,863.00	956.00	25.00	41,292.00	0.00	0.00
2	ELECTRICIAN	NOS	958511	11.00	18,031.00	693.50	152.00	1,52,292.00	0.00	0.00
3	Transformer 22/44 KV Ckt	NOS	998599					1,04,612.00	0.00	0.00
4	LT Breaker (400) Dist	NOS	998599					19,174.00	0.00	0.00
5	HT Breaker (VOM) nos	NOS	958545					10,850.00	0.00	0.00
6	Panel	NOS	998599					6,270.00	0.00	0.00
7	Tools & Trollys	NOS	998529					5,000.00	0.00	0.00
TOTAL AMOUNT								2,82,690.88		0.00

BANK DETAILS **NET AMT** 2,82,690.88

Bank Details: ICICI BANK LTD
 Bank Account Number: 02600500017
 Bank Branch IFSC: ICIC0001597

INDIAN RUPEES TWO LAKHS EIGHTY-TWO THOUSAND SIX HUNDRED NINETY AND EIGHTY-EIGHT PAISA ONLY **Grand Total** 2,82,690.88

Issued Under Section 31(c) of GST ACT 2017

For LOGICON FACILITY MANAGEMENT PVT LTD

PAN No. : AACCLE241P
 P. No. : PUN/01/11/0300
 ESIC No. : 17001552400100
 CIN No. : U0105FN012012PL1426
 UTA & No. : AD27012/19/4053F Date: 21/12/2023
 In-charge Charge Mechanic : Ms

**NARENDRA
 MADHAVRAO
 PATIL**

Digitally signed by
**NARENDRA MADHAVRAO
 PATIL**
 Date: 2023.12.12 10:00:26
 +05'30'

Authorised Signatory

2nd
 15/12/23

MS
 15/12/23



LOGICON FACILITY MANAGEMENT PVT. LTD.

Corporate Office : Office No. 610, 6th floor of
Nysk Emporium, S. No.105, Near, Radha Chowk,
Bangalore-Mumbai Highway, Baner, Pune 411 045

Tel : + 91 7807 844 856
E-mail : info@logiconfacility.com
Website : www.logiconfacility.com



TO WHOM SO EVER IT MAY CONCERN

Sub: Undertaking

We hereby confirm that Logicon Facility Management Pvt. Ltd. Have complied with all the statutory liabilities for the month November,2023 With regard to manpower deployed at ERO Power EON Kharadi Phase-2.

The statement stating list of staff with breakup of employees of payments made to ESIC, PF, Overtime, Prof.Tax and GST paid challan is attached. We declare that the said liability is included and paid with the single challan.

The copy of paid challan is attached.

For Logicon Facility Management Pvt Ltd



Authorized Signatory

Logicon Bill Payment Request Note

Date : 10.01.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Khafadi Infrastructure Private Limited SF7-II for Payment of O&M Charges for Dec-2023 (Logicon)	SAPUMIP/4469/2324 dated 05.01.2024	2,71,017.85	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		2,71,017.85		
	Total Payable Amount after 2% Rebate				
	Amount In Words:- Two Lacs Seventy One Thousand Seventeen Rupees & Eighty Five Paise Only				
	Special Remarks				

Please Pay the Rs.2,71,017.85/-

Company Details	Profit Centre	Vendor Code	GL Code
EON Khafadi Infrastructure Private Limited SFZ - 2.	1700-C-002	-4280	440030

Mansh Purank
Mansh Purank

Vandana Yermalkar
Vandana Yermalkar

Nisar Shaikh
Nisar Shaikh

Approved By
Vijit Thopte

Hemant Chaudhary

[Signature]

16ac350a74097d44f59905
1258d1e631f76796064e1



39979655

024

QUALITY MANAGEMENT PVT LTD (Original for Recipient)
Tax Invoice

IPN 2012PFC1425
Office No 610, 6th Floor,
Ingaore Mumbai Highway,
VRASHTRA,
4855 | Email : accounts@logiconfacility.com
CL2241H1ZS1, GST State : Maharashtra (27)

Inv No. : SAPUMP/4469/7924
Inv. Dt. : 05/01/2024
Inv. Month : December-2023
Inv. Period : 01.12.2023 To 31.12.2023
WG/PO No. :
WG/PO Dt. :
Month Days : 26

Customer :
INFRASTRUCTURE PRIVATE LIMITED
Plot No 1, Next to Don Bosco School Atr
WADA
A, PUNE,
406,
406314X
406534K17P
Maharashtra (27)
Maharashtra (27)

Ship To :
MRD POWER - KHARADI EDN PHASE II
FOR IT PARK KHARADI, PHASE II PLANE PUNE - 411006

SUPPLY TO SEZ UNIT OR SEZ DEVELOPERS FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT
PAYMENT OF GST @ 18%

S	Unit	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Men Days	Taxable Amount	GST	
								%	Amount
W	NOS	998513	4.00	24,853.00	956.27	96.000	95,901.83	0.00	0.00
TOR	NOS	998513	11.00	18,031.00	999.50	140.000	95,040.00	0.00	0.00
MAN	NOS	998513					18,632.00	0.00	0.00
ver 27/	NOS	998509					95,374.00	0.00	0.00
2	NOS	998597					19,850.00	0.00	0.00
er 14CB;	NOS	998599					5,270.00	0.00	0.00
er 61	NOS	998599					5,600.00	0.00	0.00
rales	NOS	998599							
TOTAL AMOUNT							271,017.85		0.00

NET AMT

271,017.85

Bank : ICICI BANK LTD
A/c Number: 036005006812
IFSC : ICIC0001697

Grand Total 2,71,017.85

PEES TWO LAKHS SEVENTY-ONE THOUSAND SEVENTEEN AND
/E PAISA ONLY

For LOGICON FACILITY MANAGEMENT PVT LTD

Per Section 31(1) of GST ACT 2017

AA:CL2241H
PUP(INDL2):03600
37000355740301001
U40305PN2012PFC1426
AD27032306063E-Cwa-29/05/2023



Authorized Signatory

(Handwritten signature)

Logicon Bill Payment Request Note

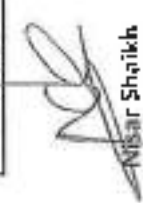
Date : 13.02.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Payment of O&M Charges for Jan-2024 (Logicon)	SAP/MP/4977/2324 dated 07.02.2024	3,09,707.54	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,09,707.54		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Three Lacs Nine Thousand Seven Hundred Seven & Fifty Four Paise Only				
	Special Remarks	Please Pay the Rs.3,09,707.54/-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 2.	1/00-C-002	14280	410030

425040

13-02-2024
Sharon D


Nisar Sheikh


Manish Puranik


Vandana Verma

Hemant Chaudhary

Approved By
Vijit Thapte

1185e1c138ad359628f601bc5adfed
 1afa7ae13349092e49caee42ca3f
 165:0

1224/007/187213

11/02/2024



LOGICON FACILITY MANAGEMENT PVT LTD (Original For Recipient)

U40105PN2012PTCL426
 Corporate Office No 610, 6th Floor,
 No 105, Bangalore - Mumbai Highway,
 Pune MAHARASHTRA,
 Pin 411045
 T: 7887844855 | Email: accounts@logiconfacility.com
 F: 37AACL22410225 | GST State: Maharashtra (27)

Tax Invoice
 Inv. No : SAPUM214977/2324
 Inv. Dt. : 07/02/2024
 Inv. Month : February 2024
 Inv. Period : 01.01.2024 To 31.02.2024
 WC/PD No. :
 WC/PD Dt. :
 Month Days : 28

Name & Address of Customer :
 KKH ADVI INFRASTRUCTURE PRIVATE LIMITED
 ONE TOWER E, NEXT TO CUM BOSCO EX HORN AIR
 TOWER, YERWADA
 KHARABIHKA, PUNE,
 PIN-411005
 PIN: 411005
 I No. : 2/AAD: 5314K12F
 State: Maharashtra (27)
 Tax of Supply: Maharashtra (27)

Ship To :
 PRO POWER - KHARADI EON PHASE II
 EON IT PARK KHARADI, PHASE II PUNE - PUNE - 411005

ENTIRELY TO S&C UNIT OR SFC DEVELOPER FOR AUTHORIZED OPERATIONS UNDER MANDATE LETTER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%

Particulars	IATN	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	GST	
								%	Amount
1. TECHNICAL SUPERVISOR	NOS	998511	400	24,863.75	956.27	106.111	1,04,364.54	0.00	0.00
2. EIT/ EIC/IFA	NOS	998511	1300	14,031.00	1,673.50	182.000	1,10,632.00	0.00	0.00
3. Transformer 22/440V Cost	NOS	998599					14,454.00	0.00	0.00
4. LI Switch (ACE) Cost	NOS	942599					19,852.00	0.00	0.00
5. HT Breaker (ACE) Cost	NOS	942599					5,070.00	0.00	0.00
6. ...	NOS	942599					5,070.00	0.00	0.00
TOTAL AMOUNT							3,09,707.54		0.00

NET AMT 3,09,707.54

BANK DETAILS
 Bank Name: LICCI BANK LTD
 Bank Account Number: 03640005812
 Bank Branch IFSC: ICIC0001677

Grand Total 3,09,707.54

INDIAN RUPEES THREE LAKHS NINE THOUSAND SEVEN HUNDRED SEVEN AND FIFTY-FOUR PAISA ONLY

Issued Under Section 11(1) of GST Act 2017
 PAN No: AACL22410225
 IFC No: PUPUN312103000
 ESIC No: 13000355/4001600
 CIN No: L74100PN2012PTCL426
 L1 Enquiry No: AD2713230MCG/1 Date: 29/08/2023
 Reverse Charge Mechanism: No



Signature: *[Handwritten Signature]*
 Date: 13/2/24
 Page 1 of 1

Logicon Bill Payment Request Note

Date : 12.03.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EDM Kharaol Infrastructure Private Limited SEZ-II for Payment of Q&M Charges for Feb-2024 (Logicon)	SAPUMPY5354/2324 dated 05.03.2024	3,19,665.85	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,19,665.85		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Three Lacs Ninteen Thousand Six Hundred Sixty Five & Eighty Five Paise Only				
	Special Remarks				
	Please Pay the Rs. 3,19,665.85/-				

Company Details	Profit Centre	Vendor Code	GL Code
EDM Kharaol Infrastructure Private Limited SEZ - 2.	700-C-002	14280	440030

[Signature]
Nisar Shaikh

[Signature]
Manish Puranik

[Signature]
Vandana Vermaikar

Hemant Chaudhary

Approved By
Vijit Thopte



LOGICON FACILITY MANAGEMENT PVT LTD Contact : 020 27099999 Fax : 020 27099999 Email: info@logicon.com Website: www.logicon.com Plot No. 105, Phase 1, Mumbai Highway, Kharadi, Pune, MAHARASHTRA, Pin Code: 411045 Tel No. : 27099999 Email : accounts@logicon.com GST No. : 27AAOCL2230J025 GST State : Maharashtra (27)	Tax Invoice (Original For Recipient) Inv No. : <u>SAPUNCL23030000</u> Inv Dt. : <u>05/03/2024</u> Inv Month : <u>February 2024</u> Inv Period : <u>01.02.2024 to 29.02.2024</u> Wc/PO No. : Wc/PO Dt. : Month Days : 26
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Name & Address of Customer : EOH KHARADI INFRASTRUCTURE PRIVATE LIMITED 1, CH PARK HILL TOWER 1, NEW LOGICON BUSINESS CENTER, 4th FLOOR, Kharadi, PUNE, MAHARASHTRA, PUNE, PIN CODE 411045 PAN No. : AARCP5114K UEN No. : 27AARCE0034K12F GST State : Maharashtra (27) Place of Supply : Maharashtra (27)	Ship To : GRD POWER - KHARADI CON PHASE II EOH T PARK (KHARADI), PHASE II, PUNE PUNE 411006
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SUPPLY TO BE UNDER THE SUPPLY CONTRACT FOR AUTHORITY'S OPERATIONS UNDER BOARD OR LETTER OF UNDERTAKING WITHOUT
 PAYMENT OF GST @ 18%

Sl. No.	Particulars	Unit	HSN/SAC Code	Approved Quantity	Unit Rate	No. Day Amount	Actual Mar Days	Taxable Amount	GST	
									%	Amount
1	1.1% AMC FOR SUPERVISION	NOS	999511	✓ 100	24,893.00	✓ 95.27	✓ 20.00	✓ 65,993.25	0.00	0.00
2	ELECTRICIAN	NOL	999513	✓ 100	33,031.00	✓ 621.30	✓ 266.00	✓ 775,001.00	0.00	0.00
3	Transformer 22/44KV Cost	NOL	992559					✓ 30,632.00	0.00	0.00
4	1 Breaker (4CR) Unit	NOL	998399					✓ 10,174.00	0.00	0.00
5	40 Breaker (VCB) unit	NOL	998399					✓ 10,050.00	0.00	0.00
6	RML	NOL	998599					✓ 6,275.00	0.00	0.00
7	Tools & Jachies	NOL	998599					✓ 5,000.00	0.00	0.00
TOTAL AMOUNT								✓ 19,865.85	0.00	

BANK DETAILS	NET AMT
Bank Details: ICICI BANK LTD Bank Account Number: 335005005517 Bank Branch IFSC: ICIC0001647	3,19,665.85

INDIAN RUPEES THREE LAKHS NINETEEN THOUSAND SIX HUNDRED SIXTY-FIVE AND EIGHTY-FIVE PAISA ONLY Grand Total **3,19,665.85**

Issued Under Section 31(1) of GST Act 2017 PAN No : AAOCL22411 PF No : SAPUNCL23030000 ESI No. : J100035524001001 C.N No : 190105PR/21/270/1425 JUT Ack No. : 4027032706406/E-Date: 29/03/2023 Reverse Charge Mechanism : No	For LOGICON FACILITY MANAGEMENT PVT LTD  Authorized Signatory
--	--

Signature
 12/3/24

Professional Fees Payment Request Note

Date : 01.06.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Professional Fees For Collection Efficiency I Gross Energy Consumption 22-23) Certification as per M&DA Requirement	F./2023-24/46	Rajendra Kumar jain	3,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			3,000.00	
	Amount in Words:- Three Thousand Rupees Only				
	Special Remarks	Please Pay the Rs.3,000/-			

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-G-001		

Nisar Shaikh

Manish Puranik

Vandana Yermalkar

Anna Wadno

Approved By
Vijit Thopte

Vijit Thopte

Invoice No. R/2023-24/46

Dated 31-May-23

**Rajendra Kumar Jain**

Chartered Accountants
Vertex Plaza Office No 7
Behind Shivaji Statue
Market Yard Pune

GSTIN/UIN: 27ACXPJ3448A12H
State Name : Maharashtra, Code : 27
E-Mail : office@carajendrajain.com

Tax Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST)

Party : **Eon Kharadi Infrastructure Private Limited**

Tech Park One Tower E
Next to Don Bosco School
Off Airport Road, Yerwada,
Pune

GSTIN/UIN : 27AABDE5314K1ZP
State Name : Maharashtra, Code : 27

Particulars	HSN/SAC	Amount
Professional Fees for Certification SEZ	9902	3,000.00
Total		₹ 3,000.00

Amount Chargeable (in words)

E & O.E

INR Three Thousand Only

HSN/SAC	Taxable Value	Integrated Tax		Total Tax Amount
		Rate	Amount	
9902	3,000.00	0%		
Total	3,000.00			

Tax Amount (in words) **NIL**

Remarks:

being professional fees for certification of gross energy consumption (2022-23) SEZ II

Company's Bank Details

Bank Name : Hdfc Bank Ltd
A/c No. : 5020053079758
Branch & IFS Code: HYDE PARK PUNE & HDFC0005291

for Rajendra Kumar Jain

**Rajendra
Kumar Jain**

Digitally signed by

Rajendra Kumar Jain

Date: 2023.06.01

14:58:55 +05'30'



DISCOM- Annexure I

GROSS ENERGY CONSUMPTION (YEAR 2022-2023)			
Reporting Year - 2022 - 2023			
Utility : EON Kharadi Infrastructure Private Limited SEZ-II			
1	GROSS CONSUMPTION	Quantum (MUs)	Remarks
O	<u>Own Generation</u>		
	Source 1	00	
	Source 2		
		
	Source N		
	Sub Total (1)	00	
P	<u>Purchase from Other generating Company / Intermediaries</u>		
	Source 1	22.855896	
	Source 2		
		
	Source N		
	Sub Total (2)	22.855896	
S	<u>Sale to Other Licensee / intermediaries</u>		
	Licensee 1	00	
	Licensee 2		
		
	Inter.1		
	Sub Total (3)	00	
	Total GEC for the Quarter - (O+P-S)	22.855896	
2	RPO Obligation (19.5% of GEC)	4.456899	
Declaration: WE hereby declare that the gross energy consumption & R E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / OA consumers on our network.			

Sign and Seal of
authorized signatory of Company





Sign and Seal of C.A.



DISCOM- Annexure III

RENEWABLE ENERGY PROCUREMENT (YEAR 2022-2023)				
(C-Non Solar)				
Reporting Quarter - 2022 - 2023				
Non Solar Details				
Month:				
Eligible Person Name ; EQN Kharadi Infrastructure Private Limited SEZ-II				
1	Own Generation		Quantum (MUs.)	Remarks
	RE 1		00	
	RE 2			
			
	RE..N			
	Sub Total (1)		00	
2	Purchase from Other RE Sources / Licensee			
	Source 1 Wind Power		0.684237	
	Source 2			
			
			
	Source N			
	Sub Total (2)		0.684237	
3	Purchase through REC		1.996	
	Sub Total (3)		1.996	
4	RE Sold to other Person			
	Party - 1		00	
	Party - 2			
			
	Sub Total (4)		00	
	Total Procurement (1)+(2)+(3)-(4)		2.600237	
Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / OA consumers on our network.				


 Sign and Seal of
 authorized signatory of Company


 Sign and Seal of C.A.

RPO Settlement Account (Yearly) - YEAR 2022-23

C - Non-Solar

Name : Eligible Person - EON Kharadi Infrastructure Private Limited SEZ-II

Fiscal Year (2021-22)	Gross Energy Consumption MU\$.	RPO % Violation (11.5%) MU\$.	RPO % Up to Previous month MU\$.	RPO% Cumulative upto the month (1) MU\$.	RE purchase for the month MU\$.		RE purchase up to previous Month MU\$.		RE cumulative upto the month MU\$.		Short if any (1-2) MU\$.
					Preferential Tariff	REC	Preferential Tariff	REC	Preferential Tariff	REC	
April	1 814473	0.205564	0.000000	0.205564	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.205564
May	2 018342	0.222109	0.200584	0.427673	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.440774
June	1 932974	0.222202	0.440774	0.663066	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.663066
July	1 652381	0.214174	0.663066	0.877240	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.877240
August	1 682324	0.216467	0.877240	1.093707	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.093707
September	1 956888	0.225040	1.093707	1.318747	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.318747
October	1 882165	0.216449	1.318747	1.535196	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.535196
November	1 848222	0.212523	1.535196	1.747718	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.747718
December	1 943352	0.223467	1.747718	1.971205	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.971205
January	1 595528	0.214095	1.971205	2.186200	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.186200
February	1 765249	0.205305	2.186200	2.391510	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.391510
March	2 060160	0.236618	2.391510	2.628128	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.628128
Total	22,855,896	2.528428	2.391510	2.628428	0.684237	1.996000	0.684237	1.396000	0.684237	1.996000	-0.05180

Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / CA consumers on our network.



Sign and Seal of authorized signatory of Company



21/05/2023
Sign and Seal of C.A.

Note: Detailed information about RE generators from whom RE purchased along with proof of REC purchased if any shall be submitted along with report for confirmation purpose.



INDIAN ENERGY EXCHANGE LTD.
Certificate of Purchase of REC(s)

Certificate Number : C-IEX,, REC001304

Issued On: 22-Feb-2023

EON KHARADI INFRASTRUCTURE PVT LTD

Number of Certificates: 2658

Source of Origin: SOLAR :662 (SU : 463, SP : 179)*
 NON-SOLAR :1996 (BM : 6, NC : 3, NS : 1537, SH : 112, WD : 338)

This certifies that EON KHARADI INFRASTRUCTURE PVT LTD is the holder of 2658 non transferable Renewable energy certificate(s) bought on 22-Feb-2023 , through Indian Energy Exchange Limited.

This certificate represented hereby is issued and shall be held subject to all the provisions of the regulations of Honorable CERC as amended from time to time and the Bye laws, Rules and Business Rules of Indian Energy Exchange Limited.

Code	Source of Origin	Code	Source of Origin
SP	Solar PV	SP	Cooling and
ST	Solar Thermal	RM	Biomass
WD	Wind Commissioned before 01/04/2012	NC	Bio-fuel regeneration
WT	Wind Commissioned on and after 01/04/2012	UW	Urban or Municipal Waste
SH	Small Hydro commissioned before 01/03/2019	OT	Others
LH	Large Hydro commissioned before 01/04/2011	NS	NS Consumer and Ductors Non-Solar
LH	Small Hydro, Large Hydro, PPH Commissioned on or after 01/03/2019	S	NS Consumer and Ductors Solar
Bi	Bio-gas		

*This is a computer-generated statement (no stamp/signature) require signature.

Consolidate Payment Request Note

Date : 02.11.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Type of Expenses	Due Date
1	COH Kharadi Infrastructure Private Limited SEZ-II for AMC Charges of Computer at SLDC (Consolve) for the period 01.10.2023 to 30.09.2024	112/2023-24 Dated 01.11.2023	1,05,000	Consolve	AMC of Consolve	Immediate
	Advance If any		-			
	Debit Amount		-			
	Total Amount		1,05,000			
	Total Payable Amount after 2% Rebate		-			
	Amount in Words:- One Lakh Five Thousand Only.					
	Special Remarks	Please Pay the Rs.1,05,000/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	-	4400-0

Vandana Yermalkar
Vandana Yermalkar

Manish Purank
Manish Purank

Nadir Shaikh
Nadir Shaikh

Approved By
Vijit Thorpe

Hemant Choudhary

Shahid

Invoice No. 112/2023-24
Ref. No.

Dated 1-Nov-23

Comsolve Mediatech Pvt. Ltd
37, Laxman Park Bldg, 4th Floor
LBS Road, Opp Happy House
New Sadashiv Peth
Pune - 411 030
GSTIN/IN: 27AADCC2622E1Z5
State Name : Maharashtra, Code : 27
E-Mail : accounts@comsolveindia.com

Bill of Supply

Party : EON KHARADI INFRASTRUCTURE PVT LTD (DL)
Off Airport Road, Yerawada Tech Park,
Next to Don Bosco School, Pune 411003
GSTIN/IN : 27AABCE5314K1ZP
State Name : Maharashtra, Code : 27

Payment Terms
Advance

Sl No	Description of Services	HSN/SAC	Quantity	Rate	per Disc. %	Amount
1	Managed Services - Sez Sale 1/10/2023 to 30/9/2024	998716				1,05,000.00

Total

₹ 1,05,000.00

Amount Chargeable (in words)

Indian Rupees One Lakh Five Thousand Only

E. & O.E

HSN/SAC	Taxable Value
998716	1,05,000.00
Total	1,05,000.00

Tax Amount (in words) : NIL

Remarks:

EON - II

Company's PAN : AADCC2622E

Company's Bank Details

A/c Holder's Name: Comsolve Mediatech Pvt. Ltd

Bank Name : Bank of India - Cc - 051130110000046

A/c No. : 051130110000046

Branch & IFS Code: Navipeth, Pune & BKID0000511

SWIFT Code :

Declaration




SERVICE TAX NO : AADCC2622EST001




for Comsolve Mediatech Pvt. Ltd


Authorised Signatory



This is a Computer Generated Invoice






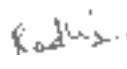

ERO POWER LLP					 ERO POWER <small>Your Energy Partner</small>	
Add: A-805, 8th Floor, Lodha Ailla, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EPLLP/23-24/007	Date	30-04-2023	GSTIN:	27AAIFE3556B1ZN	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco				
		School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					AmL
1	EON SEZ -2 Management administration fees regular operations April'23					9,26,100
	*(Exemption from obtaining compulsory registration wa 24 of CGST					
	Act, 2017 in case of Inter State Supply of Services)					
Total					9,26,100	
Amount in Words		Nine lacs twenty six thousand one hundred rupees only				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK		
				Account Number 58208806669505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107		
				Account Type : Current Account		




ERO POWER LLP					 ERO POWER <small>and Energy, Limited</small>	
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Anand Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8808669505						
Invoice No.	EPLLP/23-24/008	Date	30-04-2023	GSTIN:	27AAIFE3556B1ZN	
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020			
Customer Details:						
Name	EON Kharadi Infrastructure Pvt. Ltd.					
Address	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					Amt.
1	EON SEZ *2 Fixed fee regular operations April'23					2,08,583
	<i>(Exemption from obtaining compulsory registration vis 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>					
					Total	2,08,583
Amount in Words	Two lacs eight thousand five hundred eighty three rupees					
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59208606669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp				
						


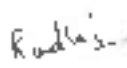

ERO POWER LLP				 ERO POWER <small>Sustainable Power</small>	
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Anlop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 8806669505					
Invoice No.	EPLLP/23-24/017	Date	31-05-2023	GSTIN:	27AAIFE3556B1ZN
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amt.
1	EON SEZ -2 Management administration fees regular operations May'23				9,26,100
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
Total					9,26,100
Amount in Words.	NINE LACS TWENTY SIX THOUSAND ONE HUNDRED RUPEES ONLY				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer			Bank Name : HDFC BANK Account Number 59208806669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature			Company Stamp		
<i>Rudhi</i>					

ERO POWER LLP					 ERO POWER <small>Power Energy Detail</small>	
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EP/LLP/23-24/018	Date	31-05-2023	GSTIN:	27AAJFE3556B1ZN	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 181 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					AmL
1	EON SEZ -2 Fixed fee regular operations May'23					2,08,583
	*(Exemption from obtaining compulsory registration u/s 24 of CGST					
	Act, 2017 in case of Inter State Supply of Services)					
	Total					2,08,583
Amount In Words:		Two lacs eight thousand five hundred eighty three rupees				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK		
				Account Number 59208806669505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107		
Kadhis				Account Type : Current Account		

ERO POWER LLP						 ERO POWER <small>Smart Energy Limited</small>
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Anand Hill, Mumbai - 400037, Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EPLLP/23-24/023	Date	6/30/2023	GSTIN:	27AAFE3658612N	
Place of Supply:		Pune, Maharashtra		PO No.	Work order : 5500008501	
Customer Details:						
Name		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					AmL
1	EON SEZ -2 Management administration fees regular operations June'23					926,100
	*Exemption from obtaining compulsory registration w/s 24 of CGST Act. 2017 in case of Inter State Supply of Services)					
	Total					926,100
Amount in Words:		Nine lacs twenty six thousand one hundred rupees only				
Terms and Conditions:				Bank Name : HDFC BANK Account Number 59208806669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Due date is 7 days upon receipt of Invoice by Developer						
Authorized Signature		Company Stamp				
Radhi.						

ERO POWER LLP						 ERO POWER <small>Power Energy United</small>
Add: A-805, 8th Floor, Lodha Alta, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806869505						
Invoice No.	EPLLP/23-24/024	Date	6/30/2023	GSTIN:	27AAJFE3556B1ZN	
Place of Supply:		Pune, Maharashtra	PO No.	Work order : 5500008501		
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					Amt.
1	EON SEZ -2 Fixed fee regular operations June'23					208,583
	*Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
					Total	208,583
Amount in Words.		Two lacs eight thousand five hundred eighty three rupees				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number : 59208805669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp				
						

ERO POWER LLP					 ERO POWER <small>Energy Solutions</small>	
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade,						
Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 6806669505						
Invoice No.	EPLLP/23-24/030	Date	31-07-2023	GSTIN:	27AAIFE3556B1ZN	
Place of Supply:	Pune, Maharashtra	PO No.		Work order:	5500008501	
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, OH, Airport Road, Yerwada, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					Amt.
1	EON SEZ -2 Management administration fees regular operations July'23					9,26,100
	<i>(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services.)</i>					
	Total					9,26,100
Amount in Words	Nine lacs twenty six thousand one hundred rupees only					
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number : 59208806889505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp				
						

ERO POWER LLP					 ERO POWER <small>Infra Energy Solutions</small>		
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.							
Email ID: vandana@eropower.in, Ph. No. 8806689505							
Invoice No.	EPLLP/23-24/031	Date	31-07-2023	GSTIN:	27AAIFE3556B1ZN		
Place of Supply:	Pune, Maharashtra		PO No.	Work order : 5500008501			
Customer Details:							
Name:	EON Kharadi Infrastructure Pvt. Ltd.						
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco						
	School, Off. Airport Road, Yerwada, Pune - 411006.						
Customer GSTIN:	27AABCE5314K1ZP						
S.No	Particulars					Amt.	
1	EON SEZ -2 Fixed fee regular operations July23					2,08,583	
	<i>(Exemption from obtaining compulsory registration u/s 24 of CGST</i>						
	<i>Act. 2017 in case of Inter State Supply of Services)</i>						
	Total					2,08,583	
Amount in Words:	Two lacs eight thousand five hundred eighty three rupees						
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK			
				Account Number 58208806669505			
Authorized Signature		Company Stamp		IFSC CODE . HDFC0009107			
				Account Type : Current Account			

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Lodha Apts, Park View Parade, Vadala Truck Terminal Road, Andheri East, Mumbai - 400027 Corp Office - Office No: 208, World Trade Center, Tower 2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : AAJFE3566B17N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropl.com		Invoice No. EPLLP/23-24/044 Delivery Note	Dated 31-Aug-23 Mode/Terms of Payment			
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27		Reference No. & Date. EPLLP/23-24/044 dt. 31-Aug-23 Buyer's Order No.	Other References 5500008501 Dated			
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27		Dispatch Doc No. Dispatched through	Delivery Note Date Destination Yerwada, Pune - 411006.			
Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) EON SEZ -2 Management administration fees regular operations Aug 23 *Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services	998532				9,26,100.00
Total						Rs 9,26,100.00
Amount Chargeable (in words)						E. & O.E
INR Nine Lakh Twenty Six Thousand One Hundred Only						
HSN/SAC					Taxable Value	
998532					9,26,100.00	
					Total	
					9,26,100.00	
Tax Amount (in words) NIL						
Remarks: EON SEZ -2 Management administration fees regular operations Aug 23						
Company's PAN : AAJFE3566B						
Declaration We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.						
					for ERO Power LLP (FY 2023-24)  Authorised Signatory	

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2023-24) Reg. Office : A-803, 8th Floor, Lohas Alia, New Cuff Parade, Wadga Truck Terminal Road, Anapurna, Mumbai - 400037. Corp Office : Office No 709 World Trade Center, Tower 2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AAIF3556012N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in		Invoice No. EPLLP/23-24/045	Dated 31-Aug-23			
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		Delivery Note Made/Terms of Payment	Reference No. & Date. EPLLP/23-24/045 dt 31-Aug-23	Other References 5500008501		
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		Buyer's Order No. Dated	Dispatch Doc No. Delivery Note Date			
		Dispatched through Destination Yerwada, Pune				
Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) EON SEZ -2 Fixed fee regular operations Aug 23 <i>*Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>	998332				2,08,583.00
Total						Rs 2,08,583.00
Amount Chargeable (in words) INR Two Lakh Eight Thousand Five Hundred Eighty Three Only						E. & O.E
HSN/SAC						Taxable Value
998332						2,08,583.00
Total						2,08,583.00
Tax Amount (in words) : NIL						
Remarks: EON SEZ -2 Fixed fee regular operations Aug 23 Company's PAN : AAIF3556B Declarator, We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.			for ERO Power LLP (FY 2023-24)			
			 Authorized Signatory			

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SF7 DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF GST)

ERO Power LLP (FY 2023-24) New Office : A-805, 8th Floor, Lodha Atria, New Cuff Parade, Wadale Truck Terminal Road, Andher Hill, Mumbai - 400037. Corp Office : 4th Floor, No. 204, World Trade Center, Tower D, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AAIFR3656R1ZN State Name : Maharashtra. Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated
	EPLLP/23-24/055	30-Sep-23
Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra. Code : 27	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Order References
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra. Code : 27	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra. Code : 27	Dispatched through	Destination
		Yerwada, Pune - 411006.

Sl No	Description of Services	HSN/SAC	Quantity	Rate	Per	Amount
1	Sales (Exempt) (998332) EON SEZ - 2 Management administration fees regular operation Sept 23 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				9,26,100.00
Total						Rs 9,26,100.00

Amount Chargeable (in words)

₹ 9,26,100.00

INR Nine Lakh Twenty Six Thousand One Hundred Only

HSN/SAC	Taxable Value
998332	9,26,100.00
Total	

Tax Amount (in words) . NIL

Remarks:

EON SEZ - 2 Management administration fees regular
operations Sept 23

Company's PAN : AAIFE3566B

Declaration

We declare that this invoice shows the actual price of the goods
described and that all particulars are true and correct

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF (CGST)

ERO Power LLP (FY 2023-24) Reg. Office : A-205, 8th Floor, Loha Aaha, New Cuff Parade, Wadgaon Truck Terminal Road, Andap Hill, Mumbai - 400037 Corp Office- Office No: 713A, World Trade Center, Tower-2, 33rd Floor Free Zone Kharadi-Pune-411014 GSTIN/UIN: 27AAIFR3668B1ZN State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in		Invoice No. EPLLP/23-24/056	Date 30-Sep-23			
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code - 27		Delivery Note Major Terms of Payment	Reference No. & Date. EPLLP/23-24/056 dt. 30-Sep-23	Other References 5500008501		
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		Buyer's Order No. 	Dated 			
		Dispatch Doc No. 	Delivery Note Date 			
		Dispatched through 	Destination Yerwade, Pune			
Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) FOR SEZ -2 Fixed fee regular operations Sept 23 <i>*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>	998332				2,08,583.00
Total						Rs 2,08,583.00
Amount Chargeable (in words) F & O F INR Two Lakh Eight Thousand Five Hundred Eighty Three Only						
HSN/SAC						Taxable Value
998332						2,08,583.00
Total						2,08,583.00
Tax Amount (in words) : NIL						
Remarks: EON SEZ -2 Fixed fee regular operations Sept 23 Company's PAN : AAIFE3556E			for ERO Power LLP (FY 2023-24)			
Declaration We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct			 Authorized Signatory			

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF IGST)

e-Invoice

IRN : b7ffa09d52e8463fcdbe05b961660c89e4726c1f1192612-
8f78531e3539a724
Ack No : 122310003638300
Ack Date : 31-Oct-23



ERO Power LLP (FY 2023-24) Reg. Office: A-305, 8th Floor, Indira Apts, New LIT Parkade, Wadala Truck Terminal Road, Anand Hill, Mumbai - 400037. Corp Office: Office No 708 World Trade Center Tower-2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN: 27AAJFC3556B IZN State Name : Maharashtra, Code : 27 E Mail: vandanag@eropower.in	Invoice No.	Dated
	EPLLP/23-24/066	31-Oct-23
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E . S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411005 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Other Reference
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E . S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411005 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
		Yerwade, Pune - 411005.

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Management administration fees regular operation Oct 23 *Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				9,26,100.00
Total						Rs 9,26,100.00

Annual Chargeable (in words)

E. & O.E

INR Nine Lakh Twenty Six Thousand One Hundred Only

HSN/SAC	Taxable Value
998332	9,26,100.00
Total	9,26,100.00

Tax Amount (in words) . NIL

Remarks:

EON SEZ -2 Management administration fees regular
operations Oct 23

Company's PAN : AAJFC3556B

Declaration

We declare that this invoice shows the actual price of the goods
described and that all particulars are true and correct

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SINPP) Y MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF IGST)

e-Invoice

IRIN : 87a7f6a7cb6c8f5aa24ac70ba84dd862f4a774bc29db57b-4d5ada47675afb09c
 Ack No. : 122318803648237
 Ack Date : 31-Oct-23



ERO Power LLP (FY 2023-24) Hnu Office - A-805, 8th Floor, Lodha Alia, Near CUF Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400027. Corp Office - Office No 710, West Trade Center, Tower 2, Cuff Road Free Zone Kharadi Pune-411014 GSTIN/UIN : 27AAJFC9556B Show Name : Manasrma. Code : 27 E-Mail : vandana@eropower.e	Invoice No.	Dated
	EPLLP/23-24/067	31-Oct-23
Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra. Code : 27	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Other References
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra. Code : 27	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
		Yerwade, Pune

Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) FDN SEZ -2 Fixed fee regular operations Oct 23 (Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of inter State Supply of Services)	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable (in words)

P. & O/E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	
2,08,583.00	

Tax Amount (in words) NIL

Remarks:
 EUN SEZ -2 Fixed fee regular operations Oct 23
 Company's PAN AAJFC9556B

for ERO Power LLP (FY 2023-24)

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

Authorized Signatory

SUBJECT TO PUNE JURISDICTION

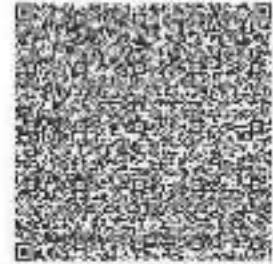
This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice

IRN : 14cbf5d00ca05ccc7168c3c9c1c864761b02879eb32bda-
5777fb917163ed47ac
Ack No. : 122319180164107
Ack Date : 1-Dec-23



ERO Power LLP (FY 2023-24) Reg. Office : A-393, 8th Floor, Lyflee ARIA, New Ghat Road, Yerwade Truck Terminal Road, Aundh Hill, Mumbai - 400037. Reg. Office : Office No 209, World Trade Center Tower 2, Opp. PUN Free Zone Kharadi-Pune-411014 Tax. Ident. No. AAIFE3556B12N State Name : Maharashtra, Code : 27 E-Mail : vendor@erowpower.in	Invoice No. EPLLP/23-24/078	Dated 30-Nov-23
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date EPLLP/23-24/078 dt. 30-Nov-23	Other References 550008501
	Buyer's Order No.	Date
Buyer (Bills to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination Yerwada, Pune - 411006,

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ-2 Management administration fees regular operation Nov 23 *(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				9,26,100.00
Total						Rs 9,26,100.00

Amount Chargeable (in words)

E. & O.E

INR Nine Lakh Twenty Six Thousand One Hundred Only

HSN/SAC	Taxable Value
998332	9,26,100.00
Total	9,26,100.00

Tax Amount (in words) : **NIL**

Remarks

EON SEZ-2 Management administration fees regular
operation Nov 23Company's PAN : **AAIFE3556B**

Declaration

We declare that this invoice shows the actual price of the goods
described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

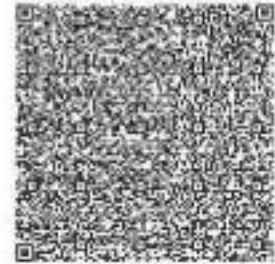
This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice

IRN : a0adb28e7aa11e210580970cac55a7b13bb6160ccfb1e2-1645113196e893e5c1
 Ack No. : 122319180168848
 Ack Date : 1-Dec-23



ERO Power LLP (FY 2023-24) Reg. Office : A-006, 6th Floor, Lodha Alta, New CUN Parade, Wadia Truck Terminal Road, Andhr Hill, Mumbai - 400047 Corp. Office - Office No 700, Wadia Trade Centre, Tower 2, 13th EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated
	EPLLP/23-24/079	30-Nov-23
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date	Other References
	EPLLP/23-24/079 dt. 30-Nov-23	5500008501
	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
		Yerwada, Pune
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		

Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Fixed fee regular operations Nov 23 *(Exemption from obtaining compulsory registration w/a 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable (in words)

₹. & O E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC	Taxable Value
998332	2,08,583.00
Total 2,08,583.00	

Tax Amount (in words) NIL

Remarks:

EON SEZ -2 Fixed fee regular operations Nov 23

Company's PAN AAIFE3168B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

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TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVL OPER FOR AUTHORISED OPERATIONS ON PAYMENT OF GST)

e-Invoice

IRN : 504757b593dc74e1dc21b4ed5a20d1d108d4c196463cac-
7b751aba2f91abf0f
Ack No. : 122419576263066
Ack Date : 1-Jan-24



ERO Power LLP (FY 2023-24) Reg. Office : A-505, 8th Floor, Lodha Ailla, New Court Ground, Wazirki Truck Terminal Road Anand Villa Mumbai - 400037. Const. Office : Office No 708, Wood Trade Center, Tower-2, Opp EON Free Zone Kharadi-Pune-411114 GSTIN/UIN : 27AAIFC3550B12N State Name : Maharashtra, Code : 27 E-Mail : vendors@eropower.in	Invoice No.	Dated	
	EPLLP/23-24/089	30-Dec-23	
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment	
	Reference No. & Date.	Other References	
Buyer (Billed to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Buyer's Order No.	Dated	
	Dispatch Doc No.	Delivery Note Date	
	Dispatched through	Destination	
		Yerwada, Pune - 411006.	

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Management administration fees regular operations Dec 23 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				9,26,100.00
Total						Rs 9,26,100.00

Amount Chargeable (in words)

F. & O.F

INR Nine Lakh Twenty Six Thousand One Hundred Only

HSN/SAC	Taxable Value
998332	9,26,100.00
Total	9,26,100.00

Tax Amount (in words) : NIL

Remarks.

EON SEZ -2 Management administration fees regular operations Dec 23

Company's PAN : AAIFC3550B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

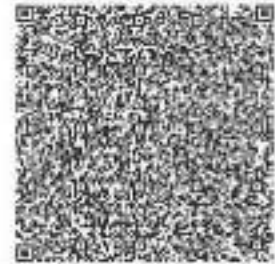
This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice

IRN : ba41d1d1006e7efff3aaebcb4323b4d8064bc934d70e886-c7274b7fd181d4446
 Ack No. : 122418578284186
 Ack Date : 1-Jan-24



ERO Power LLP (FY 2023-24) Reg. Office- A-505, 8th Floor, 1st Mile, Andheri West, New Draft Parade, Yerwada Truck Terminal Road, Andheri - III, Mumbai - 400037. Corp Office- Office No 709, World Trade Center, Tower-2, One FDN Free Zone Kharadi, Pune-411014 GSTIN/UIN: 27AAJFE3556B1ZN State Name: Maharashtra, Code: 27 E-Mail: vandanaj@eropower.in Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Dan Basco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27 Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Dan Basco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code - 27	Invoice No.	Dated
	EP LLP/23-24/090 Delivery Note	30-Dec-23 Mode/Term of Payment
	Reference No. & Date.	Other References
	EP LLP/23-24/090 dt. 30-Dec-23 Buyer's Order No.	5500008501 Dated
	Dispatch Doc No	Delivery Note Date
	Despatched through	Destination Yerwada, Pune

Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Fixed fee regular operations Dec 23 *(Exemption from obtaining compulsory registration wts 24 of CGS Act, 2017 in case of Inter State Supply of Services)	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable (in words)

E. & G.E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC

Taxable Value

998332

2,08,583.00

Total 2,08,583.00Tax Amount (in words) : **NIL**

Remarks:

FON SEZ -2 Fixed fee regular operations Dec 23

Company's PAN : **AAJFE3556B**

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF IGST)



IRN : 4312448ad60d8ba4a6a43ee36f9365afa773fd6a1237131-3830e9063cad9af5d
 Ack No. : 122419988614367
 Ack Date : 1-Feb-24

ERO Power LLP (FY 2023-24) Reg. Office : A-005, 5th Floor, Laxmi Apts, New Cliff Parade, Wodegar, Thane Terminal Road, Andheri East, Mumbai - 400027 Corp. Office : Office No. 2018, World Trade Center, Tower 2, Opp. POB Free Zone Kharad-Pune-411014 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27 E-Mail : vandana@erpower.in	Invoice No.	Date
	EPLLP/23-24/100	31-Jan-24
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Other References
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Buyers Order No.	Dated
	Dispatched Through	Destination
	Unspatched UoG No.	Delivery Note Date
		Yerwada, Pune - 411006.

Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Management administration fees regular operation Jan 24 (Exemption from obtaining compulsory registration w/e 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				9,26,100.00
Total						Rs 9,26,100.00

Amount Chargeable (in words)

E & O E

INR Nine Lakh Twenty Six Thousand One Hundred Only

HSN/SAC	Taxable Value
998332	9,26,100.00
Total	9,26,100.00

Tax Amount (in words) **NIL**

Remarks:
 EON SEZ -2 Management administration fees regular operations Jan 2024

Company's PAN : AAJFE3656B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

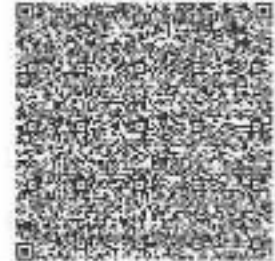
This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice

IRN : 16e5001483a838a6b3a02f882cd80128ac84f2d5310c3d-2c7dc568c1aa45028
 Inv No : 12241988518198
 Inv Date : 1-Feb-24



ERO Power LLP (FY 2023-24) Reg. Office: A-405, 8th Floor, Lohans Apts, New Cliff Parade, Wadala Truck Terminal Road, Andheri (W), Mumbai - 400027 Corp Office: Office No 709, World Trade Center, Tower-2, Cyber Park, Pune Kharadi-Pune-411014 GSTIN/UIN: 27AAJFE3558B1ZM State Name: Maharashtra, Code: 27 E-Mail: vandana@eropower.in	Invoice No.	31-Jan-24	
	Delivery Note	Mode/Terms of Payment	
	Reference No. & Date.	Other References	
	Buyer's Order No.	Debit	
	Dispatch Doc No.	Delivery Note Date	
	Dispatched through	Destination	
Consignee (Ship to)	Yarawada, Pune		
Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower F, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Buyer (Bill to)		
Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27			

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ - 2 Fixed fee regular operations Jan 2024 *Exemption from obtaining compulsory registration w/e 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable (in words)

E. & O.E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	
	2,08,583.00

Tax Amount (in words) : **NIL**
 Remarks:
 EON SEZ - 2 Fixed fee regular operations Jan 24
Company's PAN : **AAJFE3558B**

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF IGST)

e-Invoice

IRN : 763bfb9c7b8e6581d2dc647ded7130e0d5840267040e0ba1-83a5025b2349ad680
 Ack No. : 122420393567901
 Ack Date : 14Feb-24



ERO Power LLP (FY 2023-24) Reg. Office : A-505, 5th Floor, Luvika Office, New City Parkin, Wadga Truck Terminal Road, Andap Hill, Mumbai - 400037. Reg. Office : Office No 708, World Trade Center, Tower-2, Opp FOM Free Zone, Kharadi-Pune-411014. GSTIN/IN : 27AAIFE3556B1ZM State Name : Maharashtra, Code : 27 E-Mail : vendors@erpower.in	Invoice No.	Dated	
	EPLLP/23-24/112	29-Feb-24	
	Delivery Note	Mode/Terms of Payment	
	Reference No & Date.	Other References	
	EPLLP/23-24/112 dt. 29-Feb-24	5500008501	
	Buyer's Order No.	Date	
Consignee (Ship to)	Dispatch Doc No.	Delivery Note Date	
Eon Kharadi Infrastructure Pvt. Ltd. Tech Park One, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006. GSTIN/IN : 27AABCE5314K1ZP State Name : Maharashtra, Code - 27	Dispatched through	Destination	
Buyer (Bill to)	Yerwade, Pune - 411006.		
Eon Kharadi Infrastructure Pvt. Ltd. Tech Park One, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006. GSTIN/IN : 27AABCE5314K1ZP State Name : Maharashtra, Code - 27			

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Management administration fees regular operation feb 24 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				9,25,100.00
Total						Rs 9,25,100.00

Amount Chargeable (in words)

E. & O.E

INR Nine Lakh Twenty Six Thousand One Hundred Only

HSN/SAC	Taxable Value
998332	9,25,100.00
Total	
	9,25,100.00

Tax Amount (In words) : NIL

Remarks

EON SEZ -2 Management administration fees regular
operation Feb 2024.

Company's PAN : AAIFE3556B

Declaration

We declare that this invoice shows the actual price of the goods
described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

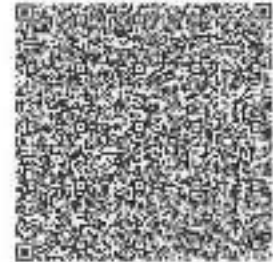
SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice



IRN : 7c93774afdd6bc9e1284e576103b73ed63bb95cda24a54f-49bffe6803edd08b5
 Ack No : 122420380584121
 Ack Date : 1-Mar-24

ERO Power LLP (FY 2023-24) Reg. Office: A-505, 5th Floor, Level 5A/B, New City Parade, Vadasa Truck Terminal Road, Anand Hill, Mumbai - 400037. Comp. Office: Office No 709, World Trade Center, Tower-2, Old EON Free Zone, Kharadi-Pune-411014 GSTIN/UIN: 27AAJFE3556B1ZN State Name: Maharashtra, Code: 27 E-Mail: vanna@eropower.in	Invoice No.	Dated	
	EPLLP/23-24/113	29-Feb-24	
Eon Kharadi Infrastructure Pvt. Ltd. Tech Park One, Tower E, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment	
	Reference No. & Date.	Other References	
Consignee (Ship to)	EPLLP/23-24/113 dt. 29-Feb-24	5500008501	
Buyer (Billed to)	Buyer's Order No.	Dated	
Eon Kharadi Infrastructure Pvt. Ltd. Tech Park One, Tower E, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date	
	Dispatched through	Destination	
		Yerwade, Pune	

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ-2 Fixed fee regular operations Feb 2024 (Exemption from obtaining compulsory registration w/e 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable (in words) E. & O.E**INR Two Lakh Eight Thousand Five Hundred Eighty Three Only**

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	

Tax Amount (in words) : NIL

Remains:
EON SFZ-2 Fixed fee regular operations Feb 2024

Company's PAN : AAJFE3556B

Declaration:

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

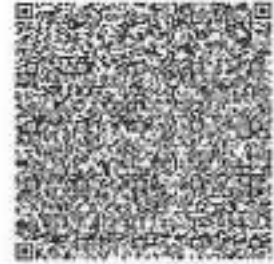
This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-invoice

IRN : bb50d8ed26683e2cc93093d75fed311c84db04607e572d3-
#fca9d3fa25502ee
Ack No. : 123420815937465
Ack Date : 31-Mar-24



ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Laxmi Alia, New CUM Parade,Wadala Truck Terminal Road, Anand Nagar, Mumbai - 400037. Corp Office : Office No 709,World Trade Center, Tower 2, CUM EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AAACE344K12N State Name : Maharashtra, Code : 27 E-Mail : vandan@erocover.in	Invoice No.	Date
	EPLLP/23-24/132 Delivery Note	30-Mar-24 Mode/Term of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School. Off Airport Road, Yerwade Pune-411008 GSTIN/UIN : 27AAACE5314K12P State Name : Maharashtra, Code : 27	Reference No. & Date.	Other References
	EPLLP/23-24/132 dt. 30-Mar-24 Buyer's Order No.	5500008501 Dated
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School. Off Airport Road, Yerwade Pune-411008 GSTIN/UIN : 27AAACE5314K12P State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery		

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) <i>(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>	998332				9,26,100.00
Total						Rs 9,26,100.00

Amount Chargeable (in words)

INR Nine Lakh Twenty Six Thousand One Hundred Only

E & O.E

HSN/SAC	Taxable Value
998332	9,26,100.00
Total	

Tax Amount (in words) NIL

Remarks:

EON SEZ -2 Management administration fees regular operations Mar'24

Company's PAN : AAJFE3658B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice

IRN : e61949d08e9340841b8d3e9dbd04868a1c1fcaad46d5a-bd71583f17796189d
 Ask No. : 122420619942644
 Ask Date : 31-Mar-24



ERO Power LLP (FY 2023-24) Reg. Office: A-506, 1st Floor, Laxmi Aila New East Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Corp. Office: Office No 709, World Trade Center, Tower-2, One FOM Free Zone Sheriff Park, 411014 GSTIN/UIN : 27AAIFC3556B1ZM State Name : Maharashtra, Code : 27 E-mail : vandana@eropower.in	Invoice No.	Dated
	EPLLP/23-24/133	30-Mar-24
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E . S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Other References
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E . S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery		

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) (Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable (in words)

E. & O.E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	

Tax Amount (in words) : NIL

Remarks:
 FOM SF7 -> Fixed fee regular operations Mar'24
 Company's PAN : AAIFE3556B

Declaration:
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

Annexure - XII



Rajendra Kumar Jain

Chartered Accountants

Vertex Plaza Office No 7, First Floor, Behind Shuvaji Statue, Market Yard, Pune 411007

Tel: 020 24262079 E mail: office@carajendrajain.com

To,
The Hon'ble Secretary,
Maharashtra Electricity Regulatory Commission
 World Trade Centre, Centre No.1,
 13th Floor, Cuffe Parade, Colaba,
 Mumbai-400005

We have checked the records of EON Kharadi Infrastructure Pvt Ltd for the revenue collected & revenue billed to the consumer for EON SEZ Phase II for power distribution. The collection efficiency % is calculated as per the practice in power distribution sector.

SEZ Phase II,

Sr.no	FY	% collection Efficiency
1	FY 2022-23	97.16
2	FY 2023-24	97.86

Disclaimer

- a) In no circumstances we shall be liable for any loss or damage of whatever nature arising from information material to our work being withheld or concealed us or misrepresented to us by company, directors, employees or agents or any other person.
- b) We undertake no responsibility to update this certificate or circumstances occurring after the date of the certificate
- c) This certificate is furnished solely for the information of the person/authority to whom it has been addressed in connection with request to us by the company and accordingly should not be used for any other purpose or referred to in any document or made available to any other party except the management of the company, without or prior written consent. We do not accept any responsibility whatsoever to any third party to whom this certificate may be shown or who may acquire a copy of the certificate. If others, choose to rely on contents of this certificate they do so entirely at their own risk.
- d) Our certificate is based on the information & documents to the extent furnished to us. This certificate has been issued at request of the company

Rajendra Kumar Jain
 Chartered Accountant

rajendra
 kumar jain

Digitally signed by
 rajendra kumar jain
 Date: 2024.11.25 10:55:10
 +05'30'

Membership No.: 403445
 UDIN: 24403445BKA5JC6451
 Date: 25/11/2024
 Place Pune

Annexure - XIII



महाराष्ट्र MAHARASHTRA

2023

CM 820924

एच कारणासाठी ज्यांनी मुद्रांक खरेदी केला त्यांचे नाव व पत्ता नोंद घ्यावी. मुद्रांक खरेदी करताना कायदा व न्यायानुसार वाचनेने वाचणे.

क्र. ८५७२ ३१/६/२०२४ यत्.

कारणा प्रकार PPA Agreement

दस्त नोंदणी करणार आहेत का? होय/नाही.

मिळकतीचे क्रम

मुद्रांक विकत घेणाऱ्याचे नांव Heimkshi Vidyut Pvt. Ltd.

पत्ता शिवाजी नगर पुणे - ४११००६

दुसऱ्या पक्षकाराचे नांव EON Kharadi Infrastructure Pvt. Ltd.

हस्त ठेवणारीचे नांव व पत्ता राहस्य गुप्त, शुभांगी सुहास बनकर, पत्ता नं. २२०१११७

मुद्रांक विकत घेणाऱ्याची सही १३/५/२०२४ दिनांक, पुणे



POWER PURCHASE AGREEMENT

Between

EON Kharadi Infrastructure Private Limited (EON SEZ PHASE II)

And

Mahalaxmi Vidyut Private Limited



This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the 10th Day of June 2024 between **EON Kharadi Infrastructure Private Limited (SEZ Phase II)** incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITeS) at Survey No. 72, Kharadi, Pune (EON SEZ PHASE II) in the State of Maharashtra (hereinafter referred to as the "Procurer"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Mahalaxmi Vidyut Private Limited a limited company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at 363/11, Balaji Niwas, off Cosmos Bank Lane, Deep Bunglow Chowk, Shivajinagar, Pune MH 411016 IN which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

- A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-03-2016 and further amendments dated 21.02.2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procurer had initiated a competitive bidding process through issue of RFP dated 21st May 2024 for procurement of power for short term for meeting the Procurer's power requirements for the period from 18th July 2024 to 17th July 2025.
- B. Pursuant to the said bidding process, **Mahalaxmi Vidyut Private Limited** has been selected by the Procurer, as the Seller for sale and supply of Electricity to the Procurer, for the Aggregate Contracted Capacity (as described hereunder) In accordance with the terms of this Agreement.
- C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procurer.



1. Quantum and rate

Power Requirement

EON SEZ PHASE-II

Requisition No.	RE-Power	Period	Time block	RE Quantum in MW	Minimum Bid Quantity (in MW)	Delivery Point	Rate Rs/unit (at delivery Point)
EON SEZ Phase II	Hydro Green Power	18 th July 2024 to 17 th July 2025	RTC	4 MW	4 MW	Maharashtra state Periphery	Rs.4.70/-

Subject to provisions of this Agreement, the entire contracted capacity stated above (**Contracted Capacity**) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

2. **DELIVERY POINT**

2.1 The delivery Point is the Maharashtra state Periphery

3. **OPEN ACCESS**

3.1 for inter-state generators -Transmission Charges, all open access charges i.e. CTU charges, RLDC Charges, open access application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Seller and the same beyond the delivery point shall be borne by the procurer,

3.2 for intra - state generators – STU Transmission Charges, all open access charges i.e. SLDC Charges, open access application fee including SLDC Consent/Application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Buyer.

3.3 The procurer shall be responsible for making application under short term open access for the entire Contracted Capacity within applicable timelines as approved by MERC/CERC failing which giving consent by the seller to the same the EMD provided by the Seller shall stand forfeited.

3.4 The procurer shall be responsible to seek necessary open access approvals from the competent authority. Seller shall provide scheduling of Contracted Capacity up to the delivery point and also beyond delivery point, wherever



necessary, at its own cost, risk and consequence and ensure the commencement of supply from Scheduled Delivery Date.

- 3.5 Supply from Alternate Sources : If at any time the Seller is unable to supply the Contracted Capacity power to the Procurer from the Delivery Point except due to a Force Majeure Event, specified under clause 11 below, the Seller shall source and supply the deficit power from any alternative source to meet its obligations under this Agreement, subject to obtaining all requisite regulatory approvals in connection with same prior to commencement of the delivery of such deficit capacity. However, all such deficit power shall be supplied at the same tariff and charges as provided hereunder and any open access charges and other incidental charges, including but not limited to application fees for open access, RLDC/SLDC charges, etc., applicable from the alternative source of power supply are higher than the applicable Open Access Charges from Delivery Point to Procurer periphery, the Seller would be liable to bear such additional charges. Also, if the power is being supplied through alternate source, any additional charges and losses if any, due to cancellation of existing corridor and booking of new corridor etc., shall be to the account of the Seller. The seller shall provide the procurer prior written intimation of any quantities of power supply through alternate source, along with reasons such procurement from such alternate source and the estimated time frame when the supply shall be restored from the source originally designated by the seller. Failure to do so of such arrangement shall not be considered as force majeure during the contract period.

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

- 4.1 The Seller shall be responsible to commence supply of firm power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders /regulations of CERC/MERC. Any variation between schedule and actual power injection shall be to the account of the seller. The generator will also ensure that injection of power is as per schedule of power to the Procurer.
- 4.2 The period of contract shall be 18th July 2024 to 17th July 2025. Open Access approval to be sought from STU/SLDC or any other concerned authority by the Seller himself.
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLDC/SLDC.

5. BILLING AND PAYMENT

- 5.1. Monthly Billing - For the supply of power during a calendar month, the seller will be raising the bills on a monthly basis. For the avoidance of doubt due



date for payment of the bills shall be considered from the date of receipt of the monthly invoice hard copy/Soft copy from the Seller.

Billing shall be done as per the actual quantum at the delivery Point (certified by SLDC). The bill should be submitted in hard copy/soft copy and the receipt of the hard copy/soft copy will be considered as 1st day for further rebate.

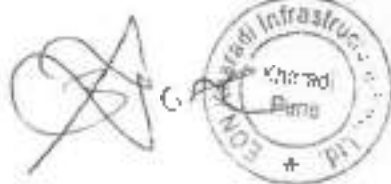
- 5.2. The bill for liquidated damages for a month shall be raised only after end of that month.
- 5.3. The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.
- 5.4. The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1. A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is being done within 16 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER

- 7.1. A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.
- 7.2. A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.



8. CONTRACT PERFORMANCE GUARANTEE (CPG)

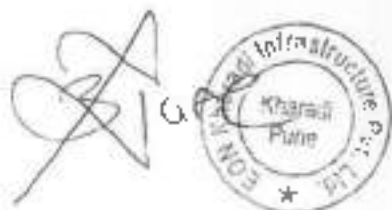
- 8.1. The Seller shall furnish the CPG to the Procurer within 7 days of the signing of PPA for an amount calculated at Rs. 2 lakhs per MW per month for the Contract Period for guaranteeing the commencement and continuity of the supply of the Contracted Capacity in accordance with the terms of this Agreement.
- 8.2. The CPG is in the form of Bank Guarantee issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.
- 8.3. The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall deemed to be a material breach of this Agreement by the Seller.
- 8.4. The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.
- 8.5. The CPG shall be released 30 [thirty] days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.

9. Consequences on Sale of Contracted Power to Third Party without consent of the Procurer

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:

Twice the Tariff as per the PPA for the corresponding contracted power; and

- i. the entire sale revenue accrued from Third Parties on account of sale of this contracted power.
- ii. These damages shall be in addition to Liquidated Damages as per clause 10 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.



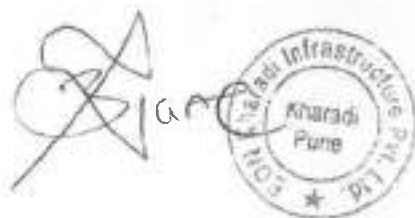
10. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

- 10.1 Both the parties would ensure that actual scheduling does not deviate by more than 15% of the scheduled power as per the approved power scheduled before one day of the actual power supply for the next day.
- 10.2 In case deviation from Procurer side is more than 15% of Scheduled energy for which open access power and scheduled before one day of actual power supply for the next day Procurer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% while continuing to pay open access charges as per the contract.
- 10.3 In case deviation from Seller side is more than 15% of scheduled energy for which open access has been allocated and scheduled before one day of actual power supply for the next day, Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer.

11. FORCE MAJEURE

A force Majeure event (**Force Majeure Event**) shall mean the occurrence of any of the following events:

- 11.1 Any restriction imposed by RLDC/SLDC/WRD Government of Maharashtra in scheduling of power due to break down of Transmission /Grid constraint shall be treated as "Force Majeure" without any liability on either side.
- 11.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.
- 11.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/part availability of transmission corridor should be certified by the concerned RLDC/SLDC.
- 11.4 Procurer would return the CPG in case of non -availability of transmission corridor during the contract period.
- 11.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned RLDC/SLDC.



- 11.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall under no circumstances be treated as a Force Majeure event
- 11.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.
- 11.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.
- 11.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

12. COMPLIANCE

- 12.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

13. RISK ALLOCATION

- 13.1 The Procurer shall have to apply for short term open access on monthly basis during the entire contracted period, failing for giving consent by the seller for the same the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.



14. MUTUAL REPRESENTATIONS AND WARRANTIES

- 14.1 Each party hereto represents, warrants and covenants to the other that:
- 14.2 It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder; and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein.
- 14.3 The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;
- 14.4 There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that:
- i. could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;
 - Or
 - ii. might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement.

15. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

16. TERM AND TERMINATION

- 16.1. Term : This Agreement shall commence from Scheduled delivery date or signing of PPA whichever is earlier and shall be valid for the entire Contract Period (18th July 2024 to 17th July 2025), unless terminated earlier.
- 16.2. Termination by Procurer : The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event,

- a. Any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or



- b. The Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or
- c. The Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.

17. ARBITRATION

- 17.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which partly or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.
- 17.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.
- 17.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.
- 17.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 16.
- 17.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract.

18. GOVERNING LAW

- 18.1. All matters arising out of or in conjunction with the FPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.



19. CONFIDENTIALITY

19.1. The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

20. ASSIGNMENT

20.1. The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

21. NOTICES

All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E, S.No. 191/A/2A/1/2,
Next to Don Bosco School,
Off, Airport Road, Yerwada, Pune MH 411004
Email : eon1.di@panchshil.com / eon2.di@panchshil.com

Address of Seller

Mahalaxmi Vidyut Private Limited
363/11, Balaji Niwas,
off Cosmos Bank Lane, Deep Bunglow Chowk,
Shivajinagar, Pune MH 411016 IN
Email : tenders@mahacon.com



22. INDEPENDENT CONTRACTORS

22.1. The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

23. NO WAIVER

23.1. Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.

24. AMENDMENTS

24.1. This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the approval of the Maharashtra State Electricity Regulatory Commission, where necessary.

25. ENTIRE AGREEMENT

25.1. This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

26. SEVERABILITY

26.1. If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.



27. AUTHORIZED SIGNATORIES

27.1. The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.

In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

For and on behalf of the Procurer



 Authorized Signatory



 Authorized Signatory

Name : Dharendra A. Bhat

: Mr. Pramod Bangal

Designation : Authorised Signatory

: Deputy general manager



महाराष्ट्र MAHARASHTRA

2023

CA 971271

पत्रांक: १३२५७
 दिनांक: १२ FEB 2024
 मोहिते इंडस्ट्रीज लिमिटेड
 पिन: 416 112
 ठिकाण: कर्नाट
 मालक: एम. बी. बोरसे
 मुद्रांक: किल्ला पेटवलयं



POWER PURCHASE AGREEMENT

Between

EON Kharadi Infrastructure Private Limited (EON SEZ PHASE II)

And

Mohite industries Limited



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This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the 13th Day of February 2024 between EON Kharadi Infrastructure Private Limited [SEZ Phase II] incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITeS) at Survey No. 72, Kharadi, Pune (CON SEZ PHASE II) in the State of Maharashtra (hereinafter referred to as the "Procurer"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Mohite Industries Limited a limited company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at Gat no 347 Ambapwadi phata off NH 4 Vadgaon dist Kolhapur 416112 Maharashtra which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-09-2016 and further amendments dated 21.02.2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procurer had initiated a competitive bidding process through issue of RFP dated 29th January 2024 for procurement of power for short term for meeting the Procurer's power requirements for the period from 1st April 2024 to 31st March 2025

B. Pursuant to the said bidding process, Mohite Industries Limited has been selected by the Procurer, as the Seller for sale and supply of Electricity to the Procurer, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.

C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procurer.

1. Quantum and rate

Power Requirement for SEZ II

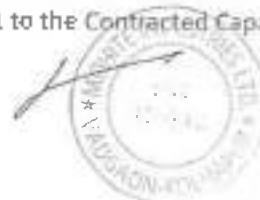
EON SEZ PHASE-II

Requisition No.	RE-Power	Period	Time block	RE Quantum in MW	Minimum Bid Quantity (in MW)	Delivery Point	Rate Rs/unit (at delivery Point)
EON SEZ Phase II	Hydro Green Power	1 st April 2024 to 31 st March 2025	RTC	4 MW	4 MW	Maharashtra state Periphery	Rs. 4.55/-

Subject to provisions of this Agreement, the entire contracted capacity stated above (Contracted Capacity) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.



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2. DELIVERY POINT

2.1 The delivery Point is the Maharashtra state Periphery

3. OPEN ACCESS

- 3.1 for inter-state generators -Transmission Charges, all open access charges i.e. CTU charges, RLDC Charges, open access application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Seller and the same beyond the delivery point shall be borne by the procurer.
- 3.2 for intra - state generators - STU Transmission Charges, all open access charges i.e. SLDC Charges, open access application fee including SLDC Consent/Application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Buyer
- 3.3 The Procurer shall be responsible for making application under short-term open access for the entire Contracted Capacity within applicable Timelines as approved by MERC/CERC. If seller fails to deliver the scheduled power as per the scheduled delivery date mentioned as per clause 3 of the Tender failing of which the EMD provided by the Seller shall stand forfeited.
- 3.4 The Procurer shall be responsible to seek necessary open access approvals from the competent authority. The Seller shall be responsible for scheduling of Contracted Capacity up to the delivery point and also beyond delivery point, wherever necessary, at its own cost, risk and consequence and ensure the commencement of supply from Scheduled Delivery Date.
- 3.5 Supply from Alternate Sources: If at any time the Seller is unable to supply the scheduled Capacity power to the Procurer from the Delivery Point except due to a Force Majeure Event, specified under clause 11 below, the Seller shall source and supply the deficit power from any alternative source to meet its obligations under this Agreement, subject to obtaining all requisite regulatory approvals in connection with same prior to commencement of the delivery of such deficit capacity. However, all such deficit power shall be supplied at the same tariff and charges as provided hereunder and any open access charges and other incidental charges, including but not limited to application fees for open access, RLDC/SLDC charges, etc., applicable from the alternative source of power supply are higher than the applicable Open Access Charges from Delivery Point to Procurer periphery, the Seller would be liable to bear such additional charges. Also, if the power is being supplied through alternate source, any additional charges and losses if any, due to cancellation of existing corridor and booking of new corridor etc., shall be to the account of the Seller. The seller shall provide the procurer prior written intimation of any quantities of power supply through alternate source, along with reasons such procurement from such alternate source and the estimated time frame when the supply shall be restored from the source originally designated by the seller. Failure to do so of such arrangement shall not be considered as force majeure during the contract period.

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING



- 4.1 The Seller shall be responsible to commence supply of Hydro Green power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders /regulations of CERC/MERC. Any variation between schedule and actual power injection shall be to the account of the seller. The generator will also ensure that injection of power is as per schedule of power to the Procurer.
- 4.2 The period of contract shall be 1st April 2024 to 31st March 2025. Open Access approval to be sought from STU/SLDC or any other concerned authority by the Seller himself.
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLDC/SLDC.

5. BILLING AND PAYMENT

- 5.1. Monthly Billing - For the supply of power during a calendar month, the seller will be raising the bills on a monthly basis. For the avoidance of doubt due date for payment of the bills shall be considered from the date of receipt of the monthly invoice hard copy/Soft copy from the Seller.

Billing shall be done as per the actual quantum at the delivery Point (certified by SLDC). The bill should be submitted in hard copy/soft copy and the receipt of the hard copy/soft copy will be considered as 1st day for further rebate

- 5.2. The bill for liquidated damages for a month shall be raised only after end of that month.

- 5.3. The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.

- 5.4. The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1. A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is being done within 16 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER



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- 7.1. A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.
- 7.2. A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

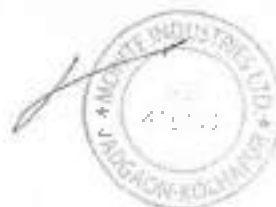
R. CONTRACT PERFORMANCE GUARANTEE (CPG)

- 8.1. The Seller shall furnish the CPG to the Procurer within 7 days of the signing of PPA for an amount calculated at Rs. 2 lakhs per MW per month for the Contract Period for guaranteeing the commencement and continuity of the supply of the Contracted Capacity in accordance with the terms of this Agreement.
- 8.2. The CPG is in the form of Bank Guarantee issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.
- 8.3. The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall be deemed to be a material breach of this Agreement by the Seller.
- 8.4. The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.
- 8.5. The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.
9. **Consequences on Sale of Contracted Power to Third Party without consent of the Procurer**
In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:
twice the Tariff as per the PPA for the corresponding contracted power; and
- the entire sale revenue accrued from Third Parties on account of sale of this contracted power.
 - These damages shall be in addition to liquidated damages as per clause 10 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.

10. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY



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- 10.1 Both parties would ensure that actual scheduling does not deviate by more than 15% of the Scheduled power as per the approved power scheduled before one day of actual power supply for the next day.
- 10.2 In case deviation from the Procurer side is more than 15% of Scheduled energy for which open access power and scheduled before one day of actual power supply for the next day procurer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% while continuing to pay open access charges as per the contract.
- 10.3 In case deviation from the Seller side is more than 15% of Scheduled energy for which open access has power and scheduled before one day of actual power supply for the next day seller compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer

11. FORCE MAJEURE

A force Majeure event (Force Majeure Event) shall mean the occurrence of any of the following events:

- 11.1 Any restriction imposed by RLDC/SLDC/Water Resource Department in the scheduling of power due to a breakdown of the transmission/Grid constraint or notification for unavailability of water from the Water Resource Department shall be treated as "Force Majeure" without any liability on either side.
- 11.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.
- 11.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/part availability of transmission corridor should be certified by the concerned RLDC/SLDC.
- 11.4 Procurer would return the CPIS in case of non availability of transmission corridor during the contract period.
- 11.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned RLDC/SLDC.
- 11.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall under no circumstances be treated as a Force Majeure event.
- 11.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall make all its efforts to mitigate or limit the effect of such event of Force Majeure and



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arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.

11.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.

11.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

12. COMPLIANCE

12.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

13. RISK ALLOCATION

13.1 The Seller shall have to apply for short term open access on monthly basis during the entire contracted period, failing which the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.

14. MUTUAL REPRESENTATIONS AND WARRANTIES

14.1 Each party hereto represents, warrants and covenants to the other that:

14.2 It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder; and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein;

14.3 The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;

14.4 There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;

Or



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i. might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement.

15. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

16. TERM AND TERMINATION

16.1. Term: This Agreement shall commence from Scheduled delivery date or signing of PPA whichever is earlier and shall be valid for the entire Contract Period (1st April 2024 to 31st March 2025), unless terminated earlier.

16.2. Termination by Procurer: The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event

- a. Any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or
- b. The Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or
- c. The Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.

17. ARBITRATION

17.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which partly or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission

17.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.

17.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.

17.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 17.



[Handwritten signature]



17.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract

18. GOVERNING LAW

18.1. All matters arising out of or in conjunction with the PPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.

19. CONFIDENTIALITY

19.1. The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

20. ASSIGNMENT

20.1. The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

21. NOTICES

All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E,
S.No. 191/A/2A/1/2
Next to Don Bosco School,
Off. Airport Road, Yerwada,
Pune-411006
eon1.dl@panchshil.com / eon2.dl@panchshil.com

Address of Seller

Mohite Industries Limited
Gat no 347 Ambapwadi phata
off NH 4 Vadgaon dist Kolhapur



Kolhapur 416112
 Maharashtra
 Email: coml@mohite.com

22. INDEPENDENT CONTRACTORS

22.1. The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

23. NO WAIVER

23.1 Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.

24. AMENDMENTS

24.1. This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the bile of the Maharashtra State Electricity Regulatory Commission, where necessary.

25. ENTIRE AGREEMENT

25.1. This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

26. SEVERABILITY

26.1. If any clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.

27. AUTHORIZED SIGNATORIES

27.1. The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.



[Handwritten signature]

[Handwritten signature]



In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

For and on behalf of the Proquer

For Mohite Industries Ltd.


Shivaji Mohite
Chairman & Managing Director




Name of the Authorized Signatory

Name of the Authorized Signatory

Designation



Pramod Bangal
General Manager
Designation




Annexure - XIV

Power Purchase Bill Payment Request Note

Date: 04.05.2024

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Credit Note for GDAM, DAM & RTM IEX Power Bill Amount for April-24	DN/EDM-11/24/23 Dated 03/05/2024	-16,02,233	CCS	11,78,285.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-II for GDAM, DAM & RTM IEX Power Purchase for April-24	DN/EDM-11/24/22 Dated 03/05/2024	27,59,334	CCS	11,78,285.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-II for DAM, RTM & GDAM IEX Trading charges as per obligation for April-24	DN-11/24/24 Dated 03/05/2024	23,566	CCS	11,78,285.00	NA
5	EON Kharadi Infrastructure Private Limited SEZ-II for GDAM, DAM & RTM IEX Power Trading charges for April-24	ECN-11/24/25 Dated 03/05/2024	20,620	CCS	11,78,285.00	NA
	Total Power Purchase Billed Amount		2,01,287			
	Advance Facility Payment		29,16,237			
	Debit Amount					
	Total Amount		-27,14,950			
	Total Balance Amount		27,14,950			This Balance Amount will be Adjusted in the Month of May-2024 Bill
	Total Balance Amount in Words:- Twenty Seven Lacs Fourteen Thousand Nine Hundred and Fifty Rupees Only					
	Special Remarks					

This is only for record purpose as no amount is payable

Company Details		
LOH Kharadi Infrastructure Private Limited SEZ - I.	Profit Centre	GL Code
	1700-C-002	440030
	Vendor Code	15924


Nidhar Shaikh


Manoj Puranik


Vandana Yemmalur

Approved By
Vijit Thapate

Hemant Choudhary



**Customized
Energy Solutions**

Analyze - Simplify - Implement

**Customized Energy Solutions
India Private Limited**

Company ID : U74900PN2010PTC-35128
A 501, 5th Floor, G. G. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCE9543L1ZB
MSME No MF-26-0350070

CREDIT NOTE

Credit Note# : CN/EOM-1/24/23
Credit Date : 03/05/2024
Place Of Supply : Maharashtra (27)

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi,(SEZ II)

Pinae 411014

Maharashtra, India

GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for April 2024 (Qty 148.4 MWh) Portfolio ID : W2MH0CE50674	7,76,190.51
2	Reimbursement of IEX Energy Trading RTM Sell for April 2024 (Qty 241.0 MWh) Portfolio ID : W2MH0CE50674	11,50,343.09
3	Reimbursement of IEX Energy Trading GCAM Sell for April 2024 (Qty 140.175 MWh) Portfolio ID : W2MH0CE50674	6,66,659.77

Total In Words

Indian Rupee Twenty-Six Lakh Two Thousand Two Hundred Thirty-Three Only

Sub Total	26,02,793.37
Rounding	-0.37
Total	₹26,02,233.00
Credits Remaining	₹26,02,233.00

Mr. Vijay Bukade

Authorized Signature



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136178
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No: MH-23-0350978
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EON-II/24/22	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 03/05/2024		
Terms	: Due on Receipt		
Due Date	: 03/05/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCC5314K12H	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AADCC5314K12H

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for April 2024 (Qty 355.9 MWh) Portfolio ID : W2MH0CLS0074	15,24,607.52	15,24,607.52
2	Reimbursement of IEX Energy Trading RTM Buy for April 2024 (Qty 42.91 MWh) Portfolio ID : W2MH0CF50K74	1,33,676.88	1,33,676.88
3	Reimbursement of IEX Energy Trading GDAM Buy for April 2024 (Qty 249 MWh) Portfolio ID : W2MH0CF50J74	11,01,049.79	11,01,049.79

Total in Words
Indian Rupee Twenty-Seven Lakh Fifty-Nine Thousand Three Hundred Thirty-Four Only

Sub Total: 27,59,334.19
Rounding: -0.19
Total: ₹27,59,334.00
Balance Due: ₹27,59,334.00

Notes

Thanks for your business,

Account Name: Customized Energy Solutions India Pvt. Ltd.
Account No: 03670340001763
Bank Name: HDFC Bank Ltd
Branch Address: Bhandarkar Road, Pune 411004
IFSC Code: HDFC0000007

Mr. Vijay Bokarde

Authorized Signature

Terms & Conditions

1. Customers will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties concerned agreement shall be subject to the jurisdiction and sole venue of courts in Mumbai, Maharashtra.
3. TDS certificate for any TDS deduction to be provided before quarter end and settling of TDS return to accounts and office: Kcs.com



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Customized Energy Solutions India Private Limited

Company ID : U74500PN2010PTL136728
A 501, 5th Floor, G. U. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCE543L1Z8
MSME No : MH26-D850078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-11/24/24	Place Of Supply	: Maharashtra (27)
Invoice Date	: 03/05/2024		
Terms	: Due on Receipt		
Due Date	: 03/05/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50074 for April 2024						
1	Reimbursement of IEX Trading fees as per the obligation report DAM - Sell (Qty in MWh) SAC: 997152	148.40	20.00	0%	0.00	2,966.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy (Qty in MWh) SAC: 997152	355.90	20.00	0%	0.00	7,118.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (Qty in MWh) SAC: 997152	241.90	20.00	0%	0.00	4,838.00
4	Reimbursement of IEX Trading fees as per the obligation report. RTM - Buy (Qty in MWh) SAC: 997152	42.01	20.00	0%	0.00	840.20
5	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Buy (Qty in MWh) SAC: 997152	243.00	20.00	0%	0.00	4,860.00
6	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Sell (Qty in MWh) SAC: 997152	140.175	20.00	0%	0.00	2,803.50

Total In Words
Indian Rupee Twenty-Three Thousand Five Hundred Sixty-Six Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No E0070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions

- Debitors of the charged interest 1% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on a final agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- Dispute Resolution for any Third-Party claim to be provided before quarter end of fiscal TOS returns accounts@esa-india.com
- Supplier Certificate: A copy of the certificate of GST under LUT (ARN: 03270227488469) and copy of return of un-disputed ITC Tax credit.

Sub Total	23,565.70
IGST@ 0%	0.00
Rounding	0.30
Total	₹23,566.00
Balance Due	₹23,566.00

Mr. Vijay Borade

Authorized Signature



Customized Energy Solutions

Analyze Simply Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
 A 501, 5th Floor, G D Square
 Aunth - Hujewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN : 27AALXC9543L1Z8
 MSME No : MP-26-0350078
 PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-11/24/25	Place Of Supply	: Maharashtra (27)
Invoice Date	: 03/05/2024		
Terms	: Due on Receipt		
Due Date	: 03/05/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MHDCES0074 For April 2024						
1	Customized Energy Solutions Fees DAM - Sell (Qty. in MWh) SAC: 997152	143.40	17.50	0%	0.00	2,597.00
2	Customized Energy Solutions Fees DAM - Buy (Qty. in MWh) SAC: 997132	353.90	17.50	0%	0.00	6,228.25
3	Customized Energy Solutions Fees RTM - Sell (Qty. in MWh) SAC: 997132	241.90	17.50	0%	0.00	4,233.25
4	Customized Energy Solutions Fees RTM - Buy (Qty. in MWh) SAC: 997152	42.91	17.50	0%	0.00	750.93
5	Customized Energy Solutions Fees GDAM - Buy (Qty. in MWh) SAC: 997152	249.30	17.50	0%	0.00	4,357.50
6	Customized Energy Solutions Fees GDAM - Sell (Qty. in MWh) SAC: 997152	140.175	17.50	0%	0.00	2,453.06

Total In Words
Indian Rupee Twenty Thousand Six Hundred Twenty Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 30070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0008007

Terms & Conditions

1. Call item will be charged interest @ 25% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the parties concerned agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before customer end of / filing of ITC return to accounts_india@ces-td.com
4. Supply of Commodities without payment of 'In-Store LUT' (PAN: 4210320469AP) and cancellation of unutilized input tax credit

Sub Total 20,619.99

IGST@ (0%) 0.00

Rounding 0.01

Total ₹20,620.00

Balance Due ₹20,620.00

Mr. Vijay Bokade

Authorized Signature

Power Purchase Bill Payment Request Note

Date : 06.05.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	CON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01.04.2024 to 30.04.2024	MVPL/2425/03 Dated 04.05.2024	78,06,188.00	MAHARAJMI	16,78,750.00	20.05.2024
	Advance If any		0			
	Debit Amount					
	Total Amount		78,06,188.00			
	Total Payable Amount after 2% Rebate		76,50,060.24			
	Amount in Words:- Seventy Eight Lakhs Six Thousand One Hundred Eighty Eight Rupees Only					
	Special Remarks					
	Please Pay the Rs. 78,06,188/-					

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastrucure Private Limited SEZ-II	1700 C-002	1001316	44CC30

 Hemant Chaudhary
 Manish Purnanik
 Vandana Vermaikar

Approved By
Vijit Thopte

Hemant Chaudhary

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : 26Hfad8eaa037fcb914996505b73220
 94390f1b020bb9b0654d61b1581a6255
 Ack. No : 122421273055100
 Ack. Date : 04-05-2024 16:51:00

2. Transaction Details

Supply Type Code : SE2, Without Payment Document No : MVPL/2425/03
 IGST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 04-05-2024

3. Party Details

Supplier

GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 363/17, Balaji Nexas, Deep Bungalow Chouk, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823057997 taxation@mahacor.com

Despatch From

MAHALAXMI VIDYUT PRIVATE LIMITED
 Konalkatta Village, Taluka-Budamarg, District-
 Sindhudurg, Sindhudurg, Maharashtra, 415549
 Konalkatta - Sindhudurg
 416549 MAHARASHTRA

Recipient

GSTIN : 27AABCE514K1ZP
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADA,
 Pune, Maharashtra, 411006 Pune
 Pune Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

Ship To

GSTIN : 27AABCE514K1ZP
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No. 77, Plot one, MIDC, Knowledge Park, Kharadi, Kharadi, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

S/No	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+Cess State Cess+Cess Non-Adval)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (FOR SE7 PHASE-II)	27160000	1628700.00	UNIT	4.75	0.00	7806189.00	0.00+0.00 0.00+0.00	0.00	7806189.00

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
7806189.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7806189.00

Generated By : 27AADCM9546R1ZJ
 Print Date : 04-05-2024 16:54:13



832423370656303




eSign

Digitally Signed by NIC-IRP
 on: 04-05-2024 16:51:00



Mahalaxmi Vidyut Private Limited

27/11/2019, New, Don Bosco, Sector 17, W. T. Nagar, Pune - 411 006
 Maharashtra
 India
 www.mahalaxmi.com

To,			Invoice No. : MVPL/2425/03		
EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II)			Date : 04.05.2024		
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Place of Supply	Xunaikatta Village, Taluka- Dadamarg, Dist-Sindhudurg, Maharashtra, 416549	
Customer GSTIN 27AA8CE5314K12P			Bill for the period : 01-04-2024 to 30-04-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	16 78,750	4.65	78,06,188
Amount In Words: Rupees Seventy Eight Lac Six Thousand One Hundred Eighty Eight Only					
Prompt Paymer Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	1,66,124		
Between 16 to 30 Days		1%	78,062		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			 Authorised Signatory		



Mahalaxmi Vidyut Private Limited

301/11, Bhoj. Ghant, Deep Bungalow Chemb, Shivajinagar, Pune - 411 016
Tel: 020 25632925, 25607102, 25673568, Fax: 25633166
E-mail: mah@mahalaxmi.com
CIN No. L41104PN2007AP0019022

MVPL/PN/2024-25/9

4th May-2024

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - II)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

Subject: Power supplied Invoice for the period from 01 April 2024 to 30 April 2024.

Ref:PPA Agreement Dated 18-07-2023, PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 1678750 units @ Rs.4.65 per unit amount to Rs. 78,06,188/- (Rupees Seventy Eight Lac Six thousand One hundred Eighty Eight Only)

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.

A/c No. :- 052120110000059

Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.

IFSC Code :- BKID0000540

A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory



ENCL: Bill No MVPL/24-25/7 dated 04.05.2024

Power Purchase Bill Payment Request Note

Date : 03.05.2024

Sr No.	Billed To	Invoice No & Date	Invoice Amount	Billed By	Power Purchased Qty (KW-h)	Due Date for 2% Rebate
1	COM Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase(Mohite) from 01-04-2024 to 30-04-2024	ELE/2/24-25 Dated 03.05.2024	20,74,345.00	Mohite	4,55,900.00	18.05.2024
	Advance If any		0			
	Debit Amount					
	Total Amount		20,74,345.00			
	Total Payable Amount after 2% Rebate		20,32,858.10			If Paid before 18.05.2024
	Amount in Words:- Twenty Lakhs Thirty Two Thousand Eight Hundred Fifty Eight Rupees and Ten Paise Only					
	Special Remarks	Please Pay the Rs. 20,32,858.10/-				

Company Details	Profit Center	Vendor code	GL Code
EOW Kharadi Infrastructure Private Limited SEZ-II	1700-C-002		440030

[Signature]
Vandana Yermaikar

[Signature]
Manoj Paranjikar

[Signature]
Nisar Shaikh

Approved By
Vijit Thopte

Hemant Chaudhary

Bill of Supply

Mohite Industries Ltd - Radhanagar - (From 01.04.2018)
 Radhanagar HEP Unit
 Radhanagari Dam Foot.
 A/P- Feshwada
 Dist- Kolhapur
 GSTIN/UIN 27AABCR3410K1ZJ
 State Name - Maharashtra, Code 27
 Contact 9623033099
 E-Mail mohitei@bsnl.in
 Buyer (the to)
 EON Kharadi Infrastructure P Ltd. (EON SEZ Phase II)
 Tech Park One Tower E, S. No. 191/A/2A/1/2
 Next to Don Bosco School, Off. Airport Road,
 Yerwada, Pune-411006
 State Name Maharashtra, Code 27
 E Mail eon1.di@panchshil.com

Invoice No
ELE/2/24-26
 Delivery Note
 Reference No & Date
 Buyer's Order No
 Dispatch Doc No
 Dispatched through
 Terms of Delivery

Dated
3-May-24
 Mode/Terms of Payment
30 Days
 Other References
Agreement Dt. 13.02.24
 Dated
 Delivery Note Date
 Destination

Sl	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc %	Amount
1	ELECTRICITY Sale of Power Units Generated in the Month of April- 2024	271600	4,66,901 Units	4.55	Units		20,74,345.00
Total			4,66,901 Units				₹ 20,74,345.00

Amount Chargeable (in words) E. & O.C
Indian Rupees Twenty Lakh Seventy Four Thousand Three Hundred Forty Five Only

HSN/SAC	Taxable Value
271600	20,74,345.00
Total	20,74,345.00

Tax Amount (in words) : **NIL**

Remarks:
 SALE OF POWER UNITS GENERATED FROM RHEPP
 IN THE MONTH OF APRIL-2024 AS PER
 AGREEMENT DT 13.02.2024

Company's PAN : **AABCR3410K**

Declaration
 We declare that this invoice shows the actual price of
 the goods described and that all particulars are true and
 correct.

Company's Bank Details
 Bank Name : **BANK OF BARODA**
 A/c No. : **84360600000064**
 Branch & IFS Code : **Branch, Kolhapur & BARODSHAKUP**
 for Mohite Industries Ltd - Radhanagari - (From 01.04.2018)



Authorized Signatory
 3/5/24

Power Purchase Bill Payment Request Note

Date : 10.05.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Solar Power Purchase from 01-04-2024 to 30-04-2024	PL/011/24-25 Dated 10.05.2024	7,49,881.30	RVD	1,53,037.00	25.05.2024
	Advance if any		C			
	Debit Amount					
	Total Amount		7,49,881.30			
	Total Payable Amount after 2% Rebate		7,34,883.67			
	Amount in Words:- Seven Lakhs Thirty Four Thousand Eight Hundred Eighty Three Rupees and Sixty Seven Paise Only					
	Special Remarks	Please Pay the Rs. 07,34,883.67/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700 C 002		440030

[Signature]

Nisar Shaikh

[Signature]
Manish Puranik

[Signature]
Vandana Yermalkar

Approved By
Vijit Thorpe

Hemant Chaudhary



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Villa's, R. H. No. 08, Behind Balay Hospital, Nagar Road, Kharadi, Pune - 411 014.



MC NO. 22798

9822922111 | rybpowerpune@gmail.com / bsyalpale1968@gmail.com

Original for Recipient

Tax Invoice

To, M/S EON KHARADI INFRASTRUCTURE PVT LTD EON SEZ Phase - II Tech Park One, Tower E.S.No.191(A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune - 411006 GSTIN: 27AABCE5314K1ZP State: Maharashtra.		Invoice No: PL/611/24-25 Invoice date: 10/05/2024. GSTIN: 27AAGCR4992H1ZC State: Maharashtra		Code 27
		Bill for the Period, 01/04/2024 to 30/04/2024.		

Sr. No.	Description	HSN/SAC Code	LCN	Qty	Rate Rs Per KVAH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amt.	Rate %	Amt.	Rate %	Amt.	
1.0	Supply of Electricity	27160000	KVAH	150037	4.90	7,49,881.30	7,49,881.30	0%	0.00	0%	0.00	0%	0.00	7,49,881.30
	PPA Agreement Date - November-2023.													
	PPA Agreement Period - 01/01/2024 to 31/01/2024													
Total Rs.						150037	7,49,881.30	7,49,881.30	-	-	-	-	-	7,49,881.30

In words Rs. Seven Laks Forty Nine Thousand Eight Hundred Eighty One and Thirty Rs Only.

Prompt Payment Discount.

Payment Mode	Discount Rate	Discount Amt. Rs.
1.0 Within 15 Days	2%	14,997.63
2.0 Between 16 to 30 Days	1%	7,498.81

Late Payment Surcharge shall be Applicable @ 12% P.A for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details:

Account Name- RYB Power Electricals Pvt Ltd
 Bank Name : Union Bank of India,Viman Nagar.
 Bank A/C: 510101003832359
 Bank IFSC: UBIN0007391
 A/C Type: Current Account



Certified that the particulars given above are true and correct.

For RYB POWER ELECTRICALS PVT LTD

[Signature]
 For DIRECTOR

Regd. Address : RH No. 08, Konark Nagar Co-Op. Hsg. So. Ltd., Viman Nagar, Pune - 411 014.

www.rybpowerpune.com

Power Purchase Bill Payment Request Note

Date : 06.06.2024

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (xWH)	Due Date for 2 % Rebate
1	COM Kharsali Infrastructure Private Limited SEC-II Credit Recd for GD&M & RIMTEX Power Sell Arrears for May-24	CM/ECM/1/24/21 Dated 04/05/2024	-23,20,121	CES	14,00,025.00	NA
2	COM Kharsali Infrastructure Private Limited SEC II for GD&M, CAT&B & RIMTEX Power Purchase for May-24	CM/ECM/1/24/25 Dated 04/05/2024	44,71,821	CES	14,00,025.00	NA
3	COM Kharsali Infrastructure Private Limited SEC II for GD&M, CAT&B & RIMTEX Trading charges as per Coligation for May-24	ECM/1/24/28 Dated 04/05/2024	25,001	CES	14,00,025.00	NA
4	COM Kharsali Infrastructure Private Limited SEC II for GD&M, CAT&B & RIMTEX Power Trading charges for May-24	ECM/1/24/29 Dated 04/05/2024	24,503	CEB	14,00,025.00	NA
	Total Power Purchase Sided Amount		22,04,212			
	Advance Cashier Payment		77,14,850			
	Debit Amount		-			
	Total & Balance		55,20,758			
	Total Balance Amount		55,10,736			This Balance Amount Will be Accrued in the Month of June-2024 Bill
Total Balance Amount In Word is: Fifty Five Ten Thousand Seven Hundred and Thirty Eight Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable.						

Company Details			
Profit Centre	Vendor Code	GL Code	
77M-0017	18914	44000	


Nisar Shaikh


Vandana Verma


Manish Purank

Approved By
Vijit Thapre

Hemant Choudhary

STAMP



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PT1136128
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L128
MSME No: MW-26-0350678

CREDIT NOTE

Credit Note# : CN/EDN-11/24/27 Place of Supply : Maharashtra (27)
Credit Date : 04/06/2024

Bill To

EDN KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ II)

Pune 411014

Maharashtra, India

GSTIN: 27AABLE5314K12P

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading - RTM Sell for May 2024 (Qty 222.871 MWh) Portfolio ID: W2MH0CES3E74	11,62,319.97
2	Reimbursement of IEX Energy Trading GDAM Sell for May 2024 (Qty 238.05 MWh) Portfolio ID: W2MH0CES0074	11,57,800.56

Total in Words
Indian Rupee Twenty-Three Lakh Twenty Thousand One Hundred
Twenty-One Only

Sub Total	23,20,120.53
Rounding	0.47
Total	₹23,20,121.00
Credits Remaining	₹23,20,121.00

Mr. Vijay Bokade

Authorized Signature



**Customized
Energy Solutions**

Analyze Simplify Implement

**Customized Energy Solutions
India Private Limited**

Company ID : U74600PN7010PTCL36128
A 501, 5th Floor, C. O. Square
Aurdh - Hinjawadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC09543L178
MSME No. MH-26 0350078
PAN AADXC9543L

Debit Note

Invoice No	: DN/EON-1/24/26	Place of Supply	: Maharashtra (27)
Debit Note Date	: 04/06/2024		
Terms	: Due on Receipt		
Due Date	: 04/06/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharad, (SEZ II), Pune 411014 Maharashtra, India GSTIN 27AABCE5114X12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5114K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for May 2024 (Qty 550.4 MWh) Portfolio ID : W2MH0CF50074	27,58,340.29	27,58,340.29
2	Reimbursement of JEX Energy Trading RTM Buy for May 2024 (Qty 4.25 MWh) Portfolio ID : W2MH0CE50074	14,038.23	14,038.23
3	Reimbursement of IEX Energy Trading GDAM Buy for May 2024 (Qty 394.5 MWh) Portfolio ID : W2MH0CE50074	17,19,453.18	17,19,453.18

Total in Words
**Indian Rupee Forty-Four Lakh Seventy-One Thousand Eight Hundred
Thirty-Two Only**

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total	44,71,831.70
Rounding	0.30
Total	₹44,71,832.00
Balance Due	₹44,71,832.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TD'S and rate for any ICG deduction to be provided before quarter end u/s of form of TDS return to accounts@reda@ces-td.com



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010D110136125
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411014
GSTIN : 27AADCC9543L125
MS&E No : MH-26-3350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-11/24/28	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/06/2024		
Terms	: Due on Receipt		
Date Note	: 04/06/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K17P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MH0CE5D074 for May 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy (Qty. in MWh) SAC: 997152	550.40	20.00	0%	0.00	11,008.00
2	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (Qty. in MWh) SAC: 997152	222.825	20.00	0%	0.00	4,456.50
3	Reimbursement of IEX Trading fees as per the obligation report. RTM - Buy (Qty. in MWh) SAC: 997152	4.25	20.00	0%	0.00	85.00
4	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Sell (Qty. in MWh) SAC: 997152	239.05	20.00	0%	0.00	4,781.00
5	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Buy (Qty. in MWh) SAC: 997152	384.50	20.00	0%	0.00	7,690.00

Total In Words
Indian Rupee Twenty-Eight Thousand One Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070310001768
Bank Name HDFC Bank Ltd
Branch Address Nhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
- Any dispute or claim which cannot be resolved out of court, by the Parties in mutual agreement shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- 10% cover rate for any TDS deduction to be provided before quarter end of billing of TDS returns to accounts-india@cei.com
- 5.00% of Goods/Services tax on payment of GST under-LLT (ARRA0270322040009) and claim refund of our local tax credit.

Sub Total	28,000.50
IGST@10%	0.00
Rounding	0.50
Total	₹28,001.00
Balance Due	₹28,001.00

Mr. Vjay Bakade

Authorized Signature



Customized Energy Solutions

Analyze Simulate Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2019PTC136178
A 501, 5th Floor, G. O Square
Aamdh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
CSTIN : 27AACE5543LT28
MSME No : MI1-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EOM-II/74/29	Place of Supply	: Maharashtra (27)
Invoice Date	: 04/06/2024		
Terms	: Due on Receipt		
Due Date	: 04/06/2024		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD	Survey No. 72, Kharadi, (SE2 III)
Survey No. 72, Kharadi, (SE2 III)	Pune 411014
Pune 411014	Maharashtra, India
Maharashtra, India	GSTIN 27AARCF5114K17P
GSTIN 27AABCE5114K12P	

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50074 For May 2024						
1	Customized Energy Solutions Fees DAM - Buy (Qty. in Mwh) SAC 997152	550.40	17.50	0%	0.00	9,632.00
2	Customized Energy Solutions Fees RTM - Sell (Qty. in MWh) SAC 997152	222.825	17.50	0%	0.00	3,899.44
3	Customized Energy Solutions Fees RTM - Buy (Qty. in MWh) SAC 997152	4.25	17.50	0%	0.00	74.30
4	Customized Energy Solutions Fees GDAM - Sell (Qty. in MWh) SAC 997152	238.05	17.50	0%	0.00	4,165.89
5	Customized Energy Solutions Fees GDAM - Buy (Qty. in MWh) SAC 997152	384.50	17.50	0%	0.00	6,728.75

Total In Words
Indian Rupee Twenty-Four Thousand Five Hundred Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070740001768
Bank Name HDFC Bank Ltd
Branch Address Bhaidarkar Road, Pune 411004
IFSC Code HDFC0003007

Sub Total 24,500.45
IGST (0%) 0.00
Rounding -0.45
Total ₹24,500.00
Balance Due ₹24,500.00

Mr. Vijay Borkate

Authorized Signature

Terms & Conditions

1. Debts due will be charged at 15% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@ces.in.com
4. Supplier's Credit/Debit will not be used if GST return filed after 15/07/2024. www.ces.in and 020-26010101 or 020-26010102 for support.

Power Purchase Bill Payment Request Note

Date: 13.06.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (Kwh)	Due Date for 2% Retainr
1	COM Kharadi Infrastructure Private Limited SEZ II Hydro Power Purchase from 01-05-2024 to 31-05-2024	MWPL/2425/04 Dated 08.06.2024	64,46,151.00	MAHALAXMI	1,85,269.00	27.06.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		64,46,151.00			
	Total Payable Amount after 2% Rebate		63,17,227.98			
	Amount in Words:- Sixty Three Lakhs Seventeen Thousand Two Hundred Twenty Seven Rupees and Ninety Eight Paise Only					
	Special Remarks	Please Pay the Rs. 63,17,227.98/-				

Company Details	Profit Center	Vendor code	GL Code
COM Kharadi Infrastructure Private Limited SEZ II	1762-C-002	100M315	44030

[Signature]
Vandana Yermalkar

Manish Puranik

[Signature]
Nishar Shaikh

Approved By
Vijit Thopre

Hemant Chaudhary

[Signature]

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE LIMITED



1. Invoice Details

IRN : 0eb10a14ecbd252d01da95459bb6461
 aa80fca58e921562f9ce55216a9f7e9e **Ack. No :** 1224217532376725 **Ack. Date :** 10-06-2024 12:57:00

2. Transaction Details

Supply Type Code : SC2, Without Payment **Document No :** MVPL/2425704 **IGST applicable despite Supplier and Recipient located in same State :** No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice **Document Date :** 08-06-2024

3. Party Details

Supplier
 GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 36/311, Entaji Niwas, Deep Bunglow Chauk, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9820057997 Lakshmi@mahalaxmi.com

Recipient
 GSTIN : 27AARCF5314K17P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER F, TECHPARK 1, AIRPORT ROAD, YERWADA,
 Pune, Maharashtra, 411006 Pune
 Pune Place of Supply MAHARASHTRA
 411006 MAHARASHTRA

Despatch From
 MAHALAXMI VIDYUT PRIVATE LIMITED
 Kenalkatta Village, Taluka-Dodmarq, District-
 Sindhudurg, Sindhudurg, Maharashtra, 410549
 Kenalkatta - Sindhudurg
 410549 MAHARASHTRA

Ship To
 GSTIN : 27AARCF5314K17P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No. 17, Plot one, MIDC, Knowledge Park,, Kharadi, Kharadi, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SINo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+CESS State Cess+CESS Non.Advol)	Other charges(Rs)	Total
1	ELECTRICAL ENERGY (EON SF2 PHASE-II)	27160000	1306263.0	UNIT	4.95	0.0	6446151.0	3.00+3.00 0.00+0.0	0.0	6446151.0

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State LESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
6446151.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6446151.0

Generated By : 27AADCM9546R1ZJ
Print Date : 10-06-2024 12:59:45



eSign
 Digitally Signed by NIL-LRP
 on: 10-06-2024 12:57:00



Mahalaxmi Vidyut Private Limited

101/1, Datta Mews, Deep Bunglow Chowk, Shivajinagar, Pune-411 006,
 Dist. Shivajinagar, Pin-411 006, Maharashtra, India
 www.mahalaxmi.com
 Call: 020-26527070/26527072

MVPL/PN/2024-25/15

8th June-2024

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - II)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

Subject: Power supplied Invoice for the period from 1st May 2024 to 31st May 2024.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 1386269 units @ Rs.4.65 per unit amount to Rs. 64,46,151/- (Rupees Sixty Four Lac Forty Six Thousand One Hundred Fifty One Only)

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
 A/c No. :- 052120110000059
 Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
 IFSC Code :- BKID0000540
 A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory




ENCL: Bill No MVPL/24-25/4 dated 08.06.2024



Mahalaxmi Vidyut Private Limited

26/111, E-2, 2nd Cross, Cross Bunglow Chowk, Shivajinagar, Pune - 411 006
 Tel: 020-2662975, 020-2662976, 26613101 Fax: 26651175
 e-mail: info@mahalaxmi.com
 PAN No. UH01DEPH2604P10019326

To:			Invoice No. : MSVPL/2425/04		
EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Date : 08.06.2024		
Customer GSTIN : 27AABCE5314K1ZP			Place of Supply	Konalkatta Village, Taluka- Dudumarg, Dist-Sindhudurg, Maharashtra, 416549	
Bill for the period : 01-05-2024 to 31-05-2024					
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	13,66,269	4.65	64,46,151
Amount in Words: Rupees Sixty Four Lacs Forty Six Thousand One Hundred Fifty One Only					
Prompt Payment Discount					
Payment Made	Discount Rate	Discount Amount			
Within 15 days	2%	1,28,923			
Between 16 to 30 Days	1%	64,462			
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADQM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			 Authorised Signatory		

SEZ-I & II Total Power Schedule Quantum Details 01.05.2024 to 31.05.2024

Date	SEZ-I Power Scheduled Quantum	SEZ-II Power Scheduled Quantum	Total Power Scheduled Quantum
01-05-2024	80791	47309	128100
02-05-2024	45690	32060	77750
03-05-2024	55934	43067	99000
04-05-2024	79968	43132	123100
05-05-2024	75166	49784	124950
06-05-2024	78323	52977	131300
07-05-2024	78323	52977	131300
08-05-2024	78323	52977	131300
09-05-2024	78323	52977	131300
10-05-2024	75900	50600	126500
11-05-2024	75900	50600	126500
12-05-2024	75600	50400	126000
13-05-2024	76267	45533	121800
14-05-2024	73381	48319	121700
15-05-2024	73381	48319	121700
16-05-2024	73381	48319	121700
17-05-2024	73381	48319	121700
18-05-2024	69768	45132	114900
19-05-2024	68471	45129	113600
20-05-2024	67910	44890	112800
21-05-2024	65136	44962	110100
22-05-2024	65687	44813	110500
23-05-2024	66371	44629	111000
24-05-2024	59264	39136	98400
25-05-2024	58772	38428	97200
26-05-2024	58342	38958	97300
27-05-2024	57965	37236	95200
28-05-2024	55220	37580	92800
29-05-2024	55028	37072	92100
30-05-2024	50448	39802	90250
31-05-2024	57668	30832	88500
Total	2104081	1386269	3490350

Power Purchase Bill Payment Request Note

Date : 04.06.2024

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due date for 2% Rebate
1	CCN Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase/Mohite) from 01-05-2024 to 31-05-2024	EL/424-23 Dated 04.06.2024	18,94,556.00	Mohite	4,16,386.00	10.06.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		18,94,556.00			
	Total Payable Amount after 2% Rebate		18,56,664.88			If Paid before 15.06.2024
	Amount in Words:- Eighteen Lakh Fifty Six Thousand Six Hundred Sixty Four Rupees and Eighty Eight Paise Only					
	Special Remarks		Please Pay the Rs. 18,56,664.88/-			

Company Details	Profit Center	Vendor code	GL Code
CCN Kharadi Infrastructure Private Lim Ltd SEZ-II	1700-C-002		440030

Nisar Shaikh

Manish Puranik

Vandana Yermalkar

Approved By
Vijit Thopte

Hemant Chaudhary

Bill of Supply

Mohite Industries Ltd - Raghunagar - (From 01.04.2016)
 Raghunagar HEP Unit
 Raghunagar Dam Front,
 A/p- Felwad
 Dist- Kolhapur
 GSTIN/UIN 27AABCR3410K1ZJ
 State Name Maharashtra, Code : 27
 Contract 0623033090
 E-Mail mohite@bsnl.in
 Buyer (Bill to)
 EON Kharsid Infrastructure P Ltd. [EON SEZ Phase II]
 Tech Park One, Tower E-3, No. 191/A/2A/12,
 Next to Don Bosco School, Off. Airport Road,
 Yerwade, Pune-411006
 State Name Maharashtra, Code : 27
 E-Mail eon.i.d@panchshil.com

Invoice No
 ELE/4/24-26
 Delivery Note

Reference No. & Date

Buyer's Order No

Dispatch Doc No

Dispatched through

Terms of Delivery

AGREEMENT DT. 13.02.24

Dated
 4-Jun-24
 Mode/Terms of Payment
 30 DAYS
 Other References

Dated

Delivery Note Date

Designation

Sl No	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc. %	Amount
1	ELECTRICITY SALE OF ELECTRICITY GENERATED FROM REHP IN MAY-2024	271800	4,16,385 Units	4.55	Units		18,94,556.30
	Less: Rounded Off						(-).30
	Total		4,16,385 Units				₹ 18,94,556.00

Amount Chargeable (in words)

E. & O.E

Indian Rupees Eighteen Lakh Ninety Four Thousand Five Hundred Fifty Six Only

HSN/SAC	Taxable Value
271800	18,94,556.30
Total	18,94,556.30

Tax Amount (in words) - NIL

Remarks

SALE OF ELECTRICITY GENERATED FROM REHP IN
 MAY-2024

Company's PAN : AABCR3410K

Designation

We declare that this invoice shows the actual price of
 the goods described and that all particulars are true and
 correct

Company's Bank Details

Bank Name : BANK OF BARODA
 A/c No. : 68360600000064
 Branch & IFS Code : Shahapur Branch, Kolhapur & BARBO01AHP
 for Mohite Industries Ltd - Raghunagar - (From 01.04.2016)

415112

Authorized Signatory
 4/6/24

This is a Computer Generated Invoice

Power Purchase Bill Payment Request Note

Date : 14.06.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharad Infrastructure Private Limited SEZ-II Solar Power Purchase from 31-05-2024 to 31-05-2024	PI/021/24-25 Dated 14.06.2024	8,04,967.50	RVB	1,64,075.00	28.06.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		8,03,957.50			
	Total Payable Amount after 2% Rebate		7,87,888.15			
	Amount in Words:-Seven Lakh Eighty Seven Thousand Eight Hundred Eighty Eight Rupees and Fifteen Paise Only					
	Special Remarks	Please Pay the Rs.7,87,888.15/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharad Infrastructure Private Limited S.P.I.	1/011:012		443030


Nisar Shaikh


Vandana Verma

Mamish Purank

Approved By
Vijit Thorpe

Hemant Chaudhary





RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Vihar, R. H. No. 06, Behind Daleji Hospital, Nagar Road, Kharadi, Pune - 411 014.

☎ 9822922141 ✉ rybpower.pune@gmail.com / bsye-sale1938@gmail.com



MC NO. 22796

Original for Reference

Tax Invoice

To, WIS EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ Phase- II) Tech Park One, Tower E, S.No 195/A/2A/1/2, Next to Don Daxco, Off Airport Road, Vazwada, Pune - 411006 GSTIN: 27AABGE5344K1ZP State : Maharashtra.							Invoice No: PL/021/24-25 Invoice date: 14/06/2024 GSTIN: 27AAGCR4992H1ZC State: Maharashtra						
Code 27							Bill for the Period: 01/05/2024 to 30/05/2024						

Sr. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		GST		Total
								Rate %	Amt.	Rate %	Amt.	Rate %	Amt.	
1.0	Supply of Electricity.	27160000	KWH	194075	4.90	8,03,967.50	8,03,967.50	0%	0.00	0%	0.00	0%	0.00	8,03,967.50
FPA Agreement Date: - November-2023 FPA Agreement Period: - 01/05/2024 to 31/05/2024														
Total Rs.							194075	8,03,967.50	0.00	0.00	0.00	0.00	0.00	8,03,967.50

In words Rs. Eight Lakh Three Thousand Nine Hundred Sixty Seven NP Fifty Rs Only.

Prompt Payment Discount

P. No.	Period/Trade	Discount Rate	Discount Amt. Rs
1.0	Within 10 Days	2%	16,079.35
2.0	Between 10 to 30 Days	1%	8,039.68

Late Payment Surcharge shall be applicable @ 12% P.A. for Payment made beyond 30 Days on Day-to-Day Basis

Bank Account Details: Account Name: RYB Power Electricals Pvt Ltd Bank Name : Union Bank of India, Viman Nagar. Bank A/C 510401003832359 Bank IFSC. UBIN0907391 A/C Type Current Account	<p>Common Seal</p>	Certified for Reference For RYB POWER ELECTRICALS PVT LTD. <p>For DIRECTOR</p>
---	--------------------	--

Purchase Bill Payment Request Note

Date : 05.07.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Out Date for 2 % Rebate
1	ECM Khairati Infrastructure Private Limited SEZ-II Credit Note for GDA&K-TM IEX Power Sell Amount for June 24	ECM-1724/11 Dated 04/07/2024	-6,27,171	CE5	18,81,825.00	NA
2	ECM Khairati Infrastructure Private Limited SEZ-II for GDA&K-TM IEX Power Purchase for June 24	ECM-1724/13 Dated 04/07/2024	95,25,253	CE5	18,81,825.00	NA
3	ECM Khairati Infrastructure Private Limited SEZ-II for GDA&K-TM IEX Trading charges as per obligation for June 24	ECM-1724/12 Dated 04/07/2024	37,617	CE5	18,81,825.00	NA
4	ECM Khairati Infrastructure Private Limited SEZ-II for GDA&K-TM IEX Power Trading charges for June 24	ECM-1724/11 Dated 04/07/2024	42,932	CE5	18,81,825.00	NA
	Total Power Purchase Billed Amount		89,68,701			
	Balance Earlier Payment		1,05,10,758			
	Print Amount		-			
	Total Amount		-15,42,037			
	Total Balance Amount		15,42,037			This Balance amount will be Adjusted in the Month of July-2024 Bill
Total Balance Amount in Words : Fifteen Lacs Forty Two Thousand Thirty Seven Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable						

Company Details	Profile Centre	Vendor Code	GL Code
ECM Khairati Infrastructure Private Limited SEZ - 2	1700-C-001	14500	440010

(Signature)
Nisar Sheikh

(Signature)
Manish Puri

(Signature)
Vandana Verma

Approved by
Vin Thoppe



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AACCC9543L1Z8
MSME No MH-26-0150078

CREDIT NOTE

Credit Note# : **CN/EON-11/24/31** Place of Supply : **Maharashtra (27)**
Credit Date : **04/07/2024**

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ II)

Pune 411014

Maharashtra, India

GSTIN : 27AABCL5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for June 2024 (Qty: 13.625 MWh) Portfolio ID : W2MHOCE50E74	52,856.17
2	Reimbursement of IEX Energy Trading GDAM Sell for June 2024 (Qty: 27.3 MWh) Portfolio ID : W2MHOCE50E74	1,16,537.25
3	Reimbursement of IEX Energy Trading RTM Sell for June 2024 (Qty: 114.175 MWh) Portfolio ID : W2MHOCE50E74	4,57,726.12

Total in Words:
Indian Rupee Six Lakh Twenty-Seven Thousand One Hundred
Twenty-One Only

Sub Total	6,27,121.44
Rounding	-0.44
Total	₹6,27,121.00
Credits Remaining	₹6,27,121.00

Mr. Vijay Bohade

Authorized Signature



Customized Energy Solutions
 Analyze. Enable. Implement.

**Customized Energy Solutions
 India Private Limited**

Company ID : U74900PN2010PTC156128
 A-501, 5th Floor, G. O. Square
 Ayodhya - Hingewadi Link Road, Wakad
 Pune Maharashtra India 411057
 GSTIN : 27AADCC9543L128
 MSME No : MH-26-0350078
 PAN : AADCC9543L

Debit Note

Invoice No	: DN/EONH/24/30	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/07/2024		
Terms	: Due on Receipt		
Due Date	: 04/07/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (DLZ #) Pune 411014 Maharashtra, India GSTIN 27AARCF9314K12P	Survey No. 72, Kharadi, (DLZ #) Pune 411014 Maharashtra, India GSTIN 27AARCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for June 2024 (Qty 583.00 Mwh) Portfolio ID : W2M40CF50074	30,05,332.85	30,05,332.85
2	Reimbursement of IEX Energy Trading DAM Buy for June 2024 (Qty 111.7 Mwh) Portfolio ID : W2M40CE50074	83,46,294.89	83,46,294.89
3	Reimbursement of IEX Energy Trading RTM Buy for June 2024 (Qty 30.025 Mwh) Portfolio ID : W2M40CE50074	1,73,625.60	1,73,625.60

Total In Words
 Indian Rupee Ninety-Five Lakh Twenty-Five Thousand Two Hundred Fifty-Three Only

Sub Total	95,25,253.14
Rounding	-0.14
Total	95,25,253.00
Balance Due	₹95,25,253.00

Notes
 Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd
 Account No 00870948001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFL000L607

Mr. Vijay Bhatnagar

 Authorized Signature

Terms & Conditions
 1. Deferrals will be charged interest 18% per month on outstanding amount from invoice date
 2. Any dispute or claim which cannot be resolved out of court by the parties concerned, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS
 return to accounts-india@ces-ltd.com



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Customized Energy Solutions India Private Limited

Company ID - U74900MH2010FC158128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN - 27AABCE5314K1ZP
MSME No. MH-29-G35C078
PAN - AADCC9543L

17.5

TAX INVOICE

Invoice No	: EOM-11/24/34	Place of Supply	: Maharashtra (27)
Invoice Date	: 04/07/2024		
Terms	: Due on Receipt		
Due Date	: 04/07/2024		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP


#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MHQCE50074 For June 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM - Sell (Qty. in MWH) SAC: 997152	15.625	20.00	0%	0.00	312.50
2	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy (Qty. in MWH) SAC: 997152	563.00	20.00	0%	0.00	11,660.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (Qty. in MWH) SAC: 997152	114.175	20.00	0%	0.00	2,283.50
4	Reimbursement of IEX Trading fees as per the obligation report. RTM - Buy (Qty. in MWH) SAC: 997152	30.025	20.00	0%	0.00	600.50
5	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Sell (Qty. in MWH) SAC: 997152	27.30	20.00	0%	0.00	546.00
6	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Buy (Qty. in MWH) SAC: 997152	1,113.70	20.00	0%	0.00	22,234.00

Total In Words
Indian Rupee Thirty-Seven Thousand Six Hundred Thirty-Seven Only

Notes:
Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00870340008768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000967

Sub-Total	47,636.50
IGST (0%)	0.00
Rounding	0.50
Total	₹37,637.00
Balance Due	₹37,637.00

Mr. Vijay Bolade



Authorized Signature

Terms & Conditions:
1. Defaulters will be charged interest @ 15% per month on outstanding amount from invoice date.
2. Any dispute/claim which cannot be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of ITC returns.
4. Supply of Coashyem as well as payment of GST on or before 15th day of the month following the month of supply of goods/inputs/outputs.



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Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC13612R
A-501, 5th Floor, G. O. Square
Aundh - Hinjawadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L129
MSME No : MH-26-0550178
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-N/24/33	Place of Supply	: Maharashtra (27)
Invoice Date	: 04/07/2024		
Terms	: Due on Receipt		
Due Date	: 04/07/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEC 2) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi, SEC 2 III Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MM0CES0074 For June 2024						
1	Customized Energy Solutions Fees DAM - Sell (Qty. in MWh) SAC: 997152	15.625	17.50	0%	0.00	273.44
2	Customized Energy Solutions Fees DAM - Buy (Qty. in MWh) SAC: 997152	593.00	17.50	0%	1.00	10,282.50
3	Customized Energy Solutions Fees RTM - Sell (Qty. in MWh) SAC: 997152	114.175	17.50	0%	0.00	1,996.66
4	Customized Energy Solutions Fees RTM - Buy (Qty. in MWh) SAC: 997152	30.025	17.50	0%	0.00	525.44
5	Customized Energy Solutions Fees CDAM - Sell (Qty. in MWh) SAC: 997152	27.20	17.50	0%	0.00	477.15
6	Customized Energy Solutions Fees GDAM - Buy (Qty. in MWh) SAC: 997152	1,111.70	17.50	0%	0.00	19,454.75

Total in Words
Indian Rupee Thirty-Two Thousand Nine Hundred Thirty-Two Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Chandankar Road, Pune 411004
IFSC Code HDFC0007007

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai, Maharashtra.
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@cei.com
- Supply of goods/services without payment of 10% advance (MRN No: 27C220468989) and claim refund of unloading... Tax credit

Sub-Total	32,931.94
IGST (0%)	0.00
Rounding	0.06
Total	₹32,932.00
Balance Due	₹32,932.00

Mr. Vijay Rokate



Authorized Signature

Power Purchase Bill Payment Request Note

Date : 11.07.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EGM Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from DJ-06-2024 to 30-06-2024	AVPL/24-25/07 Dated 10.07.2024	21,02,730.00	MAHALAXMI	4,52,200.00	25.07.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		21,02,736.00			
	Total Payable Amount after 2% Rebate		20,60,675.40			
	Amount in Words:- Twenty Lakhs Sixty Thousand Six Hundred Seventy Five Rupees and Fourty Paise Only					
Special Remarks	Please Pay the Rs. 20,60,675.40/-					

Company Detail's	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	100M316	440030

[Signature]
Vaibhava Vermaikar

[Signature]
Manish Puranik

[Signature]
Nisar Shaikh

Approved By
Vijit Thopte

Hemant Chaudhary



Mahalaxmi Vidyut Private Limited

Mahalaxmi Vidyut Private Limited, Registered Office: 1st Floor, 2nd Wing, 10/2, Sector 10, Gurgaon, Haryana 122001
Mahalaxmi Vidyut Private Limited, Corporate Office: 10/2, Sector 10, Gurgaon, Haryana 122001
Mahalaxmi Vidyut Private Limited, Plot No. 10/2, Sector 10, Gurgaon, Haryana 122001
Mahalaxmi Vidyut Private Limited, Plot No. 10/2, Sector 10, Gurgaon, Haryana 122001

MVPL/PN/2024-25/25

10th July -2024

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - II)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

Subject: Power supplied Invoice for the period from 1st June 2024 to 30th June 2024.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 452200 units @ Rs.4.65 per unit amount to Rs. 21,02,730/- (Rupees Twenty One Lac Two Thousand Seven Hundred Thirty Only)

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.

A/c No. :- 052120110000059

Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.


IFSC Code :- BKID0000540

A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.


Authorized Signatory



ENCL: Bill No MVPL/24-25/7 dated 10.07.2024



Mahalaxmi Vidyut Private Limited

333/11, 2nd Floor, Chhatrapati Shivaji Maharaj Vastu Sangrahalaya, Pune - 411 006
 Tel: 020 25873001, 25873002, 25873003, Fax: 25873004
 E-mail: info@mahalaxmi.com
 CIN: IN000009MAHALAXMI0000000

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, St. No. 191/A/2A/1/2 Next to Don Bosco, Off. Airport Road, Yerwade, Pune, Maharashtra 411 006			Invoice No. : MVPL/24-25/07		
			Date : 10.07.2024		
Customer GSTIN : 27AABCE5314K1ZP			Place of Supply	Kona. Katta Village, Taluka- Doddamang, Dist-Sindhudurg, Maharashtra, 414549	
			Bill for the period : 01-06-2024 to 30-06-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	4,62,200	4.65	21,02,730
Amount in Words: Rupees Twenty One Lacs Two Thousand Seven Hundred Thirty Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	42,065		
Between 16 to 30 Days		1%	21,027		
Late payment surcharge shall be applicable @ 1.25% P.A for payment made beyond 50 days on day-to-day basis.					
Supplier GSTIN : 27AADCMS54ER1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer Name : MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. : 052120110000359 Bank : BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000640 A/c Type : CURRENT ACCOUNT			 Authorised Signatory		

SEZ-I & II Total Power Schedule Quantum Details 01.06.2024 to 30.06.2024

Date	SEZ-I Power Scheduled Quantum	SEZ-II Power Scheduled Quantum	Total Power Scheduled Quantum
01-06-2024	55800	37200	93000
02-06-2024	39000	26800	65800
03-06-2024	34700	22800	57000
04-06-2024	51000	34800	85800
05-06-2024	37800	26000	63800
06-06-2024	35400	23600	59000
07-06-2024	37800	26000	63800
08-06-2024	32800	21600	54400
09-06-2024	32300	21300	53600
10-06-2024	31300	20700	52000
11-06-2024	33800	22200	56000
12-06-2024	34800	22800	57600
13-06-2024	34800	22800	57600
14-06-2024	34800	22800	57600
15-06-2024	34800	22800	57600
16-06-2024	0	0	0
17-06-2024	0	0	0
18-06-2024	0	0	0
19-06-2024	0	0	0
20-06-2024	0	0	0
21-06-2024	0	0	0
22-06-2024	0	0	0
23-06-2024	0	0	0
24-06-2024	0	0	0
25-06-2024	0	0	0
26-06-2024	0	0	0
27-06-2024	6000	6000	12000
28-06-2024	38400	26400	64800
29-06-2024	34200	22800	57000
30-06-2024	35700	22800	58500
Total	674700	452200	1126900



27AADC9546R1ZJ
MAHALAXMI VIDYUT PRIVATE LIMITED



1. Invoice Details

IRN : InjDv1r34379:57fE5P0c06f83566rd7 bdcarae:5853c507:79b47709224a31 **Ack. No :** 122412184065043 **Ack. Date :** 11-07-2024 10:43:00

2. Transaction Details

Supply Type Code : SE2, Without Payment **Document No :** NVF174 25/07 **IGST applicable despite Supplier and Recipient located in same State :** No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice **Document Date :** 10-07-2024

3. Party Details

Supplier
 GSTIN : 27AADC9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 3F/11, Balaji Niwas, Fern Bungalow Chouk, Shreejanager, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA
 9823057597 taxation@mahaxmi.com

Recipient
 GSTIN : 27AARCF5314K17P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER B, TECHPARK 1, ADIFORT ROAD, VERVADE,
 Pune, Maharashtra, 411006 Pune
 Pune
 Pune
 411006 MAHARASHTRA

Despatch From
 MAHALAXMI VIDYUT PRIVATE LIMITED
 Kanalkatia Village, Taluka-Dobamarg, District:
 Sindhudurg Sindhudurg, Maharashtra, 415545
 Kanalkatia - Sindhudurg
 415545 MAHARASHTRA

Ship To
 GSTIN : 27AARCF5314K17P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S No- 73, Flat no. 3102, Knowledge Park, Kharadi, Khatale, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SINO	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS+State Cess+Non-Advol)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (EON SE2 PHASE-11)	27150000	452730.0	UNIT	4.45	0.0	2102730.0	0.00+0.00+0.00+12.0	0.0	2102730.0

Tax'ble Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv Amt
2102730.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2102730.0

Generated By : 27AADC9546R1ZJ
 Print Date : 11-07-2024 10:45:50



eSign
 Digitally Signed by NIG-JRF on 11-07-2024 10:43:00

Power Purchase Bill Payment Request Note

Date : 05-07-2024

Sr. No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due date for 2% rebate
1	EDN Kheradi Infrastructure Private Limited SEZ-II Hydro Power Purchase(Mohite), from 01-06-2024 to 30-06-2024	ELE/5/24-25 Dated 02.07.2024	11,66,620.00	Mohite	2,56,100.00	11-07-2024
	Advance if any		0			
	Debit Amount					
	Total Amount		11,66,620.00			
	Total Payable Amount after 2% Rebate		11,43,787.60			If Paid before 11-07-2024
Amount in words:- Eleven Lakh Forty Three Thousand Two Hundred Eighty Seven Rupees and Sixty Paise Only						
Special Remarks Please pay the Rs. 11,43,287.60/-						

Company Details		Profit Center	Vendor code	GL Code
EDN Kheradi Infrastructure Private Limited SEZ-II		1700-C-002		240030


Nisar Shaikh


Manish Puranik


Vandana Verma

Approved By
Wjit Incepte

Hemant Chaudhary

Bill of Supply

Mahke Industries Ltd - Rahanagar - (From 01.04.2018) Rahanagr: HEP Unit Rahanagar Dam Foot. A/p - Fojwade Dist- Kolhapur GSTIN:UIN. 27AABCR3410K:ZJ State Name : Maharashtra, Code : 27 Contact 9822053099 E-Mail : mshibex@bsnl.in	Invoice No	Dated
	ELE/5/24-26	2-Jul-24
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date	Other References
	Buyer's Order No.	Dated
Buyer (Dill to) EON Kharadi Infrastructure P Ltd. (EON SEZ PhaseII) Tech Park One, Tower E, S. No. 191/A/2A 1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006 GSTIN:UIN : 27AABCE5314K1ZP PAN/T No : AABCE5314K State Name : Maharashtra Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	

Sl No	Description of Goods	HSN/SAC	Quantity	Rate	Unit	Disc. %	Amount
1	ELECTRICITY Sale of Power Units Generated From RHEP in June-2024	271600	3,56,400	4.50	Units		11,66,620.00
Total			3,56,400				₹ 11,66,620.00

Amount Chargeable (in words)		E & O/E
Indian Rupees Eleven Lakh Sixty Six Thousand Six Hundred Twenty Only		
HSN/SAC	Taxable Value	
271600	11,66,620.00	
Total	11,66,620.00	

Tax Amount (in words) : NIL	
Remarks	Company's Bank Details
SALE OF POWER UNITS GENERATED IN JUNE-2024 FROM RHEP TO EON SEZ PHASE-II	Bank Name : BANK OF BARODA
Company's PAN : AABCR3410K	Ac/c No. : 0435050000064
Designation	Branch & FS Code : Shri Jagun Branch Kolhapur & BARCISHAHUF
We declare that this invoice shows the actual price of the goods described and that all particulars are true and	For Mahke Industries Ltd - Rahanagar - (From 01.04.2018)  Authorised Signatory

Power Purchase Bill Payment Request Note

Date : 10.07.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWh)	Due Date for 2% Rebate
1	EOM Kharadi Infrastructure Private Limited SEZ-II Solar Power Purchase from 01-06-2024 to 30-06-2024	PL/025/24 25 Dated 10.07.2024	7,28,605.50	RYB	1,48,695.00	24.07.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		7,28,605.50			
	Total Payable Amount after 2% Rebate		7,14,033.39			
	Amount In Words:- Seven Lakhs Fourteen Thousand Thirty Three Rupees and Thirty Nine Paise Only					
Special Remarks	Please Pay the Rs. 07,14,033.39/-					

Company Details	Profit Center	Vendor code	GL Code
EOM Kharadi Infrastructure Private Limited SEZ-II	1700-1-007		440033


Nisar Shaikh


Vandana Verma


Manish Puranik

Approved By
Vijit Thopte

Memant Chaudhary

SEZ-II



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)



Akshay Villa's, P. H. No. 08, Bhandari Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014

☎ 9822922141 ✉ rybpowerpune@gmail.com • bsyelpale1998@gmail.com

MC NO. 22798

Original for Reference

Tax Invoice

To, MIS EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ Phase-II) Tech Park Onu, Tower E, S.No.13/1A/2A/1/2, Next to Dunk Basco, Off Airport Road, Yerwade, Pune - 411006 GSTIN: 27AABCE5314K92P State - Maharashtra. Code 27							Invoice No. PL/025/24-25 Invoice Date: 10/07/2024 GSTIN: 27AAGCR4912H12C State: Maharashtra. Code 27 Bill for the Period: 01/06/2024 to 30/06/2024						
---	--	--	--	--	--	--	--	--	--	--	--	--	--

S.No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt	Rate %	Amnt	Rate %	Amnt	
1.0	Supply of Electricity.	27160000	KWH	148605	4.90	7,28,605.50	7,28,605.50	0%	0.00	0%	0.00	0%	0.00	7,28,605.50
	PPA Agreement Date - November 2023 PPA Agreement Period - 01/01/2024 to 31/12/2024													
Total Rs							7,28,605.50	7,28,605.50						7,28,605.50

In words Rs Seven Lakh Twenty Eight Thousand Six Hundred Five 5P Fifty Rs Only

Prompt Payment Discount

Payment Mode	Discount Rate	Discount Amt. Rs.
1.0 Within 15 Days	2%	14,572.11
2.0 Between 16 to 30 Days	1%	7,286.06

Late Payment Surcharge @ 12% Per Annum (to be applied on the amount due on day of due date)

Bank Account Details: Account Name: RYB Power Electricals Pvt Ltd Bank Name: Union Bank of India, Kharadi Bank A/c: 510101002832329 Bank Code: UB0007341 A/C Type: Current Account		For RYB POWER ELECTRICALS PVT LTD
---	--	---------------------------------------

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (Kwh)	Due Date for 1% Rebate
1	CUH Kharadi Infrastructure Private Limited SET-II Credit Note for GDMA & RTM EX Power Sell Amount for July-24	CM/ECN-11/24/55 Dated 02/08/2024	95,61,027	GES	17,91,560.00	N/A
2	EDM Kharadi Infrastructure Private Limited SET-II for GDMA, DTM & RTM EX Power Purchase for July-24	DM/EDM-11/24/34 Dated 02/08/2024	4,16,908	GES	17,91,560.00	N/A
3	FCI, Charadi Infrastructure Private Limited SET-II for GDMA, RTM & GDMA EX Trading Charges as per obligation for July-24	LCM-11/24/57 Dated 02/08/2024	3,352	GES	17,91,560.00	N/A
4	EDM Charadi Infrastructure Private Limited SET-I for GDMA, DTM & RTM EX Power Trading Charges for July-24	EC/9/11/24/76 Dated 02/08/2024	35,831	GES	17,91,560.00	N/A
	Total Power Purchase Biller Amount		-90,76,036			
	Advance Earlier Payment		65,42,037			{ Advance Settlement }
	Open Amount		-			
	Total Amount		-1,56,19,033			
	Total Balance Amount		1,56,19,033			This Balance Amount Will be Credited in the next Account.
Total Balance Amount in Words: One Crore Fifty Six Lacs Nineteen Thousand Thirty Three Rupees Only						
Spec. & Remarks						

This is only for record purpose as no amount is payable

Company Details	Vendor Code	Gk Code
CUH Kharadi Infrastructure Private Limited SET-II	1824	340033

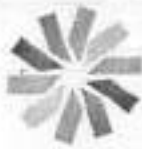

Nihar Shank


Manish Puranik


Vandana Verma

Approved By
Vijit Chopra

Hemant Choudhary



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74930PN2010PTC13612B
A-501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakar
Pune Maharashtra India 411037
GSTIN 27AADCC9543L128
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : **CN/EON-11/24/35** Place Of Supply : **Maharashtra (27)**
Credit Date : **02/08/2024**

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTO

Survey No. 72, Kharadi, (SF7 II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for July 2024 (Qty 155.085 MWh) Portfolio ID : W2MH0CE50074	7,83,453.73
2	Reimbursement of IEX Energy Trading GDAM Sell for July 2024 (Qty 1487.479 MWh) Portfolio ID : W2MH0CE50074	85,82,179.14
3	Reimbursement of IEX Energy Trading RTM Sell for July 2024 (Qty 33.8 MWh) Portfolio ID : W2MH0CE50074	1,95,393.51

Total In Words
Indian Rupee Ninety-Five Lakh Sixty-One Thousand Twenty-Seven Only

Sub Total	95,61,026.78
Rounding	0.22
Total	95,61,027.00
Credits Remaining	95,61,027.00

Mr. Vijay Bokade

Authorized Signature



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Customized Energy Solutions India Private Limited

Company ID : U74900WV2010P7C136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjawadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0150078
PAN : AADEL9543L

Debit Note

Invoice No	: DH/EOM-1/24/34	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 02/08/2024		
Terms	: Due on Receipt		
Due Date	: 02/08/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading 15AM Buy for July 2024 (Qty 118.1 Mwh) Portfolio ID: W2MH0CE50874	4,16,848.03	4,16,848.03

Total in Words
Indian Rupee Four Lakh Sixteen Thousand Eight Hundred Forty Eight Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 0007034001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune-411004
IFSC Code HDFC0000067

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute of claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai, Maharashtra.
3. 10% discount for any 10% deduction to be provided before date of bill in form of 10% return to accounts.india@ces-its.com

Sub Total	4,16,848.03
Rounding	-0.03
Total	₹4,16,848.00
Balance Due	₹4,16,848.00

Mr. Vijay Bokade

Authorized Signature



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
 A 501, 5th Floor C O Square
 Aundh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411017
 GSTIN: 27AADCC9543L128
 MSME No: MH-26-0350078
 PAN: AADCC9543L

TAX INVOICE

Invoice No	: EON-11/21/37	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/08/2024		
Terms	: Due on Receipt		
Due Date	: 02/08/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411074 Maharashtra, India GSTIN 27AABCC5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCC5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50074 For July 2024						
1	Customized Energy Solutions Fees DAM - Sell (Qty. in Mwh) SAC: 997152	155.005	17.50	0%	0.00	2,713.99
2	Customized Energy Solutions Fees DAM - Buy (Qty. in Mwh) SAC: 997152	118.10	17.50	0%	0.00	2,066.75
3	Customized Energy Solutions Fees RTM - Sell (Qty. in MWh) SAC: 997152	30.901	17.50	0%	0.00	540.75
4	Customized Energy Solutions Fees GDAM - Sell (Qty. in MWh) SAC: 997152	1,487.473	17.50	0%	0.00	26,030.81

Total in Words
 Indian Rupee Thirty-One Thousand Three Hundred Fifty-Two Only

Notes

Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 60070310091768
 Bank Name HOF C Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0K00007

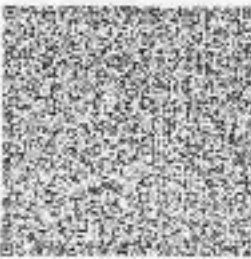
Terms & Conditions

- Customers will be charged interest 1.5% per month on outstanding amount from invoice date
- Any dispute resolution which cannot be resolved out of court by the Parties or mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Maharashtra
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return on annual basis
- Supply of Goods/IT services without payment of IGST under LUT (ARN40277322046F91P) and claim refund of unutilized Input Tax credit.

Sub Total	31,352.30
IGST @ 0%	0.00
Rounding	0.30
Total	₹31,352.60
Balance Due	₹31,352.00

Mr. Vijay Bakode

Authorized Signature



IRN : 598c9533d124e55bb982ea5e05451c6136d2744726D06adbe179980a5347db77
 Ack No : 122422483581974
 Ack Date : 2024-08-02 17:23:00

For Billing details generated from the Government of India's e-invoicing system



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Customized Energy Solutions India Private Limited

Company ID : U74900PN201027C136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-C350C78
PAN : A4DCC9543L

TAX INVOICE

Invoice No : EON-11/24/36	Place Of Supply : Maharashtra (27)
Invoice Date : 02/08/2024	
Terms : Due on Receipt	
Due Date : 02/08/2024	
Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi.(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi.(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50074 for July 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM - Sell (Qty. in MWh) SAC: 997152	155.085	20.00	0%	0.00	3,101.70
2	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy (Qty. in MWh) SAC: 997152	119.10	20.00	0%	0.00	2,362.00
3	Reimbursement of IEX Trading fees as per the obligation report. RIM - Sell (Qty. in MWh) SAC: 997152	50.90	20.00	0%	0.00	619.00
4	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Sell (Qty. in MWh) SAC: 997152	1,487.475	20.00	0%	0.00	29,749.50

Total in Words
Indian Rupee Thirty-Five Thousand Eight Hundred Thirty-One Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000107

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai Maharashtra
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS returns to accounts@ces-td.com
4. Supply of Co-opservices without payment of GST on 26/11/2018 (49914027032206898F) and claim refund of unutilized Input Tax credit.

Sub Total 35,831.20
IGST @0% 0.00
Rounding -0.20
Total ₹35,831.00
Balance Due ₹35,831.00

Mr. Vijay Bokade

Authorized Signature



URN: **1be6cb2f9464084fba5d04c228899d316d30b225d2d5f0f85c7e8d45716f765d,**

Ack No.: **122422483604992**

Ack Date: **2024-08-02 17:24:00**

e-Invoicing data(s) generated from the Government's e-invoicing system

Power Purchase Bill Payment Request Note

Date : 05.08.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-07-2024 to 31-07-2024	MYP/L/24-25/09 Dated 01.08.2024	66,69,560.00	M/PHALAXM.	14,34,400.00	16.08.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		66,69,560.00			
	Total Payable Amount after 2% Rebate		65,36,560.80			
	Amount in Words:- Sixty Five Lakhs Thirty Six Thousand Five Hundred Sixty Rupees and Eighty Paise Only					
	Special Remarks	Please Pay the Rs. 65,36,560.80/-				

Company Details			
Company Name	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	1004316	440030


Anil Shaikh


Manish Purnik


Vandana Yermalkar

Hemant Chaudhary

Approved By
Vijit Thopre



Mahalaxmi Vidyut Private Limited

203/11, Mahalaxmi Deep, 2nd Floor, 6th Cross, Shivajinagar, Pune-411004
 Tel: (020) 26001905, 26659100, 26678559, Fax: 26653630
 Email: info@mahalaxmi.com
 Website: www.mahalaxmi.com

MVPL/PN/2024-25/42

1st August -2024

To,

EON Kharadi Infrastructure Pvt Ltd.

{EON SEZ PHASE - II}

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

Subject: Power supplied Invoice for the period from 1st July 2024 to 31st July 2024.

Ref: PPA Agreement Dated 18-07-2023, PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-4. Power Scheduled quantum power for 1434400 units @ Rs.4.65 per unit amount to Rs. 66, 65,960/-;Rupees Sixty Six Lacs Sixty Nine Thousand Nine Hundred Sixty Only;

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
 A/c No. :- 352120110000059
 Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH,
 IFSC Code :- BKID0000548
 A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory



ENCL: DIII No MVPL/24-25/9 dated 01.08.2024

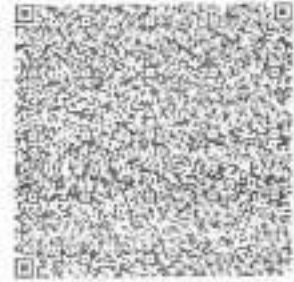


Mahalaxmi Vidyut Private Limited

100/1, 100/2, 100/3, 100/4, 100/5, 100/6, 100/7, 100/8, 100/9, 100/10, 100/11, 100/12, 100/13, 100/14, 100/15, 100/16, 100/17, 100/18, 100/19, 100/20, 100/21, 100/22, 100/23, 100/24, 100/25, 100/26, 100/27, 100/28, 100/29, 100/30, 100/31, 100/32, 100/33, 100/34, 100/35, 100/36, 100/37, 100/38, 100/39, 100/40, 100/41, 100/42, 100/43, 100/44, 100/45, 100/46, 100/47, 100/48, 100/49, 100/50, 100/51, 100/52, 100/53, 100/54, 100/55, 100/56, 100/57, 100/58, 100/59, 100/60, 100/61, 100/62, 100/63, 100/64, 100/65, 100/66, 100/67, 100/68, 100/69, 100/70, 100/71, 100/72, 100/73, 100/74, 100/75, 100/76, 100/77, 100/78, 100/79, 100/80, 100/81, 100/82, 100/83, 100/84, 100/85, 100/86, 100/87, 100/88, 100/89, 100/90, 100/91, 100/92, 100/93, 100/94, 100/95, 100/96, 100/97, 100/98, 100/99, 100/100

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwade, Pune, Maharashtra 411 006			Invoice No. : MVPL/24-25/09		
			Date : 01.08.2024		
			Place of Supply	Konalkatta Village, Taluka- Dadamang, Dist-Sindhudurg, Maharashtra, 411549	
Customer GSTIN : 27AABCE5314K1ZP			Bill for the period : 01-07-2024 to 31-07-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 10-07-2023 to 17-07-2024	27160000	14,34,400	4.65	66,69,860
Amount in Words: Rupees Sixty Six Lacs Sixty Nine Thousand Nine Hundred Sixty Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	1,33,389		
Between 16 to 30 Days		1%	66,700		
Late payment surcharge shall be applicable @12% PA for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADC M9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer . Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No 05212010000059 Bank BANK OF INDIA PUNE LARGE CORPORATE BRANCH IFSC Code BKID0005903 A/c Type : CURRENT ACCOUNT			  Authorized Signatory		

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : 1597aed2c4b235d-97a6bca284f940c0c e17f0215df5c2bed06584db8d24f26f Ack. No : [2047245492650] Ack. Date : 01-08-2024 17:00

2. Transaction Details

Supply Type Code : SF7, Without Payment Document No : MyP/24-25/09 **IGST applicable despite Supplier and Recipient located in same State : No**

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 01-08-2024

3. Party Details

Supplier
 GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 36/31, Balaji Nikas, Deep Bunglow Chouk, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9833097997 tax@mahalaxmi.com

Despatch From
 MAHALAXMI VIDYUT PRIVATE LIMITED
 Kerekappa Village, Taluka-Dodamarg, District-
 Sindhudurg, Sindhudurg, Maharashtra, 415549
 Kerkappa - Sindhudurg
 415549 MAHARASHTRA

Recipient
 GSTIN : 27AACCE514K1ZP
 KON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YELKAWADI,
 Pune, Maharashtra, 411006 Pune
 Pune Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

Ship To
 GSTIN : 27AACCE514K1ZP
 KON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3/F, No. 17, Plot no. MIDC, New Erga Park, Kharadi, Maharashtra, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

S.No	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs.)	Discount (Rs.)	Taxable Amount (Rs.)	Tax Rate (GST-Cess State Cess+ Cess Non-Adval)	Other charges - (Rs.)	Total
1	ELECTRICAL ENERGY (FOR ELECTRICAL)	25160100	1434400.0	UNIT	4.65	0.0	6669960.0	3.00+0.00 0.00+3.0	0.0	6669960.0

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
6669960.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6669960.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 01-08-2024 17:12:13



eSign
 Digitally Signed by NIC-IRP
 on: 01-08-2024 17:00

Bill of Supply

Mohite Industries Ltd - Radhanagar - (From 01.04.2018)
 Radhanagri RHEP Ltd
 Radhanagar Dam Foot,
 A/P- Fajherakie
 Dist- Kolhapur
 GSTIN/UIN 27AABCR3410K1ZJ
 State Name Maharashtra, Code 27
 Contact 9823033099
 E-Mail mohite@bhat.in
 Buyer (Bill to)
 EON Kharadi Infrastructure P Ltd. (EON SEZ Phase II)
 Tech Park One, Tower E, S No. 191/A/2A/1/2,
 Next to Don Bosco School, Off Airport Road,
 Yerwada, Pune-411006
 GSTIN/UIN : 27AABCE5314K1ZP
 State Name : Maharashtra, Code : 27
 E-Mail : eon1dl@panchshil.com

Invoice No
 ELE/B/24-25
 Delivery Note
 Reference No & Date
 Buyer's Order No.
 Dispatch Doc No.
 Dispatched through
 Terms of Delivery

Dated
 1-Aug-24
 Mode/Terms of Payment
 30 DAYS
 Other References
 PPA DT. 13.02.24
 Caled
 Delivery Note Date
 Destination

Sl No	Description of Goods	HSN/SAC	Quantity	Rate	per	Cac. %	Amount
1	ELECTRICITY SALE OF POWER GENERATED IN JULY-24 FROM 10 MW SHP AT RADHANAGAR	271600	34,91,200 Units	4.55	Unit		1,13,34,960.00
Total			34,91,200 Units				₹ 1,13,34,960.00

Amount Chargeable (in words)

Indian Rupees One Crore Thirteen Lakh Thirty Four Thousand Nine Hundred Sixty Only

E & O E

HSN/SAC	Taxable Value
271600	1,13,34,960.00
Total	1,13,34,960.00

Tax Amount (in words) : NIL

Remarks:

SALE OF POWER UNITS GENERATED IN JULY-2024
FROM RHEP TO EON SEZ PHASE-II

Company's PAN : AABCR3410K

Declaration

We declare that this invoice shows the actual price of
the goods described and that all particulars are true and
correct.

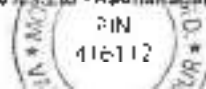
Company's Bank Details

Bank Name : BANK OF BARODA

A/c No. : 0436009000064

Branch & IFS Code : Kolhapur Branch, Kolhapur & BARODASHARP

for Mohite Industries Ltd - Radhanagar - (From 01.04.2018)



Authorized Signatory

Power Purchase Bill Payment Request Note

Date : 15-08-2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Bharadi Infrastructure Private Limited SEZ-II Solar Power Purchase from 01-07-2024 to 31-07-2024	PL/2024/24-25 Date: 09-08-2024	5,47,085.00	RVR	1,11,650.00	29.08.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		5,47,085.00			
	Total Payable Amount after 2% Rebate		5,36,143.30			
	Amount in Words :- Five Lakhs Thirty Six Thousand One Hundred Forty Three Rupees and Thirty Paise Only					
	Special Remarks	Please pay the Rs. 5,36,143.30 /-				

Company Details	Profit Center	Vendor code	GL Code
EON Bharadi Infrastructure Private Limited SEZ II	1703-C-002		440030

Shri...

Miser Shaikh
Miser Shaikh

Manish Puranik
Manish Puranik

Vandana Yarmalkar
Vandana Yarmalkar

Approved By
Vijit Thopte

Hemant Chaudhary



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS



(An ISO 9001:2008 Certified Company)

Akshay Villas R. H. No. 08, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

MC NO. 22798

☎ 9822922141 ✉ : rybpowerpune@gmail.com / bsyelpale1968@gmail.com

Original for Receipt

Tax Invoice

To, MIS EOM KHARADI INFRASTRUCTURE PVT LTD EON SEZ Phase-II Tech Park One, Tower E, S.No.191/A/2A/1/2, Next to Dan Basse, OH, Airport Road, Yerwade, Pune - 411006 GSTIN: 27AABCE5014K1ZP State, Maharashtra							Invoice No. PL/004/24-25 Invoice date: 09/08/2024. GSTIN: 27AAGE R4912H1ZC State: Maharashtra						
Code 27							Bill for the Period: 01/07/2024 to 31/07/2024.						

Sr. No.	Description	HSN/SAC Code	UDM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt	Rate %	Amnt	Rate %	Amnt	
1.0	Supply of Electricity	27160000	KWH	111650	4.00	5,47,085.00	5,47,085.00	0%	0.00	0%	0.00	0%	0.00	5,47,085.00
	PPA Agreement Date - November-2023													
	PPA Agreement Period - 01/07/2024 to 31/12/2024													
Total							₹ 5,47,085.00	₹ 5,47,085.00						₹ 5,47,085.00

In words Rs. Five Lakh Fourty Seven Thousand and Eighty Five Rs Only

Payment Discount

Payment Made	Discount Rate	Discount Amt. Rs.
1.0 Within 15 Days	2%	-0,941.70
2.0 Between 16 to 30 Days	1%	5,470.85

Late Payment Surcharge shall be Applicable @ 12% P.A. for Payment made beyond 30 Days on Day-to Day Basis

Bank Account Details

Account Name: RYB Power Electricals Pvt Ltd
 Bank Name : Union Bank of India, Viman Nagar.
 Bank A/c 510101003832359
 Bank IFSC 081400907391
 A/C Type: Current Account



Certified that the particulars given above are true and correct.

For RYB POWER ELECTRICALS PVT LTD

(Signature)
 DIRECTOR

Power Purchase Bill Payment Request Note

Date : 05.09.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	ECM Kharadi Infrastructure Private Limited SEZ - I Credit Note for GDAM & RTM IEX Power Sell Amount for August-24	CM/CON/1724/28 Dated 04/09/2024	-28,02,315	CES	13,00,855.00	NA
2	ECM Kharadi Infrastructure Private Limited SEZ - I for GDAM, Data & RTM IEX Power Purchase for August-24	CM/CON/1724/29 Dated 04/09/2024	6,62,426	CES	13,00,865.00	NA
3	ECM Kharadi Infrastructure Private Limited SEZ - I for DGM, RTM & GDAM IEX Trading Charges as per obligation for August-24	ECM/1724/03 Dated 04/09/2024	25,917	CES	12,00,865.00	NA
4	ECM Kharadi Infrastructure Private Limited SEZ II for GDAM, Data & RTM IEX Power Trading charges for August-24	ECM/1724/41 Dated 04/09/2024	22,765	CES	13,00,865.00	NA
	Total Power Purchase Billed Amount		40,91,107			
	Advance Foreign Payment		-			(Advance Scrip -M)
	Net Amount					
	Total Amount		40,91,107			
	Total Balance Amount		40,91,107			This Balance Amount will be Credited in the our Account.
Total Balance Amount in Words: Forty Lacs Ninety One Thousand One Hundred Seven Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable						

Company Details			
ECM Kharadi Infrastructure Private Limited SEZ - I	Profit Centre	Vendor Code	GL Code
	1700-5-002	19904	440030


Nisar Shaikh


Manish Purank


Vandana Verma

Hemant Chaudhary

Approved by
Vign Thiappa

Signature



Customized Energy Solutions

Survey - Supply - Implementation

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A.501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L1Z8
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : **CN/CON-11/24/38** Place Of Supply : **Maharashtra (27)**
Credit Date : **04/09/2024**

BILL To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for August 2024 (Qty 157.025 Mwh) Portfolio ID : W2MHOCES0074	6,60,916.16
2	Reimbursement of IEX Energy Trading GDAM Sell for August 2024 (Qty 925.225 Mwh) Portfolio ID : W2MHOCES0074	39,97,668.30
3	Reimbursement of IEX Energy Trading RTM Sell for August 2024 (Qty 56.30 Mwh) Portfolio ID : W2MHOCES0074	1,43,740.22

Total In Words
Indian Rupee Forty-Eight Lakh Two Thousand Three Hundred Fifteen Only

Sub Total	48,02,314.68
Rounding	0.52
Total	₹48,02,315.00
Credits Remaining	₹48,02,315.00

Mr. Vijay Hekar

Authorized Signature



Customized Energy Solutions

Analyze · Simply · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900AN2019PTC136128
A 501, 5th Floor, C. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543C

Debit Note

Invoice No	: DN/EON-II/24/39	Place of Supply	: Maharashtra (27)
Debit Note Date	: 04/09/2024		
Terms	: Due on Receipt		
Due Date	: 04/09/2024		
Bill To	Ship To		
EON KHARADI INFRASTRUCTURE PRIVATE LTD		Survey No. 72, Kharadi, (SEZ II)	
Survey No. 72, Kharadi, (SEZ II)		Pune 411014	
Pune 411014		Maharashtra, India	
Maharashtra, India		GSTIN 27AABCE5374K1ZP	
GSTIN 27AABCE5374K1ZP			

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for August 2024 (Qty: 68,300 MWh) Portfolio ID : W2MHDCES0074	3,62,017.17	3,62,017.12
2	Reimbursement of IEX Energy Trading CDAM Buy for August 2024 (Qty: 35,400 MWh) Portfolio ID : W2MHDCES0074	1,52,254.33	1,52,254.33
3	Reimbursement of IEX Energy Trading RTM Buy for August 2024 (Qty: 30,913 MWh) Portfolio ID : W2MHDCES0074	1,48,155.01	1,48,155.01

Total In Words
Indian Rupee Six Lakh Sixty-Two Thousand Four Hundred Twenty-Six Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 0X10TD14411111768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411034
IFSC Code HDFC000F007

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
- TDS certificate for any TDS deducted to be provided before a quarter end of filing of TDS return to account@ceindia.com

Sub Total	6,62,426.46
Roundoff	0.45
Total	₹6,62,426.00
Balance Due	₹6,62,426.00

Mr. Vijay Bokar

Authorized Signature



**Customized
Energy Solutions**

Analyze · Simplify · Implement

**Customized Energy Solutions
India Private Limited**

Company ID : 1749UDI-N2010PTC136128
 & S31, 5th Floor, G. D. Square
 Aundh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411027
 GSTIN : 27AADCC9543L1Z8
 MSME No : MH-26-0350078
 PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-11/24/40	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/09/2024		
Terms	: Due on Receipt		
Due Date	: 04/09/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India CSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50074 For August 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. EAM - Sell (Qty. in MWh) SAC: 997157	157.025	20.00	0%	0.00	3,140.50
2	Reimbursement of IEX Trading fees as per the obligation report. EAM - Buy (Qty. in MWh) SAC: 997157	18.30	20.00	0%	0.00	1,766.00
3	Reimbursement of IEX Trading fees as per the obligation report. ETM - Sell (Qty. in MWh) SAC: 997157	56.00	20.00	0%	0.00	1,120.00
4	Reimbursement of IEX Trading fees as per the obligation report. ETM - Buy (Qty. in MWh) SAC: 997157	38.915	20.00	0%	0.00	778.30
5	Reimbursement of IEX Trading fees as per the obligation report. CDAM - Sell (Qty. in MWh) SAC: 997157	925.225	20.00	0%	0.00	18,504.50
6	Reimbursement of IEX Trading fees as per the obligation report. GD44 - Buy (Qty. in MWh) SAC: 997157	35.40	20.00	0%	0.00	708.00

Total in Words
 Indian Rupee Twenty-Six Thousand Seventeen Only

No. es

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001766
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411034
 IFSC Code HDFC0000007

Terms & Conditions

1. Debtorship will be charged with 1.5% per month from date of invoice till the date of payment.
2. Any dispute or claim which cannot be resolved out of court by the parties on mutual agreement shall be referred to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. 1% TDS applicable for any TDS deduction to be provided before presentation of filing of ITC return to accounts-mh@cs-td.com
4. Supply of goods/services without payment of GST under EUT (AHN) >> 703220464580 and clear receipt of unraised input tax credit.

Sub-Total 26,017.50
 IGST 0% 0.00
 Rounding 0.00
Total ₹26,017.00
Balance Due ₹26,017.00

Mr. Vijay Bhande

Authorized Signature



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PH2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0330078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-II/24/41	Place of Supply	: Maharashtra (27)
Invoice Date	: 04/09/2024		
Terms	: Due on Receipt		
Due Date	: 04/09/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	Survey No. 72, Kharadi, (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Port folio ID: W2MHDCES0074 For August 2024						
1	Customized Energy Solutions Fees DAM - Sell (Qty. in MWh) SAC: 997152	157.024	17.50	0%	0.00	2,747.94
2	Customized Energy Solutions Fees DAM - Buy (Qty. in MWh) SAC: 997152	88.31	17.50	0%	0.00	1,545.25
3	Customized Energy Solutions Fees RTM - Sell (Qty. in MWh) SAC: 997152	56.00	17.50	0%	0.00	980.00
4	Customized Energy Solutions Fees RTM - Buy (Qty. in MWh) SAC: 997152	38.913	17.50	0%	0.00	681.01
5	Customized Energy Solutions Fees GDAM - Sell (Qty. in MWh) SAC: 997152	925.225	17.50	0%	0.00	16,191.44
6	Customized Energy Solutions Fees GDAM - Buy (Qty. in MWh) SAC: 997152	35.40	17.50	0%	0.00	619.50

Total In Words
Indian Rupee Twenty-Two Thousand Seven Hundred Sixty-Five Only

Sub Total	22,765.14
IGST (0%)	0.00
Rounding	0.14
Total	₹22,765.00
Balance Due	₹22,765.00

Notes

Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340031289
Bank Name HDFC Bank Ltd
Branch Address Dhandarku Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Hakade



Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@cesiltd.com
- Supply of Coops/Services without payment of GST under IUT (ARN:AO270322046898P) and claim refund of unutilized Input Tax credit.

Power Purchase Bill Payment Request Note

Date : 12.09.2024

Sr No.	Billed To	Invoice No. Date:	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-08-2024 to 31.03.2024	MVPI/24-25/11 Dated 04.09.2024	99,23,658.00	MAHALAXMI	21,11,425.00	27.09.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		99,23,658.00			
	Total Payable Amount after 2% Rebate		97,25,224.04			
	Amount in Words:- Ninety Seven Lakhs Twenty Five Thousand Two Hundred Twenty Four Rupees and Four Paise Only					
	Special Remarks	Please pay the Rs. 97,25,224.04/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	1004316	40030

[Signature]
Vandana Yemalkar

[Signature]
Manish Puranik

[Signature]
Nisar Shaikh

Approved By
Vijit Thopte

Hemant Chaudhary

[Handwritten mark]



Mahalaxmi Vidyut Private Limited

105-11, Eddy Road, Upper Wagle Chowk, Wagle, Pune - 411 015
 T: 020 25942025, 25942026, 25942027, 25942028, 25942029
 Email: info@mahalaxmi.com
 GST No: 27AALP001420142015

MVPL/PN/2024-25/51

4th September 2024

To,

EON Kharadi Infrastructure Pvt Ltd.
{EON SEZ PHASE - II}
 Tech Park One, Tower E, Sr. No. 191/A/24/1/2,
 Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
 Maharashtra 411006.

Subject: Power supplied Invoice for the period from 01 August 2024 to 31 August 2024.

Ref: PPA Agreement (Dated 10-06-2024). PPA Agreement Period: 18-07-2024 to 17-07-2025.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 2111425 units @ Rs 4.70 per unit amount to Rs. 99, 23, 693/- (Rupees Ninety-Nine Lacs Twenty Three Thousand Six Hundred Ninety-Eight Only)


Kindly transfer the amount to our current account details as follows. -

Name - Mahalaxmi Vidyut Pvt Ltd.
 A/c No. - 05212011000059
 Bank - BANK OF INDIA, PUNE LARGE CORPORATE BRANCH-I
 FSC Code - BKID0000540
 A/c Type - CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited,


 Authorised Signatory





ENCL: Bill No MVPL/24-25/11 dated 04.09.2024



Mahalaxmi Vidyut Private Limited

WSTU Value Added Tax (Tongue Tied) Final Invoice. Rate: 4.75%
 Tel: +91-20-25123456, 25123456. Email: mahalaxmi@mahalaxmi.com
 C/O: No. 100, PARNHEERA, 411002

To EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - III) Tech Park One, Tower E, Sr. No. 191/W2A/1/2, Next to Don Bosco, Off. A. Pooni Road, Yerwada, Pune, Maharashtra 411 006			Invoice No: MVPL/24-25/11		
			Date: 04.09.2024		
Customer GSTIN: 27AABCE5314K1ZP			Place of Supply: Konarkatta Village, Taluka: Dadamarg, Dist Sindhudurg, Maharashtra, 410449		
Bill for the period: 01-08-2024 to 31-08-2024					
Sr No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 10-06-2024 PPA Agreement Period : 12-07-2024 to 12-07-2025	27160000	21,11,423	4.75	99,23,653
Amount in Words: Rupees Ninety-Nine Lacs Twenty Three Thousand Six Hundred Ninety-Eight Only					
Fromst Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	1,09,474		
Between 16 to 30 Days		1%	99,237		
Late payment surcharge shall be applicable @ 12% P.A for payment made beyond 30 days on day to day basis					
Supplier GSTIN: 27AAGCM6546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer Name: MAHALAXMI VIDYUT PRIVATE LIMITED A/c No: 05212011000059 Bank: BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code: BKID0005540 A/c Type: CURRENT ACCOUNT			  Authorized Signatory		

Power Purchase Bill Payment Request Note

Date : 01.09.2024

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase(Mohite) from 01-08-2024 to 31-08-2024	EEI/10/24-25 Dated 01.09.2024	1,06,06,960	Mohite	23,31,200.00	15.09.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		1,06,06,960.00			
	Total Payable Amount after 2% Rebate		1,03,94,820.80			If Paid Before 15.09.2024
	Amount in Words:- One Crore Three Lakh Ninety Four Thousand Eight Hundred Twenty Rupees and Eighty Paise Only					
	Special Remarks	Please Pay the Rs. 1,03,94,820.80/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1710-C-002		440030

[Signature]
Nisar Shaikh

[Signature]
Manish Puranik

[Signature]
Vandana Yermalkar

Hemant Chaudhary

Approved By
Vijit Thopre

01/09/24

Bill of Supply

Mohite Industries Ltd - Radhanagari - (From 01.04.2018)
 Radhanagari HEP Unit
 Radhanagari Dam Foot.
 A/p- Fejiwade
 Dist- Kolhapur
 GSTIN/UIN: 27AABCR3410K1ZJ
 State Name: Maharashtra, Code: 27
 Contact: 9623033009
 E-Mail: mohite@bsnl.in
 Buyer (Bill to)

EON Kharadi Infrastructure P Ltd. (EON SEZ Phase-II)
 Tech Park One, Tower C, S. No. 191/A/2A/1/2,
 Next to Don Bosco School, Off. Airport Road,
 Yerwade, Pune-411006
 GSTIN/UIN : 27AABCE5314K1ZP
 State Name : Maharashtra, Code : 27
 E-Mail : eon1.di@panchshil.com

Invoice No	ELE/10/24-26	Dated	1-Sep-24
Delivery Note		Mode/Terms of Payment	30 DAYS
Reference No. & Date.		Other Reference	PPA DT. 13.02.2024
Buyer's Order No.		Dated	
Dispatch Doc No.		Delivery Note Date	
Dispatched through		Destination	

Terms of Delivery

Sl No	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc. %	Amount
1	ELECTRICITY SALE OF POWER UNITS GENERATED FROM RHEP IN AUGUST-2024	271800	23,31,200 Units	4.55	Units		1,06,06,960.00
Total			23,31,200 Units				₹ 1,06,06,960.00

Amount Chargeable (in words)

R S O E

Indian Rupees One Crore Six Lakh Six Thousand Nine Hundred Sixty Only

HSN/SAC	Taxable Value
271800	1,06,06,960.00
Total	1,06,06,960.00

Tax Amount (in words) . NIL

Remarks.

SALE OF POWER UNITS GENERATED IN AUGUST 2024 FROM RHEP TO EON SEZ PHASE-II

Company's PAN : AABCR3410K

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

Company's Bank Details

Bank Name : BANK OF BARODA
 A/c No. : 04360600000064
 Branch & IFS Code : Shriyaji Branch, Kolhapur & BARBOSHANJP
 for Mohite Industries Ltd - Radhanagari - (From 01.04.2018)



Authorized Signatory
 01/09/24

Power Purchase Bill Payment Request Note

Date: 12.09.2024

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	LOM Kharadi Infrastructure Private Limited S-2-II Solar Power Purchase from 01-08-2024 to 31-08-2024	PI/042/24.25 Dated 12.09.2024	6,79,429.10	RVB	1,38,659.00	27.09.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		6,79,429.10			
	Total Payable Amount after 2% Rebate		6,65,840.52			
	Amount in Words:- Six Lakhs Sixty Five Thousand Eight Hundred Forty Rupees and Fifty Two Paise Only					
Special Remarks	Please pay the Rs.6,65,840.52 /-					

Company Details		Profit Center	Vendor code	GL Code
LOM Kharadi Infrastructure Private Limited S2 II		1700-C 012		440030

Nisar Shaikh
Nisar Shaikh

Munish Purohit
Munish Purohit

Vandana Yemalkar
Vandana Yemalkar

Hemant Chaudhary

Approved by
Vijit Thopre



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS



(An ISO 9001-2008 Certified Company)

Akshay Villas R. H. No. 08, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

MC NO. 22798

☎ 9822922141 ✉ rybpowerpune@gmail.com / bsyelpate1985@gmail.com

Original for Recipient

Tax Invoice

To: M/S EON KHARADI INFRASTRUCTURE PVT LTD, EON SEZ Phase II I Tech: Park One Tower E.S.No.191(A)2(A)1/2, Next to Den Gasco,Off Airport Road, Yerwade, Pune - 411006 GSTIN: 27AABCF5314K12P State: Maharashtra.						Invoice No: PL/042/24-25 Invoice Date: 12/09/2024. GSTIN: 27AAGCR4912H12C State: Maharashtra.					
Code: 27						Code: 27					
Bill for the Period: 01/08/2024 to 31/08/2024											

Sr. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt.	Rate %	Amnt.	Rate %	Amnt.	
10	Supply of Electricity.	27160000	KWH	133629	4.50	6,79,429.10	6,79,429.10	0%	0.00	0%	0.00	0%	0.00	6,79,429.10
	PPA Agreement of Date: November-2023													
	PPA Agreement Period: 01/08/2024 to 31/12/2024													
Total Rs							133629	6,79,429.10	5,79,429.10	-	-	-	-	6,79,429.10

IN WORDS: Rs Six Lakh Seventy Nine Thousand Four Hundred Twenty Nine Ninety Ten Rs Only

Prompt Payment Discount:

Payment Term	Discount Rate	Discount Amount (Rs)
10 Within 15 Days	2%	13,685.88
20 Between 16 to 30 Days	1%	6,744.29

Late Payment Surcharge shall be Applicable @ 12% P.A. for Payment made beyond 30 Days on Day-to-Day Basis

Bank Account Details: Account Name: RYB Power Electricals Pvt Ltd Bank Name: Union Bank of India Vashimpagar Bank A/C: 516101001832159 Bank IFSC: UBIN0907291 A/C Type: Current Account		Certified true and correct copy of the bill as per the original. For RYB POWER ELECTRICALS PVT. LTD. Director
---	--	---

MSEZ - AUG 24

**EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL**

S NO 191 A/26112, TECH PARK ONE, TOWER B NLX - 1 DON BOSCO SCHOOL, OFF AIRPORT ROAD, YERWADA PUNE-411005 MAHARASHTRA, INDIA

REGD. OFFICE
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Place of supply Maharashtra Code 27

PAN NO: SAKK3214K CIN NO: UH5201FN2001TC14205

GSTIN NO: 27AAJCS67080125

BILL OF SUPPLY**ORIGINAL FOR RECIPIENT**

Invoice No. B52024000002

Date: 04.09.2024

Due Date: 14.09.2024

 Bill To : 30002627
 IZ 011>TECH SERVICES PVT. LTD
 MANJARI BK, TAL, HAVELI
 POCANAWALLA BIO TECHNOLOGY PARK SEZ
 PUNE
 PUNE - 412307, MAHARASHTRA

 Bill To : 30002627
 GEZ BIU>TECH SERVICES PVT. LTD.
 MANJARI BK, TAL, HAVELI
 POCANAWALLA BIO TECHNOLOGY PARK SEZ
 PUNE
 PUNE - 412307, MAHARASHTRA

 State: MAHARASHTRA Code 27
 Country: INDIA
 GSTIN: 27AAJCS67080125

 State: MAHARASHTRA Code 27
 Country: INDIA
 GSTIN: 27AAJCS67080125

Sl.No	Item Description / SAC / HSN Code	Quantity	Rate	Total Taxable Value Rs.	Tax Rate	Tax Amount (Rs)
ELE00003	LIABILITY POWER CABLE NCAPACITY OF PUR. POINT: 5001 mt. Elec: 05.08.2024 - 31.08.2024 (Form-2) For the Period: FLEC: 05.08.2024 TO 31.08.2024	125618000 EWP	5.00	6280900000		00
						00
				Total Taxable Amount		62,80,90,000

Amount in Words: SIXTY-CONE LAKH THIRTY-THREE THOUSAND ONE HUNDRED NINETY HUNDRED ONLY

Total Taxable Amount 62,80,90,000

Tax payable on reverse charge (RCS) - 0%

Total Invoice Value 62,80,90,000

Customer Note:

You are kindly requested to issue cheques/bills/drafts in the name of EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL payable at Pune by 14/09/2024. The total value of the invoice is Rs. 62,80,90,000. The amount will be charged from the date of actual date of payment. We further request you to issue the cheque / pay order at Plot No. Tech Park One, S/A 191/26112, Tower B, 2nd Floor, III, Airport Road, Near Don Bosco School, Yerwada, PUNE-411005, and to use GSTIN: SAKK3214K. If you are using a different name of the company, please inform us in writing. All charges and taxes may be made applicable to the recipient. The recipient shall be responsible for the charges and taxes.

Company Bank Details:
 Account Holder Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL
 Account No: 34683051669
 Bank Name: STATE BANK OF INDIA
 Branch: IFB PUNE
 FSC Code: SBIN00KIN966

FOR EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL

**AJAY
ANANT
SALDURKA
R**

 I hereby certify that the above mentioned details are correct and true to the best of my knowledge and belief.
 Signature
 Name
 Designation
 Date

Authorised Signatory

Date 05.10.2024

Power Purchase Bill Payment Request Note

Sl No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ II Credit Note for GWA & RTCA IEX Power Set Amount for September-24	CON/10N-10/24/47 Dated 04/10/2024	52,72,967	CES	13,72,900.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ II for GWA, DWA & RTCA IEX Power Purchase for September-24	DM/EDN-10/24/43 Dated 04/10/2024	71,157	CES	13,72,900.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ II for DAM, RTCA & GWA IEX Trading charges as per obligation for September-24	EON-10/24/44 Dated 04/10/2024	27,038	CES	13,72,900.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ II for GWA, DWA & RTCA IEX Power Trading charges for September-24	CON-10/24/45 Dated 04/10/2024	29,026	CES	13,72,900.00	NA
	Total Power Purchase Billed Amount		51,51,326			
	Advance Earlier Payment		40,91,107			(Advance settlement)
	Subt Amount					
	Total Amount		92,42,433			
	Total Balance Amount		92,42,433			This Balance Amount Will be Credited in the cur Account.
Total Balance Amount in Words: Ninety Two Lacs Forty Two Thousand Four Hundred Thirty Three Rupees Only						
Special Remarks						

This is only for record purpose as no amount is payable

Company Details	Plant Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited GP 2	1700 CED2	19004	440030

(Signature)
Anwar Sheikh

(Signature)
Manish Puranik

(Signature)
Vandana Verma/Asst

Hemant Choudhary

Approved By
Vijit Thopie



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A-501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L128
MSME No. MH-26-D350078

CREDIT NOTE

Credit Note# : **CN/EON-11/24/42** Place of Supply : **Maharashtra (27)**
Credit Date : **04/10/2024**

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SEZ II)

Pune 411014

Maharashtra, India

GSTIN 27AABCE5314K12P

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for September 2024 (Qty 155.8 MWh) Portfolio ID : W2MHOCES0074	4,52,424.19
2	Reimbursement of IEX Energy Trading CDAM Sell for September 2024 (Qty 1092.45 MWh) Portfolio ID : W2MHOCES0074	41,66,234.85
3	Reimbursement of IEX Energy Trading PTM Sell for September 2024 (Qty 109.6 MWh) Portfolio ID : W2MHOCES0074	6,54,378.85

Total In Words

Indian Rupee Fifty-Two Lakh Seventy-Two Thousand Nine Hundred
Sixty-Seven Only

Sub Total	₹2,72,967.09
Rounding	-0.09
Total	₹2,72,967.00
Credits Remaining	₹2,72,967.00

Mr. Vijay Bokale

Authorized Signature



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Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
 A-511, 5th Floor, G.O. Square
 Aurdh - Hinjewadi Link Road, Wakad
 Pune Maharashtra India 411047
 GSTIN : 27AADCC9543L1ZB
 MSME No : MH-26-0350078
 PAN : AADCC9543L

Debit Note

Invoice No	: DN/EON-II/24/43	Date Of Supply	: Maharashtra (27)
Debit Note Date	: 04/10/2024		
Terms	: Due on Receipt		
Due Date	: 04/10/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for September 2024 (Qty 6.4 MWh) Portfolio ID : W2MH0CE50074	42,580.60	32,580.60
2	Reimbursement of IEX Energy Trading RTM Buy for September 2024 (Qty 7.65 MWh) Portfolio ID : W2MH0CE50074	37,576.60	37,576.60

Total In Words
 Indian Rupee Seventy Thousand One Hundred Fifty-Seven Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
 Account No D1D7D340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000067

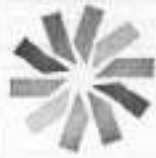
Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the court of Mumbai (Maharashtra)
- ITC credits will be any ITC deduction to be provided before customer ending of ITC return to accounts@csesol.com

Sub Total	70,157.20
Rounding	-0.20
Total	₹70,157.00
Balance Due	₹70,157.00

Mr. Vijay Bakade

Authorized Signature



Customized Energy Solutions

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Customized Energy Solutions India Private Limited

Company ID : U74903PN2010CTC136128
A 501, 5th Floor, G O Square
Aundh - Hinjewadi Link Road, Wakad
Pune, Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0350078
PAN : AADCC543L

TAX INVOICE

Invoice No Invoice Date Terms Due Date	: EON-II/24/44 : 04/10/2024 : Due on Receipt : 04/10/2024	Place Of Supply	: Maharashtra (27)
Billed To	Ship To		
EON KHARADI INFRASTRUCTURE PRIVATE LTD Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	Survey No. 72, Kharadi,(SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP		

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MH0CE50D74 for September 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM - Sell (Qty. in Mwh) SAC: 997152	155.80	20.00	0%	0.00	3,116.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy (Qty. in MWh) SAC: 997152	6.40	20.00	0%	0.00	128.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (Qty. in Mwh) SAC: 997152	109.60	20.00	0%	0.00	2,192.00
4	Reimbursement of IEX Trading fees as per the obligation report. RTM - Buy (Qty. in Mwh) SAC: 997152	7.65	20.00	0%	0.00	153.00
5	Reimbursement of IEX Trading fees as per the obligation report. CDAM - Sell (Qty. in MWh) SAC: 997152	1,053.45	20.00	0%	0.00	21,069.00

Total in Words
Indian Rupee Twenty-Seven Thousand Four Hundred Fifty-Eight Only

Notes

Thanks for your business.

ACCOUNT Name Customized Energy Solutions India Pvt. Ltd.
ACCOUNT No 00070740001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC00E0007

Terms & Conditions

1. Penalties will be charged @ 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties to mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of Billing of TDS return to accounts.india@res-ltd.com
4. Supply of Goods/services without payment of IGST under LUT (PAN NO:270322F163989) and claim refund of unutilized Input Tax credit.

Sub Total 27,458.00
IGST (0%) 0.00
Total ₹27,458.00
Balance Due ₹27,458.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G O Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AABCC9543L1Z8
MSME No : MH 26 0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-I/24/45	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/10/2024		
Terms	: Due on Receipt		
Due Date	: 04/10/2024		
BILL To		Ship To	
EON KHARADI INFRASTRUCTURE PRIVATE LTO		Survey No. 72, Kharadi, (SEZ II)	
Survey No. 72, Kharadi, (SEZ II)		Pune 411014	
Pune 411014		Maharashtra, India	
Maharashtra, India		GSTIN 27AABCE5314K1ZP	
GSTIN 27AABCE5314K1ZP			

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amc	
For Portfolio ID: W2MHDCES0074 For September 2024						
1	Customized Energy Solutions Fees DAM - Sell (Qty. in MWh) SAC: 997152	155.60	17.50	0%	0.00	2,726.50
2	Customized Energy Solutions Fees DAM - Buy (Qty. in MWh) SAC: 997152	6.40	17.50	0%	0.00	112.00
3	Customized Energy Solutions Fees NTM - Sell (Qty. in MWh) SAC: 997152	109.63	17.50	0%	0.00	1,918.00
4	Customized Energy Solutions Fees RTM - Buy (Qty. in MWh) SAC: 997152	7.65	17.50	0%	0.00	133.88
5	Customized Energy Solutions Fees GDAM - Sell (Qty. in MWh) SAC: 997152	1,013.45	17.50	0%	0.00	19,135.38

Total in Words
Indian Rupee Twenty-Four Thousand Twenty-Six Only

Notes:

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. D00T0340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411 004
IFSC Code HDFC0603007

Terms & Conditions

- Defaulters will be charged interest: 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduct on to be provided before quarter end of filing of TDS return to accounts-india@ces-td.com
- Supply of Goods/Services without payment of GST under LUT (PIN:022 0320488789) and claim refund of unutilized input tax credit.

Sub Total 24,025.76
IGST@ (0%) 0.00
Rounding 0.24
Total ₹24,026.00
Balance Due ₹24,026.00

Mr. Vijay Hinkade

Authorized Signature

Power Purchase Bill Payment Request Note

Date : 03.10.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchase Qty (KWH)	Due Date for 2% Retate
1	CON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase from 01-09-2024 to 30-09-2024	MVPL/24-25/13 Dated 03.10.2024	1,33,42,125.00	MAHALAXMI	28,38,750.00	18.10.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		1,33,42,125.00			
	Total Payable Amount after 2% Retate		1,30,75,282.50			
	Amount in Words:- One Crore Thirty Lakhs Seventy Five Thousand Two Hundred Eighty Two Rupees and Fifty Paise Only					
	Special Remarks	Please pay the Rs. 1,30,75,282.50/-				

Company Details	Profit Center	Vendor code	GL Code
CON Kharadi Infrastructure Private Limited SEZ-II	1700-C-002	1000-316	440030

Bangde
Vandana Vermaikar

Manish Purnik
Manish Purnik

Manish Shaikh
Manish Shaikh

Approved By
Vijit Thopre

Hemant Chaudhari

Shubham



Mahalaxmi Vidyut Private Limited

With reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 2838750 units @ Rs. 4.70 per unit amount to Rs. 1,33,42,125/- (Rupees One Crore Thirty Three Lakhs Fourty Two Thousand One Hundred Twenty Five Only)

MVPL/PN/2024-25/

3rd October -2024

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - II)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

Subject: Power supplied Invoice for the period from 1st September 2024 to 30th September 2024.

Ref: PPA Agreement Dated 10-06-2024. PPA Agreement Period: 18-07-2024 to 17-07-2025.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-II Power Scheduled quantum power for 2838750 units @ Rs. 4.70 per unit amount to Rs. 1,33,42,125/- (Rupees One Crore Thirty Three Lakhs Fourty Two Thousand One Hundred Twenty Five Only)

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
 Ac No. :- 052120110000059
 Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
 IFSC Code :- BKID0000540
 A/c Type :- CURRENT ACCOLNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory



ENCL: Bill No MVPL/24-25/13 dated 03.10.2024



Mahalaxmi Vidyut Private Limited

38311, Balaji Niwaa, Coop Bungalow Chowk, Shivajinagar, Pune - 411 004
 Tel : (020) 25653975, 25652102, 25674334, Fax : 25653988
 E-mail : info@mahalaxmi.com
 CIN No: U40100PN2004PTC019373

To, EON KHARAJI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - II) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No. : M/VPL/24-25/13		
			Date : 03-10-2024		
Customer GSTIN : 27AABCE5314K1ZP			Place of Supply	Konalkatta Village, Taluka- Dudamarg, Dist Sindhudurg, Maharashtra, 415549	
			Bill for the period : 01-09-2024 to 30-09-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 10-06-2024 PPA Agreement Period : 19-07-2024 to 17-07-2026	27160000	26,36,750	4.70	1,33,42,125
Amount in Words: Rupees One Crore Thirty Three Lakhs Forty Two Thousand One Hundred Twenty Five Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	2,66,843		
Between 16 to 30 Days		1%	1,33,421		
Late payment surcharge shall be applicable @12% PA for payment made beyond 30 days on day-to-day basis					
Supplier GSTIN : 27AADUM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name : MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. : 05212010000059 Bank : BANK OF INDIA, PUNE LARGE CORPORATE BRANCH II IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			  Authorised Signatory		

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : 68c525f056f34795083e4e11cb89e4d2
 466c44268f0ebd97b4c758c2f2c1d09
 Ack. No : 122423789958b
 Ack. Date : 03-10-2024 17:58:00

2. Transaction Details

Supply Type Code : SEZ, Without Payment Document No : MVPL/2425/13
 IGST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 03-10-2024

3. Party Details

Supplier
 GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 363/11, Balaji Niwas, Deep Bunglow Chouk, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823057397 mahaxmi@mahaxmi.com

Recipient
 GSTIN : 27AABCE5314R1ZP
 EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADA,
 Pune, Maharashtra, 411006 Pune
 Pune Place of Supply MAHARASHTRA
 411006 MAHARASHTRA

Despatch From
 MAHALAXMI VIDYUT PRIVATE LIMITED
 Kankalga Village, Taluka-Dahanu, Dist.No.
 Sindhudurg, Sindhudurg, Maharashtra, 416549
 Kankalkitta Sindhudurg
 416549 MAHARASHTRA

Ship To
 GSTIN : 27AABCE5314R1ZP
 EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No. 77, Plot no. 10, MIDC, Knowledge Park,, Kharadi, Ahered, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SINO	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (%)	Taxable Amount (Rs)	Tax Rate (GST+CESS State CESS+CESS Non-Advt)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (ECONOMIZING)	27180000	13342125.0	UNIT	1.0	0.0	13342125.0	0.00+0.00 0.00+0.00	0.0	13342125.0

Tax'ble Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
13342125.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13342125.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 03-10-2024 17:57:53



eSign

Digitally Signed by NIL-IRP on: 03-10-2024 17:58:00

Power Purchase Bill Payment Request Note

Date : 01.10.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (Kwh)	Due date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase(Mohite) from 01.09.2024 to 30.09.2024	ELE/12/24-25 Dated 01.10.2024	90,73,610	Mohite	19,04,200.00	15.10.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		90,73,610.00			
	Total Payable Amount after 2% Rebate		88,92,137.50			If Paid before 15.10.2024
	Amount in Words:- Eighty Eight Lakh Ninety Two Thousand One Hundred Thirty Seven Rupees and Eighty Paise Only					
	Special Remarks					
	Please Pay the Rs. 88,92,137.50/-					

Company Details	Print Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II	1/00-C-CC2		440030

Vandana
Vandana Vermaikar

Rajesh
Rajesh Puranik

NS
Near Shalikh

Approved By
Vijit Thorpe

Hemant Chaudhary

Bill of Supply

Mohite Industries Ltd - Raghunagar] - (From 01.04.2018)
 Raghunagar HEP Unit
 Raghunagar Dam Pool
 Ajp- Fajwade
 Dist- Kolhapur
 GSTIN/UIN: 27AABCR341DK1ZJ
 State Name : Maharashtra, Code: 27
 Contact: 9523033090
 E-Mail: mohite@sanit.in
 Buyer (Ratko)
 EON Kharadi Infrastructure P Ltd. [EON SEZ Phase II]
 Tech Park One, Tower E, S. No. 191/A/2A/1/2
 Next to Don Bosco School, Off. Airport Road,
 Yerwade, Pune-411006
 GSTIN/UIN: 27AABCE5314K1ZP
 State Name : Maharashtra, Code: 27
 E-Mail: eon1_dl@panchnil.com

Invoice No: ELE/12/24-25
 Delivery Note
 Dated: 1-Oct-24
 Mode/Terms of Payment: 30 DAYS
 Other References: PPA DT. 13.02.2024
 Dated
 Buyer's Order No.
 Dispatch Doc No.
 Delivery Note Date
 Destination
 Dispatched through
 Terms of Delivery

Sl No	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc %	Amount
1	ELECTRICITY Sale of Power Generated From 10 MW HEP Dmily Sept-2024	271800	19,94,208 Units	4.56	Units		90,73,610.00
Total			19,94,208 Units				₹ 90,73,610.00

Amount Chargesable (in words) ₹ 90,73,610.00
 Indian Rupees Ninety Lakh Seventy Three Thousand Six Hundred Ten Only

HSN/SAC	Taxable Value
271800	90,73,610.00
Total	90,73,610.00

Tax Amount (in words) : NIL
 Remarks:
 SALE OF POWER UNITS GENERATED IN AUGUST
 -2024 FROM RHEP TO EON SEZ PHASE-II
 Company's PAN : AABCR341DK
 Declaration
 We declare that this invoice shows the actual price of
 the goods described and that all particulars are true and
 correct

Company's Bank Details
 Bank Name : BANK OF BARODA
 A/c No : 04380600008064
 Branch & IFS Code : Fajwade Branch, Kolhapur & BARBOSHANUP
 for Mohite Industries Ltd - Raghunagar] - (From 01.04.2018)
 416112
 Authorized Signatory
 04/10/24

Power Purchase Bill Payment Request Note

Date : 09.10.2024

Sr No.	Billed To	Invoice No Date	Invoice amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	ECM Khareidi Infrastructure Private Limited SEZ-II Solar Power Purchase from 01-09-2024 to 30-09-2024	PL/047/24-25 Dated 09.10.2024	6,68,820.60	RYB	1,36,494.00	24.10.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		6,68,820.60			
	Total Payable Amount after 2% Rebate		6,55,444.19			
	Amount in Words:- Six Lakhs Fifty Five Thousand Four Hundred Forty Four Rupees and Nineteen Paise Only					
	Special Remarks	Please Pay the Rs.6,55,444.19/-				

Company Details	Profit Center	Vendor code	GL Code
ECM Khareidi Infrastructure Private Limited SEZ-II	1703-C-002		447030


Manish Purnank

Vandana Yermalkar

Approved By
Vijit Thopte

Hemant Chaudhary



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)



Akshay Villa's H II, No. 06, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

☎ : 9822822141 ✉ : rybpowerpune@gmail.com / bsyelpale1968@gmail.com

MC NO. 22798

Original for Record only

Tax Invoice

To: M/S EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ Phase- II) Tech Park Gns. Tower E-3 No.191A/2A/1R2 Next to Con Busco.Off. Airport Road, Yerwade, Pune - 411006 GSTIN: 27AABCE5314K1ZP State : Maharashtra. Code 27				Invoice No: PL04724-24 Invoice date: 09/10/2024 GSTIN: 27AAGCR4912H1ZC State: Maharashtra. Code 27 Bill for the Period: 01/09/2024 to 30/09/2024			
---	--	--	--	--	--	--	--

Sr	Description	HSN/SAC Code	UCM	Qty	Rate Rs Per xcvh	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt	Rate %	Amnt.	Rate %	Amnt.	
1.0	Supply of Electricity.	27160000	KWH	13E494	4.90	6,68,820.60	6,68,820.00	0%	0.00	0%	0.00	0%	0.00	6,68,820.60
	PPA Agreement Date - November-2023													
	PPA Agreement Period - 01/09/2024 to 31/12/2024													
Total Rs.						13E494	6,68,820.60	6,68,820.00	-	-	-	-	6,68,820.60	

In words Rs. Six Lakh Sixty Eight Thousand Eight Hundred Twenty Nine Sixty Rs Only

Prompt Payment Discount:

Payment Mode	Discount %	Discount Amt. Rs.
1.0 Within 15 Days	2%	13,376.41
2.0 Between 16 to 30 Days	1%	6,688.21

Late Payment Surcharge shall be Applicable @ 12% P A for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details: Account Name: RYB Power Electricals Pvt Ltd Bank Name: Union Bank of India,Vimannagar. Bank A/C: 5101010038J2359 Bank IFSC: UJ3IN0007991 A/C Type: Current Account		Certified that the particulars given herein are true and correct. For RYB POWER ELECTRICALS PVT LTD DIRECTOR
--	--	--

MSE2 - Sept - 24

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL

S.NO.19-A/2A/1/2, TECH PARK ONE TOWER E NEXT TO DON BOSCO SCHOOL, NHF AIRPORT ROAD, YERAWADA, PUNE-411006 MAHARASHTRA, INDIA



Place of supply: Maharashtra Code: 27
 PAN NO: AAABCE314K GIN NO: U45201PN2004PTC14205
 GSTIN NO: 27AAABCE314K1ZP

BILL OF SUPPLY

ORIGINAL FOR RECIPIENT

Invoice No: **BS2024006004**

Date: 03.10.2024

Due Date: 13.10.2024

Bill To: 30002627
 SEZ B-O-TECH SERVICES PVT. LTD.
 MANJARI BK, TAL. HAVELI
 POONAWALLA BIOTECHNOLOGY PARK SEZ
 PUNE
 PUNE - 412307, MAHARASHTRA

Ship To: 30002627
 SEZ B-O-TECH SERVICES PVT. LTD
 MANJARI BK, TAL. HAVELI
 POONAWALLA BIOTECHNOLOGY PARK SEZ
 PUNE
 PUNE - 412307, MAHARASHTRA

State: MAHARASHTRA Code: 27
 Country: INDIA
 GSTIN: 27AAABCE314K1ZP

State: MAHARASHTRA Code: 27
 Country: INDIA
 GSTIN: 27AAABCE314K1ZP

Sr.No	Item Description / SAC / HSN Code	Quantity	Rate	Total Taxable Value Rs.	Tax Rate	Tax Amount (Rs.)
1	ELED0003 ELECTRICITY ENERGY INCAPACITY OF PURE AG/MI SAC Code: 27160000 UIC: 01/09/2024 - 01/09/2024 For the period: 01/01/2024 - 31/09/2024	7725,000000 KWH	5.00	38,62,500.00		0.00 0.00

Total Taxable Amount: 38,62,500.00

Total Invoice Value: 38,62,500.00

Amount in Words: **THIRTY EIGHT LAKH TWENTY EIGHT THOUSAND FIVE HUNDREDS RUPEES ONLY**

A tax payable amount may be levied as per law.

Customer Note:

You are hereby requested to issue cheque only NOT TDCD in the name of EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL, payable in Pune by 13.10.2024 Due date. In case where errors @ 10% P.A. on the outstanding amount will be charged from due date till actual date of payment. We further request you to send the cheque / pay order at Poonawalla Tech Park One, S.No. 19/12A/1/2, Tower E, 3rd floor, NHF Airport Road, Near Don Bosco School, Yerawada, Pune, 411006 (Land Use: UCI - 04/1/1/0). By submitting envelop in the name of Siddheshwar Bellare all statutory fees and taxes payable to be made applicable from time to time by Government authorities shall be payable separately over the charges / license fees.

Company Bank Details:

Account Holder Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL
 Account: 2965719266
 Bank Name: STATE BANK OF INDIA
 Branch: PLS, PUNE
 IFSC Code: SBIN0004966

For EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL

**AJAY ANANT
 SALDURKAR**

I hereby declare that the above information is true and correct to the best of my knowledge and belief. I am authorized to sign this Bill of Supply on behalf of EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL.

Authorized Signatory

Annexure -

XV

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MST.DC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STQA/INFRA/Apr-24/3526	Date	27-03-2024
Approval Version	Original	MSLDC GST NO	27AAEFCM2936N1Z2
1 Applicant Application No.	EONSEZIMAJIAPR24	Date of Application	06-03-2024
2 Application No.	1A7T2404512	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-0	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month
	Open Access Period: date 01-04-2024 to date 30-04-2024		Apr-24
	Payment Chargeable	Rate (Rs./kWh)	kWh
	(1) Intra-State Network		Total (Rs.)
	(a) Transmission Charges		
	Concerned Transmission Licensee		
	Intervening intra-state Licensee(if any)		
	(b) Wheeling Charges		
	Concerned Distribution Licensee		
	Intervening intra-state Licensee(if any)		
	(c) Surcharge		
	Concerned Distribution Licensee		
	(d) Additional Surcharge		
	Concerned Distribution Licensee		
	(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days
	Application Processing Fee	7500.0	1
	Scheduling Charges	2250.0	30
	(2) Inter-State Network		
	Transmission Charges		
	Intervening inter-state Licensee (if any)		
	Total Monthly Payment Amount (Rs.)		75000.000

Place:


(P.M. Buradkar)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Apr-24/3629	Date	29-03-2024
Approval Version	Original	MSLDC GST NO	27AAFCUM2926N122
1 Applicant Application No.	EONSEZIMOHAPR24	Date of Application	13-03-2024
2 Application No.	1Apr2404663	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KIHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges	Month	Apr-24	
Open Access Period: date 01-04-2024 to date 30-04-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(P. M. Bhandarkar)

Date:

EE, MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kW's mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.


(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Apr-24/1688	Date	29-03-2024
Approval Version	Original	MSLDC GST NO	27AAFCM2956N1Z2
1 Applicant Application No.	RONSEZ/IRYBJMFEB24	Date of Application	06-03-2024
2 Application No.	IApr2404513	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Apr-24
Open Access Period: date 01-04-2024 to date 30-04-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2350.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(P. M. Suradkar)
EE, MSLDK

Date:

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STQA/NTRA/May-24/1935	Date	29-04-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N Z2
1 Applicant Application No.	EONSEZIIIMAHMAY24	Date of Application	03-04-2024
2 Application No.	IMay2405050	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KITARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314KLZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges	Month	May-24	
Open Access Period: date 01-05-2024 to date 31-05-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

[Handwritten signature]
(21-2-2021)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/May-24/3936	Date	29-04-2024
Approval Version	Original	MSLDC GST NO	27AABCM2936N1Z2
1 Applicant Application No.	EONSEZIIHOHMAY24	Date of Application	03-04-2024
2 Application No.	IMay2405051	Date	
3 Nature Of Applicant			
4 Applicant Name	FION KHARAD INFRASTRUCTURE PRIVATE LIMITED SEZ-JI	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6	Tenative* Monthly Payment Schedule for Short-Term Open Access Charges	Month	May-24
	Open Access Period: date 01-05-2024 to date 31-05-2024		
	Payment Chargeable	Rate (Rs./kWh)	kWh
	(1) Intra-State Network		Total (Rs.)
	(a) Transmission Charges		
	Concerned Transmission Licensee		
	Intervening Intra-state Licensee(if any)		
	(b) Wheeling Charges		
	Concerned Distribution Licensee		
	Intervening intra-state Licensee(if any)		
	(c) Surcharge		
	Concerned Distribution Licensee		
	(d) Additional Surcharge		
	Concerned Distribution Licensee		
	(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days
	Application Processing Fee	7500.0	1
	Scheduling Charges	2250.0	31
	(2) Inter-State Network		
	Transmission Charges		
	Intervening Inter-state Licensee (if any)		
	Total Monthly Payment Amount (Rs.)		7500.000

Place:

[Handwritten Signature]
(D. S. Pathi)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of O/A payment within due date may lead to stopping or non-approval of O/A applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/May-24/4111	Date	30-04-2024
Approval Version	Original	MSLDC GST NO	27AALCCM7936N122
1 Applicant Application No.	EO/NSR/ZIRYBMAY24	Date of Application	03-04-2024
2 Application No.	IMay2405052	Date	
3 Nature Of Applicant			
4 Applicant Name	BOON KHARAD] INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K12P
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges	Month	May-24	
Open Access Period: date 01-05-2024 to date 31-05-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500 0	1	7500 0
Scheduling Charges	2250 0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

[Handwritten signature]
C. S. Pathi

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f. 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/TNTRA/Jun-24/4358	Date	20-05-2024
Approval Version	Original	MSLDC GST NO	27AAECM7936N1ZJ
1 Applicant Application No.	EONSEZIJMAHJune24	Date of Application	04-05-2024
2 Application No.	Jun2405478	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	17AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jun-24
Open Access Period: date 01-06-2024 to date 30-06-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	67500.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			75000.000

Place:

A handwritten signature in blue ink is written over a circular stamp. The stamp contains the text "2019" and "Part 1" in a circular arrangement. To the right of the stamp is a vertical line.

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing for charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

	MSLDC Approval No.	MSLDC/STOA/INTRA/Jun-24/4160	Date	30-05-2024
	Approval Version	Original	MSLDC GST NO	27AABDCM2936N122
1	Applicant Application No.	EONSEZIIIMOHJUNE24	Date of Application	04-05-2024
2	Application No.	Jun2405479	Date	
3	Nature Of Applicant			
4	Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-D	Applicant GST No	27AABCE5314K1ZP
5	Registration Code		Valid up to	
6	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges			Month
	Open Access Period: date 01-06-2024 to date 30-06-2024			Jun-24
	Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
	(1) Intra-State Network			
	(a) Transmission Charges			
	Concerned Transmission Licensee			
	Intervening Intra-state Licensee(if any)			
	(b) Wheeling Charges			
	Concerned Distribution Licensee			
	Intervening intra-state Licensee(if any)			
	(c) Surcharge			
	Concerned Distribution Licensee			
	(d) Additional Surcharge			
	Concerned Distribution Licensee			
	(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
	Application Processing Fee	7500.0	1	7500.0
	Scheduling Charges	2250.0	30	67500.0
	(2) Inter-State Network			
	Transmission Charges			
	Intervening inter-state Licensee (if any)			
	Total Monthly Payment Amount (Rs.)			75000.000

Place:

[Handwritten signature]
T. S. P. S. (P. S. S.)

Date:

EE MSIDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jun-24/4377	Date	31-05-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIRYBJUNE24	Date of Application	04-05-2024
2 Application No.	Jun2405480	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE8314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jun-24
Open Access Period: date 01-06-2024 to date 30-06-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

[Handwritten signature]
(D. S. Pathak)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f. 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jul-24/4786	Date	26-06-2024
Approval Version	Original	MSLDC GST NO	27AABCM2916N1Z2
1 Applicant Application No.	EONSEZIIMAHJULY24	Date of Application	06-06-2024
2 Application No.	DU:2406044	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-JI	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jul-24
Open Access Period: date 01-07-2024 to date 31-07-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	69750.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

[Handwritten signature]
(D. = - Patil)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated. 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/TNTRA/Jul-24/4788	Date	26-06-2024
Approval Version	Original	MSLDC GST NO	27AABCM2936N1Z2
1 Applicant Application No.	EONSEZIIIM011JULY24	Date of Application	06-06-2024
2 Application No.	01Jul2406045	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5214K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jul-24
Open Access Period: date 01-07-2024 to date 31-07-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	69750.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

[Handwritten signature]
T. S. R. P. H. S.

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOQ/INTRA/Jul-24/5080	Date	29-06-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z7
1 Applicant Application No.	BONSEZIJRYBIMWJULY24	Date of Application	06-06-2024
2 Application No.	Jul2406047	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jul-24
Open Access Period: date 01-07-2024 to date 31-07-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

[Handwritten signature]
(10-20-2020)

Date:

EE, MSIDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of (kW) mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Aug-24/5241	Date	26-07-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZUMAHAUG24	Date of Application	08-07-2024
2 Application No.	1Aug2406584	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-24
Open Access Period: date 01-08-2024 to date 31-08-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	75750.0
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

(Signature)
(D. S. Patil)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Aug-24/5242	Date	26-07-2024
Approval Version	Original	MSLDC GST NO	27AAJCM2936N1Z2
1 Applicant Application No.	RONSEZIRYB1MWACG24	Date of Application	06-07-2024
2 Application No.	1/Aug2406557	Date	
3 Nature Of Applicant			
4 Applicant Name	RON KHARADI (INFRASTRUCTURE PRIVATE LIMITED) SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-24
Open Access Period: date 01-08-2024 to date 31-08-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	21	49150.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

[Handwritten signature]
T. O. = P. H. 1. 2

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWb mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Aug-24/1247	Date	06-07-2024
Approval Version	Original	MSLDC GST NO	27AABECM2916N1Z2
1 Applicant Application No.	EONSEZIMMOHAUG24	Date of Application	06-07-2024
2 Application No.	IAug2406556	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-24
Open Access Period: date 01-08-2024 to date 31-08-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	69750.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

A handwritten signature in blue ink is written over a circular stamp. The stamp contains the text "EE MSLDC" and some other illegible text. The signature appears to be "S. S. S. S. S.".

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application, which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STDA/INTRA/Sep-24/5671	Date	22-08-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZUIMAHSEP24	Date of Application	09-08-2024
2 Application No.	[Sep2407071	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADJ INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	17AABCES314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Sep 24
Open Access Period: date 01-09-2024 to date 30-09-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	67500.0
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			75000.000

Place:

2/2/20
(D. S. Pathi)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f, 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSJ.DC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Sep-24/6255	Date	20-08-2024
Approval Version	Original	MSLDC GST NO	27AABCM2936N172
1 Applicant Application No.	EONSEZI(MOHSEP24	Date of Application	09-08-2024
2 Application No.	JSep24070172	Date	
3 Nature Of Applicant			
4 Applicant Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	29AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Sep-24
Open Access Period: date 01-09-2024 to date 30-09-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSJ.DC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

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(D. = -Part 1)

Date:

EE MSLDC

- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/TNTRA/Sep-24/6257	Date	30-08-2024
Approval Version	Original	MSLDC GST NO	27AABCEM2936N1Z2
1 Applicant Application No.	EONSEZIJRYBIMWSEPT24	Date of Application	09-08-2024
2 Application No.	ISep2407073	Date	
3 Nature Of Applicant			
4 Applicant Name	RON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Sep-24
Open Access Period: date 01-09-2024 to date 30-09-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

(Signature)
(Date - 20/11/20)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

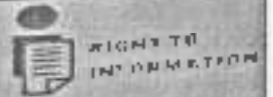
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.



MAHATRANSCO
Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, FAA Dept, 4th Floor, Plot No C-19, E-Block, Bandra Kurla Complex, Bandra (E), Mumbai 400 051.

CLN No. 042109KH2005800150645

GSTIN No. 27AAECM2536N122

The Chief Engineer Maharashtra State Load Despatch Centre, Kales, Thane Eknapur Road, P.O., Aurli, Dist Mumbai, Pin - 400 709 website: <http://www.mahasidc.in> Fax No. 91 02 27601766/2456

Date- 02 MAY 2024

INVOICE NO. 8006/2024-25/

No 00787

1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prakashgad, Bandra (E), Mumbai - 400 051
Fax No. - 022 2658 0645/ Mail ID: ceppmoadcl@gmail.com

GSTIN NO. 27AAECM2533K12X

M/s. Adani Electricity Mumbai Ltd (R. Infra)
CTB 407/AIRP/W/ Old Village, Ekam Devdas Lane
Ekam Devdas Lane Off 8VP Road, Borivali (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 103
Mail ID: mahantgudha@adani.com, rajjettan@adani.com,
rajesh-esp@adani.com
GSTIN NO. 27AADCD0086F12W

5. Chief Electrical Office
INDIAN RAILWAYS
Chief Electrical Office Building, 2nd Floor Power Office Building,
Mumbai - 400 001
Fax No. - 022-22620867/ Mail ID: dyesct-dclpg@gmail.com
GSTIN NO. 27AAAGMD289C22J

7. M/s. Gigaplex Estates Pvt Ltd (DEPL)
Plot No. C-10, Block G, Opp SIDBI,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022-27602927
Fax No. - 022 27602927/ Mail ID: sachal@gigaplexestates.com
GSTIN : 27AAALB1508R27I

M/s Nidar Utilities Power Ltd Liability Partnership (NIDU LLP)
Hiranandani Fortane City,
Village Bhokarpada, Post Poyrajje,
Near to Bellur Godwon, Mumbai Pune Old Highway,
Tal: Pune, Dist: Raigad, Phone No.: 022-48740001
Mail ID: bhosham.gujrat@nidu.co.in
GSTIN : 27AAMFN2422K124

11. ESK Power I & P
Survey No. 72, Eon SE2-II, Kharadi Pune - 411014
Mail ID - eskpwr@eskpwr.in

13. LAXMIPATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED
Ground Floor, Araby's Limited, PTW2-6E2, SAJ Village,
Taluqa Pune, Raigad, Maharashtra - 410306
Mail ID: vijay.patel@arabysltd.com

2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, Dharavi Receiving Station,
Near Shalimar Industrial Estate, Matunga, Mumbai - 400 019
Mail ID: vrb26@tatapower.com, ddteer@tatapower.com,
dtds.tata@tatapower.com
GSTIN NO. 27AAACT0054A121

4. The General Manager
Brihan Mumbai Electric Supply and Transport Undertaking
BEST Dharavi BEST Werg,
Mumbai - 400 055
Fax No - 022 22624976/ Mail ID: powermanagement.best@best.co.in
GSTIN NO. 27AACCR7446Q12M

6. M. v. Mindapact Business Parks Private Ltd
HEKENE PROPERTY PVT. LTD.
Plot No. C-10, Block G, Opp SIDBI,
Bandra Kurla Complex, Bandra (E), Mumbai - 400051
Fax No. - 022 22620867/ Mail ID: nchangan@kanickraj.com
GST No. 27AAHCR184M17D

8. M/s. NRC Infrastructure And Project Pvt Ltd (NRC IPPPL)
No. Office, Niche tower Iron-9,
Block G Plot No. C-10
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-27564712, Mo. 9960166401
Mail ID: nrc@nrcinfra.com, nrc@nrcinfra.com
GST No. 27AADCK441J142R

10. Maharashtra Airport Development Co Ltd
5th Floor, World Trade Centre,
Cuffe Parade Mumbai - 400005, Maharashtra, India
Tel. No. - 91 22 22-9512121, 9512122
Fax No. - 91 22-22-638147 Mail ID: contact@mahadco.gov.in
Mail ID: Vcpnd@mahadco.in
GSTIN NO. 27AADCM0923M122

12. JNPT
Jawaharal Nehru Port Trust BFD, At Post JNPT, Tal- Uran,
Dist- Mumbai, Raigad, Maharashtra, 400707
Mail ID: bhugwan@nrc.gov.in

Maharashtra State Load Despatch Centre (Aurli)

Chief Engineer



MAHATRANSCO
Maharashtra State Electricity Transmission Co. Ltd.



RIGHT TO
INFORMATION

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, P&A Dept, 5th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH2015SG1153646

GSTIN No. 27AAKCM2936R122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 706 website : <http://www.mahesdc.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2024 25/ **No 00787**

Date **02 MAY 2024**

DATE OF ISSUE	02.05.2024
DISCOUNT DATE	09.05.2024
DUE DATE	31.05.2024

Sub: Monthly SLDC operating charges for the month of **APRIL 2024**
Ref: JIMERC Order in Case No.233 of 2022 Dtd 31.03.2023
JIMYT Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payments to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MYT Regulations, Clause No.37.1 at the rate of 0.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity / Basis of rate	Installment	SLDC Optr Charges to be paid after discount Date	% DISCOUNT/ Reb etc	Payable Amt if paid before Discount Date
1	MSEDCL	Monthly	1st	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TFC-D)	Monthly	1st	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC-D	Monthly	1st	16,18,600.00	16,186.00	16,02,414.00
4	BFST	Monthly	1st	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	1st	4,28,400.00	4,284.00	4,24,116.00
6	WINDSPACE BPPL	Monthly	1st	14,400.00	144.00	14,256.00
7	GIGAPLEX EPL	Monthly	1st	5,600.00	56.00	5,544.00
8	KRC IPPL	Monthly	1st	6,700.00	67.00	6,633.00
9	NIDAR UP LLP	Monthly	1st	5,600.00	56.00	5,544.00
10	MADC	Monthly	1st	16,400.00	164.00	16,236.00
11	LON Phase-1	Monthly	1st	10,300.00	103.00	10,197.00
12	LON Phase 2	Monthly	1st	8,200.00	82.00	8,118.00
13	JNPT	Monthly	1st	2,100.00	21.00	2,079.00
14	Laxmapati Balaji (LBCML)	Monthly	1st	1,000.00	10.00	990.00
	TOTAL			2,75,15,000.00	2,75,150.00	2,72,39,850.00

1) The Monthly bill is to be paid to the account of Maharashtra State Load Despatch Centre, Kalwa Thane Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 706 within 7 days of issue of bill as per approved MSERC Budget for FY 2023-24 to 2024-25.

2) As per MYT Regulations, 2019, Clause No.37.1.1 payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the tax and surcharges, etc. shall be allowed.

3) Payment is to be made to the account of Maharashtra State Load Despatch Center,

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center,
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251925
IFSC Code : MAHD0001263

Maharashtra State Load Despatch Center (Airoli)


Chief Engineer

SIDC operating charges Payment Request Note

Date : 01.06.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II SIDC Operating charges for the month of May-24	8000/2024-25/No 1072 Dated 01.06.2024	MSIDC	8,200.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,200.00	
	Amount in words:- Eight Thousand Two Hundred Rupees Only				
	Special Remarks	Please Pay the Rs.8,200/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM7936N122


 Nikar Shalkh


 Manish Purnik


 Vandana Verma

Hemant Choudhary

Approved By
Vijit Thopta




MAHATRANSCO
Maharashtra State Electricity Transmission Co. Ltd.



RIGHT TO
INFORMATION

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, F&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CR No. V40199M12005800153645

GSTIN No. - 27AAECCM2936N1Z4

The Chief Engineer Maharashtra State Load Despatch Centre, Kales Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mseadco.in> Fax No. 91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2024-25/

No 01072

DATE OF ISSUE	01.06.2024
DISCOUNT DATE	09.05.2024
DUE DATE	30.06.2024

Date 01 JUN 2024

Sub: Monthly SLDC operating charges for the month of MAY 2024

Ref: DMEKC Order on Case No.233 of 2022 Dtd 31.03.2023

MYT Regulations 2019

Dear Sir/Madam

Kindly admit the bill and ensure that the eligible payments to be credited to MSEDCO's account within the due date otherwise the DPC will attract, as per MYT Regulations, Clause No.37.1 at the rate of 0.50% per month, if the delay is beyond a period of 30 days from the date of issue of bill

Sr. No.	TBU	Periodicity / Basis of rate	Installment	SLDC Oprr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount Date
1	MSEDCL	Monthly	2nd	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TPC-D)	Monthly	2nd	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC-D	Monthly	2nd	15,38,600.00	15,386.00	15,23,214.00
4	BEST	Monthly	2nd	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	2nd	4,28,400.00	4,284.00	4,24,116.00
6	MINDSPACE BPPL	Monthly	2nd	14,400.00	144.00	14,256.00
7	GIGAFLEX EPL	Monthly	2nd	5,600.00	56.00	5,544.00
8	KRC IPPL	Monthly	2nd	6,700.00	67.00	6,633.00
9	NIDAR UP LLP	Monthly	2nd	5,600.00	56.00	5,544.00
10	MADC	Monthly	2nd	16,400.00	164.00	16,236.00
11	EOX Phase-1	Monthly	2nd	10,300.00	103.00	10,197.00
12	EOX Phase 2	Monthly	2nd	8,200.00	82.00	8,118.00
13	JNPT	Monthly	2nd	2,100.00	21.00	2,079.00
	Laxmipati Bala [HFCM.]	Monthly	2nd	1,000.00	10.00	990.00
	TOTAL			2,75,15,000.00	2,75,150.00	2,72,39,850.00

1) The Monthly T&L is raised vide Clause No.1.3 of M&R's Order on Case no.233 of 2022 Dtd 31.03.2023 as per approval of MERC Budget for F.Y 2023-24 to 2024-25

2) As per MYT Regulations, 2019, Clause No.36.1 if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount excluding the taxes, cess duties etc. shall be allowed

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251925
IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

Chief Engineer

SIDC operating charges Payment Request Note

Date: 01.07.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -II SIDC Operating charges for the month of June-24	8000/2024-25/No 1281 Dated 01.07.2024	MSIDC	8,200.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,200.00	
	Amount in Words: - Eight Thousand Two Hundred Rupees Only				
	Special Remarks	Please Pay the Rs.8,200/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2

2601009
01/07/24


Nisar Shaikh


Manish Puranik

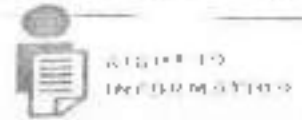

Vandana Yermalkar

Hemant Choudhary

Approved By
Vijit Tripathy



MAHA
Maharashtra State Electricity Transmission Company Limited



Prakasliganga, F&A Dept., 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH2005SGC150646

GSTIN No. : 27AAECM2936N123

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahasde.in> Fax No. 91-22-27601769/2936

INVOICE No. 8000/2024 25/

No 01281

Date 01 JUL 2024

Tax Invoice

DATE OF ISSUE	01.07.2024
DISCOUNT DATE	08.07.2024
DUE DATE	30.07.2024

Subj. Monthly SLDC operating charges for the month of JUNE 2024

Ref: LIMERC Order on Case No.233 of 2023 Dtd.31.03.2023

2)MYT Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account with in the due date otherwise the DPC will attract, as per MYT Regulations, Clause No 37.1 of the rate of 0.98% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity /Basis of rate	Instalment	SLDC Optr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt.If paid before Discount Date
1	MSEDCL	Monthly	3rd	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TPC-D)	Monthly	3rd	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC-D	Monthly	3rd	16,18,600.00	16,186.00	16,02,414.00
4	BEST	Monthly	3rd	8,23,200.00	8,232.00	8,14,968.00
6	INDIAN RAILWAYS	Monthly	3rd	4,28,400.00	4,284.00	4,24,116.00
6	MINDSPACE BPPL	Monthly	3rd	14,400.00	144.00	14,256.00
7	GIGAPLEX EPL	Monthly	3rd	5,600.00	56.00	5,544.00
8	KRC IPPL	Monthly	3rd	6,700.00	67.00	6,633.00
9	NIDAR UP LLP	Monthly	3rd	5,600.00	56.00	5,544.00
10	MADC	Monthly	3rd	16,400.00	164.00	16,236.00
11	EON Phase-1	Monthly	3rd	10,300.00	103.00	10,197.00
12	EON Phase-2	Monthly	3rd	8,200.00	82.00	8,118.00
13	JNPT	Monthly	3rd	2,100.00	21.00	2,079.00
-	Laxmipati Balaji(LBCML)	Monthly	3rd	1,000.00	10.00	990.00
	TOTAL			2,75,15,000.00	2,75,150.00	2,72,39,850.00

i) The Monthly Bill is raised vide Clause No 6.1.13 of MERC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

ii) As per MYT Regulations, 2019, Clause No.36.1, if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc. shall be allowed.

iii) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251925
IFSC Code : MAMBO001233

Maharashtra State Load Despatch Center (Airoli)

Chief Engineer

SLDC operating charges Payment Request Note

Date : 01.08.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -II SLDC Operating charges for the month of July-24	8010/2074-25/No 1520 Dated 01.08.2024	MSLDC	8,200.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,200.00	
	Amount in Words:- Eight Thousand Two Hundred Rupees Only				
	Special Remarks	Please Pay the Rs.8,200/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Malharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAH60001283
GS1 Number	7744FCM293GN1ZZ

28.01.2024
01/08/24

NDS
Nisar Shaikh

Manish Puranik
Manish Puranik

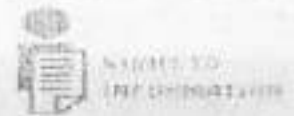
Vandana Yermalkar
Vandana Yermalkar

Hemant Choudhary

Approved By
Vijit Thopte



MAHA TRANSCO
MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, P&A Dept, 6b Floor, Plot No C-19, E Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH200620C1E3646

GSTIN No. 27AAECM2936N122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane Belapur Road, P. O. Airoli, Navi Mumbai, Pin - 400 708
Web site : <http://www.mahasldc.in> Fax No. 91-22-2764170/9/2936

Tax Invoice

INVOICE NO. 6000/2024 25/ No 01520

DATE OF INVOICE	01.08.2024
DISCOUNT DATE	07.08.2024
DUE DATE	30.06.2024

Date: 01 AUG 2024

Sub: Monthly SLDC operating charges for the month of JULY- 2024
Ref: DMERC Order in Case No.132 of 2023 Dtd. 31.03.2023
2(MYT Regular) 2019

Dear Sir/Madam,

Kindly refer the bill and ensure that the eligible payments to be credited to MSLDC's account within the due date otherwise the DFL will apply as per DMERC Regulation. Clause No.27.1.4.1 of the 2019 of 2019. Payment of the bill is to be made within a period of 15 days from the date of issue of bill.

Sr. No.	TS/TS	Periodicity (Basis of rate)	Installation	SLDC Optr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount Date
1	MSEDC	Monthly	4th	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	JATA (IPCO)	Monthly	4th	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC D	Monthly	4th	16,18,600.00	16,186.00	16,02,414.00
4	BEST	Monthly	4th	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	4th	4,28,400.00	4,284.00	4,24,116.00
6	MINDSPACE BPPL	Monthly	4th	14,400.00	144.00	14,256.00
7	GIGAFLEX LPL	Monthly	4th	5,600.00	56.00	5,544.00
8	KRC IPPL	Monthly	4th	6,700.00	67.00	6,633.00
9	VIDAR UP LLP	Monthly	4th	5,600.00	56.00	5,544.00
10	MADC	Monthly	4th	16,400.00	164.00	16,236.00
11	EOY Phase 1	Monthly	4th	10,300.00	103.00	10,197.00
12	EOY Phase-2	Monthly	4th	8,300.00	83.00	8,216.00
13	INPT	Monthly	4th	2,100.00	21.00	2,079.00
14	Laxmipati Dist. J LBCNL	Monthly	4th	1,000.00	10.00	990.00
	TOTAL			75,17,600.00	75,181.00	74,42,419.00

1. The Monthly Bill is raised vide Clause No 6.1.13 of MERC's Order in Case no 743 of 2023 Dtd. 31.03.2023 as per approval of MERC Order for F.Y. 2023-24 to 2024-25.

2. As per New Regulation 2019 Clause No 27.1.4.1 of 2019 of 2019, the bill is to be paid within a period of 15 days from the date of issue of bill. If not paid within the due date, the bill will be treated as overdue and interest will be charged on the bill.

3. Payment is to be made through ST/ S/S/MT to the credit of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center.
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210211925
IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

Chief Engineer

SLDC operating charges Payment Request Note

Date : 02.09.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II SLDC Operating charges for the month of August-24	8000/2024-7S/No 1759 Dated 02.09.2024	MSLDC	8,200.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,200.00	
	Amount in Words:- Eight Thousand Two Hundred Rupees Only				
	Special Remarks	Please Pay the Rs.8,200/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	00210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N122


Vandana Yermalkar

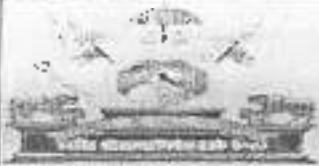

Manish Puranik


Nisar Shaikh

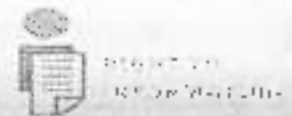
Approved By
Vijit Thopte

Memant Choudhary





MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED



Prakashganga, F&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CCN No. 040109ME2003500183616

GSTIN No. - 27AAECM2936N1Z2

The Chief Engineer Maharashtra State Load Dispatch Center, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mseldc.in> Fax No.91-22 27601769/2936

Tax Invoice

INVOICE NO. 8000/2024-25/

NO 01759

DATE OF ISSUE 01.09.2024

DISCOUNT DATE 08.09.2024

Date 12 SEP 2024

DUE DATE 01.10.2024

Sub: Monthly SLDC operating charges for the month of **AUG-2024**
 Ref: LIMERC Order on Case No 233 of 2022 Dtd 31.03.2023
 2019T Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the due payment is to be credited to MSLEDC's account within the due date otherwise the CPC will charge as per MPT Regulations, clause No 37.1 at the rate of 0.58% per centum, if the date is more than 15 days after the date of issue of bill.

Sr. No.	TSUs	Periodicity /Basis of rate	Install ment	SLDC Oprr Charges to be paid after Discount Date	1% DISCOUNT / Rebate	Payable Amt. If paid before Discount Date
1	MSEDCI.	Monthly	5th	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TPO-D)	Monthly	5th	5,00,400.00	5,004.00	4,95,396.00
3	ADANI ELEC-D	Monthly	5th	16,18,600.00	16,186.00	16,02,414.00
4	BEST	Monthly	5th	9,23,200.00	9,232.00	9,14,968.00
5	INDIAN RAILWAYS	Monthly	5th	4,26,400.00	4,264.00	4,22,136.00
6	MINDSPACE EPFL	Monthly	5th	14,400.00	144.00	14,256.00
7	GIGAPLEX EPL	Monthly	5th	5,600.00	56.00	5,544.00
8	KRC EPFL	Monthly	5th	6,700.00	67.00	6,633.00
9	NIDAR OP LLP	Monthly	5th	5,600.00	56.00	5,544.00
10	SCADC	Monthly	5th	16,400.00	164.00	16,236.00
11	EON Phase-1	Monthly	5th	10,300.00	103.00	10,197.00
12	EON Phase-2	Monthly	5th	8,200.00	82.00	8,118.00
13	JNPC	Monthly	5th	2,100.00	21.00	2,079.00
14	Esarnapati Rajaji (RCM1)	Monthly	5th	1,000.00	10.00	990.00
	TOTAL			2,76,17,600.00	2,76,119.00	2,73,41,481.00

1) The Monthly Bill is raised vide Clause No 6-1-13 of MPTC's Order on Case no.233 of 2023 (2019T) of 2023 as per approved MSLEDC Budget for FY 2023-24 to 2024-25.

2) As per MPTC Regulation 39(2)(a) at a rate of 0.58% per centum by the utility within 7 days of issue of the bill and 0.58% on the bill amount (excluding 0.58% penalty) shall be allowed.

3) Payment is to be made through RTGS/NPST in favour of Maharashtra State Load Dispatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Dispatch Center .
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
 Current Account No. : 60210251925
 IFSC Code : MAHB0001283

Maharashtra State Load Dispatch Center (Airoli)

Chief Engineer

SUDC operating charges Payment Request Note

Date : 01.10.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -II SUDC Operating charges for the month of September-24	8000/2024-25/No 2000 Dated 01.10.2024	MSUDC	8,200.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,200.00	
	Amount in Words:- Eight Thousand Two Hundred Rupees Only				
	Special Remarks	Please Pay the Rs.8,200/-			

Account details for payment

You can also make payment through BGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	M4HB0001283
GST Number	27AAECM2936M122

Vandana Yermalkar
Vandana Yermalkar

Manish Puranik
Manish Puranik

Nisar Shaikh
Nisar Shaikh

Approved By
Vijit Thopte

Hemant Choudhary

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40105MH2008SO012366

GSTIN No. : 27AARCN2936N122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahastde.in> Fax No. 91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2024-25/

No 02000

Date 11 OCT 2024

DATE OF ISSUE	01.10.2024
DISCOUNT DATE	08.10.2024
DUE DATE	30.10.2024

Sub: Monthly SLDC operating charges for the month of **SEPT-2024**

Ref: LJMERC Order on Case No.233 of 2022 Dtd 31.03.2023

2019 Regulations, 2019

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DFC will attract as per MYT Regulations, Clause No.37.1 at the rate of 0.99% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

No.	TSUs	Periodicity / Basis of rate	Installment	SLDC Opnr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount Date
1	MSEDCL	Monthly	6th	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TPC-D)	Monthly	6th	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC-D	Monthly	6th	16,19,600.00	16,186.00	16,02,414.00
4	BEST	Monthly	6th	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	6th	4,28,400.00	4,264.00	4,24,136.00
6	MINDSPACE BPPL	Monthly	6th	14,400.00	144.00	14,256.00
7	GJGAPLEX EPL	Monthly	6th	5,600.00	56.00	5,544.00
8	KRC JPPL	Monthly	6th	6,700.00	67.00	6,633.00
9	VIDAR LP LLP	Monthly	6th	5,600.00	56.00	5,544.00
10	MADC	Monthly	6th	16,400.00	164.00	16,236.00
11	EON Phase-1	Monthly	6th	10,300.00	103.00	10,197.00
12	EON Phase-2	Monthly	6th	6,200.00	62.00	6,138.00
13	JNPT	Monthly	6th	2,100.00	21.00	2,079.00
14	Laxmapati Balaji(LBCML)	Monthly	6th	1,000.00	10.00	990.00
	TOTAL			2,75,15,000.00	2,75,150.00	2,72,39,850.00

1] The Monthly Bill is raised vide Clause No.5.1.13 of MSLDC's Order On Case no.233 of 2022 Dtd 31.03.2023 as per approach of MSLDC Order for F.Y 2023-24 to 2024-25.

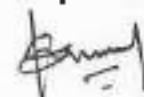
2] As per MYT Regulations 2019, Clause No.36.1 if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc, shall be allowed.

3] Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center,
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
 Current Account No. : 60210251925
 IFSC Code : NAB0001283

Maharashtra State Load Despatch Center (Airoli)


 Chief Engineer

MSDC Charges Bill Payment Request Note

Date : 30.05.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount:	Billed By	Power Purchased Qty (KWH)	Due Date
1	EDN Kharadi Infrastructure Private Limited SC2- II for Revised Scheduled Charges invoice for the month of Apr-2024	MSLDC/SCH/APR-2024/1 Dated 30.05.2024	9,000.00	MSLDC	-	Immediate
2	GPC Charges for the month of April-2023, June- 2023 & Jan-2024	-	30.00	MSLDC	-	Immediate
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		9,030.00			
	Amount in Words:- Nine Thousand Thirty Only.		-			
	Special Remarks	Please Pay the Rs.9,030/-				

Company Details	Profit Centre	Vendor Code	GL Code
EDN Kharadi Infrastructure Private Limited SC2- II.	17DC-C-002	16379	440030


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Hemant Choudhary

Approved By:
Vijit Thopte





MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cosldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: **MSLDC/SCH/APR 2024/1**

Invoice Date: **30-MAY-2024**

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of APR-2024 [01-APR-2024 to 30-APR-2024]

Sr,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Apr-2024 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order or case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100 2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 As per MYT Regulation 2019. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067279.

IFSC Code- MAHB0001283

Bill Statement for the m/o Apr-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE MONTH OF APR-2024 (01-APR-2024 to 30-APR-2024)

Sl No	Name of Enclty	Mt of days of scheduled power	Applicable Rate/Day	Scheduling Charges (Rs.) (a)	Nos of Revisors	Applicable Rate/ Revision	Scheduling Revisor Charges (Rs.) (b)	Total Charges	Arrears (Rs.) (c)	Award LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (f= a+b+c+d-e)
1	AFRI SEC2 Limited (SCL)	30	0	0	0	1200	62200	62200.00	0	0	0	62200.00
2	Adar's Electricity Kambh Limited	30	0	0	114	1350	15390	15390.00	0	0	0	15390.00
3	Biharumahal Cleanst Supply and Transport Limited, Kambh	30	0	0	150	1000	150000	150000.00	0	0	0	150000.00
4	ECN KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	30	0	0	9	1000	9000	9000.00	0	0	0	9000.00
5	DPK K IMPROVI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	30	0	0	0	1000	0	0.00	0	0	0	0.00
6	GUSARLEK PRIVATE LIMITED	30	0	0	9	1000	9000	9000.00	0	0	0	9000.00
7	KDD ROMA 5% INFTFC (P) LTD.	0	0	0	0	1000	0	0.00	0	0	0	0.00
8	Jeebhakhoshin Pvt Ltd SEZ	30	0	0	1	1000	1000	1000.00	0	0	0	1000.00
9	KSRU INFRASTRUCTURE PROJECTS PRIVATE LIMITED	30	0	0	2	1100	2000	2000.00	0	0	0	2000.00
10	LAXMIPATI BAJAJ SUPPLY CHAIN MANAGEMENT PRIVATE LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
11	MHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	30	0	0	228	1000	208000	208000.00	0	0	0	208000.00
12	MHARASHTRA BUSINESS PIPES PRIVATE LIMITED	30	0	0	1	1000	1000	1000.00	0	0	0	1000.00
13	Maharashtra Industrial Technology	30	0	0	0	1000	0	0.00	0	0	0	0.00
14	Manashra Arpec	30	0	0	0	1000	0	0.00	0	0	0	0.00
15	Manashra Arpec	30	0	0	0	1000	0	0.00	0	0	0	0.00

SIDC Charges Bill Payment Request Note

Date : 19.06.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	COM Kharadi Infrastructure Private Limited, SEZ- II for Revised Scheduling Charges Invoice for the month of May-2024	MSLDC/SCH/MAY-2024/1 Dated 19.06.2024	7,000.00	MSLDC	-	Immediate
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		7,000.00			
	Amount in Words:- Seven Thousand Only.		-			
	Special Remarks	Please Pay the Rs.7,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
ECH Kharadi Infrastructure Private Limited SF7- II.	1705-C-002	16373	440030


Nisar Shaikh


Manish Puranik


Vandana Verma

Hemant Choudhary

Approved By
Vijai Thopte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.,LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele : 91-22-27601765 / 1766 Fax : 91-22-27601769

Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/MAY-2024/1

Invoice Date: 19-JUN-2024

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of MAY-2024 [01-MAY-2024 to 31-MAY-2024]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o May-2024 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 As per MYT Regulation 2019. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Apr-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF MAY-2024 | 01-MAY-2024 to 31-MAY-2024

S. No	Name of Entity	No of days of scheduled power	Applicable Rate/ Day	Scheduling Charges (Rs.) (a)	No. of Revisions	Applicable Rate/ Revision	Scheduling Revision Charges (Rs.) (b)	Total Charges	Arrears (Rs.) (c)	Area- LPS (Rs.) (d)	Present LPS (Rs.) (e)	Net Charges (Rs.) (f= arrearage)
1	ACVA SEEPZ Limited (NCL)	31	0	0	12	1000	16200	16200.00	0	0	0	16200.00
2	Adam Electricity Mutual Limited	31	0	0	775	1000	775000	775000.00	0	0	0	775000.00
3	Bhatnagar Electrical Supply and Transport Inter-facility	31	0	0	162	1000	162000	162000.00	0	0	0	162000.00
4	EDM KPSRADI INFRASTRUCTURE PRIVATE & PRIVATE LIMITED SEZ-II	31	0	0	7	500	7000	7000.00	0	0	0	7000.00
5	ECN VIKRADI INFRASTRUCTURE PRIVATE LIMITED SEZ-I	31	0	0	2	5000	20000	20000.00	0	0	0	20000.00
6	GICAPLEX ESTATE PRIVATE LIMITED	31	0	0	2	1000	20000	20000.00	0	0	0	20000.00
7	INDO RAVIA SYNTHETICS (P) LTD.	0	0	0	0	1000	0	0.00	0	0	0	0.00
8	Indian Railways CR -swatnagar/Mehru Pym Trust SEZ	31	0	0	30	300	10000	10000.00	0	0	0	10000.00
9	KRC -swatnagar/Mehru Pym Trust SEZ	31	0	0	1	1000	0	0.00	0	0	0	0.00
10	KRC INFRASTRUCTURE PROJECTS PRIVATE LIMITED	31	0	0	1	1000	1000	1000.00	0	0	0	1000.00
11	Laxmi Devi Bahali SUPPLY CHAIN MARRAS MPET LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
12	MATHURA JITHRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	2308	1000	2608000	2608000.00	0	0	0	2608000.00
13	MUSKASAL BUSINESS PARKS Pvt. Ltd.	31	0	0	4	1000	4000	4000.00	0	0	0	4000.00
14	Mohangarha Industrial Township Limited	0	0	0	0	1000	0	0.00	0	0	0	0.00
15	Mohangarha Industrial Township Company Ltd	31	0	0	0	1000	0	0.00	0	0	0	0.00

SILDC Charges Bill Payment Request Note

Date : 26.07.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty KWH	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-II for Revised Scheduling Charges Invoice for the month of June 24	MSLDC/SCH/IN/2024/1 dated 26.07.2024	4,000.00	MSLDC	-	Immediate
	Advance if any					
	Debit Amount					
	Payable Amount		4,000.00			
	Amount in Words:-Four Thousand Only.					
	Special Remarks	Please Pay the Rs. 4,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-II.	1700-C-02	16379	440030

[Signature]
Nisar Shaikh

[Signature]
Manish Purank

Vandana Yemalkar

Approved By
Vijit Thapre

Hemant Choudhary

2.801KOP
26/07/24



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/JUN-2024/1

Invoice Date: 28-JUL-2024

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of JUN 2024 | (01-JUN-2024 to 30-JUN 2024)

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o June-2024 and ensure that the eligible payment is to be credited to MSLDC account with in due date as per following clauses:

- 1) The Scheduling and Rescheduling invoice is raised vide clause no 6.2.8 of MFRCs order on case no 291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.103.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no 37.1 As per MYT Regulation 2019. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NFET in favor of Maharashtra State Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 600900678/9.

IFSC Code:- MAHB0001283

Bill Statement for the m/o June-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE MONTH OF JUN-2024 TO 30-JUN-2024

S. No.	Name of Enbly	Nc of days of scheduled power	Applicable Half Day	Scheduling Charges (Rs.) (a)	Ncs of Revisions	Applicable Revisiion	Scheduling Revision Charges (Rs.) (b)	Total Charges	Area s (Rs.) (c)	Area LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (f= b+c+d+e)
1	ACML SEE 22 Limited (MSL)	30	0	7	4	1000	4000	10000	0	0	0	400000
2	Adani Electric Mumbai Limited	30	7	7	875	1750	87500	175000	0	0	0	17500000
3	Antermumby Electric Supply and Transport Undertaking	30	7	11	310	900	31000	90000	0	0	0	3100000
4	EDM KARATHI INFOSOLUTIO E PRIVATE LIMITED SE 2 II	30	0	7	4	900	4000	9000	0	0	0	400000
5	SCM KHAROLI INFRASTRUCTURE PRIVATE LIMITED SE 2 I	30	0	0	0	900	0	9000	0	0	0	0000
6	GICAPLFX ESTABL PRIVATE Limited	30	0	0	7	900	1000	9000	0	0	0	900000
7	INVO RUMZ SYNTHETICS LTD	0	0	0	0	1000	0	1000	0	0	0	100000
8	Indian Railways, CR	30	0	0	30	1000	3000	30000	0	0	0	3000000
9	Jawahar N. S. Pvt. Ltd. SE 2	30	0	0	7	1000	7000	10000	0	0	0	100000
10	KFC PHARMACIUM GAN PROTECTS PRIVATE LIMITED	30	0	0	0	1000	0	1000	0	0	0	100000
11	LAKSHMI BALAJI SUPPLY & AIID MANGROVE LIMITED	30	0	0	0	1000	0	1000	0	0	0	100000
12	MHA AGSITHA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	30	0	11	400	4000	40000	40000	0	0	0	4000000
13	MINDSPACE BUSINESS PARKS Pvt. Ltd.	30	0	7	7	1000	7000	10000	0	0	0	100000
14	Neelastha Tumbhat Limited	0	7	0	0	1000	0	1000	0	0	0	100000
15	Nagaraja Arsal Geotechnical Company Ltd	30	0	1	0	1000	1000	10000	0	0	0	100000

SLDC Charges Bill Payment Request Note

Date : 30.08.2024

S- No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWh)	Due Date
1	EDN Khajadi Infrastructure Private Limited St-2- II Inr Revised Scheduling Charges Invoice for the month of July-2024	MISIDC/SCH/JUL-2024/1 Dated 30.08.2024	1,000.00	M'SLDC	-	Immediate
	Advance if any		-			
	Dept Amount		-			
	Payable Amount		1,000.00			
	Amount in Words:- One Thousand Only.		-			
	Special Remarks	Please Pay the Rs.1,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
EDN Khajadi Infrastructure Private Limited SF7- II.	1702-C-002	16375	440030

8-01106
30/08/24

Nisar Shaikh
Nisar Shaikh

Manish Puranik
Manish Puranik

Vandana Yermalkar
Vandana Yermalkar

Hemant Choudhary

Approved By
Vijit Thorpte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708, Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : http://www.mahasldc.in

Invoice No: MSLDC/SCH/JUL-2024/1

Invoice Date: 30-AUG-2024

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of JUL-2024 [01-JUL-2024 to 31-JUL-2024]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o July-2024 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.5 of MERCs order on case no.291 of 2019 dtd 30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 As per MYT Regulation 2019. If the delay is beyond a period of 30 days from the date of issue of invoice
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o July-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE MONTH OF JUL-2024 (01-JUL-2024 to 31-JUL-2024)

Sl No	Name of Entity	No. of days of scheduled power	Applicable Rate/ Day	Scheduling Charges (Rs.)	Nos. of Revisions	Applicable Rate/ Revision	Scheduling Revision Charges (Rs.)	Total Charges	Amounts (Rs.)	Arrear LPS (Rs.) (b)	Current LPS (Rs.) (c)	Net Charges (Rs.) (1+ a)-(b)+(c)
1	ALVA SEERZ Limited (AEL)	31	0	0	0	0.00	0	0.00	0	0	0	0.00
2	Adani Electricity Mumbai Limited	31	0	0	734	0.00	0.00	0.00	0	0	0	0.00
3	Adani Infrastructure Services Private Limited	31	0	0	181	0.00	0.00	0.00	0	0	0	0.00
4	ADANI INFRASTRUCTURE PRIVATE LIMITED SEZ	31	0	0	1	0.00	0.00	0.00	0	0	0	0.00
5	CONWARD INFRASTRUCTURE PRIVATE LIMITED SEZ	31	0	0	0	0.00	0.00	0.00	0	0	0	0.00
6	F STATE PRIVATE LIMITED	31	0	0	0	0.00	0.00	0.00	0	0	0	0.00
7	INDO RAMA SYNTECT COIM LTD.	31	0	0	0	0.00	0.00	0.00	0	0	0	0.00
8	Jeevan Sahas CR	31	0	0	27	0.00	0.00	0.00	0	0	0	0.00
9	Jeevan Sahas SEZ	31	0	0	0	0.00	0.00	0.00	0	0	0	0.00
10	KDC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	31	0	0	0	0.00	0.00	0.00	0	0	0	0.00
11	LAXMIPATI PALAJI ENTERPRISES MANGALURU LIMITED	31	0	0	0	0.00	0.00	0.00	0	0	0	0.00
12	MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	554	0.00	0.00	0.00	0	0	0	0.00
13	UNISPACE BUSINESS PARKS Pvt. Ltd.	31	0	0	0	0.00	0.00	0.00	0	0	0	0.00
14	Industrial Township Limited	0	0	0	0	0.00	0.00	0.00	0	0	0	0.00
15	Vishwakarma Development Company Ltd	31	0	0	0	0.00	0.00	0.00	0	0	0	0.00

Maharashtra State Electricity Transmission Company Limited

Prakashnaga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GCI53046, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESPATCH KWA

Address : Thane Delpour Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Kon Khardi Infrastructure Pvt Ltd.

Address : Tech Park Out. Tower 'B', S. No. 191/4/2A/3/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE314K1ZP

PAN : AABCE314K1ZP

Shipped to:

Name : Kon Khardi Infrastructure Pvt Ltd.

Address : Tech Park Out. Tower 'B', S. No. 191/4/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE314K1ZP

IRN :

12333

Invoice No. : DR2380002114

Date of Invoice : 18.01.2024

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	99991	EA	1	7,500.00	7,500.00							7,500.00
TOTAL:						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

I.T Details - I.T ARN No. AD27032X0591833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax" DECLARATION :-

We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

GST STATE: LOAD DISP,CTR KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GCTE51646, GSTIN No. 27AAECM2936N1Z2



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. C/UR, KWA

Address : Thane Helipad Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E, S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCT5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E, S. No. 191/A/2A/12, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

IN :

1233

Invoice No. : DR2380002115

Date of Invoice : 21.03.2024

Profit Center : 0000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	999911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately

Payment Details:- Kindly make the payment by DD/Cash/RTGS /Online to _____

LLT Details - LLT ARN No. A123701250995877 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax."

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153046, GSTIN No. 27AAECM2936N1Z2



Website: 192.168.1.24

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : STATE LOAD DISEPATCHER KWA

Address : Thane Belapur Road, Amoli (Navi Mumbai), Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Lion Khiradi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune, Maharashtra (India) 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCF5314K

Shipped to:

Name : Lion Khiradi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune, Maharashtra (India) 411006

GSTIN : 27AABCE5314K1ZP

JRNF

12.3.23

Invoice No. : DR2480060045

Date of Invoice : 12-04-2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	999911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately

Payment Details:- Kindly make the payment by DD / Cash / RTGS / Online to _____

LUT Details - LUT/ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH120055GCC133646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpur Road Aarti Navi Mumbai, Airtel, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Don Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E, S. No. 191/4/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India-411046

GSTIN : 27AARCE5314K17P

PAN : AARCE5314K

Shipped to:

Name : Don Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E, S. No. 191/4/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India-411046

GSTIN : 27AARCE5314K17P

IRN :

12322

Invoice No. : DR2490005946

Date of Invoice : 12.04.2024

Profit Center : 8000

Financial Year : 2024 - 2024

Sr. No.	Description	HSN / SAC Code	COM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(DC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details: - Kindly make the payment by ED/Cash/RTGS/Online to _____

IIT Details - I.T. ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax."

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai-400051.

CLN No. L40109MH2005GGC153646, GSTIN No. 27AAECM2936N1Z2

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP CTR KWA

Address : Tilane Belpur Road, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'B', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AAHCE5314K1ZP

PAN : AAHCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'B', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AAHCE5314K1ZP

IRN :

12033

Invoice No. : DR2480000293

Date of Invoice : 21/05/2024

Profit Center : 8060

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	LOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES:SDC IN VOICE-I	998911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00



Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/ Cash/RTGS/Online to _____

LUT Details - LUT/ARN No. AD274324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Exports/ Supply to SEZ unit or SEZ Developer for authorized operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai-400051.

CIN No. L40109MH2005SGC153646, GSTIN No. 27AAECM2936N122



Tax Invoice

Office of the

GSTIN : 27AAECM2936N122 PAN : AAECM2936N

Name : CH STATE ROAD DEPT CTR KWA

Address : Thane Belpaur Road Auroli Navi Mumbai, Airoli, Navi Mumbai, 401708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 11, S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE3314K1ZP

PAN : AABCE3314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 11, S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE3314K1ZP

IRN :

12333

Invoice No. : DJ2480060292

Date of Invoice : 21.05.2024

Profit Center : 8300

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	990911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DC/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD2703270593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION:-

We hereby certify that any our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of returns and the due tax, if any, payable on the sale has been paid or shall be paid

CJ:STATE LOAD DESP:CTR:KWA

Maharashtra State Electricity Transmission Company Limited

Trakshganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N122

Tax Invoice

Office of the

GSTIN : 27AAECM2936N122 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400108, Maharashtra, India

Billed to:

Name : Ion Kharadi Infrastructure Pvt. Ltd.

Address : Tech Park One, Tower 'C', S. No. 191/A/2A/1/2, Next to Don,

School, Airport Rd, Yerwada, Pune., Maharashtra (Ind) 411006

GSTIN : 27AABCE5314K220

PAN : AABCE5314K

Shipped to:

Name : Ion Kharadi Infrastructure Pvt. Ltd.

Address : Tech Park One, Tower 'C', S. No. 191/A/2A/1/2, Next to Don

School, Airport Rd, Yerwada, Pune., Maharashtra (Ind), 411006

GSTIN : 27AABCE5314K220

IRN :

12333

Invoice No. : DR24R000489

Date of Invoice : 13.06.2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details: Kindly make the payment by DD / Cash / RTGS / Or. Line to _____

DECLARATION :-

We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid

CE STATE LOAD DESP. CTR. KWA

This is a computer generated invoice and doesn't require any signature

Page 1 of 1

Maharashtra State Electricity Transmission Company Limited

Pvaskashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. L40109MH200500153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of file

GSTIN : 27AAECM2936N1Z2 PAN : AABCEM2936N

Name : CE STATE (DAD) DE-SP CTR KWA

Address : Thane Belapur Road Anoli Navi Mumbai, Anoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra (India), 411006

GSTIN : 27AABCE5314K17P

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra (India), 411006

GSTIN : 27AABCE5314K17P

IRN :

12533

Invoice No. : DR2468R00488

Date of Invoice : 13.06.2024

Profit Center : 9000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2015SGC0153646, GSTIN No. 27AARCE5314K1Z2



Tax Invoice

Office of the

GSTIN : 27AARCE5314K1Z2 PAN : AARCN2936N1Z2

Name : CENTRAL FEEDBACK CENTER KWA

Address : Thane Belpaur Road Anul Navi Mumbai, Anoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E, S. No. 191/A/2A/7/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411005

GSTIN : 27AARCE5314K1Z2

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower E, S. No. 191/A/2A/7/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AARCE5314K1Z2

ERN :

12333

Invoice No. : DR2480060488

Date of Invoice : 13.08.2024

Profit Center : 8008

Financial Year : 2024 2025

Sr. No.	Description	BSN / SAC Code	COM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES/SLDC INVOICE)	994911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No AD374924072124K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP:CTK.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. 1401095MH20HSSGCT53646, GSTIN No. 27AABCM2936N1Z2



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AABCM2936N1Z2 PAN : AABCM2936N

Name : CE STATE LOAD DISP CTR KWA

Address : Thane Belpair Road, Airoli, Navi Mumbai, 400709, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt. Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Next to Don

School, Airport Rd, Yerwada, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K270

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt. Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Next to Don

School, Airport Rd, Yerwada, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K270

IRN :

12333

Invoice No. : 12R2180002708

Date of Invoice : 01/08/2024

Profit Center : 8009

Financial Year : 2024 - 2025

Sl. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works Price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	REP APPLICATION FEES	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL:						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately

Payment Details - Kindly make the payment by DD/Cash/BANK/Online to _____

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE, STATE LOAD DISP CTR KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. L40109MH2005SGC153646. GSTIN No. 27AAECM2936N1Z1



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z1 PAN : AABICM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belpur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Khuradi Infrastructure Pvt Ltd

Address : Tech Park One, Tower E1, S. No. 191/A/2A/1/2, Next to Don,

School, Airport Rd, Yerwada, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K2Z0

PAN : AABCT5514K

Shipped to:

Name : Eon Khuradi Infrastructure Pvt. Ltd.

Address : Tech Park One, Tower E1, S. No. 191/A/2A/1/2, Next to Don

School, Airport Rd, Yerwada, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K2Z0

IRN :

12333

Invoice No. : DR2480000707

Profit Center : 8000

Date of Invoice : 01.08.2024

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGE (S.S.I.D.C. INVOICE)	990211	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/ Cash/ RTGS/ Online to _____

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transmission of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurta Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP CTR,KWA

Address : Thane Belpaour Road Auruli Navi Mumbai, Auruli, Navi Mumbai, 400706, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No 191/A/2A/1/2, A open Rd.,

Next to Don Bosco School, Pune., Maharashtra, India 411025

GSTIN : 27AABCE5314K17P

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra, India 411006

GSTIN : 27AABCE5314K17P

IRN :

12213

Invoice No. : DR2480000857

Date of Invoice : 20-08-2024

Profit Center : 80650

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	COM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(S.D.C INVOICE)	99891	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/ Cash/ RTGS/ Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION:-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No-C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2015SGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAFCM2936N

Name : CE STATE LOAD DESP, CLK, KWA

Address : Thane Belyaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400703, Maharashtra, India

Billed to:

Name : Ion Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411005

GSTIN : 27AABC15314K17P

PAN : AAABCE5314K

Shipped to:

Name : Ion Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411005

GSTIN : 27AABCE5314K1ZP

JRN :

12033

Invoice No. : DB2490000838

Profit Center : 8000

Date of Invoice : 20.08.2024

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(LDC INVOICE)	990911	LA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be assumed for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR KWA

Intra State Transmission System Charges Payment Request Note

Date : 02-05-2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	CON Khadi Infrastructure Private Limited SEZ-II Intra State Transmission System charges for the month of April-24.	2425027240401 Dated 02.05.2024	MSETCL(STU)	24,90,179	31.05.2024
	1 % Rebate Amount			24,902	
	Debit Amount				
	Total Payable Amount			24,65,300	Payable amount if paid before 08.05.2024
	Amount in Words:- Twenty Four Lakhs Sixty Five Thousand Three Hundred Rupees Only				
	Special Remarks				Please pay the Rs.24,65,300/- Before 08.05.2024 If not Done Please pay Rs.24,90,179/- Before 31.05.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STJ Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BKI00000160
GST Number	27AAECM2936N122

Nisar Shalkh

Manish Puranik

Vandana Yermalkar

Approved By
Vijit Thopte

Hemant Chaudhary


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No U40109MH2005SGC15364B

GST No: 27AAFCM2935N172

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 4 th floor/ 'A' WIng, Flat C-19, F - block, BKC, Bandra (E), Mumbai - 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 02/05/2024

No: 2942

To,

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)

Survey No.72, MIDC Knowledge Park,

Kharadi,

Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Apr - 2024

 Ref: 1. MERC Order in Case No. 739 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2.MERC MYT Regulations, 2019.

Dear Sir,

 Please find enclosed herewith Bill No.2425027240401 dated 02-May-24 for an amount of
Rs.2490179/- (Rupees Twenty Four Lakhs Ninety Thousand One Hundred Seventy Nine Only).
 Transmission charges for the month of Apr - 2024 , for necessary payment.

 It is requested to remit the amount through RTGS mode in STII Pool A/c No.C016020110000004
 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring
 "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

 Peeyush Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to:

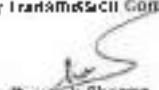
1) The Director (Finance), C. O , MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D. Sizing of TTSC among Transmission System Users (TSUs) for FY 2024-25

1	Base Transmission Capacity Utilization	
	Transmission System Users	MTC (Rs)
	EONPH-J	24,37,871
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	2,328
4	Total Charges Payable for the month :	24,90,179
	(Rupees Twenty Four Lakh Ninety Thousand One Hundred Seventy Nine Only)	

For Maharashtra State Electricity Transmission Company Limited


 Prayush Sharma
 Chief Engineer (STU)

Note.

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Triang-up of Intra-State Transmission System Tariff (TTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 01.03.2020 in Case No. 219 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC MYT Regulations, 2019 "All payment of bills of generation tariff or transmission charges or MSDC Fees and charges within 7 days of presentation of bill, through 'cash' or 'credit' or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount excluding the taxes, cess, duties etc shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 08.06.2023 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 016020130000004, bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0000160, MICR Code-400013127. As accorded in the 10th C/C/C intelling held on 15-09-2017, the RTGS to be done in the first half of the Bank Working hours, without any delay in payment of bill.
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 016020130000004, bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr. Manager (S.A), Fund Management Section, MS-110, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400020 on any working day from 10.00 hrs to 16.00 hrs.
- The bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 58 taxmann.com 339.
 - No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann.com 339 [refer (2016) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
- Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Addl. CIT reported in (2012) 25 taxmann.com 144.
 - No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GDT notification No. 12/2014 - Central Tax (Rate), dated: 21th June 2016, Heading 9969 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
- As per MERC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 32(a), the due date for the bill of Transmission Charges is in accordance with the BPA executed between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System Charges Payment Request Note

Date : 04.06.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOI Kharadi Infrastructure Private Limited SEZ-II Intra State Transmission System Charges for the month of May-24	2425027240502 Date: 03.06.2024	MSETCL(STU)	24,87,871.00	02.07.2024
	1% Retire Amount			24,878.71	
	Last month April-24 outstanding amount as payment done after relate date			24,879.00	
	Total Payable Amount			24,87,871.00	Payable amount if paid before 10.06.2024
	Amount in Words:- Twenty Four Lacs Eighty Seven Thousand Eight Hundred Seventy One Rupees Only				
	Special Remarks				
	Please Pay the Rs.24,87,871/- Before 10.06.2024 If not Done Please pay Rs.25,12,750 before 02.07.2024				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL) STU Pool Account I
Bank & Branch	Bank of India, Mumbai - Large Corporate Branch, Mumbai
Current Account No	1602010000004
IFSC Code	BIKO000100
GST Number	27AAECY2936M122

[Signature]

Nisar Shaikh

[Signature]

Vandana Yermalkar

[Signature]
Manish Puranik

Approved By
Vijit Thopale

Hernant Chaudhari


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No: U40109MH2005SGC153646

GST No: 27AAECH2936N122

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Uandra (E), Mumbai - 51		
	(022) 2659 5175,		
	(022) 2659 5176,	@	cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 03/06/2024

No - 3567

To,
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of May - 2024

Ref. 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2425027240502 dated 03-Jun-24 for an amount of
 Rs.2512750/- (Rupees Twenty Five Lakhs Twelve Thousand Seven Hundred Fifty Only),
 Transmission charges for the month of May - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Foot A/c No.016020110000004
 (IFSC CODE: BKID00C0160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring
 "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Poojash Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to:


1) The Director (Finance), C. O , MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D Sharing of TTSC among Transmission System Users (TSUs) for FY 2024-25

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	EDN PH-II	24,87,871
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	28,879
4	Total Charges Payable for the month :	25,12,750
	(Rupees Twenty Five Lakhs Twelve Thousand Seven Hundred Fifty Only)	

For Maharashtra State Electricity Transmission Company Limited


 Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for fixing-up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 239 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges approved by the End User/Endee Licensee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 30.1 of MERC MYT Regulations, 2019 "the payment of bills of generation cost or transmission charges or MSLCC Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cost, duties etc shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019. The amendment of 06.06.2023 shall be taken.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BII00000100, MICR Code-400013137. As accorded in the 30th GCC meeting held on 15-09-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment of bill.
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment should be remitted to Sr. Manager (S&A), Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10:00 hrs to 16:30 hrs.
- The bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 58 taxmann.com 339. - No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann.com 339 [refer (2015) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges. Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd Vs Addl. CIT reported in (2017) 25 taxmann.com 184. - No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GO not in order No. 12/2017 - Central Tax (Rate), dated 28th July 2017, Heading 9999 Transmission or Distribution of Electricity by an electrically transmission or distribution utility is exempted from GST.
- As per MERC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 33(A) the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System Charges Payment Request Note

Date : 01.07.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	COV Kharadi Infrastructure Private Limited SEZ-II Intra State Transmission System charges for the month of June-24	2425027240502 Date: 01.07.2024	MSETCL(STU)	24,87,921.00	30.07.2024
	1 % Rebate Amount			24,87,921.21	
	Last month May 24 outstanding amount as payment made after rebate date				
	Total Payable Amount			24,83,042	Payable amount if paid before 08.07.2024
	Amount in Words:- Twenty Four Lacs Sixty Three Thousand Fourty Two Rupees Only				
	Special Remarks				Please Pay the Rs.24,63,042/- Before 08.07.2024 If not Done Please pay Rs.24,87,921 before 30.07.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	1602611000004
IFSC Code	BIKI0000160
GST Number	27AAECM2936M122

Nisar Shaikh

Manish Purnik

Vandana Yermalkar

Hemant Chauthari

Approved By
Vijit Thopte





MAHATRANSCO

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN A60490100MH2005590138646

GST No: 27AAECM2916H177

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai-51		
	(022) 2659 5175,		
	(022) 2659 5176,	@	cestu@mahatransco.in

 MSETCL/CO/CE-STU/MTC/ **104136**

Date: 01/07/2024

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Khuradi,
 P. No-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jun - 2024

Ref: 1. MERC Order in Case No. 739 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No 2625027240603 dated 01-Jul-24 for an amount of
 Rs.2487921/- (Rupees Twenty Four Lakhs Eighty Seven Thousand Nine Hundred Twenty One Only),
 Transmission charges for the month of Jun - 2024, for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004
 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favouring
 "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,


Peeyush Shatna
 Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

0 Sharing of TTC among Transmission System Users (TSUs) for FY 2024-25	
1 Intra-Transmission Capacity Utilization	
Transmission System User :	MTC/STU
Capacity :	24,87,921
2 Financial Data	
Late payment Surcharge	
Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	50
3 Outstanding Amounts	
Total Pending Amount for the last Month (Rs)	
4 Total Charges Payable for the month :	
24,87,921	
(Rupees Twenty Four Lakhs Eighty Seven Thousand Nine Hundred Twenty One Only)	

For Maharashtra State Electricity Transmission Company Limited


Purushottam
Chief Engineer (STU)

- NOTE**
- The charges forming part of the bill are in line with the Maharashtra Electric Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for fixing up of Intra-State Transmission System Tariff (IS-TS) for FY 2020-21 and for 22nd determination of revised IS-TS Tariff for FY 2023-24 and FY 2024-25 in order dated 01.01.2020 in Case No. 220 of 2020.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and debit/credit of the IS-TS Charges proposed by the 12nd Coordination Committee and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 36.1 of MERC MYT Regulations, 2019 "for payment of bill of generation bill or transmission charges or WELDC fees and charges within 7 days of presentation of bills through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cess, duties etc shall be allowed."
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment; dt. 08.06.2023 shall be levied.
 - The amount of bill shall be credited to: MSETCL - STU - Post Account No. 01602010000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0006448, MICR Code-400013177. As accorded in the BOD meeting held on 16.09.2017, the RTGS to be done in the first half of the Bank Working Hours, in case any delay in payment made.
 - The cheque/demand draft should be drawn in the name of MSETCL - STU - Post Account No. 01602010000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be made to: Sr Manager (FSA), Fund Management Section, MSETCL, PNB Kalyani Building, 4th Floor, Fort, Mumbai - 400022 or its working day from 10.00 hrs to 16.30 hrs.
 - The bill is subject to adjustment based on CDD of MHTC.
 - Decision of Bombay High Court in the case of CIT (109) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 68 taxmann.com 311.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 68 taxmann.com 311 (para (2016) 74 taxmann.com 8). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
Decreed in the Income-tax Appeal (1) filed in the case of Maharashtra State Electricity Distribution Co. Ltd vs Add. CIT reported in (2012) 25 taxmann.com 164.
No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
 - As per GOI notification No. 12/2017 - Central Tax (Rate), dated, 28th June 2018 heading 3963 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."
 - As per MHTC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 3(2), the date for the bill of Transmission Charges is in accordance with the EPTA executed between the Transmission System User (TSU) and MSETCL (STU).

Intra State Transmission System Charges Payment Request Note

Date : 01.08.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EDN Kharadi Infrastructure Private Limited SEZ-II Intra State Transmission System charges for the month of July-24	2425027240704 Date: 01.08.2024	MSE70(STU)	24,87,871.00	08.08.2024
	1 % Rebate Amount			24,878.71	
	Last month June-24 outstanding amount as payment done after rebate date				
	Total Payable Amount			24,62,992	Payable amount if paid before 30.08.2024
	Amount in Words:- Twenty Four Lakh Sixty Two Thousand Nine Hundred Ninety Two Rupees Only				
	Special Remarks				Please Pay the Rs. 24,62,992/- Before 08.08.2024 If not Done Please pay Rs.24,87,871 before 30.08.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account I)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BXID00CC0160
GST Number	27AAECM2336H122

Nisar Shaikh

Manish Puranik

Vandana Yermalkar

Approved By
Vijit Thopte

Hemant Chaudhari


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH200556C153646

GST No: 27AAECM2936N1Z2

From the office of Chief Engineer (STU)

	Prakash-ganga, 4 th floor/ 'A' Wing, Plot C-19, E-Block, BKC, Bandra (E), Mumbai- 51		
	(022) 2659 5175,		
	(022) 2659 5176,	@	cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/
Date: 01/08/2024
No- 4941.

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No. 72, MIDC Knowledge Park,
 Kharad,
 Pune-411034

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jul - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25
 2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No 2425027240704 dated 01 Aug-24 for an amount of Rs 2487871/- (Rupees Twenty Four Lakhs Eighty Seven Thousand Eight Hundred Seventy One Only), Transmission charges for the month of Jul - 2024, for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring 'MSETCL' on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
 Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)

[Notified under Section 35 of the Electricity Act 2003]

C M No. U40189MH2005GC153646

GST No: 27AADC02036M1C2 SAC 9069 (Electricity Transmission Services) State Code: 27 (Maharashtra)

Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (P.L.)
Survey No. 72 MIDC Knowledge Park,
Khairoli, Pune-411014

GST No: 27AADC05310K1Z0 **State Code:** 27 (Maharashtra)
PAN No: AAF0CF5314K

Kind Attention:

Bill No.: 2425087240704

Billing Month: Jul - 2024

Bill Issue Date: 01-Aug-24

Due date for availing 1% Rebate: 07-Aug-24

Due date (w/o availing Rebate): 30-Aug-24

A	Summary of Monthly Bill	Amount (Rs.)
1	Intra-State Transmission System Charges	24,87,871
2	Late Payment Surcharge on MTC	-
3	Outstanding LP&L	-
4	Total Bill Amount (1+2+3)	24,87,871
5	Outstanding	-
6	Amount Payable (4-5)	24,87,871

B Rebate (application only on A(1) above if all dues cleared within due date)

1	Due date for availing 1% Rebate	07-Aug-24
2	Monthly Transmission Charges	24,87,871
3	Rebate (1%)	24,879
4	Monthly Transmission Charges payable with Rebate	24,62,992
5	Full outstanding MTC and LP&L to be paid up to the Rebate Date	24,62,992

C Monthly Bill Details

1 Total Transmission System Cost (TTSC) for InSTS for FY 2024-25

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSFTCL	4,483.43	373.62
TFC-1	925.71	77.14
AFML - T	374.71	31.23
JP TL	64.29	5.36
ATIL	139.55	11.63
REGPTCL	1,666.17	138.85
VJPL	3.62	0.30
APTCL	44.55	3.71
KVTL	307.50	25.62
TTSC (InSTS)	10,004.52	833.71

2 Average of Coincident & Non-Coincident Peak Demand of various TSUs (MW)

Part Load (MW)	NGEDCL	TFC	AEML-D	WEST	Intra-Tollways	MHPEL	GP.	KPCPL	Mira	WACC	EDN P&I	EDN P&2	JKPT	URSONL	Total Demand (MW)
Average of CPD and HCPD	23022.61	883.13	1377.24	407.67	437.42	1400	550	1.71	1.30	16.02	11.03	3.01	1.04	0.15	26801.78
% Sharing	86.03%	3.24%	5.14%	1.52%	1.55%	5.05%	0.52%	0.02%	0.02%	0.06%	0.11%	0.01%	0.03%	0.00%	100%

3 Transmission Tariff for FY 2024-25


Part Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs. Cr	10,004.52
Base TCR	MW	26,836.18
Transmission Loss (Long Term / Medium Term)	Rs/cr/Month	310.88
Transmission Loss (Short Term / Short Term Collective / Renewable Energy)	Rs/kwh	0.41

Invoice for Intra-State Transmission System Charges

0 Sharing of TTSU among Transmission System Users (TSUs) for FY 2024-25

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	EOB PH-II	24,87,871
2	Previous Data	
	Late payment Surcharge	
	Late Payment Surcharge as per ICR Regulator, 2019 per month or part thereof after 20 days from date of bill for the month of (Rs)	
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	24,87,871
	(Rupees Twenty Four Lakhs Eighty Seven Thousand Eight Hundred Seventy One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Chief Engineer (STU)

Note

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Transmission of Intra-State Transmission System (ITTS) for FY 2020-21 and FY 2021-22 and determination of revised ITTS Tariff for FY 2022-23 and FY 2023-24 in order dated 01.03.2023 in Case No. 229 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and settlement of the ITTS Charges proposed by the Grid Co-ordination Committee and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 26.1 of MERC MYI Regulations, 2019 50% payment of bills of power distribution transmission charges of MSFCL, TCS and charge of 10% of gross bill of bills, through Letter of Credit or otherwise or through A/C PAYEE'S A/c date of 1% on billed amount including the term cost charges shall be allowed.
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYI Regulations, 2019, The amendment No. 01/26/2023 shall be levied.
- The amount of bill shall be remitted to MSFCL - STU - Pool Account No. 01602011000001, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID000160, MICR Code-400013427. As per the bill of RTGS, the RTGS to be done in the first half of the Bank Working Hours to avoid any delay in payment, credit.
- The cheque / demand draft shall be drawn in the name of MSFCL - STU - Pool Account No. 01602011000001, Bank of India, Mumbai Corporate Banking Branch, Mumbai. The payment shall be made in favour of SBI, Cash Management Services, MSFCL, SBI, SBI Building, 4th Floor, 1st Main Road, Mumbai - 400020 on any working day from 10:00 hrs to 16:00 hrs.
- The bill is subject to adjustment 03%/20 on order of MERC.
- Decision of Bombay High Court in the case of CIT (IT) vs Maharashtra State Electricity Distribution Co Ltd reported in (2015) 58 Taxmann 339.
 - No tax is required to be deducted at source under the provisions of the Section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 Taxmann 339 (para 120) 74 taxmann.com 0. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
 - Decisional the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd Vs Adm. CIT reported in (2012) 26 taxmann.com 184.
 - No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GOI notification No. 12/2017 - Central Tax (Rate), dated, 28th June 2016, Heading 9569 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
- As per MERC Multi Tariff Year (second Amendment) Regulations, 2021, Clause 10(a), the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSFCL/STU.

Intra State Transmission System Charges Payment Request Note

Date : 02.09.2024

Sr No.	Billed To	Invoice No Date	Rated By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-III Intra State Transmission System charges for the month of August-24	7425C2724081% Dated 02.09.2024	Mishra (STU)	24,87,871.00	09-09-2024
	1 % Rebate Amount			24,878.71	
	Last month July-24 outstanding amount as payment done after rebate date				
	Total Payable Amount			24,62,992	Payable amount if paid before 09.09.2024
	Amount In Words:- Twenty Four Lakh Sixty Two Thousand Nine Hundred Ninety Two Rupees Only				
	Special Remarks				Please Pay the Rs. 24,62,992/- Before 09.09.2024 If not Done Please pay Rs. 24,87,871 before 02.10.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Manashiro State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account Ifc	1602013000004
IFSC Code	BIIC0605160
GST Number	27AEECM7936H122

(Signature)
Vasudha Yermalkar

(Signature)
Manish Purank

Approved By
Vijit Thorpe

Harman Chaudhary

(Signature)
Nisar Shaikh



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40100MH2005EGC3535-16

GST No. 27AATCN2536N122

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-Block, BKC, Bandra (E), Mumbai - 51
	(022) 2659 5175,
	(022) 2559 5176.
	@ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

No. 5903

Date: 02/09/2024

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
Survey No.72, MIDC Knowledge Park,
Kharadi,
Pune-411024

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Aug - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In-STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,
Please find enclosed herewith Bill No. 242507240805 dated 02-Sep-24 for an amount of
Rs.2487871/- (Rupees Twenty Four Lakhs Eighty Seven Thousand Eight Hundred Seventy One
Only). Transmission Charges for the month of Aug - 2024, for necessary payment

It is requested to remit the amount through RTGS mode in STU Pool A/c No. 616020112000004
(IFSC CODE: BKID0000100) in Bank of India, Mumbai Large Corporate Branch, Mumbai favouring
"MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Chief Engineer (STU)

Copy submitted w.r.s to.

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 (Incorporated under Section 25 of the Electricity Act 2003,
 CIN No. U40109MH2005GO153648
 IIST No: 2/A-2ELM2816N17; SAC 9963 (Electricity Transmission Services); State Code: 27 - Maharashtra;
 Invoice for Ultra-State Transmission System Charges

Name & Address of the Transmission System User: **EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED (Pvt. Ld)**
 Survey No.72, MIDC Knowledge Park,
 Khairi Pimpri-411014

GST No: **27AARCE514412P** State Code: **27 (Maharashtra)**
 PAN No: **AARCE6714M**

Bill No: **242362240884**
 Billing Month: **Aug - 2024**
 Bill Issue Date: **12 Sep 24**
 Due date for availing 1% Rebate: **25-Sep-24**
 Due date for availing 1% Rebate: **01-Oct-24**

A. Summary of Monthly Bill

	Amount (Rs.)
1. Ultra State Transmission System Charges	24,87,871
2. Late Payment Surcharge on MTC	-
3. Outstanding amount	-
4. Total RM Amount (1+2+3)	24,87,871
5. Adjustment	-
6. Amount Payable (4-5)	24,87,871

B. Rebate (Applicable only on A) if above (1) bill cleared within due date)

1. Due date 12th ending 1% Rebate	09-Sep-24
2. Monthly Transmission Charges	24,87,871
3. Rebate @ 1%	24,878
4. Monthly Transmission Charges payable with Rebate	24,62,992
5. Full outstanding MTC and LPS to be paid up to the Rebate Date	24,62,992

C. Monthly Bill Details

1. Total Transmission System Cost (TTSC) for ISTS for FY 2024-25

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
HSETCL	7,403.43	616.95
TPEC - T	925.71	77.14
AEIKL - T	374.71	31.23
JPTL	84.28	7.02
ATIL	139.25	11.60
REGPTCL	1,056.17	88.01
VJPL	3.82	0.32
APTCL	44.65	3.72
KVTL	302.50	25.21
TTSC (ISTS)	10,004.52	823.71

2. Average of Concurrent & Non Concurrent Peak Demand of various TSUs (MW)

TSU Name	ICED	PCD	PEAK-D	ECST	W&M	W&M	W&M	W&M	W&M	W&M	W&M	W&M	W&M	W&M	W&M	Total Demand
Average of PCD and W&M	2300.81	88.03	15,710	8207	11748	3400	550	650	558	1608	3000	608	208	208	2500.78	
% Sharing	8.00%	1.28%	5.08%	2.69%	15.57%	4.44%	0.52%	0.60%	0.62%	1.60%	3.00%	0.60%	0.60%	0.60%	100%	

3. Transmission Tariff for FY 2024-25

Item Description	Unit	Rate
Total Transmission System Cost (TTSC)	Rs Cr	11,704.12
Base TCR	MW	26,603.78
Transmission Tariff (Long Term / Medium Term)	Rs/Kwh/Month	210.53
Transmission Tariff (Short Term / Short Term Collective / Renewable Energy)	Rs/Kwh	0.08

Invoice for Intra-State Transmission System Changes

0 Sharing of TTSU among Transmission System Users (TSUs) for FY 2024-25

1 Base Transmission Capacity Utilization

Transmission System Users

EDN-PLU

MTU (INR)

248,371

2 Previous Debt

Late payment in charge

Late Payment Surcharge as per MYI Regulation, 2019 per month or part thereof after 30 days from date of bill at the rate of 3%

3 Outstanding Amount

Total Pending Amount for the 1st Month (Rs)

4 Total Charges Payable for the month :

24,87,871

(Twenty Four Lakhs Eighty Seven Thousand Eight Hundred Seventy One Only)

For Maharashtra State Electricity Transmission Company Limited

Chief Engineer (STU)

Note:

1 The charges for any part of the bill are in line with Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Company (STU) in the matter of Maharashtra State Transmission System Tariff (MSTTS) for FY 2020-21 and FY 2021-22 and determination of revised MSTTS Tariff for FY 2022-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 235 of 2022.

2 The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the MSTTS Charges proposed by the Grid Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).

3 As per Regulation 36.1 of MERC MYI Regulation 2019 for payment of 3% of generation cost or 1% variation charge or 100% floor and charge with 3% rate of payment of 3%, through Central Grid or otherwise through TAPP/STU/LSU, a rebate of 1% on total amount, including the above costs, shall be given by.

4 The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late Payment Surcharge as per MERC MYI Regulation, 2019, 2nd Amendment J. 38.05.2023 shall be levied.

5 The amount of bill 2024 be credited to MSE TCU - STU - Post Account No. 01603010500004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is BKID000190, MICR Code: 134111212. As accounts in the RTGS mapping held on 15.03.2017, the RTGS to be done in the first half of the Bank Working hours to avoid any delay in payment credit.

CP

6 The amount of bill 2024 shall be drawn in the name of MSE TCU - STU - Post Account No. 01603010500004, Bank of India, Mumbai Corporate Banking Branch, payable at Mumbai. The payment shall be credited to Sr. Manager (FR&I) Fund Management Section, MSE TCU, Long Kong Lane, E-4, Floor, Fun, Mumbai - 400073 on any working day from 10.00 hrs to 16.00 hrs.

7 The bill is subject to adjustment based on O/SB of MLRC.

8 Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co Ltd reported in (2015) 38 taxmann.com 308.

- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 38 taxmann 323 (para 60) 74 taxmann.com 8. Accordingly, no tax is required to be deducted at source on the sharing and transmission charges.

9 Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd vs Asst. CIT reported in (2012) 28 taxmann.com 164.

No tax is required to be deducted at source under the provisions of section 194-C and 194-F of the Income Tax Act, 1961.

9 As per GST notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2017, Heading 9544 - Transmission or Distribution of Electricity by a designated transmission or distribution utility is exempted from GST.

10 As per MERC Multi Tariff Year (second Amendment) Regulations, 2020, Clause 43(a), the due date for the bill of Transmission Company is in accordance with the MPA executed between the Transmission System User (TSU) and MSE TCU/STU.

Intra State Transmission System Charges Payment Request Note

Date: 01.10.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	ECN Khandi Infrastructure Private Limited SEZ-II Intra State Transmission System Charges For the month of September-24	24.10.27.2024 Dated 01.10.2024	MSECLIS-UI	24,87,871.00	07.10.2024
	1 % Rebate Amount			24,87,871	
	Last month July-24 outstanding amount as payment done after rebate date				
	Total Payable Amount			24,62,992	Payable amount if paid before 01.10.2024
	Amount In Words:- Twenty Four Lakh Sixty Two Thousand Nine Hundred Ninety Two Rupees Only				
	Special Remarks				Please Pay the Rs.24,62,992/- Before 07.10.2024 If not Done Please pay Rs 24,87,871 before 01.10.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd. (MSECL) (Hq) Account 1
Bank & Branch	Bank of India, Mahila Laxmi Corporate Branch, Mumbai
Current Account No	5020110000004
IFSC Code	BIIN0331001
GST Number	27AACCM2930M122


Vandana Verma


Mounish Purank

Approved By
Vijit Thopate

Hemant Chaudhari


Hemant Chaudhari


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH200556C150646

GST No: 27AAECM2936N122

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, F - block, EKC, Bandra (E), Mumbai- 51		
	(022) 2659 5175,		
	(022) 2659 5176,	@	cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

No. 6743

Date: 01/10/2024

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-2)
 Survey No.72, MIDC Knowledge Park,
 Kharadi,
 Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Sep - 2024

Ref: 1. MERC Order in Case No. 739 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
 4th control period from FY 2023-24 to 2024-25.
 2. MERC MYI Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2425027240906 dated: 01-Oct-24 for an amount of
 Rs.2487871/- (Rupees Twenty Four Lakhs Eighty Seven Thousand Eight Hundred Seventy One
 Only), Transmission charges for the month of Sep - 2024, for necessary payment.

It is requested to remit the amount through RTGS mode in STU Paid A/c No.01602011000004
 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai, favoring
 "MSETCL" on or before the due date

Thanking you,

Yours faithfully,

 Chief Engineer (STU)
 1-10-24

Copy submitted w.r.s to:

I) The Director (Finance) C. O., MSETCL, Mumbai


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 Notified under Section 39 of the Electricity Act 2003;
 CIN No. U40103MH2005GG153646

GST No: 27AAECM2906N1Z9 SAC:9969 (Electricity Transmission Services) State Code 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **EON KP-ARADIM INFRASTRUCTURE PRIVATE LIMITED (Ph-2)**
 Survey No 72, MIDC Knowledge Park,
 Kharadi, Pune-411014

GST No: **27AAECM2906N1Z9** State Code: **27 (Maharashtra)**
 PAN No: **AABCE5314K**

Kind Attention: **2425027240806**
 Bill No.: **Sep - 2024**
 Billing Month: **01-Oct-24**
 Bill Issue Date: **07-Oct-24**
 Due date for availing 1% Rebate: **30-Oct-24**
 Due date (w/o availing Rebate): **30-Oct-24**

A Summary of Monthly Bill		Amount (Rs.)
1	Intra State Transmission System Charges	24,87,871
2	Late Payment Surcharge on MTC	-
3	Outstanding amount	-
4	Total Bill Amount (1+2+3)	24,87,871
5	Adjustment	-
6	Amount Payable (4-5)	24,87,871

B Rebate applicable only on A(1) above if all dues cleared within due date)

1	Due date for availing 1% Rebate	30-Oct-24
2	Monthly Transmission Charges	24,87,871
3	Rebate @1%	24,878
4	Monthly Transmission Charges payable with Rebate	24,62,992
5	Full outstanding MTC and LPS to be paid up to the Rebate Date	24,62,992

C Monthly Bill Details
1 Total Transmission System Cost (TTSC) for InSTS for FY 2024-25

Transmission Utilities	Approved ARR (Rs. Cr)	Monthly ARR (Rs. Cr)
MSETCL	6,483.43	540.28
TPL - T	925.71	77.14
AEML - T	374.71	31.23
JPTL	64.28	5.36
ATIL	139.55	11.63
NEGPTCL	1,006.17	138.85
VPTL	3.52	0.30
APTCL	44.55	3.71
KVTL	302.50	25.21
TTSC (InSTS)	10,004.52	833.71

2 Average of Coincident & Non Coincident Peak Demand of various TSUs (MW)

Particulars (MW)	MSEDCL	TFCO	AEMLO	RPS	Indan Railway	MPTCL	PPC	KRPPCL	Indco	MAUC	EDN Ph 1	EDN Ph 2	JMPI	U&M	Total Demand (MW)
Average of (PP and KPP)	7092.61	993.35	1,077.12	602.07	917.92	14.00	5.58	6.52	5.50	15.00	12.00	3.00	2.00	0.25	16808.78
% Saving	66.510%	3.334%	5.005%	2.551%	1.357%	0.362%	0.231%	0.324%	0.611%	0.060%	0.037%	0.030%	0.007%	0.004%	1.32%

3 Transmission tariff for FY 2024-25

Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs. Cr	10,004.52
Base TCR	MW	26,898.78
Transmission - 3rd (Long Term / Medium Term)	Rs/Kwh/Month	37.55
Transmission - 3rd (Short Term / Short Term Collection / Renewable Energy)	Rs/Kwh	0.49

Invoice for Intra-State Transmission System Charges

D Sharing of TTSC among Transmission System Users (TSUs) for FY 2024-25

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MIG (Rs)
	EON Pt-II	24,87,871
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	-
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	-
4	Total Charges Payable for the month :	24,87,871
	(Rupees Twenty Four Lakhs Eighty Seven Thousand Eight Hundred Seventy One Only)	

For Maharashtra State Electricity Transmission Company Limited

Chief Engineer (STU)

Note.

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Tariff and Intra-State Transmission System Tariff (In-STS) for FY 2020-21 and FY 2021-22 and decommission of review In-STS Tariff for FY 2023-24 and FY 2024-25 in order dated 11.03.2023 in Case No. 239 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the In-STS Charges processed by the Grid Coordination Committee and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36 of MERC, 2019 and Regulation 2019 for payment of bills or generation bill or transmission charges or MSU OC Fees and charges within 7 days of presentation of bills through Letter of credit or otherwise or through NEFT/RTGS to a date of 15% on billed amount including the above dues. Complete that to amount.
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment Surcharge as per MERC (MERC) Regulation 6, 2019, 2nd amendment dt. 03.03.2023 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 01652010000004, Bank of India Large Corporate Banking Branch, Mumbai through HDFS. The IFSC code of Bank of India is: BKID0000160, MICR Code-10101017. As an order in the 80th SCC meeting held on 15-09-2017, the RTGS to be done in the hot/hell of the Bank Working Hours. To avoid any delay in payment of bill.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 01652010000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Branch (T&F) Fund Management Section, MSETCL, Hongkong Bank Building, 111, 109, Fort, Mumbai - 400022 on any working day from 10:00 hrs to 16:30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co Ltd reported in (2015) 58 taxmann.com 309.
 - No tax is required to be deducted at source under the provisions of the sections 154- and 154 J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court recorded in (2015) 58 taxmann.com 335 (refer (2016) 74 taxmann.com 8). Accordingly, no tax is required to be deducted at source on the wireing and transmission charges.
- Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd vs Addl. CIT reported in (2012) 25 taxmann.com 164.
 - No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per G.O. notification No. 12/2017 - Central Tax (Rate), dated. 26th June 2016, Reading 93rd Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST.
- As per MERC Multi Tariff Year (second Amendment) Regulation, 2023, Clause 33(A) the due date for the bill of Transmission Charges is in accordance with the BTA executed between the Transmission System User (TSU) and MSETCL/STU.

Annexure - XVI

Logicon Bill Payment Request Note

Date : 18.05.2024

Sl No.	Billed To	Invoice No. Date	Invoice Amount	Billed By	Due Date
:	EON Khuradi Infrastructure Private Limited SLZ-II for Payment of O&M Charges for April-2024 (Logicon)	SAPLMP/CE33/2425 dated 14.05.2024	2,93,071.73	Ing con	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		2,93,071.73		
	Total Payable Amount after 2% Rebate				
	Amount in Words: Two Lacs Ninety Three Thousand Seventy One Rupees And Seventy Three Paise Only				
	Special Remarks	Please Pay the Rs.2,93,071.73/-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Khuradi Infrastructure Private Limited 352.2	1700-C-002	14280	400130

[Signature]
18/05/24
Near Shaikh

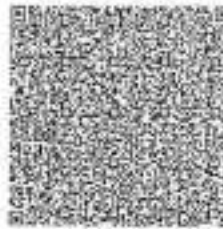
[Signature]
Manish Piramika

[Signature]
Vandana Yekmalai

Hemant Chaudhary

Approved By
Vijit Thopte

IRN No. : 57d174x4ef4d82hfabc594J6419d3
 z780491265a2eb698xLU7d0rU6a1
 501572



Ark. No: 122421399242061

Ack. Dt.: 14/05/2024

LOGICON FACILITY MANAGEMENT PVT LTD CIR No. - U40105PN2012P1C1426 Nyati Emporis Office No 510,6th Floor, Survey no 105, Bangalim, Mumbai Highway, Baner Pune MAHARASHTRA, Pin Code: 411045 Tel No. : 7867644855 Email : accounts@logiconfacility.com GST No. : 27AACCL2241H1Z5 GST State : Maharashtra (27)	Tax Invoice (Original For Recipient)	
	Inv. No : 54PUMP/0633/2425 Inv. Dt. : 14/05/2024 Inv. Month : Apr-2024 Inv. Period : 01.04.2024 To 30.04.2024 WO/PO No. : WO/PO Dt. : Month Days : 26	


Name & Address of Customer : EON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER F, NEXT TO DCH BOSCO SCHOOL AIR PORT ROAD YERWADA , MAHARASHTRA, PUNE, PIN CODE: 411006 PAN No. : AABCE5314K GST No. : 27AABCE5314K1ZP GST State : Maharashtra (27) Place of Supply : Maharashtra (27)	Ship To : ERO POWER - KHARADI CON PHASE II EON IT PARK KHARADI, PHASE II PUNE PUNE - 411006
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SUPPLY TO SLZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST @ 18%

Sr. No.	Particulars	Unit	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST	
									%	Amount
1	TECHNICAL SUPERVISOR	NOS	998513	✓ 01	✓ 21,863.00	✓ 956.27	✓ 27.000	✓ 73,637.73	0.00	0.00
2	ELECTRICIAN	NOS	998513	✓ 11.00	19,051.00	✓ 693.50	✓ 198.000	✓ 37,313.00	0.00	0.00
3	Transformer 22/440V Cost	NOS	998599					✓ 10,632.00	0.00	0.00
4	LT Breaker (ACB) Cost	NOS	998599					✓ 49,371.00	0.00	0.00
5	MT Breaker (VCB) Cost	NOS	998599					✓ 10,893.00	0.00	0.00
6	RPU	NOS	998599					✓ 1,770.00	0.00	0.00
7	Tools & Tackles	NOS	998599					✓ 5,610.00	0.00	0.00
TOTAL AMOUNT								✓ 293,071.73		✓ 0.00

BANK DETAILS Bank Details: ICICI BANK LTD Bank Account Number: 026005006812 Bank Branch IFSC : ICIC0001697	NET AMT	2,93,071.73
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INDIAN RUPEES TWO LAKHS NINETY-THREE THOUSAND SEVENTY-ONE AND SEVENTY-THREE PAISA ONLY Grand Total 2,93,071.73

Issued Under Section 31(1) of GST ACT 2017 PAN No. : AACCL2241H PF No. : PUPUN012330JCCO ESIC No. : 35000355240001001 CIN No. : U40105PN2012P1C1426 LUT Ark No. : AD270324181768K Date: 01/04/2024 Reverse Charge Mechanism : No	For LOGICON FACILITY MANAGEMENT PVT LTD  Authorized Signatory
--	--

received
 13/05/24


Sr No.	Description of item to be checked		Required list		Remark
			For Vendor	For site incharge	
			Attached	Accept	
1	Company Name & Address	Our company Name & Address (complete Name & address require)	OK		
2	Company Name & Address	Vendors company Name & Address	OK		
3	EST NO	MANDATORY	OK		
4	PROJECT NO	MANDATORY	OK		
5	BILL NUMBER & BILL DATE	MANDATORY	OK		
6	CATEGORY WISE RATE AS PER AGREEMENT	MANDATORY	OK		
7	ATTENDED NT SHEET	Signed by our Executive & Vendors Executive	OK		
8	BIO METRIX SHEET	If Applicable at site			
9	PF/ESI BANK CHALAN COPY	MANDATORY	OK		
10	INDIVIDUAL (EMPLOYEE WISE) PHYSIC DETAILS	MANDATORY-- We need the FCR copies of PF and ESI payment for all employess which work on our site. Need to highlight employess	OK		
11	INVOICE CERTIFICATION SIGNED	BY Site Incharge and Security Incharge Security - Land / Project / bungalow - site incharge or Security incharge			
12	Undertaking from vendor	Attached format	OK		
13	Bill date Submission	from vendor	OK		
14	Bill date certification	from site incharge			
15	Cheque Salary	Need cheque details or Bank statement	NA		
16	Bank Salary	RTGS details + Bank statement or details [Salary slips.]	OK OK		
17	GST challan	Last month paid GST challan	OK		
18	Absently	Need the Absentism Form of employess with company stamp and signature.	OK		
19	Guard Board Levy	Last month paid challan	NA		

NOTE: PUT ALL REMARK OR COMMENTS BY INK PEN

Baron
 18/05/24

Sign and stamp of vendor...

 Sign of site incharge

AS
 18/5/24



DEPARTMENT OF SALES TAX

GOVERNMENT OF MAHARASHTRA, INDIA

www.mahaveat.gov.in



CHALLAN
MTR FORM NO 6
(See Rule 11, 11C, 17, 20, 22(4) and 27B of the Profession Tax Rules, 1975)
ACCOUNT HEAD:- 00280012

GRN		Form-ID	FORM3B
Department	Department of Sales Tax	Date	22-04-2024
Type of Payment	PTRC ACT	Payee Details	
Location	PUNE	Dept-ID Dealers TIN	27560976087P
URN No.	URN10020131704TR	BRN No.	U829516238
Period		Full Name of the Dealer	LOGICON FACILITY MANAGEMENT PRIVATE LIMI
From	To		
01-04-2024	30-04-2024		
Account Head Details	Code	Amount in Rs	Remarks if any:- Regular Payment
Amount of Tax		0	
Amount of TDS		0	
Interest Amount		0	
Penalty Amount		0	
Composition Money		0	
Fine		0	
Fees		0	
Advance Payment		2,93,775	
Amount Forfeited		0	
Deposit		0	
Total		2,93,775	Amount in Words Rupees Two Lakh Ninety Three Thousand Seven Hundred Seventy Five Only
Payment Details		For use in Receiving Bank	
Name of Bank	SRIEPAY	Bank CIN No.	100022320240427401727
Name of Branch		Date	22-04-2024
		Time	20:05:24 PM
Mode of Pay	e-Payment		

Disclaimer: Payment confirmation is subject to RBI Clearance.

GCTS AND SERVICES TAX PAYMENT RECEIPT							
CPIN: 24042700672560 Deposit Date: 20/04/2024 Deposit Time: 12:02:54 e-Stamp No:							
Payment Particulars							
CPIN: 24042700672560		Name of Bank: ICICI BANK LIMITED			BRN: 2019219001		
Details of Taxpayer							
ASST. MGR. (C), 2241 P/2S		E-mail: XXXXXX@XXXXXXX/XXXXXXXXXX			Voter No: 7XXXXX3273		
Name: LDC DON FACILITY MANAGEMENT PRIVATE LIMITED		Address: XXXXXXXXX Maharashtra, 411 045					
Reason For Challan							
Reason: Any other payment							
Details of Deposit (All Amount in Re.)							
Government	Major Head	Minor Head					
		Tax	Interest	Penalty	Fee	Others	Total
Government of India	CDS (005)	7574544	-	-	-	-	7574544
	IGST (003)	1507422	-	-	-	-	1507422
	Cess (009)	-	-	-	-	-	-
	Sub Total	9081966	0	0	0	0	9081966
Vendor/State	SGST (006)	7574544	-	-	-	-	7574544
Total Amount		16656510					
Total Amount (in words)		Rupees One Crore Sixty-Six Lakhs Fifty-Six Thousand Five hundred Ten Only					
Mode of Payment: Internet banking - ICICI BANK LIMITED							
Notes							
1. Status of the transaction can be tracked under "Track Payment Status" at GST website							
2. Payment status will be set as "Paid" for this transaction.							
3. This is a system generated report.							



Form No	Date	Name	Address	City	State	Pin Code	Salary	Bank	Branch	Account No	Remarks
101	15/03/2024	ABHIJITH K P	SALARY FOR MONTH OF March 2024
102	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
103	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
104	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
105	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
106	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
107	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
108	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
109	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
110	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
111	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
112	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
113	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
114	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
115	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
116	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
117	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
118	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
119	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024
120	15/03/2024	ADARSH K	SALARY FOR MONTH OF March 2024

Form No 101/2024 (For Salary Credit) (Rev. 01/2024)

Logicon Bill Payment Request Note

Date: 28.06.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SC2 II for Payment of O&M Charges for May-2024 (Logicon)	SAPUM ⁰ /1145/2425 dated 06.05.2024	3,02,970.35	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,02,970.35		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Three Lacs Two Thousand Nine Hundred Seventy Rupees And Thirty Five Paise Only				
	Special remarks	Please Pay the Rs.3,02,970.35/-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SC2 2	: 700-C-002	14200	440030


Manish Puranik

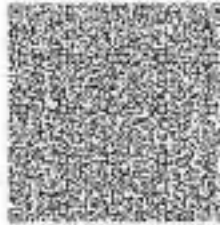

Vandana Yerrajekar

Hemant Chaudhary

Approved By
Vijik Thopte



U: 10284-980b772b5h237f19d365d0
 P: 702e308a660664d107eL3e7c
 002620e5



No: 122421702318113

Date: 06/06/2024

LOGICON FACILITY MANAGEMENT PVT LTD **Tax Invoice** (Original For Recipient)

UIN No. : U40105PN2012PTC1426
 Nyatr Emporium Office No 610,6th Floor,
 Survey no 105, Bangalore Mumbai Highway,
 Baner Pune MAHARASHTRA,
 Pin Code:411015
 Tel No. : 2587844855 | Email : accounts@logiconfacility.com
 GST No. : 27AACCL2741H1Z5 | GST State : Maharashtra (27)

Inv. No. : SAPUMP/1145/2425
 Inv. Dt. : 06/06/2024
 Inv Month : May-2024
 Inv Period : 01.05.2024 To 31.05.2024
 WO/PO No. :
 WO/PO Dt. :
 Month Days : 28

Name & Address of Customer :
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TECH PARK GNF TOWER E, NEXT TO DON BOSCO SCHOOL AIR
 PORT ROAD YERWADA
 MAHARASHTRA, PUNE,
 PIN CODE:411006
 PAN No. : AABCE5314K
 GST No. : 27AABCE5314K1ZP
 GST State : Maharashtra(27)
 Place of Supply : Maharashtra(27)

Ship To :
ERO POWER - KHARADI EON PHASE II
 EON LC PARK KHARADI, PHASE II PUNE PUNE - 411006

SUPPLY TO SEC UNIT OR SEC DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%

Sr. No.	Particulars	Unit	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	CGST		SGST	
									%	Amount	%	Amount
1	TECHNICAL SUPERVISOR	NOS	958513	✓ 0.00	✓ 20,043.00	✓ 956.27	✓ 1.000	✓ 20,043.00	0.00	0.00	0.00	0.00
2	ELECTRICIAN	NOS	958513	✓ 11.00	✓ 18,031.00	✓ 593.50	✓ 2.000	✓ 18,031.00	0.00	0.00	0.00	0.00
3	Transformer 22/110V Cost	NOS	958599					✓ 10,632.00	0.00	0.00	0.00	0.00
4	LT Breaker (ACB) Cost	NOS	958599					✓ 49,374.00	0.00	0.00	0.00	0.00
5	HT Breaker (VCB) cost	NOS	958599					✓ 10,850.00	0.00	0.00	0.00	0.00
6	RMU	NOS	958599					✓ 6,270.00	0.00	0.00	0.00	0.00
7	Tools & Tackles	NOS	998199					✓ 5,000.00	0.00	0.00	0.00	0.00
TOTAL AMOUNT								302,970.35	0.00	0.00	0.00	0.00

BANK DETAILS **NET AMT** 3,02,970.35
 Bank Details: ICICI BANK LTD
 Bank Account Number: 036005006812
 Bank Branch IFSC : ICIC0001697

INDIAN RUPEES THREE LAKHS TWO THOUSAND NINE HUNDRED SEVENTY AND THIRTY-FIVE PAISA ONLY **Grand Total** 3,02,970.35

Issued Under Section 31(1) of GST ACT 2017 **For LOGICON FACILITY MANAGEMENT PVT LTD**

PAN No. : AACCL2241H
 PF No. : PUPUM0123303000
 ESI No. : 43001455240001071
 CIN No. : U40105PN2012PTC1426
 IOT Ark No. : AD270324161788K- Date- 26/03/2024
 Reverse Charge Mechanism : No



Handwritten notes and signatures:
 29/06/24
 29/6/24

Authorised Signatory

Logicon Bill Payment Request Note

Date : 10.07.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
	EON Khairadi Infrastructure Private Limited SEZ-II for Payment of O&M Charges for June-2024 (Logicon)	SAPUMP/1654/2425 dated 05.07.2024	2,71,521.73	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		2,71,521.73		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Two Lacs Seventy One Thousand Five Hundred Twenty One Rupees And Seventy Three Paise Only				
	Special Remarks	Please Pay the Rs.2,71,521.73/-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Khairadi Infrastructure Private Limited SEZ - 2.	1700-C-002	14280	440030

[Signature]
Vandana Yermalkar

[Signature]
Manish Puranik

[Signature]
Nisar Shaikh

Approved By
Vijit Thorpe

Hemant Chaudhary

[Signature]

IRCT No: 10:47:072024
 Invoice No: 17-4710315269



Invoice No: 17-4710315269

Date: 07/07/2024

LOGICON FACILITY MANAGEMENT PVT LTD

CIN No. : U40105PN2017PL1425
 Kyath, Finerias Office No C10, 5th Floor,
 Survey No 105, Bangalore - Near 2nd Highway,
 Banner Road KHAMASHTRA,
 Pin Code: 411004
 Tel no. : 980784855 Email : accounts@logiconfacility.com
 UPI No : 17AACL22411125 | GST State : Maharashtra (27)

Tax Invoice

(Original For Recipient)

Inv. No: SAPUM7/2024/2425
 Inv. Dt: 05/07/2024
 Inv. Month: July-2024
 Inv. Period: 05.06.2024 to 30.06.2024
 WGPID No: -
 WPMO Dt: -
 Month Days: 30

Name & Address of Customer :
ION KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TECH PARK ONE TOWER E, NEXT TO ION BOSCO SCHOOL AIR
 PORT ROAD YEKAWA
 , MAHARASHTRA, P.INDIA
 PIN CODE: 411006
 PAN No. : AAKCE5314K
 GST No. : 27AAKCE5114K1ZP
 GST State : Maharashtra(27)
 Place of Supply : Maharashtra(27)

Ship To :
 ERO POWER - KHARADI EON PHASE II
 FUN ET PARK KHARADI, PHASE II PUNE PUNE - 411006

SUPPLY TO IIT UNIT ON SITE DEVELOPER FOR AUTHORIZED OPERATORS UNDER BOND ON LETTER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%

Sr. No.	Particulars	Unit	HSN/ SAE Code	Approved Manpower / Day	Unit Rate	Qty	Pay Day Amount	Actual Man Days	Taxable Amount	CGST		SGST	
										%	Amount	%	Amount
1	TECHNICAL SUPERVISION	MOS	998513	4.00	24,863.00	4.00	99,272.00	90.000	36,064.74	0.00	0.00	0.00	0.00
2	ELECTRICIAN	MOS	998513	11.00	18,031.00	11.00	557.50	45.000	103,331.50	0.00	0.00	0.00	0.00
3	Transformer 22/440V Cost	MOS	529599						10,612.00	0.00	0.00	0.00	0.00
4	LT Breaker (ACB) Cost	MOS	998519						49,174.00	0.00	0.00	0.00	0.00
5	HT Breaker (VCS) Cost	MOS	998519						10,850.00	0.00	0.00	0.00	0.00
6	LABOR	MOS	998599						6,770.00	0.00	0.00	0.00	0.00
7	Tools & Materials	MOS	998599						5,500.00	0.00	0.00	0.00	0.00
TOTAL AMOUNT									221,521.73	0.00	0.00	0.00	0.00

BANK DETAILS
 Bank Details: ICICI BANK LTD
 Bank Account Number: 0146005006812
 Bank Branch: JPSC : ICICI/001507
NET AMT 2,71,521.73

INDIAN RUPEES TWO LAKHS SEVENTY-ONE THOUSAND FIVE HUNDRED TWENTY-ONE AND SEVENTY-THREE PAISA ONLY
 Grand Total 2,71,521.73

Issued Under Section 31(1) of GST ACT 2017 For LOGICON FACILITY MANAGEMENT PVT LTD

FAX No. : 44-2224111
 Ref No : SAPUM7/2024/2425
 CTR No : 33000357240001003
 CIN No : U40105PN2017PL1425
 Invoice No : 17-4710315269 - Date- 07/07/2024
 Reverse Charge No. Invoice No



Authorized Signatory

Handwritten notes: 07/07/24, 10/07/24

Logicon Bill Payment Request Note

Date : 15.08.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Bill to BY	Due Date
1	ECN Kharadi Infrastructure Private Limited SEZ-II For Payment of C&M Charges for July-2024 (Logicon)	SA20UNP/2289/2425 dated 10.08.2024	2,74,872.77	Logicon	Immediate
	Advance if any		0		
	Deb : Amount				
	Total Amount		2,74,872.77		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Two Lacs Seventy Four Thousand Eight Hundred Seventy Two Rupees And Seventy Seven Paise Only				
	Special Remarks	Please pay the Rs.2,74,872.77/-			

Company Details	Profile Centre	Vendor Code	IA Code
ECN Kharadi Infrastructure Private Limited SEZ - 2.	1700-C032	142BC	440000

[Signature]
Vandana Verma IAS

[Signature]
Manish Purnik

[Signature]
Nisar Shaikh

Approved by
Vijit Thapliya

Hemant Chaudhary

No.	Description of Item to be checked	Required List		Remark	
		For Vendor	For site incharge		
		Attached	Accept		
1	Company Name & Address	Our company Name & Address (complete Name & address require)	OK	OK	
2	Company Name & Address	Vendors company Name & Address	OK	OK	
3	GST NO.	MANDATORY	OK	OK	
4	PAN/GST NO	MANDATORY	OK	OK	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	OK	
6	TAX CATEGORY VEST RATE AS PER AGREEMENT	MANDATORY	OK	OK	
7	ATTENDEDNT SHEET	Signed by our Executive & Vendors Executive	OK	OK	
8	RIG/MATR. X SHEET	if applicable at site			
9	PF/ESI BANK CHALAN COPY	MANDATORY	OK	OK	
10	INDIVIDUAL (EMPLOYEEWISE) PF/ESI DETAILS	MANDATORY -- We need the ECR copies of PF and ESI payment for all employees which work on our site. Need to highlight employees BY Site Incharge and Security Incharge	OK		
11	INVOICE CERTIFICATE ON SIGNED	Security -- Land / Project / bungalow - site incharge or Security incharge			
12	Undertaking from vendor	Attached format	OK	OK	
13	Bill date Submission	from vendor	OK	OK	
14	Bill date certification	from site incharge			
15	Cheque Salary	Need cheque details or bank statement	NA		
16	Bank Salary	RIG'S details + Bank statement or details	OK	OK	
		[Salary slips.]	OK	OK	
17	GST challan	Last month paid GST challan	OK	OK	
18	Absentee	Need the Absentism Record of employees with company stamp and signature.	OK		
19	Guard Board Levy	Last month paid challan	NA		

PLEASE PUT ALL REMARK OR COMMENTS BY INK PEN

Sign and stamp of vendor...

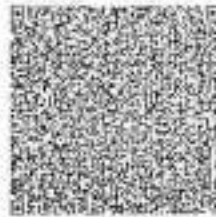
Sign of site incharge .

Edn Powering

IRN No: Uhh7565eP8aDwP7a75d322Lc96a
 500u5na0r / 2-uhlf:67un5346593f0
 g72774

Ark No: 177477593697851

ack Dt: 10/06/2024



LOGICON FACILITY MANAGEMENT PVT LTD								Tax Invoice				(Original For Receipt)			
CIN No - 14H205142012PVC1426 Tygh Emporis Office No 610, 6th Floor, Survey no 105, Bangalore - Mumbai Highway, Baner Pune MAHARASHTRA, Pin Code 411045 Tel No. : 0202644855 Email : accounts@logiconfacility.com GST No : 27AACCL2241H125 GST State : Maharashtra (27)								Inv No: E-14910HP/2289/24-5 Inv. Dt: E-30/08/2024 Inv Month: E-July-2024 Inv. Period: E-01.07.2024 To 31.07.2024 WO/PO No: E- WO/PO dt: E- Month Cays: E-26							
Main & Address of Customer : TON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECHIPARK (1st FLOOR), NEAR TO DDA SCHOOL, SCHOOL AJR, PORT ROAD, YERWADA, MAHARASHTRA, PUNE, PIN CODE 411006 PAN No. : AABTF9314K GST No. : 27AABCE5314K122 City State : Maharashtra (27) Place of Supply : Maharashtra (27)								Ship To : ERG POWER - KHARADI EDN PHASE II (1ST FLOOR KHARADI), PHASE II PUNE PUNE - 411006							
SUPPLY TO SE2 UNIT ON SE2 DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF CREDIT/STAYING WITHIN PAYMENT OF GST @ 18%															
Sl. No	Particulars	Unit	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	CGST		SGST				
									%	Amount	%	Amount			
1	TECHNICAL SUPERVISION	NO.	99511	4.00	24,963.00	956.27	79.000	75,545.27	0.00	0.00	0.00	0.00			
2	ELECTRICIAN	NO.	99513	11.00	18,311.00	593.50	169.300	317,401.50	0.00	0.00	0.00	0.00			
3	Transformer 22/440V Cost	NO.	99599					10,612.00	0.00	0.00	0.00	0.00			
4	LT Breaker / ACB Cost	NO.	99599					45,374.00	0.00	0.00	0.00	0.00			
5	HT Breaker (11KV) Cost	NO.	99599					30,250.00	0.00	0.00	0.00	0.00			
6	BMU	NO.	99599					6,270.00	0.00	0.00	0.00	0.00			
7	Tools & Tackles	NO.	99595					1,000.00	0.00	0.00	0.00	0.00			
TOTAL AMOUNT								274,972.77	0.00	0.00	0.00	0.00			
BANK DETAILS												NET AMT		2,74,972.77	
Bank Details: ICICI BANK LTD Bank Account Number: 036000006812 Bank Branch IFSC: IC00001117															
INDIAN RUPEES TWO LAKHS SEVENTY FOUR THOUSAND EIGHT HUNDRED SEVENTY-EIGHT AND SEVENTY-SEVEN PAISA ONLY										Grand Total		2,74,972.77			
Issued Under Section 31(1) of GST ACT 2017								For LOGICON FACILITY MANAGEMENT PVT LTD							
PAN No. : AACCL2241H															
FF No. : PUPUNCL23303000															
ESIC No : 330035524001001															
CIN No. : U47109PN2012PT11426															
IUT Ark No. : AD703241R17ARK - Date 26/05/2024															
Reverse Charge Mechanism : No															
												Authorised Signatory			

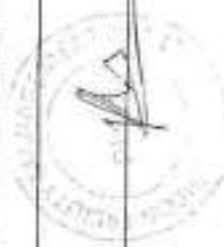
LOGICON Facility Pvt. Ltd

Billing Attendance Month Of July-2024

Dept: OPERATIONAL

Site Name: Jorawalan - EOP phase-2

Sr No	Employee No	Employee Name	Designation	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Prm am Days	Wkly Ky Day	Accor to Day	Psal Minc Br	Petty ardt	Total Absen Days																																	
1	116	Bhimbar Hoojce	Sup.	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	31	0	0	0	0	0																																		
2	203	Ajit Zolane	Sup.	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	L	0	0	0	0	0	0																																	
3	209	Vijay shir	Sup.	F	A	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	20	0	0	0	0	0																																	
				TOTAL																																		58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
4	196	Cherry Nioce	Elc.	A	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	G	31	0	0	0	0	0																																
5	197	Oru Sambil	Elc.	T	O	T	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	31	0	0	0	0	0																																
6	198	Somdhas Gangeha	Elc.	A	G	W	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	31	0	0	0	0	0																																
7	199	Samadhas Namrore	Elc.	T	T	T	W	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	31	0	0	0	0	0																																
8	200	harshan	Elc.	A	G	G	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	31	0	0	0	0	0																																
9	201	Tojib Bimrore	Elc.	S	S	W	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	31	0	0	0	0	0																																
10	202	Vijay shir	Elc.	F	W	S	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	T	31	0	0	0	0	0																																
				TOTAL																																		16	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
				TOTAL																																		58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0



Approved By: *[Signature]*
6/18/24

Supervisor Sign: *[Signature]*
05/08/2024

Attendance is checked from punching report & gate entry register

05/08/24

Logicon Bill Payment Request Note

Date : 23.09.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	LOH Khuradi Infrastructure Private Limited SEZ-II for Payment of O&M Charges for August-2024 (Logicon)	56-PUMF/2732/2024 Dated 08.09.2024	3,02,035.73	Logicon	Immediate
	Advance if any		0		
	Sett Amount				
	Total Amount		3,02,035.73		
	Total Payable Amount after 2% Rebate				
	Amount In Words : Three Lacs Two Thousand Thirty Five Rupees And Seventy Three Paise Only				
	Special Remarks	Please Pay the Rs. 3,02,035.73/-			

Company Details		Profit Centre	Vendor Code	GL Code
EON Khuradi Infrastructure Private Limited SEZ - 2.		1700-C-002	14280	440050

[Signature]
Vandana Verma

[Signature]
Nishu Purohit

[Signature]
Mishra Shaikh

Approved By
Vijit Tripathi

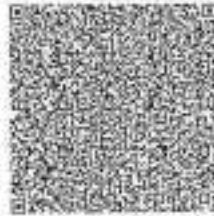
Hansraj Chaudhary

[Handwritten Signature]

Inv No - 8F5Jd7dICCEb4D:4add4251e1:16
 70f2e8226bacbb57576194441716
 14644

Ask No. 132423006812362

Ask D: 19/09/2024



LOGICON FACILITY MANAGEMENT PVT LTD **Tax Invoice** (Original For Recipient)

CON No - 1431357426:7F7C1476
 Logicon Services Office No. B-05, 5th Floor,
 Survey No. 10A, Baner - Mumbai Highway,
 Baner Pune 411006
 Pin Code: 411006
 Tel No : 9887649855 | E Mail : accounts@logiconinfrastructure.com
 GST No : 27AABCC5214K1ZP | GST State : Maharashtra (27)

Inv. No. : 8F5Jd7dICCEb4D:4add4251e1:16
 Inv. Dt : 06/09/2024
 Inv. Month : August 2024
 Inv. Period : 01.08.2024 To 31.08.2024
 WDPD No. :
 WDPD DL :
 Month Days : 28

Name & Address of Customer :
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 HIGH PARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL 418
 PORT ROAD YERWADA
 , MAHARASHTRA, PUNE.
 PIN CODE: 411006
 PAN No. : AABCC5214K1ZP
 P.T. No. : 27AABCC5214K1ZP
 GST State : Maharashtra(27)
 Place of Supply : Maharashtra(27)

Bill To :
 ERO POWER - KHARADI EON PHASE II
 HIGH PARK KHARADI PHASE II PLINI PLINIC 131000

SUBJECT TO 52 AND 53 OF CHAPTER THE AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF COST @ 15%

Sl. No	Particulars	Unit	HSR/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Qty Amount	Actual Qty	Taxable Amount	CGST		SGST	
									%	Amount	%	Amount
1	TELEPHONE SUPERVISOR	NOS	980511	470	24,260.00	- 953.27	470	-56,064.23	0.00	0.00	0.00	0.00
2	TELEPHONE	NOS	980511	1000	18,031.00	-695.50	1000	-132,245.50	0.00	0.00	0.00	0.00
3	Transformer 22/44KV 1 unit	NOS	980599					10,632.00	0.00	0.00	0.00	0.00
4	LT Breaker (P/N) 700A	NOS	980599					49,074.00	0.00	0.00	0.00	0.00
5	LT Breaker (VCC) 700A	NOS	980599					49,074.00	0.00	0.00	0.00	0.00
6	CBU	NOS	980599					6,270.00	0.00	0.00	0.00	0.00
7	Breaker 2000A	NOS	980599					1,000.00	0.00	0.00	0.00	0.00
TOTAL AMOUNT								3,02,035.73	0.00	0.00	0.00	0.00

BANK DETAILS **NET AMT** 3,02,035.73
 Bank Details: ICICI BANK LTD
 Bank Account Number: 066003005812
 Bank Branch IFSC : ICIC0001607

INDIAN RUPEES THREE LAKHS TWO THOUSAND THIRTY-FIVE AND SEVENTY-THREE PAISA ONLY **Grand Total** 3,02,035.73

Issued Under Section 134(1) of BSAI Act 2017 For LOGICON FACILITY MANAGEMENT PVT LTD

PAN No : AACT02541H
 AC No : F2000027498A01
 Esic No. : J300015740010001
 CIN No. : L40100942012FTC1476
 UTA No. : AG270324101700K Date: 26/09/2024
 Service Charge Maharashtra - 0%


 Authorized Signatory

Logicon Bill Payment Request Note

Date: 05.10.2024

Sr No.	Bill To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EDN Infra-edi Infrastructure Private Limited SEZ-II for Payment of O&M Charges for September-2024 (Logicon)	SA-24672373730 Dated 04.12.2024	2,88,742.77	Log/GR	Immediate
	Advance if any		0		
	Debit Amount		2,88,742.77		
	Total Amount				
	Total Payable Amount after 2% Retain				
	Amount In Words: Two Lacs Eighty Eight Thousand Seven Hundred Forty Two Rupees And Seventy Seven Paise Only				

Please Pay the Rs. 2,88,742.77/-

Special Remarks	Company Details	Vendor Code	GL Code
	EDN Infra-edi Infrastructure Private Limited SEZ - 2.	14130	942033
	Prd/Fa Centre		
	1700-L-002		

[Signature]
Vandana Verma/ka

[Signature]
Moulesh Purank

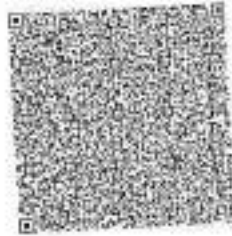
[Signature]
Moulesh Purank

Approved By
Vijit Thakre

Hemant Chaudhary

[Signature]

71385d0de4422d03577e4f51b98
 77a02he57d48f92ecd467bd97e
 103111



122423345570009

04/10/2024

LOGICON FACILITY MANAGEMENT PVT LTD

- U40105PN2012PTC1426
 Logicon Office No 610, 6th Floor,
 no 105, Bangalore - Mumbai Highway,
 pune MAHARASHTRA,
 pin: 411045
 Phone: 7887844855 | Email: accounts@logiconfacility.com
 GSTIN: 27AACCL2241H1ZS | GST State: Maharashtra (27)

Tax Invoice

(Original For Recipient)

Inv. No. : SAPUMP/2210/2425
 Inv. Dt : 04/10/2024
 Inv. Month : September-2024
 Inv. Period : 01.09.2024 To 30.09.2024
 WO/PO No. :
 WO/PO Dt. :
 Month Days : 28

Address of Customer :

MAHARAJI INFRASTRUCTURE PRIVATE LIMITED
 PARK ONE TOWER E, NEXT TO DOKH AOSCO SCHOOL AIR
 ROAD YERWADA
 PUNE, MAHARASHTRA, PUNE,
 PIN: 411006
 GSTIN: 27AACCE9711K
 GSTIN: 27AACCE9711K1ZP
 State: Maharashtra(27)
 State of Supply: Maharashtra(27)

Ship To :
 ERO POWER - KHARADI EON PHASE II
 EON IT PARK KHARADI, PHASE II PUNE PUNE 411006

APPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%

Particulars	Unit	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	GST	
								%	Amount
TECHNICAL SUPERVISOR	NOS	999112	1.00	24,855.00	24,855.00	79.00	75,545.00	0.00	0.00
ELECTRICIAN	NOS	998513	11.00	12,011.00	672.99	139.00	131,071.50	0.00	0.00
Transformer 27 440V Cost	NOS	998597					10,632.00	0.00	0.00
LT Breaker (40.0) Cost	NOS	999199					40,374.00	0.00	0.00
LT Breaker (40.0) cost	NOS	998596					10,850.00	0.00	0.00
RMU	NOS	998504					6,270.00	0.00	0.00
Tool's & Tackles	NOS	998599					5,000.00	0.00	0.00
TOTAL AMOUNT							788,742.77		0.00

2,89,742.77

NET AMT

Bank Details

Bank Details: ICICI BANK LTD
 Bank Account Number: 036005016517
 Bank Branch IFSC : ICIC0001697

Grand Total 2,88,742.77

**DIAN RUPEES TWO LAKHS EIGHTY-EIGHT THOUSAND SEVEN HUNDRED
 FORTY-TWO AND SEVENTY-SEVEN PAISA ONLY**

For LOGICON FACILITY MANAGEMENT PVT LTD

Issued Under Section 31(1) of GST ACT 2017

Inv No. : AACCL2241H
 Invoice No. : SAPUMP/2210/2425
 SAC No. : 999112
 Inv No. : U40105PN2012PTC1426
 HT Ack No. : AD2770324181788K Date: 25/09/2024
 Even to Charge Re-chausson : No



Approved Signatory

[Handwritten signature]

Professional Fees Payment Request Note

Date : 10.06.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOH Charadi Infrastructure Private Limited SFZ-II for Professional Fees for Collection Efficiency (Gross Energy Consumption 2023- 24) Certification as per MEDA Requirement	R/2024-25/26	Rajendra Kumar Jain	4,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			4,000.00	
	Amount in Words:- Four Thousand Rupees Only				
	Special Remarks	Please Pay the Rs.4,000/-			

Company Details	Profit Center	Vendor code	GL Code
EOH Charadi Infrastructure Private Lim ted SEZ-II	1700-C-002	16379	440030


Nihar Shaikh


Vandana Kulkarni


Manish Puranik

Hemant Chaudhary

Approved By
Vijit Thopte

Invoice No. R/2024-25/26
Rel. No.

Dated 23/07/24



Rajendra Kumar Jain

Chartered Accountants
Vertex Plaza Office No 7
Behind Shwaji Statue
Market Yard Pune

GSTIN/UIN: 27ACXPJ3448A1ZH
State Name: Maharashtra, Code: 27
E-Mail: office@ca.rajendrajain.com

Tax Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST)

Party **Eon Kharadi Infrastructure Private Limited**
Tech Park One Tower E
Next to Don Bosco School
Off Airport Road, Yerwada,
Pune

GSTIN/UIN : 27AABCE5314K12P
State Name : Maharashtra, Code : 27

Particulars	HSN/SAC	GST Rate	Amount
Professional Fees for Certification SEZ	9982	0%	4,000.00
Total			₹ 4,000.00

Amount Chargeable (in words)

INR Four Thousand Only

E & O.E

HSN/SAC	Taxable Value	IGST		Total Tax Amount
		Rate	Amount	
9982	4,000.00	0%		
Total	4,000.00			

Tax Amount (in words) : **NIL**

Remarks

Being professional fees for certification (Gross energy consumption sezn 2023-24)

Company's PAN : **ACXPJ3448A**

Company's Bank Details

Bank Name : **Hdfc Bank Ltd**

A/c No : **50200053079758**

Branch & IFS Code : **HYDE PARK PUNE & HDFC0005291**

for Rajendra Kumar Jain



D:SCOM- Annexure I


GROSS ENERGY CONSUMPTION (YEAR 2023-2024)			
Reporting Year - 2023-2024			
Utility : EON Kharadi Infrastructure Private Limited SEZ-II			
1	GROSS CONSUMPTION	Quantum (MUs)	Remarks
O	<u>Own Generation</u>		
	Source 1	00	
	Source 2		
		
	Source N		
	Sub Total (1)	00	
P	<u>Purchase from Other generating Company / Intermediaries</u>		
	Source 1	25.168	
	Source 2		
		
	Source N		
	Sub Total (2) :	25.168	
S	<u>Sale to Other Licensee / intermediaries</u>		
	Licensee 1	00	
	Licensee 2		
		
	Inter.		
	Sub Total (3)	00	
	Total GEC for the Quarter - (O+P-S)	25.168	
2	RPO Obligation (22% of GEC)	5.54136	
Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R E procurement data of CPP / OA consumers on our network			


 Sign and Seal of
 Authorized signatory of Company


 Sign and Seal of C.A.
 RAJENDRA SUBRAMANIAM
 RAJENDRA SUBRAMANIAM
 19/05/2024

DISCOM- Annexure III

RENEWABLE ENERGY PROCUREMENT (YEAR 2023-2024)			
(C-Non Solar)			
Reporting Year - 2023-2024			
Non Solar Details			
Month:			
Eligible Person Name : EON Kharadi Infrastructure Private Limited SEZ-II			
1	Own Generation	Quantum (MUs.)	Remarks
	RE 1	00	
	RE 2		
		
	RE : N		
	Sub Total (1)	00	
2	Purchase from Other RE Sources / Licensee		
	Wind Power	1.688	
	Hydro Power	13.120	
		
	Source N		
	Sub Total (2)	14.808	
3	Purchase through REC	00	
	Sub Total (3)	0	
4	RE Sold to other Person		
	Party - 1	00	
	Party - 2		
		
	Sub Total (4)	00	
	Total Procurement (1)+(2)+(3)-(4)	14.808	
Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CFP / OA consumers on our network.			


 Sign and Seal of
 Authorized signatory of Company


 Sign and Seal of C.A.

RPO Settlement Account (Yearly) - YEAR 2023-24

C - Non-Solar

Name of Eligible Person - EDN Kovaladi Infrastructure Private Limited SEZ II

Fiscal Year (2023-24)	Gross Energy Consumption MUs.	RPO % Obligation (11.5%) MUs.	RPO % Up to Previous month MUs.	RPO% Cumulative upto the month (-)	RE purchase for the month MUs.		RE purchase up to previous Month MUs.		RE cumulative upto the month (2) MUs.		Short of any (1-2) MUs.
					Preferential Tariff	REC	Preferential Tariff	REC	Preferential Tariff	REC	
April	2 222000	0 258590	0 000000	0 258590	0 230000	0 000000	0 000000	0 000000	0 230000	0 000000	0 028590
May	2 448000	0 267520	0 258590	0 526110	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 546590
June	2 400000	0 278105	0 540590	0 804215	0 714000	0 000000	0 230000	0 000000	0 944000	0 000000	0 74395
July	2 457000	0 248055	0 819685	1 052270	0 062000	0 000000	0 040000	0 000000	0 020000	0 000000	0 950342
August	2 52000	0 252000	1 067685	1 304280	2 192000	0 000000	2 028000	0 000000	2 218000	0 000000	0 896280
September	2 360000	0 240250	1 319740	1 550000	2 045000	0 000000	4 218000	0 000000	6 253000	0 000000	4 703000
October	2 200000	0 233540	1 550000	1 783540	2 292000	0 000000	6 218000	0 000000	8 436000	0 000000	6 652400
November	1 900000	0 236205	1 829745	2 049745	0 892000	0 000000	5 555000	0 000000	9 447000	0 000000	7 397745
December	1 800000	0 205735	2 049745	2 255480	0 287000	0 000000	9 447000	0 000000	9 734000	0 000000	7 438745
January	1 800000	0 201040	2 255480	2 456520	1 597000	0 000000	9 734000	0 000000	11 331000	0 000000	8 833480
February	1 740000	0 206310	2 456520	2 662830	0 630000	0 000000	11 321000	0 000000	12 061000	0 000000	9 326480
March	2 000000	0 212750	2 662830	2 875580	1 647000	0 000000	12 968000	0 000000	14 605000	0 000000	11 730480
Total	25 180000	2 890520	2 683480	2 890520	14 809000	0 000000	12 961000	0 000000	14 808000	0 000000	11 381480

Declaration: We hereby declare that the gross energy consumption & R.F. procurement data submitted above does not includes the gross energy consumption & R.F. procurement data of (GPR) OA consumers of our network

[Signature]


[Signature]


Sign and Seal of authorized signatory of Company

Sign and Seal of C.A.
[Signature]
[Title]

Note: Detailed information about RE generators from whom RE purchased along with proof of REC purchased if any shall be submitted along with report for confirmation purpose.

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IKS:)



IRN : 0a707c7df1735e540adb0e2a8a016b6911b0fa3e0f5c39-
965f907cdcc787a09
Ack No : 122421199800710
Ack Date : 30-Apr-24

ERO Power LLP (FY 2023-24) Reg. Office : A-206, 8th Floor, Lodha Atlas, New C.R. Park, Vadala Truck Terminal Road, Amrapali, Mumbai - 400027 Corp. Office - Office No 705, World Trade Center, Tower-2, Opp EON Free Zone Kharadi-Pune-411012 GSTIN/UIN : 27AAIFC3556B 1ZN State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated
	EP LLP/24-25/07	30-Apr-24
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Other References
	EP LLP/23-24/07 dt. 30-Apr-24	
	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) <i>(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>	998332				9,72,405.00
Total						Rs 9,72,405.00

Amount Chargeable (in words) **E & O E****INR Nine Lakh Seventy Two Thousand Four Hundred Five Only**

HSN/SAC	Taxable Value
998332	9,72,405.00
Total	
	9,72,405.00

Tax Amount (in words) **NIL**

Remarks:

EON SEZ -2 Management Administration fees regular operations April'24

Company's PAN : AAIFC3556B

Declaration:

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorised Signatory

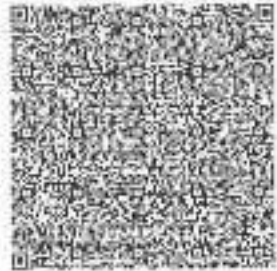
SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : 4A5A10ca51431D075e33693754b36d8a5265c885ca23958-
ae4f8bed7b702072
Ack No. : 122421190903627
Ack Date : 30-Apr-24

ERO Power LLP (FY 2023-24) Reg. Office : A-905, 8th Floor, Lodha Altra, New City Road, Vadala Truck Terminal Road, Airport Hill, Mumbai - 400037. Corp Office - Office No. 209, World Trade Center, Tower-2, 3rd Floor Free Zone Kharadi Pune-411014 GSTIN/UIN: 27AAICE3556B1CN State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated	
	EP LLP/24-25/08	30-Apr-24	
	Delivery Note	Mode/Terms of Payment	
	Reference No & Date.	Other Reference	
	EP LLP/23-24/08 dt. 30-Apr-24		
	Buyer's Order No.	Dated	
	Dispatch Doc No.	Delivery Note Date	
	Dispatched through	Destination	
	Terms of Delivery		
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27			
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27			

Sl No	Particulars	HSN/SAC	Quantity	Rate	Tax	Amount
1	Sales (Exempt) (998332) <i>(Exemption from obtaining compulsory registration w.r 24 of CGST Act, 2017 in case of inter State Supply of Services)</i>	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable in words:

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

E. & O F

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	2,08,583.00

Tax Amount (in words) : NIL

Remarks
 EON SEZ -2 Fixed fee regular operations April 24
 Company's PAN : AAICE3556B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct

for ERO Power LLP (FY 2023-24)



Authorized Signatory

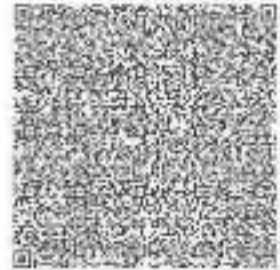
SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR ALL-HIGH-END OPERATIONS ON PAYMENT OF IGST)

e-Invoice



IRN : 252ae50618a2c6c1ebf4aac4d138bf58d768ca5f7b8da652-
1f92514fd02f3012
Ack No : 122421630357312
Ack Date : 1-May-24

ERO Power LLP (FY 2023-24) Reg. Office: A-805, 8th Floor, Laxmi Aka Near Cuff Parade, Wadala, Truck Terminal Area Andhra Hill, Mumbai - 400047 Corp. Office: Office No 709, World Trade Center, Tower-2, Opp EON Free Zone Kharadi, Pune-411014 GSTIN/UIN : 27AAIFP3556A1ZB State Name : Maharashtra, Code : 27 E-Mail: vandana@eropower.in	Invoice No	Dated	
	EP LLP/24-25/20	31-May-24	
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411005 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment	
	Reference No. & Date	Order Reference	
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411005 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Buyer's Order No	Order	
	Dispatch Line No	Delivery Note Date	
	Dispatched through	Destination	
	Terms of Delivery		

SI No	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ 2 Management administration fees regular operations May'24 (Exempted from obtaining compulsory registration as 21 of CGST Act, 2017 in case of inter State Supply of Services)	998332				9,72,405.00
Total						Rs 9,72,405.00

Amount Chargeable (in words)

F. & C.F.

INR Nine Lakh Seventy Two Thousand Four Hundred Five Only

HSN/SAC	Taxable Value
998332	9,72,405.00
Total	

Tax Amount (in words) NIL

Remarks

EON SEZ 2 Management administration fees regular operations May'24

Company's PAN AAIFE3556B

Declaration

We declare that this invoice shows the actual price of the goods concerned and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PLACE JURISDICTION

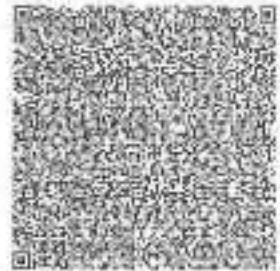
This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF CGST)

e-Invoice

IRN : Ba59fc2c723cd12d85a5650d355b13c2d1f3edd38ab7bec-
6bb3f79116709a3600
Ack No. : 122421630368883
Ack Date : 1-Jun-24



ERO Power LLP (FY 2023-24) Reg. Office - A-1015, 10th Floor, Lodha Atria, New Cliff Parade, Vashi, Thane West, Mumbai - 400033. Corp Office - 10th Floor, 719 World Trade Center, Tower-2, Opp. FOM Free Zone Kharadi-Pune-411004 GSTIN/UIN : 27AABCE53556B 1ZRV State Name : Maharashtra, Code : 27 E-Mail : vashin@erowater.com	Invoice No.	Dated
	EPLLP/24-25/21	31-May-24
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date	Other References
	EPLLP/24-25/21 dt. 31-May-24	5500008501
	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K17P State Name : Maharashtra, Code : 27		
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		

Sl No.	Particulars	HSN/SAC	Quantity	Rate	pcr	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Fixed fee regular operations May'24 *Exemption from obtaining compulsory registration w/s 24 of CGST Art. 2017 in case of inter State Supply of Services	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Charged/able (in words)

F. & T.F

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	
	2,08,583.00

Tax Amount (in words) NIL

Remarks

EON SEZ -2 Fixed fee regular operations May'24

Company's IAN AAIFE3556B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PJNS JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF IGSIT)



IRN : Nd4cc00897b5e52a0dd3e0db1661b262135f0eae15ccDe9-
aa9bf16065844373f
Ack No. : 122422042603239
Ack Date : 1-Jul-24

ERO Power LLP (FY 2023-24) Reg. Office : A-305, 8th Floor, Lodha Altra, New Con Parvati, Wakole, Thane West, Tal. Andheri West, Andheri West, Mumbai - 400037. Com. Office- Office No 709 World Trade Center, Tower 2, CIPU, 50th Floor, 2nd Block, Pune-411019 GSTIN/UIN : 27AAACE3556612N State Name : Maharashtra, Code : 27 E-Mail : vendee@eroworld.com		Invoice No EPLLP/24-25/39	Dated 30-Jun-24
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCF5314K17P State Name : Maharashtra, Code : 27		Delivery Note 	Mode/Terms of Payment
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCF5314K17P State Name : Maharashtra, Code : 27		Reference No. & Date. EPLLP/24-25/39 dt. 30-Jun-24	Other References 6400000968
		Buyer's Order No 	Dated
		Dispatch Doc. No 	Delivery Note Date
		Dispatched through 	Destination
		Terms of Delivery 	

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) 1998332 CON SEZ -2 Management Administration fees regular operations June 24 *(Exempt from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				9,72,405.00
Total						Rs 9,72,405.00

Amount Chargeable (in words)

E. & O E

INR Nine Lakh Seventy Two Thousand Four Hundred Five Only

HSN/SAC	Taxable Value
998332	9,72,405.00
Total	9,72,405.00

Tax Amount (in words) : NIL

Remarks:
 CON SEZ -2 Management Administration fees regular
 operations June 24

Company's PAN : AAJFF3556R

Declaration

We declare that this invoice shows the actual price of the goods
 described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

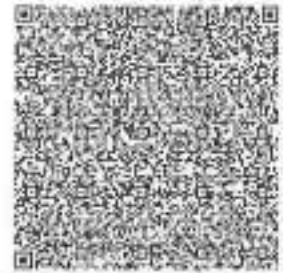
This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF IGSST)

e-Invoice

IRN : 63b453e64891e3e1b69dc8927f50f6209a134231a536f514-
fd052e5caac006b4
Ack No. : 122422042618679
Ack Date : 1-Jul-24



ERO Power LLP (FY 2023-24) Reg. Office : A-406, 8th Floor, Lulla Apts, New Cuff Parade, Wadala Truck Terminal Road, Andheri Hill, Mumbai - 400027. Corp. Office : Office No 704, World Trade Center, Tower-2, Opp FDN Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AAACE3555B1ZN State Name : Maharashtra, Code : 27 E-Mail : vandanag@eropower.in	Invoice No.	Dated	
	EP LLP/24-25/40	30-Jun-24	
	Delivery Note	Mode/Terms of Payment	
	Reference No. & Date.	Other References	
	EP LLP/24-25/40 dt. 30-Jun-24	5400000968	
	Buyer's Order No.	Dated	
	Dispatch Prod No.	Delivery Note Date	
	Dispatched through	Destination	
	Terms of Delivery		
Consignee (Ship to): Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AAACE5314K12P State Name : Maharashtra, Code : 27 Buyer (Bill to): Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AAACE5314K12P State Name : Maharashtra, Code : 27			

Sl No.	Particulars	HSN/SAC	Quantity	Rate	Tax	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Fixed fee regular operations June'24 *Exemption from obtaining compulsory registration vide 74 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				2,08,583.00
	Total					Rs 2,08,583.00

Amount Charged/In (in words)

C & O.C

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	2,08,583.00

Tax Amount (in words) **NIL**

Remarks.

EON SEZ -2 Fixed fee regular operations June'24

Company's PAN : AAIFE3555B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct

for ERO Power LLP (FY 2023-24)



Authorized Signatory

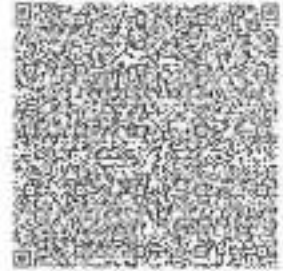
SUBJECT TO PUNE JUR SDICTION

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TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF 0% GST)



IRN : 578995557b0d6a.8c93d834f82635d8a243c299ceefcb1982-
 48844b75c417e241
 Ark No : 122422455845091
 Ark Date : 1-Aug-24

ERO Power LLP (FY 2023-24) Reg. Office: 4/205, 8th Floor, Tech One Next to Don Bosco School, Off Airport Road Yashwantrao Chavan, Mumbai - 400032 Core Office: Office No. 100, World Trade Center, Tower-2, 14th EON Free Zone Kharadi-Pune-411014 GSTIN/UIN: 27AAJFE3556B12A State Name: Maharashtra, Code: 27 E-Mail: ero@eroworld.com	Invoice No.	Dated	
	EPLLP/24-25/47	31-Jul-24	
	Delivery Note	Mode/Terms of Payment	
	Reference No. & Date.	Utran Reference	
	EPLLP/24-25/47 dt. 31-Jul-24	5400000958	
	Buyer's Order No.	Date	
	Dispatch Doc. No.	Delivery Note Date	
	Dispatched through	Destination	
	Terms of Delivery		
Consignee (Ship to): Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2 Next to Don Bosco School, Off Airport Road Yashwantrao Chavan-Pune-411006 GSTIN/UIN : 27AABCE5314K17P State Name : Maharashtra, Code : 27			
Buyer (Bill to): Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yashwantrao Chavan-Pune-411006 GSTIN/UIN : 27AABCE5314K17P State Name : Maharashtra, Code : 27			

Sl No	Particulars	HSN/SAC	Quantity	Rate	Per	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Management administration fees regular operations July'24 *(Exemption from: obtaining compulsory registration, as per of CGST Act, 2017 in case of Intra State Supply of Services)	998332				9,72,405.00
	Total					Rs 9,72,405.00

Amount Chargeable (in words): E. & O.E

INR Nine Lakh Seventy Two Thousand Four Hundred Five Only

HSN/SAC	Taxable Value
998332	9,72,405.00
Total	9,72,405.00

Tax Amount (in words) : **NIL**

Remarks:
 EON SEZ -2 Management administration fees regular
 operations July'24

Company's PAN : **AAJFE3556B**

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS OR PAYMENT OF GST)



IRN : d99f05989d17fcae24718e6b8ee9726bed7c76596f7ac92c-f5eed4070dca667e
 Ack No. : 622422455850172
 Ack Date : 1-Aug-24

ERO Power LLP (FY 2023-24) Reg. Office - 4-005, 7th Floor, Lodha Atria New Colaba Marine World, Truck Terminal Road, Andra Hill, Mumbai - 400037 Corp Office - Office No 709 Wand Trade Centre, Tower 2, One B2H Free Zone Kharadi Pune 411014 GSTIN/UIN : 27AAIFR3556B1ZP State Name : Maharashtra, Code : 27 E-Mail : vandana@erowpower.in	Invoice No.	Date:
	EPLLP/24-25/48	31-Jul-24
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date	Other References
	EPLLP/24-25/48 d/L 31-Jul-24	S400000988
	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	
Consignee (Ship to): Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		
Buyer (Bill to): Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27		

Sl No	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SH-2 Fixed fee regular operations July 24 (Exemption from obtaining compulsory registration as per Act, 2017 in case of Inter State Supply of Services)	998332				2,08,583.00
	Total					Rs 2,08,583.00

Amount Chargeable (in words)

E R O E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	2,08,583.00

Tax Amount (in words): NIL

Party's

EON SEZ -7 Fixed fee regular operations July 24

Company's PAN : AAIFE3556B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

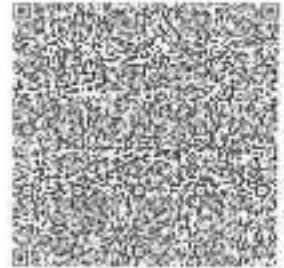
SUBJECT TO PLNE JUR SDICTION

This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SHY/HP/OPFR FOR AUTHORIZED OPERATIONS ON PAYMENT OF IGST)



IRN : 1d5e74e16b5c9c7f01d057cc6bb67247d59dd81968b5fb-
e0053a1b52b4150520
Ack No : 122423072860938
Ack Date : 13-Sep-24

ERO Power LLP (FY 2024-25) Reg. Office : A-205, 8th Floor, Lodha Akis, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037 Corp Office : Office No 709, World Trade Center, Tower-2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AAIFE3558B1ZM State Name : Maharashtra, Code : 27 E-Mail : vendors@erowpower.in	Invoice No.	Dated
	EPLLP/24-25/67	10-Sep-24
Consignee (Ship to)	Delivery Note	Mode/Term of Payment
Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date:	Other Reference/s
Buyer (Bill to)	EPLLP/24-25/67 dt. 10-Sep-24	5400000988
Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Buyer's Order No.	Date:
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	

Sl No	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Management administration fees regular operations Aug'24 (Exemption from obtaining compulsory registration w/s 24 of CGST Act 2017 in case of inter State Supply of Services)	998332				9,72,405.00
Total						Rs 9,72,405.00

Amount Chargeable (in words)

INR Nine Lakh Seventy Two Thousand Four Hundred Fiva Only

F A O F

HSN/SAC	Taxable Value
998332	9,72,405.00
Total	

Tax Amount (in words) NIL

Remarks:

EON SEZ -2 Management administration fees regular
 operations Aug'24

Company's PAN : AAIFE3558B

Declaration:

We declare that this invoice shows the actual price of the goods
 described and that all particulars are true and correct.

for ERO Power LLP (FY 2024-25)



Authorized Signatory

SUBJECT TO JUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT IN SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF IGST)



IRN : fd19e7410c66b395390a93f807e6ac065329304f1b62f3d1-
c4a3fa04c0b4cd2
Ack No. : 122423072872312
Ack Date : 13-Sep-24

ERO Power LLP (FY 2024-25) Reg. Office: A-115, 11 th Floor, Indira Aida, New Chhat Khanda, Marata Truck Terminal Road, Ambegaon, Maharashtra - 400037 Corp Office: Office No 109, World Trade Center, Tower 2, Opp. EON Fine Zone, Kharadi Pune-411014 GSTIN/UIN : 27AAHCE3006B1ZM State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Date
	EPLLP/24-25/68	10-Sep-24
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date	Other References
	EPLLP/24-25/68 dt. 10-Sep-24	5400000968
	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ - 2 Free In regular operations Aug 24 (Exemptive from obtaining compulsory registration wts 24 of CGST <i>Act, 2017 in case of Inter State Supply of Services)</i>	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargeable (in words)

L & C.E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	
	2,08,583.00

Tax Amount (in words) NIL

Remarks:

EON SEZ - 2 Free In regular operations Aug 24

Company's PAN : AAIFE3556B

Declaration:

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2024-25)



Authorized Signatory

SUBJECT TO PUNC JUR SDCTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS ON PAYMENT OF IGST)

A-Invoice



IRN : 3466385559732a17ad0a306246854128a9b88a053009d7e-5244391177e55b711
 Ack No : 122423992561190
 Ack Date : 4-Oct-24

ERO Power LLP (FY 2024-25) Reg. Office: A-205, 6th Floor, Lehigh Park, New Con Palode, Wanda Truck Terminal Road, Andheri Hill, Mumbai - 400032. Copy Office: Office No 709, Wanda Trade Center, Tower-2, Condon Free Zone, Kharadi, Pune-411014 GSTIN/UIN : 27AAACE5314K1ZP State Name : Maharashtra Code : 27 E-Mail : yandara@erodpower.in		Invoice No. EP LLP/24-25/75	Dated 1-Oct-24
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AAACE5314K1ZP State Name : Maharashtra Code : 27		Delivery Note	Mode/Terms of Payment
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune 411006 GSTIN/UIN : 27AAACE5314K1ZP State Name : Maharashtra Code : 27		Reference No. & Date EP LLP/24-25/75 dt: 1-Oct/24	Other References 6400000958
		Buyer's Order No	Date
		Dispatch Ord. No	Delivery Note Date
		Dispatched through	Destination
		Terms of Delivery	

Sl No	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -2 Management administration fees regular operations Sep'24 (Exemption from obtaining compulsory registration w/e 24 of CGST Act 2017 in case of Inter State Supply of Services)	998332				9,72,405.00
Total						Rs 9,72,405.00

Amount Chargeable in words:

E & O F

INR Nine Lakh Seventy Two Thousand Four Hundred Five Only

HSN/SAC	Taxable Value
998332	9,72,405.00
Total	

Tax Amount in words: NIL

Remarks:

CON SEZ -2 Management administration fees regular operations Sep'24

Company's PAN : AAACE53656B

Declaration:

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2024-25)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : 25bfbcd4a20d4a736154d656caab97b3d1bd7b024c2d-45a0f11071568d0c2d
 Ack No. : 122423392560302
 Ack Date : 4-Oct-24

ERO Power LLP (FY 2024-25) Reg. Unit A-1105, 8th Floor, Laxmi Apts, New City Parade Road, Termini Road Andheri East, Mumbai - 400037. Corp Office - Office No. 209 World Trade Center Tower 2, Opp PCN Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AAJEE3556B12N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated
	EP LLP/24-25/76	1-Oct-24
Consignee (Ship to) Son Kharadi Infrastructure Pvt. Ltd. Tech One Park Tower C, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AAJCE5314K12P State Name : Maharashtra, Code : 27	Delivery Note	Mode/Term of Payment
	Reference No. & Date	Other Reference
Buyer (Bill to) Son Kharadi Infrastructure Pvt. Ltd. Tech One Park Tower C, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AAJCE5314K12P State Name : Maharashtra, Code : 27	Buyer's Order No.	Date
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	

Sl No	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) CON SEZ -2 Fixed fee regular operations Sept'24 (Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Intra State Supply of Services)	998332				2,08,583.00
Total						Rs 2,08,583.00

Amount Chargesable (in words)

C. & C.E

INR Two Lakh Eight Thousand Five Hundred Eighty Three Only

HSN/SAC	Taxable Value
998332	2,08,583.00
Total	
	2,08,583.00

Tax Amount (in words) Nil

Remarks

CON SEZ -2 Fixed fee regular operations Sept'24

Company's PAN AAJFE3556B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2024-25)



Authorized Signatory

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Annexure - XVII

ENERGY AUDIT REPORT



EON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II

PUNE, MAHARASHTRA – 411048

AUDITOR:

NITESH-EA 30315



TABLE OF CONTENTS

Table of Contents

1. Scope Of Audit	4
2. Energy Sources:	4
3. Analysis of Distribution Losses:	6
4. Transformer Loss Analysis.....	8
5. Network Analysis.....	10
6. Transformer Loading:	10
7. General Recommendations for Energy Efficiency in EON SEZ-II	13



EXECUTIVE SUMMARY

M/s EON Kharadi Infrastructure Private Limited ('EON') SEZ Phase I & II is a company incorporated under the provisions of the Companies Act, 1956 having its registered office at Tech Park One Tower C, S.No. 151/A/2A/1/2, Next to Don Bosco School, off Airport Road, Yerwade, Pune-411006, Maharashtra, India. EON, under Section 3 of the Special Economic Zones (SEZ) Act, 2005 has setup sector specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITes) at Survey No.72, Kharadi, Pune mainly called as EON SEZ PHASE II which has been notified as Developer of the SEZ by the Ministry of Commerce & Industry (Department of Commerce) vide Notification No. S.O. 1036/E dated 31st March 2017.

The Ministry of Commerce & Industry (Department of Commerce), Government of India vide its Notification under clause (b) of sub-section (1) of Section 49 of the Special Economic Zones Act, 2005 dated March 3, 2010, specified that the Developer of the SEZ is deemed to be a Distribution Licensee under the provisions of the Electricity Act, 2003. The proviso inserted in clause (n) of Section 14 of the EA2003 is as under: "Provided that the Developer of a Special Economic Zone notified under Subsection (1) of section 4 of the Special Economic Zones Act, 2005, shall be deemed to be a Licensee for the purpose of this clause, with effect from the date of notification of such Special Economic Zone".

Further, SEZ ACT 2005 & the proviso inserted in clause (u) of Section 14 of the EA 2003, Maharashtra Electricity Regulatory Commission after taking cognizance of the Notification issued by the Ministry of Commerce and Industry and following the due regulatory process, took on record the EON's status as a deemed Distribution Licensee for Kharadi SEZ area vide Order dated 5th June 2020 in Case no. 67 of 2020 in view of the above, EON SEZ PHASE I is a deemed Distribution Licensee in its SEZ area at Survey No 77 MIDC Knowledge Park, Kharadi Pune in the State of Maharashtra. Further, SEZ ACT 2005 & the proviso inserted in clause (b) of Section 14 of the EA 2003, Maharashtra Electricity Regulatory Commission after taking cognizance of the Notification issued by the Ministry of Commerce and Industry and following the due regulatory process, took on record the EON's status as a deemed Distribution Licensee for Kharadi SEZ area vide Order dated 5th June 2020 in Case no. 68 of 2020. In view of the above, EON SEZ PHASE II is a deemed Distribution Licensee in its SEZ area at Survey No 72, Kharadi, Pune in the State of Maharashtra.

Energy resources utilized by all the Clusters of EON Kharadi Infrastructure Private Limited EON Phase-II located in Kharadi Pune, Maharashtra – 411048) include electricity Losses. The Energy Audit for FY-2022-23 was carried out during month of May 2023. The Energy audit was conducted at EON Kharadi Infrastructure Private Limited EON Phase-II to identify & reducing the Distribution Losses in the Network. The audit was conducted, and all the utilities and network were inspected from identify & reducing the distribution loss in the network.



1. Scope Of Audit

The Scope of the Energy Audit was designed to focus on identifying, prioritizing, and recommending a set of cost-effective energy conservation schemes and strategies to reduce distribution losses within the network. The overarching goal is to improve the efficiency of the energy distribution system, leading to reduced energy waste, enhanced operational efficiency, and improved billing accuracy. By implementing the recommended energy conservation measures (ECMs), the audit seeks to reduce technical and non-technical losses, thereby improving the overall effectiveness of the distribution network. The audit follows ASHRAE Level – I Walkthrough.

The Scope of the Audit was designed to cover and achieve the following:

- Objective: Evaluate transformer-related losses in the distribution system and recommend optimization strategies.
- Scope: Analysis of technical losses due to transformers across identified feeders and substations.
- Methodology: Data collection, field measurements, and computational analysis.

2. Energy Sources:

There is One Input point from 220/22KV Magarpatta MSETCL Substation for EON Kharadi Infrastructure Private Limited EON Phase-II to Supply to Consumers in License area. EON Phase-II has Total 46 Consumers & Having separate Billing energy meter & to track the Total Energy at Tower level/Transformer wise having separate DTC Meter at Transformer level.

EON Phase-II receives its electrical energy from a dedicated input point connected to the 220/22KV Magarpatta MSETCL Substation. This substation, operated by the Maharashtra State Electricity Transmission Company Limited (MSETCL), acts as the main interface between the regional power grid and the EON SEZ-II. The 220 kV energy from the grid is stepped down to 22 kV through high-efficiency transformers at the substation, allowing it to be safely distributed to the various 46 consumers within the SEZ.

To monitor and manage energy usage, each transformer and billing point within the SEZ has its own metering system for tracking consumption and losses. The metering systems help provide detailed insights into the energy distribution, allowing EON Phase-II to accurately measure and manage energy flows across the network. With the integration of these metering systems, the SEZ can ensure effective energy monitoring, identify distribution losses, and optimize operational efficiency.

These infrastructure components form a crucial part of EON Phase-II's energy supply network, allowing for reliable power distribution to support the continuous operation of various IT and IT-enabled services (ITES) within the SEZ. By leveraging this system, EON Phase-II can enhance energy efficiency, reduce losses, and ensure a stable and efficient power supply for its customers.



EON Phase-II has various size of transformers of as per below details to Supply the electricity to its Consumer.

Tower	Wing	Transformer No.	Transformer Capacity/Voltage Level
Tower A	Substation Wing 1	Transformer-1	2500KVA, 22000/400V
	Substation Wing 1	Transformer-2	2500KVA, 22000/400V
	Substation Wing 2	Transformer-3	2500KVA, 22000/400V
	Substation Wing 2	Transformer-4	2500KVA, 22000/400V
Tower B	Substation Wing 1	Transformer-1	2500KVA, 22000/400V
	Substation Wing 1	Transformer-2	2500KVA, 22000/400V
	Substation Wing 2	Transformer-3	2500KVA, 22000/400V
	Substation Wing 2	Transformer-4	2500KVA, 22000/400V



3 Analysis of Distribution Losses: -

Distribution losses represent the gap between the energy supplied to the distribution system and the energy billed to end-users. These losses include both technical losses, arising from the inherent resistance of conductors and equipment, and non-technical losses, caused by theft, faulty metering, or billing inefficiencies. The energy audit reveals significant opportunities to address these issues and enhance operational efficiency.

Key Findings from Distribution Loss Analysis

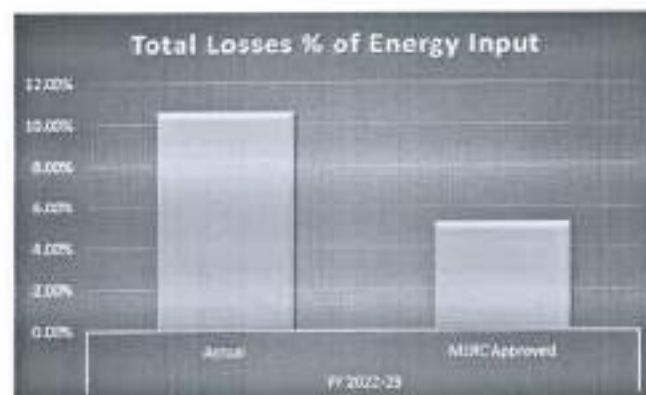
3.1 Energy Input vs. Energy Output

- **Observation:** The total energy input to the system was 22.91 million units (MU), whereas the energy billed was 20.54 MU for FY 22-23.
- **Losses Identified:** A total loss of 2.43 MU, translating to a distribution loss of 10.61% for FY 22-23.
- **MERC approved:** Distribution losses is 5.25% for FY 22-23. The observed losses exceed MERC approved levels and require targeted interventions.

The below Table represents the Distribution losses pattern for the FY 2022-23 EON Phase-II

Year	Particular	Energy Input	Total Output	Total Losses	Total Losses (% of Energy Input)
FY 2022-23	Actual	22.91	20.48	2.43	10.61%
	MERC Approved	24.40	23.12	1.28	5.25%

The below graph represents the Distribution losses pattern for the FY 2022-23 EON Phase II



3.2 Component-Wise Breakdown of Losses

a) Technical Losses, Actual at 10.61% of total energy input: -

Technical losses refer to the inherent losses that occur due to the physical properties of the electrical components in the network, including transformers, cables, and feeders. These losses are a natural part of any electrical distribution system and are influenced by several factors such as resistance in conductors, transformer inefficiencies, and electromagnetic induction in the system.

Key Contributing Factors:

- **Undersized Conductors:** The network contains certain undersized conductors which cause higher resistive losses (I^2R losses) due to increased resistance in the transmission lines. These losses are directly proportional to the current, and smaller conductors increase the losses.
- **High Feeder Lengths:** The length of the feeders also contributes to resistive losses, particularly in longer cable runs. Long low-tension (LT) feeders in particular lead to voltage drops and higher line losses.
- In EON SEZ-II, technical losses have been estimated at 10.61% of the total energy input for FY 2022-23. These losses occur primarily due to the suboptimal loading of transformers, the inefficiencies in cable networks.

b) No-Load Losses: -

No-load losses occur in transformers when they are energized but not supplying any load, meaning the transformer is still consuming power to maintain the magnetic field. These losses are primarily core losses and occur irrespective of the amount of power being supplied.

Key Contributing Factors:

- **Underloaded Transformers:** In EON Phase-II, many transformers are underutilized, with average transformer loading across the network being well below 35%. Underloaded transformers experience higher no-load losses as the magnetic flux in the core is maintained at a higher level than necessary. This contributes significantly to core losses and reduces the overall efficiency of the system.
- **Operational Redundancy:** Transformers may have been installed with higher capacities than required as required by IT clients in SEZ as part of redundancy. These losses are compounded by inefficient maintenance and ageing infrastructure.

Given the large proportion of underloaded transformers and oversized transformers in EON Phase-II, no-load losses are a major contributor to the total distribution losses.

c) Load Losses (Copper Losses): -

Load losses are the losses that occur due to the current flowing through transformers, cables, and other network components under normal load conditions. These are I^2R losses (where I is current and R is resistance), meaning the losses increase with the amount of load being carried.

Key Contributing Factors:

- **Poor Load Distribution:** The underutilization of transformers leads to high no-load losses, but when transformers are overloaded, they experience higher copper losses due to increased current passing through the transformer windings. This is a direct result of suboptimal load balancing across the network.
- **High Loading on Certain Transformers:** Transformers that operate at higher loads, such as Transformer 2 in Tower A, tend to experience higher load losses due to higher currents passing through them. These losses increase with the square of the current, meaning that transformers with uneven or fluctuating loads are more prone to these inefficiencies.

In EON Phase-II, transformers operating below optimal loading levels are likely to experience high core losses, and those with high load factors will see increased load losses. The overall effect is an increase in technical losses across the network.

d) Non-Technical Losses

Non-technical losses, also referred to as commercial losses, include losses that occur due to factors outside the physical distribution network, such as meter tampering, unmetered connections, and billing inaccuracies. These losses can have a significant impact on the revenue and energy accounting for the network.



EON SEZ-II's Performance on Non-Technical Losses:

- In EON Phase-II, non-technical losses have been reported as 0% of total energy input, indicating that there are no significant commercial losses. This is due to the effective metering systems in place and the strict controls on billing and energy theft. The company has implemented smart metering solutions and regular meter audits to ensure that all energy consumption is accurately measured and billed, which has resulted in minimal to no energy theft.

This absence of non-technical losses is a significant achievement for EON Phase-II, as it ensures that all consumed energy is properly accounted for, contributing to the overall operational efficiency of the SEZ.

4. Transformer Loss Analysis

Monthly Transformer Consumption & Consumers Consumption respective of its transformer

Monthly Meter reading for Transformer & Consumers were used to calculate the individual transformer loss.

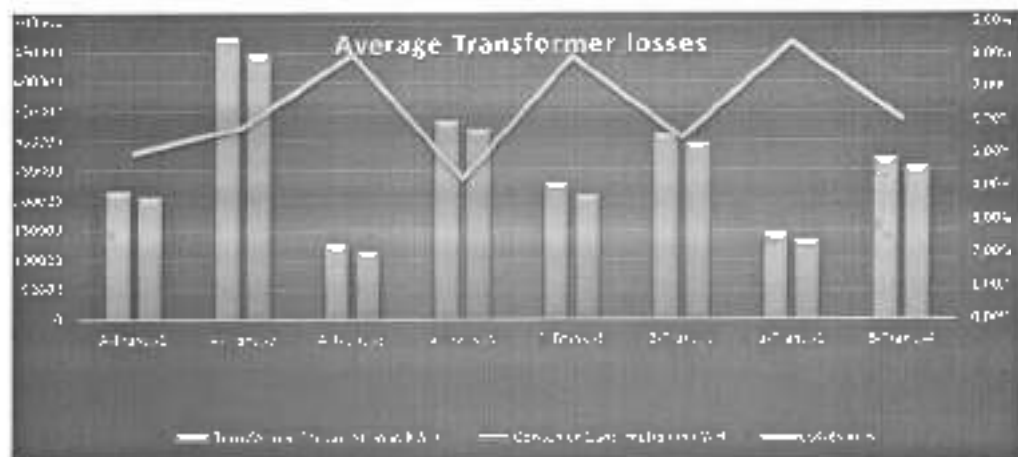
The below table represents the Monthly transformer Losses for the FY 2022-23 EON Phase-II

Tower	Wing	Transformer No.	Transformer Consumption in KWH	Consumer Consumption in KWH	Losses in %
Tower A	Substation Wing 1	Transformer-1	216653	205738	5.05%
	Substation Wing 1	Transformer-2	473500	445834	5.94%
	Substation Wing 2	Transformer-3	125010	114958	6.04%
	Substation Wing 2	Transformer-4	335520	321023	4.20%
Tower B	Substation Wing 1	Transformer-1	227834	239684	7.57%
	Substation Wing 1	Transformer-2	313528	296283	5.60%
	Substation Wing 2	Transformer-3	145334	133116	6.41%
	Substation Wing 2	Transformer-4	271929	255401	6.08%
	Total		2109139	1982037	6.03%

- Loading:** Average transformer loading across the network was below 35%, contributing to disproportionately high core (no-load) losses.
- Efficiency:** Many transformers operate with average efficiencies of below 95%, further compounding losses.
- Cause:** Oversized transformers deployed in low-demand areas and lack of maintenance contribute to these inefficiencies.



The below graph the average transformer Losses for the FY 2022-23 EON Phase-II



Key Observations from the Graph

1. Highest Loss Transformer:

- Transformer-3 (Tower B, Substation Wing 2) exhibits the highest loss percentage at 8.41%, indicating significant inefficiency that requires immediate attention.

2. Lowest Loss Transformer:

- Transformer-4 (Tower A, Substation Wing 2) has the lowest loss percentage at 4.26%, reflecting better performance and effective load utilization.

3. Tower B vs. Tower A:

- Transformers in Tower B generally show higher losses (e.g., 7.97% for Transformer-1) compared to Tower A, suggesting potential issues with load distribution or infrastructure inefficiencies in Tower B.

Insights from the Graph

1. High Loss Transformers:

- Transformer-3 (Tower B) and Transformer-3 (Tower A) show the highest loss percentages at 8.41% and 8.04%, respectively. This suggests possible issues like underloading, inefficient load distribution, or equipment deterioration.

2. Low Loss Transformers:

- Transformer-4 (Tower A) is the most efficient, with 4.26% losses, indicating better maintenance, optimal loading, or newer equipment.

3. Tower Variations:

- Transformers in Tower B generally show higher losses compared to Tower A, particularly in Substation Wing 2, indicating potential infrastructure inefficiencies or poor load management.

4. Overall Performance:

- The average system loss of 6.02% indicates acceptable efficiency but shows room for improvement, especially for high-loss transformers.

Recommendations Based on the Graph

1. Tackle High-Loss Transformers:

- Prioritize Transformer-3 in Tower B and Transformer-3 in Tower A for immediate inspection and maintenance to identify and resolve issues causing high losses.

2. Optimize Load Distribution:

- Balance loads more effectively across all transformers to reduce no-load losses in underutilized transformers and copper losses in overloaded ones.

3. Regular Monitoring:

- Implement real-time monitoring systems for transformer performance to detect inefficiencies early and plan proactive maintenance.



4. Upgrade Aging Equipment:

- Consider rebalancing or replacing older transformers that consistently exhibit high losses with energy-efficient models to improve system-wide efficiency.

5. Focus on Tower B Improvements:

- Analyze the causes of higher losses in Tower B, particularly in Substation Wing 2, and address them through infrastructure upgrades or system optimization.

5. Network Analysis

A comprehensive network analysis is a cornerstone activity in reducing distribution losses, as it allows utilities to pinpoint inefficiencies, identify high-loss areas, and prioritize corrective actions. Below are the detailed findings and their implications for optimization.

Feeder-Wise Losses

- **Observation:** High-loss feeders with losses exceeding 10% were identified during the analysis.
- **Impact:**
 - a). Feeders with high losses signify inefficiencies in power distribution, often due to factors such as overloading, long feeder lengths, suboptimal conductor sizes.
 - b). High losses contribute significantly to technical and non-technical losses, increasing operational costs and reducing supply reliability.

Corrective Measures:

- a). **Load Redistribution:** Rebalancing the load among feeders to prevent overloading.
- b). **Feeder Segregation:** Splitting long feeders into shorter, dedicated feeders to minimize voltage drops and power losses.

B Transformer Loading:

The observation that the average transformer loading is below 35% indicates that the transformers in the network are significantly underutilized. This issue often stems from improper sizing, poor load management, or over-designing of the network. While transformers should ideally operate within a recommended loading range of 40% to 70% for optimal efficiency and longevity, consistent underloading can result in avoidable energy losses and inefficiencies. Below is a detailed explanation of the issue and its implications.

The below Table represents the transformer % of average monthly Loading pattern for the FY 2022-23 EON Phase-II

Cluster	Wing	Transformer No.	Transformer Capacity/Voltage Level	Loading %
Tower A	Substation Wing 1	Transformer-1	2500KVA, 22000/400V	15%
	Substation Wing 1	Transformer-2	2500KVA, 22000/400V	33%
	Substation Wing 2	Transformer-3	2500KVA, 22000/400V	9%
	Substation Wing 2	Transformer-4	2500KVA, 22000/400V	23%
Tower B	Substation Wing 1	Transformer-1	2500KVA, 22000/400V	15%
	Substation Wing 1	Transformer-2	2500KVA, 22000/400V	22%
	Substation Wing 2	Transformer-3	2500KVA, 22000/400V	10%
	Substation Wing 2	Transformer-4	2500KVA, 22000/400V	19%



Understanding Transformer Loading: -

Transformer loading refers to the ratio of the actual load served by a transformer to its rated capacity, expressed as a percentage. Low loading indicates that the transformer is operating well below its designed capacity.

Implications of Low Transformer Loading: -

1. Increased Fixed Losses:

- Transformers experience two primary types of losses: core (no-load) losses and copper (load) losses.
- Core losses occur continuously as long as the transformer is energized, regardless of the load, and represent a significant portion of total losses in underloaded transformers.
- With low loading, the fixed core losses become disproportionately high relative to the load, reducing overall efficiency.

2. Reduced Operational Efficiency:

- Transformers are designed to operate at their peak efficiency within a specific load range (typically 40%-70% of rated capacity).
- Operating below this range results in suboptimal performance and energy wastage.

3. Higher Costs per Unit Delivered:

- The energy cost per unit of electricity delivered increases because a large portion of the energy input is lost as heat without being converted into useful output.

4. Underutilized Investment:

- Transformers represent a significant capital investment, and underloading leads to poor asset utilization.
- This results in higher capital expenditure (CapEx) per unit of electricity supplied.

5. Operational Redundancy:

- An oversized transformer may occupy space and resources that could be better utilized by appropriately sized equipment.

Root Causes of Low Transformer Loading: -

1. Capacity Requirement of Transformers by IT clients in SEZ:

Transformers may have been installed with higher capacities than required as required by IT clients in SEZ as part of redundancy.

2. Decline in Connected Load:

Changes in consumer demand, such as a shift to energy-efficient appliances or Hybrid culture of IT Industries, reduce the load on existing transformers.

3. Improper Load Allocation:

Uneven load distribution across transformers in the network leads to underloading of some units while others may be overburdened.

Optimization Measures to Address Low Transformer Loading:

1. Load Redistribution:

Balancing Loads Across Transformers: Redistribute loads among transformers to ensure better utilization. This can be achieved by reorganizing feeder connections or adjusting load patterns.

2. Load Growth Planning:

Dynamic Network Planning: Align transformer capacities with realistic load growth forecasts to avoid oversizing.
Demand Aggregation: Encourage additional connections in underloaded areas to utilize surplus capacity.



3. Regular Auditing:

Conduct periodic load audits to identify underloaded transformers and develop action plans for optimization.

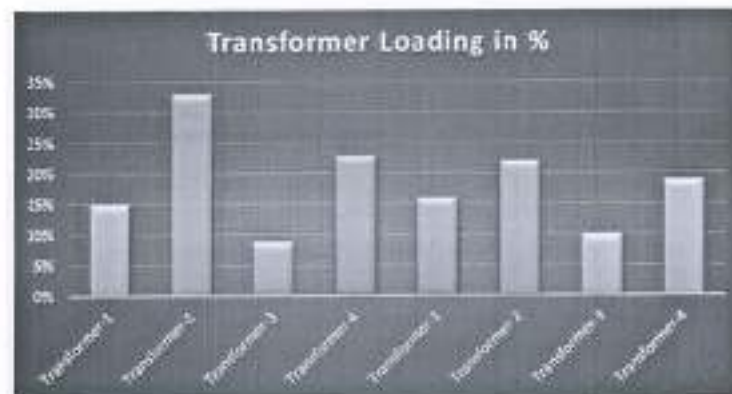
Use Geographic Information Systems (GIS) and Supervisory Control and Data Acquisition (SCADA) systems for precise load mapping and management.

4. Consumer-Centric Solutions:

Promote energy-intensive industrial or commercial loads near underutilized transformers to boost their loading.

Offer incentives for high-load consumers to relocate to low-demand zones in the network.

The below graph represents transformer % of average monthly Loading pattern for the FY 2022-23 CON Phase-II



Key Observations from the Graph

1. Low Utilization Across Most Transformers:

- The majority of the transformers exhibit a low loading percentage, with utilization ranging between 9% and 33%.
- The highest load is observed on Tower A, Wing 1, Transformer-2 (33%), while the lowest load is on Tower A, Wing 2, Transformer-3 (9%)

2. Uneven Load Distribution:

- The graph shows significant discrepancies in loading patterns between transformers, even within the same cluster (e.g., Tower A, Wing 1, Transformers-1 and -2 vary from 15% to 33%)

3. Underutilization of Capacity:

- None of the transformers operate near their rated capacity (ideally above 70%), indicating a substantial portion of their capacity remains unused, leading to inefficiencies and higher no-load losses

Insights from the Graph

1. Cluster Analysis:

Tower A:

- Wing 1 has a moderate load with Transformer-2 performing the best at 33%, while Transformer-1 lags at 15%
- Wing 2 shows low utilization with both transformers (9% and 23%)

Tower B:

- Wing 1 transformers operate at 18% and 22%, while Wing 2 transformers are slightly lower at 10% and 19%.

2. Load Balancing:

- The graph highlights the need for better load distribution across all transformers to optimize their performance.

Recommendations Based on the Graph

1. Rebalance Loads:

- Redistribute loads between transformers to reduce the disparity in utilization levels.
- Consider increasing load on underutilized transformers to maximize their capacity usage



2. Capacity Adjustment.

- Evaluate the possibility of replacing transformers with smaller capacities where loads are consistently low (e.g., 5% or 10%).
- Future Demand Planning.
- Use this data as a baseline to project future load growth and plan capacity upgrades accordingly.

3. Real-Time Monitoring

- Install automated monitoring systems to track and analyse transformer loading patterns dynamically.

By acting on these observations, EON Phase-II can enhance the operational efficiency of its transformers, reduce energy losses, and ensure a more balanced power distribution system.

7 General Recommendations for Energy Efficiency in EON SEZ-II

The following recommendations are designed to reduce distribution losses, optimize transformer operations, and improve the overall energy efficiency of the EON SEZ-II distribution network. These recommendations are based on the detailed analysis of occupancy, transformer loading, and losses presented earlier. They focus on addressing inefficiencies in the network, minimizing losses, and ensuring compliance with MERC-approved loss levels.

1. Transformer Operations and Load Optimization

• Operate Transformers Sequentially:

Implement a rotational operational schedule, where transformers are operated one at a time on a weekly basis, especially during periods of low demand. This will help reduce no-load losses (core losses) associated with underutilized transformers while ensuring regular operation of all units for balanced wear and tear.

• Maintain Minimum Loading Thresholds:

Ensure that transformers operate at a minimum of 40% of their rated capacity. Transformers operating below this threshold should have their loads consolidated with nearby units or be replaced with smaller-capacity transformers. Low loading results in disproportionate core losses, which were a significant contributor to the technical losses observed in EON SEZ-II.

• Increase Load Utilization:

Focus on attracting new consumers to improve occupancy levels and energy sales. Encourage high-energy-consuming businesses, such as IT/ITeS companies and data centers, to establish operations in the SEZ. Work on strategic marketing to fill underutilized spaces, ensuring more consistent energy demand, which would improve transformer utilization and reduce the relative impact of fixed losses.

• Monitor Transformer Operations:

Deploy real-time monitoring systems across all transformers to track loading patterns and operational parameters. Use data analytics to identify inefficiently loaded transformers and take corrective action, such as redistributing loads or upgrading infrastructure.

2. Maintenance and Operational Best Practices

• Regular Transformer Maintenance:

Establish a preventive maintenance schedule for all transformers in the SEZ. Regular checks should focus on critical components, including winding insulation, oil levels, and cooling systems. This will reduce the risk of performance inefficiencies caused by overheating or faults. Ensure that all transformers undergo routine load balancing assessments to avoid overloading or underutilization.

• Thermal Scanning of Cables and Connections:

Conduct periodic thermal imaging scans of cables, joints, and transformers to detect hotspots. Addressing these hotspots promptly will reduce energy losses due to overheating and prevent potential equipment failures.

• Preventive Maintenance for Feeders:

Inspect feeders regularly to identify wear and tear. Replace damaged insulation and repair loose connections to maintain energy efficiency and reduce transmission losses.



3. Consumer Engagement and Awareness

- **Promote Energy Awareness:**

Conduct awareness campaigns for consumers, educating them about the importance of load management and encouraging off-peak usage for non-essential operations. This will reduce peak load demand on transformers and enhance overall network performance.

- **Attract High-Energy Consumers:**

Partner with potential high-energy consumers to improve occupancy in the SEZ. Offer competitive energy tariffs or infrastructure support to attract businesses with steady energy consumption patterns, ensuring optimal utilization of transformer.

.....END OF DOCUMENT.....



Annexure -
XVIII

Losses at HT Level

Month	Energy Input	Energy Sell at HT Level	Total Losses	Total Losses (% of Energy Input)
Apr-22	1.74	1.56	0.18	10.40%
May-22	1.93	1.71	0.20	10.48%
Jun-22	1.84	1.65	0.19	10.35%
Jul-22	1.77	1.58	0.18	10.42%
Aug-22	1.83	1.60	0.23	12.62%
Sep-22	1.85	1.66	0.19	10.20%
Oct-22	1.79	1.61	0.18	10.21%
Nov-22	1.75	1.57	0.18	10.46%
Dec-22	1.85	1.66	0.19	10.26%
Jan-23	1.77	1.59	0.18	10.40%
Feb-23	1.69	1.51	0.18	10.61%
Mar-23	1.95	1.74	0.21	10.88%

Losses at LT Level

Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-22	0.08	0.07	0.01	12.64%
May-22	0.09	0.08	0.01	11.67%
Jun-22	0.09	0.08	0.01	10.81%
Jul-22	0.10	0.09	0.01	10.15%
Aug-22	0.10	0.09	0.01	11.54%
Sep-22	0.10	0.09	0.01	9.51%
Oct-22	0.09	0.08	0.01	10.81%
Nov-22	0.09	0.08	0.01	10.23%
Dec-22	0.10	0.09	0.01	10.46%
Jan-23	0.10	0.09	0.01	9.94%
Feb-23	0.09	0.08	0.01	10.23%
Mar-23	0.11	0.10	0.01	10.45%

Total Losses

Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-22	1.81	1.62	0.19	10.47%
May-22	2.02	1.81	0.21	10.53%
Jun-22	1.93	1.75	0.20	10.37%
Jul-22	1.86	1.67	0.19	10.40%
Aug-22	1.93	1.69	0.24	12.58%
Sep-22	1.96	1.76	0.20	10.17%
Oct-22	1.88	1.69	0.19	10.24%
Nov-22	1.85	1.66	0.19	10.44%
Dec-22	1.94	1.74	0.20	10.27%
Jan-23	1.87	1.68	0.19	10.38%
Feb-23	1.79	1.60	0.19	10.59%
Mar-23	2.06	1.84	0.22	10.85%

SEZ IHT & LT Loss Segregation.xlsx

Losses at HT Level

Month	Energy Input	Energy Sell at HT Level	Total Losses	Total Losses (% of Energy Input)
Apr-23	2.14	2.00	0.14	6.56%
May-23	2.33	2.17	0.16	6.80%
Jun-23	2.30	2.15	0.15	6.52%
Jul-23	2.04	1.91	0.13	6.35%
Aug-23	2.07	1.93	0.14	6.60%
Sep-23	1.97	1.85	0.12	6.06%
Oct-23	2.08	1.94	0.13	6.38%
Nov-23	1.84	1.73	0.11	6.13%
Dec-23	1.67	1.57	0.09	5.35%
Jan-24	1.64	1.54	0.09	5.74%
Feb-24	1.69	1.58	0.11	6.06%
Mar-24	1.91	1.79	0.12	6.29%

Losses at LT Level

Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-23	0.12	0.11	0.01	6.21%
May-23	0.12	0.11	0.01	6.75%
Jun-23	0.13	0.12	0.01	6.30%
Jul-23	0.12	0.11	0.01	5.63%
Aug-23	0.12	0.12	0.01	5.80%
Sep-23	0.12	0.11	0.01	5.48%
Oct-23	0.14	0.13	0.01	5.14%
Nov-23	0.12	0.12	0.01	4.77%
Dec-23	0.12	0.12	0.00	4.01%
Jan-24	0.12	0.11	0.00	4.29%
Feb-24	0.11	0.10	0.01	5.07%
Mar-24	0.11	0.11	0.01	5.60%

Total Losses

Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-23	2.25	2.11	0.14	6.36%
May-23	2.45	2.28	0.17	6.89%
Jun-23	2.43	2.27	0.16	6.51%
Jul-23	2.16	2.02	0.14	6.31%
Aug-23	2.19	2.05	0.14	6.56%
Sep-23	2.09	1.96	0.13	6.03%
Oct-23	2.21	2.07	0.14	6.30%
Nov-23	1.97	1.83	0.12	6.05%
Dec-23	1.79	1.69	0.10	5.44%
Jan-24	1.75	1.65	0.10	5.65%
Feb-24	1.79	1.69	0.11	6.10%
Mar-24	2.02	1.90	0.13	6.25%

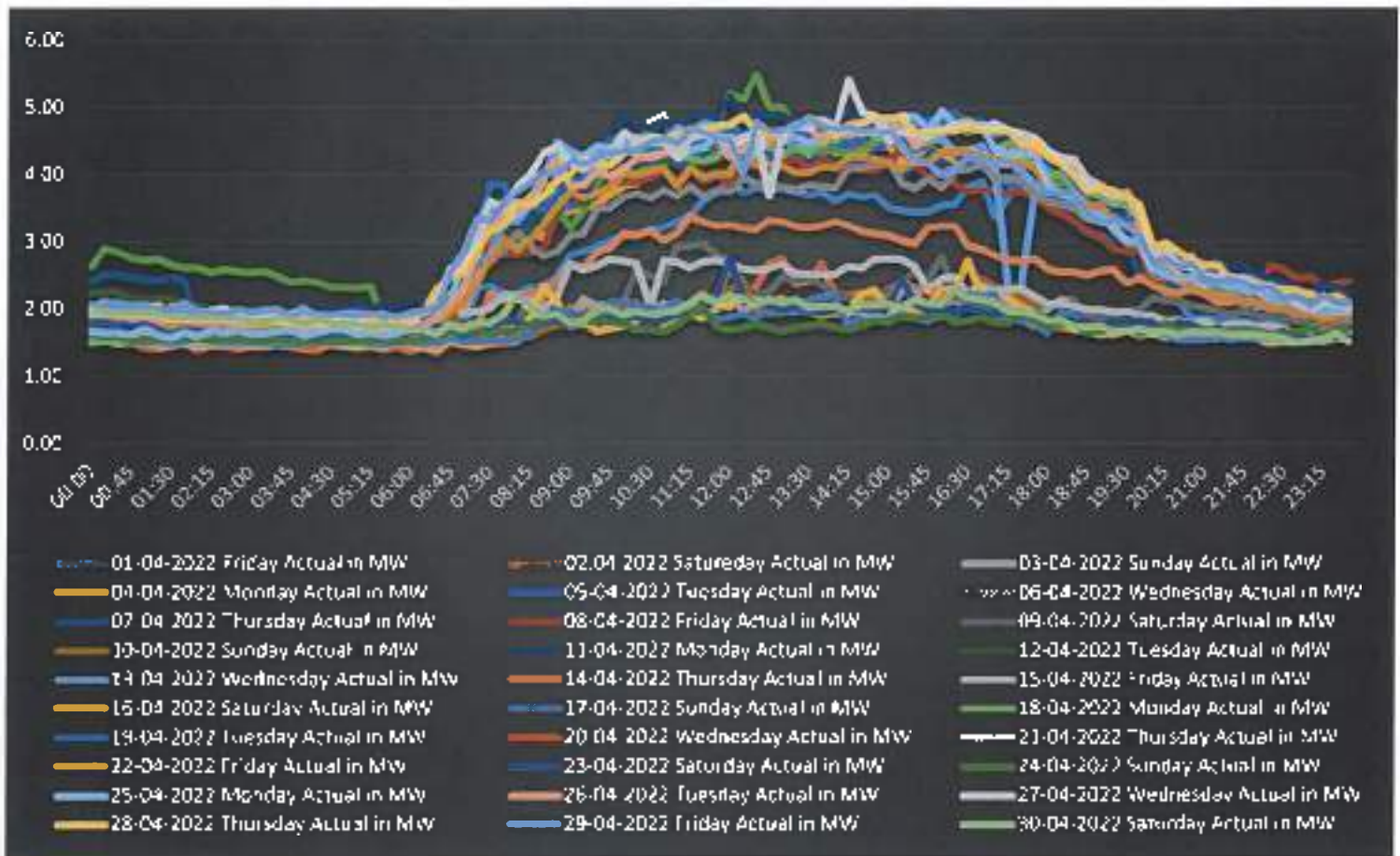
Losses at HT Level				
Month	Energy Input	Energy Sell at HT Level	Total Losses	Total Losses (% of Energy Input)
Apr-24	2.15	2.00	0.15	7.05%
May-24	2.23	2.07	0.15	6.87%
Jun-24	2.14	2.00	0.15	6.83%
Jul-24	2.09	1.94	0.15	7.27%
Aug-24	2.11	1.95	0.16	7.49%
Sep-24	2.06	1.91	0.15	7.34%

Losses at LT Level				
Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-24	0.12	0.11	0.01	6.91%
May-24	0.12	0.11	0.01	6.80%
Jun-24	0.11	0.11	0.01	6.72%
Jul-24	0.13	0.12	0.01	6.29%
Aug-24	0.13	0.12	0.01	6.59%
Sep-24	0.12	0.11	0.01	6.70%

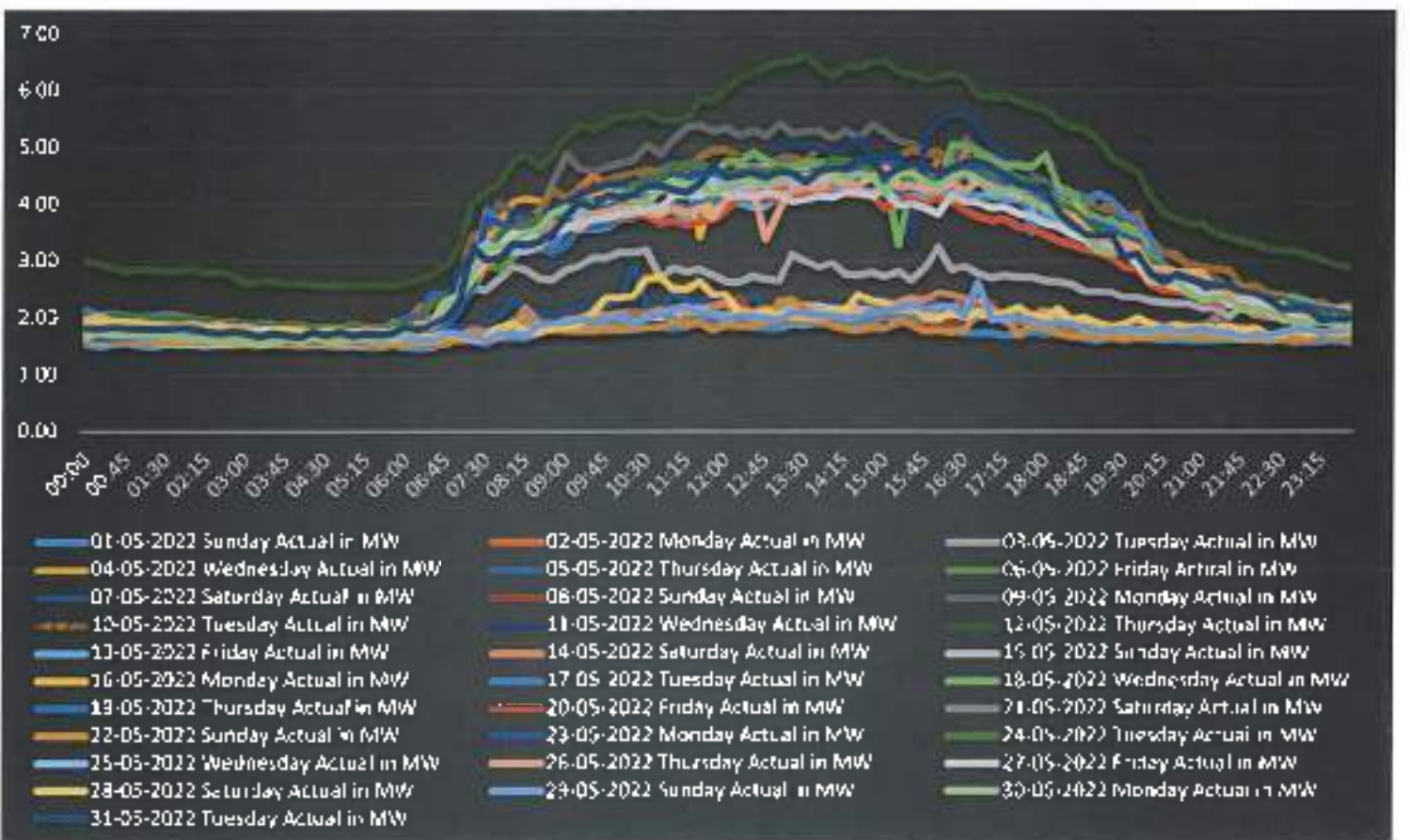
Total Losses				
Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-24	2.27	2.11	0.16	7.05%
May-24	2.35	2.18	0.16	6.87%
Jun-24	2.26	2.10	0.15	6.81%
Jul-24	2.22	2.06	0.16	7.21%
Aug-24	2.23	2.07	0.17	7.44%
Sep-24	2.17	2.02	0.15	7.31%

Annexure - XIX

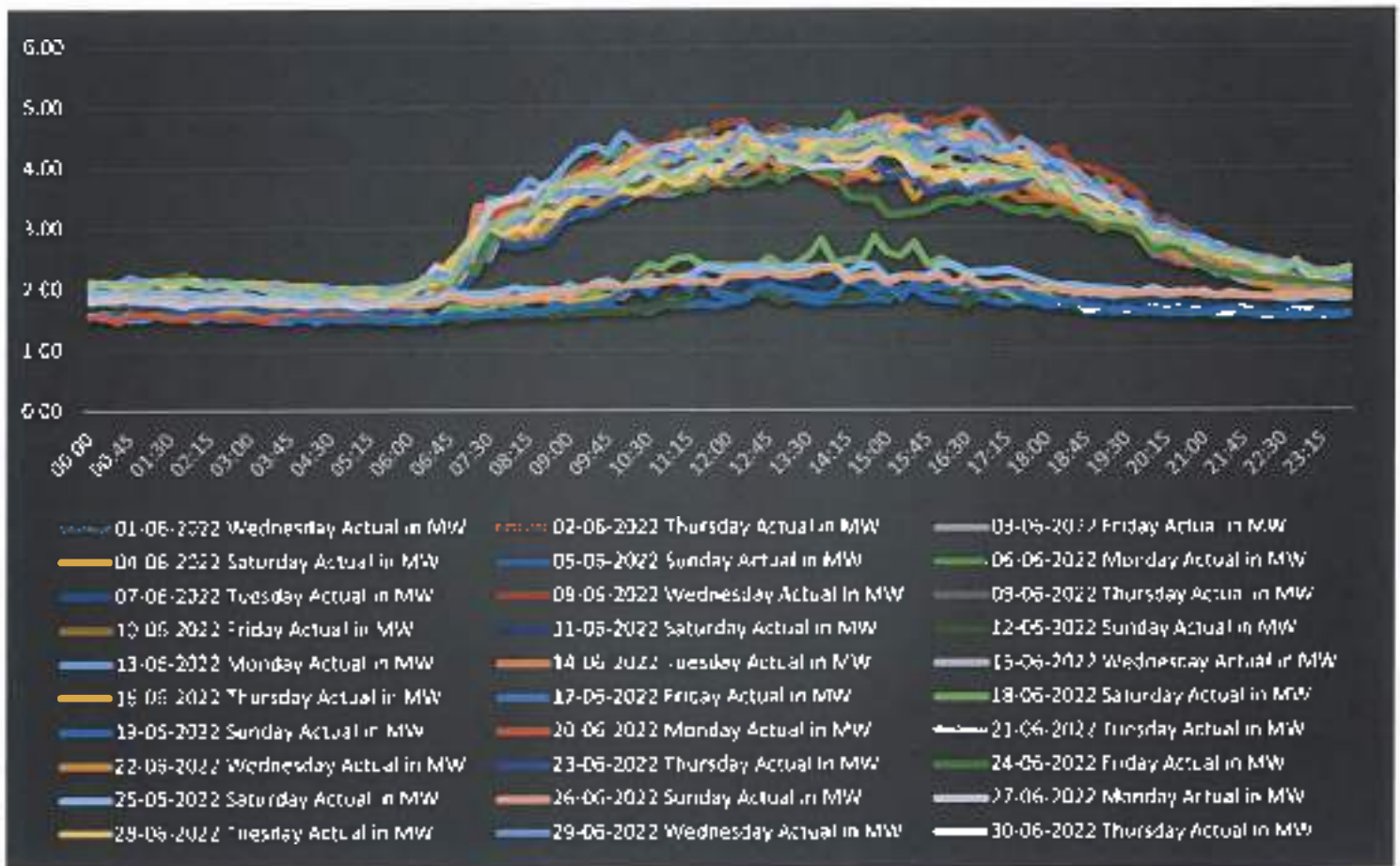
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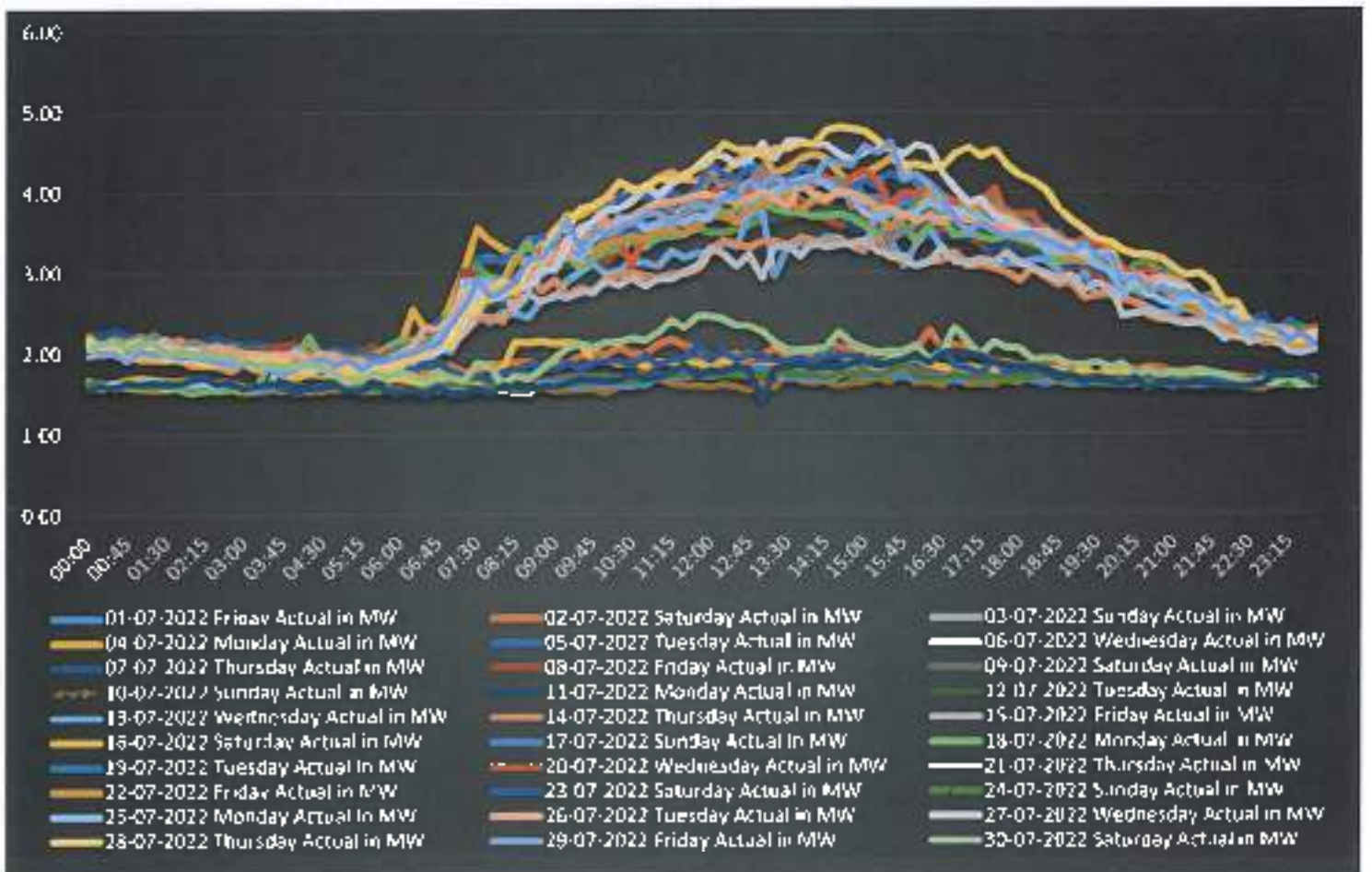
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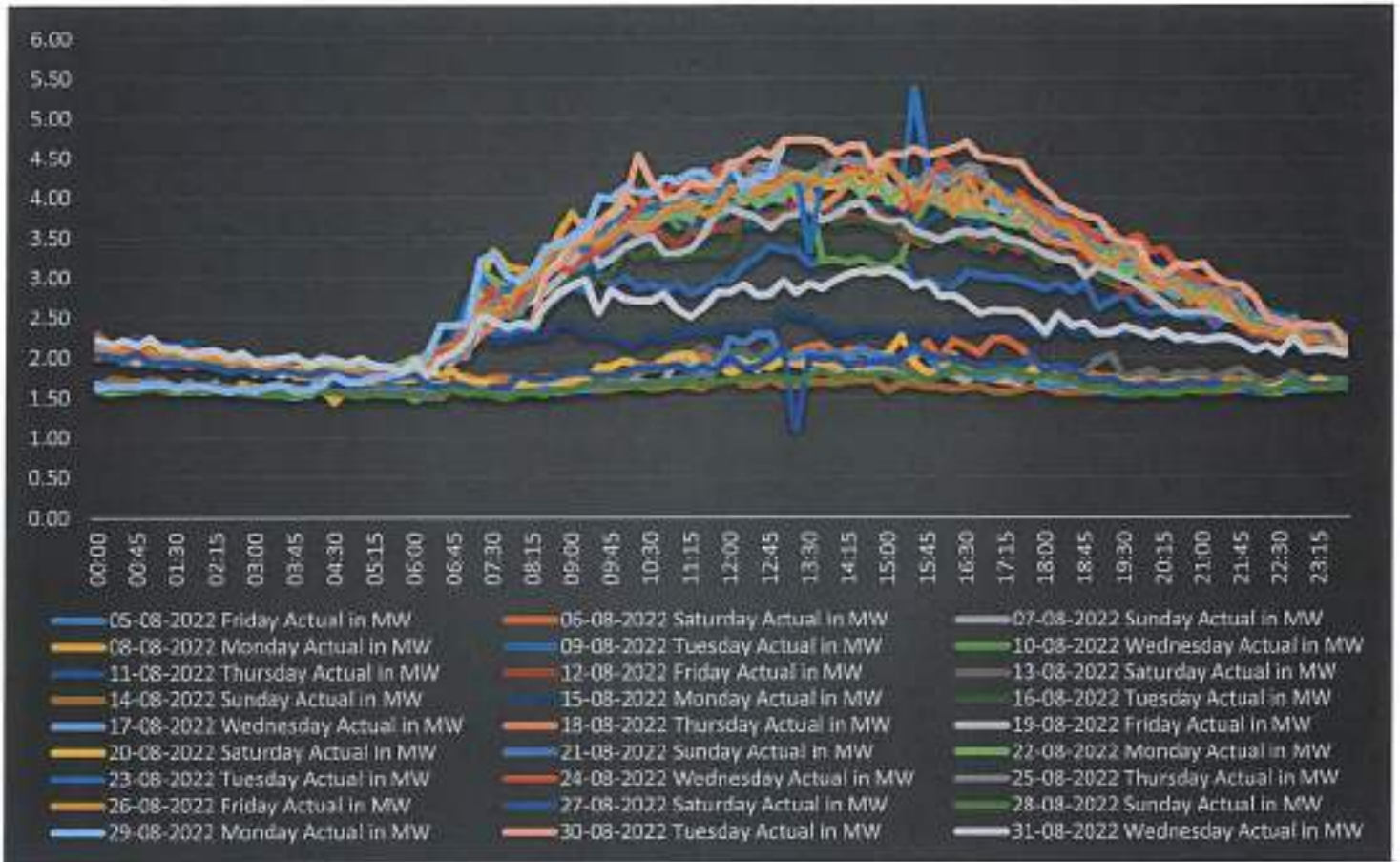
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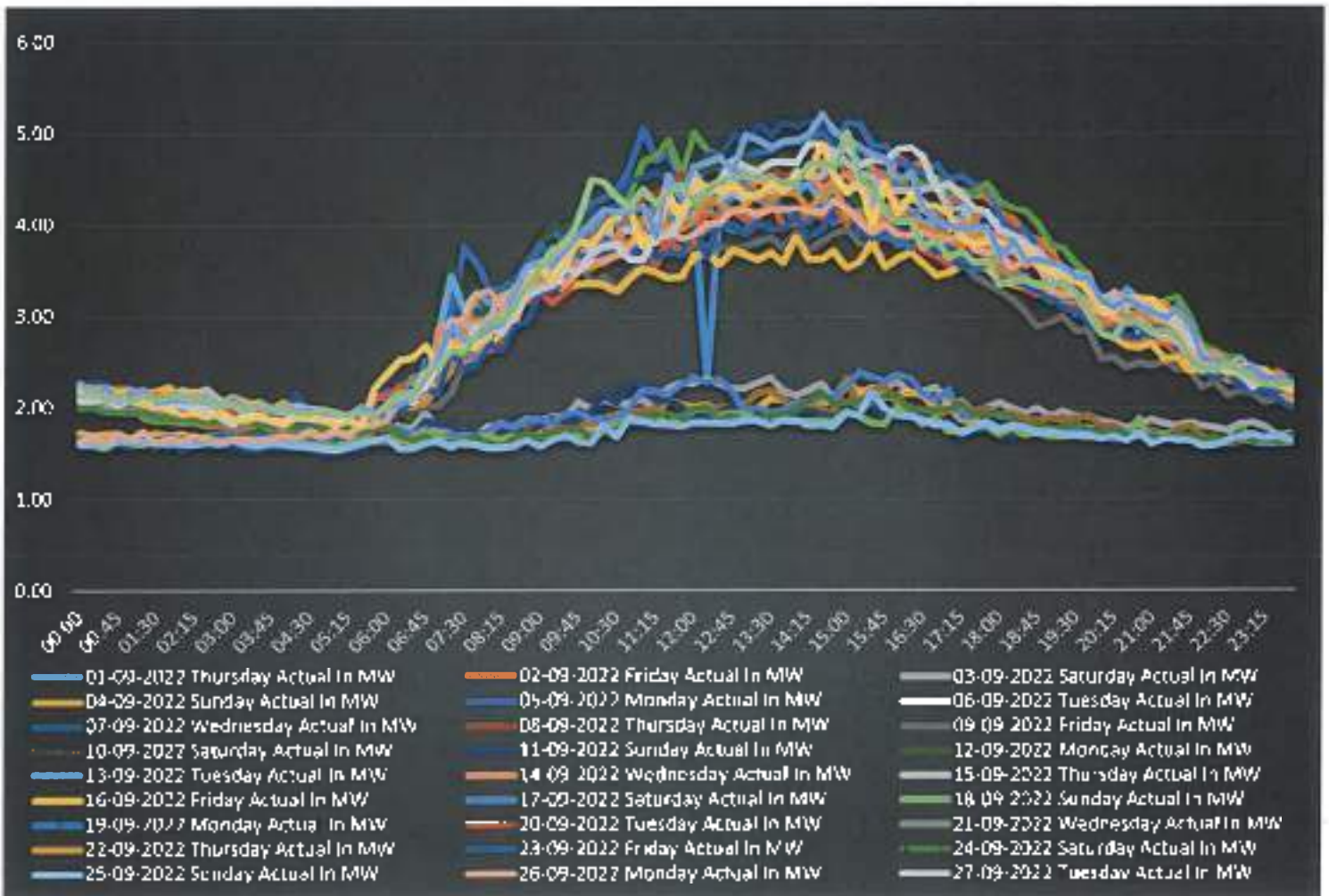
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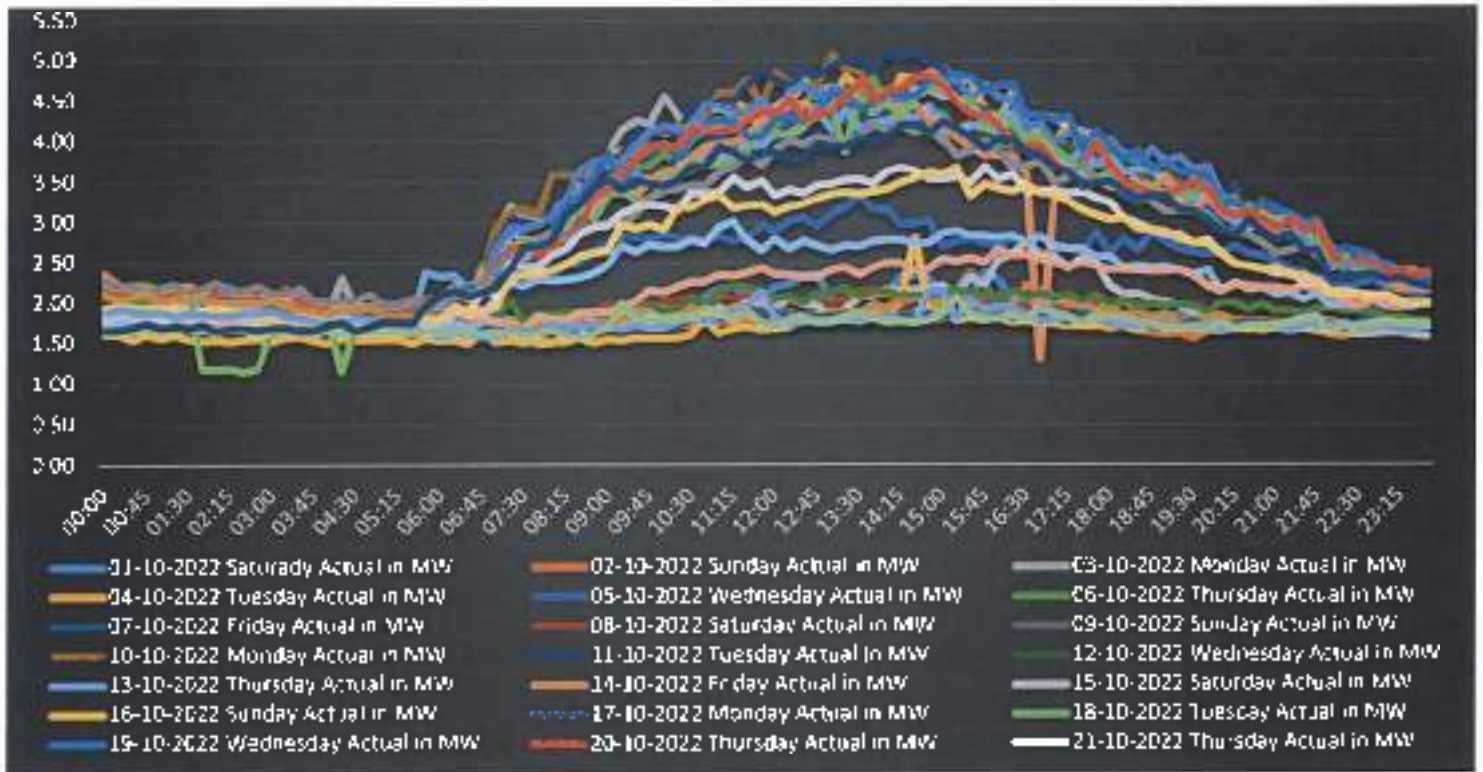
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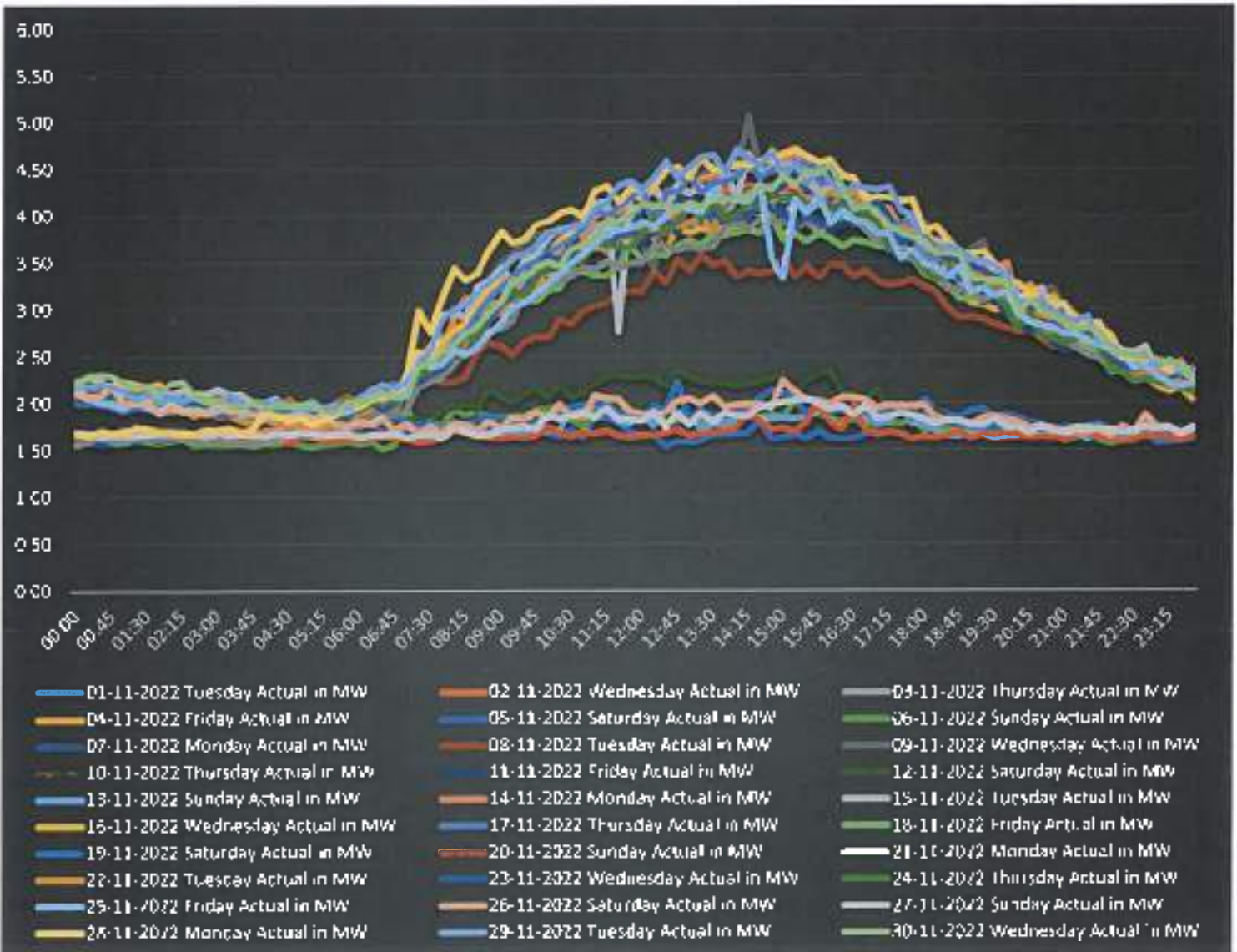
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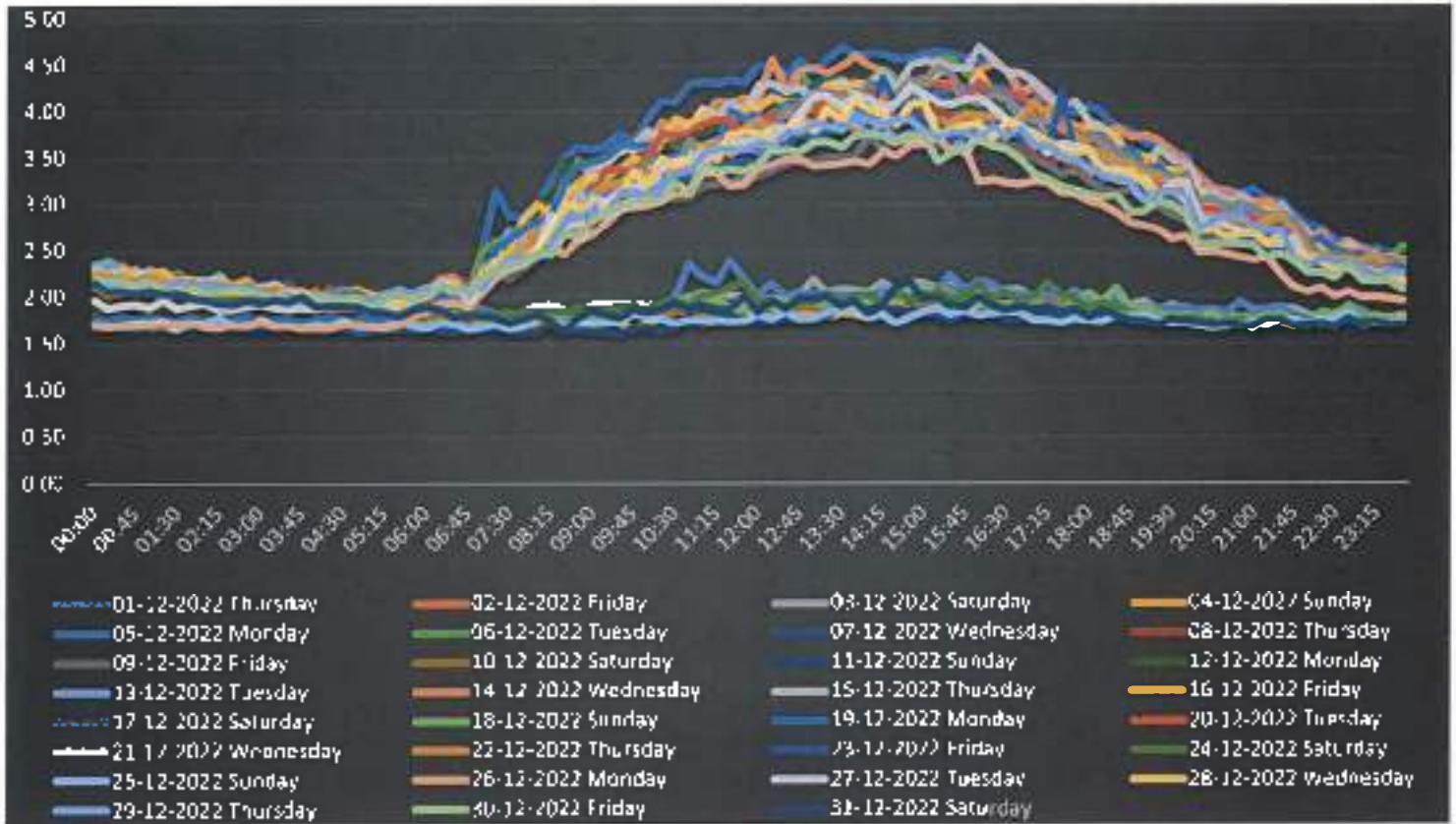
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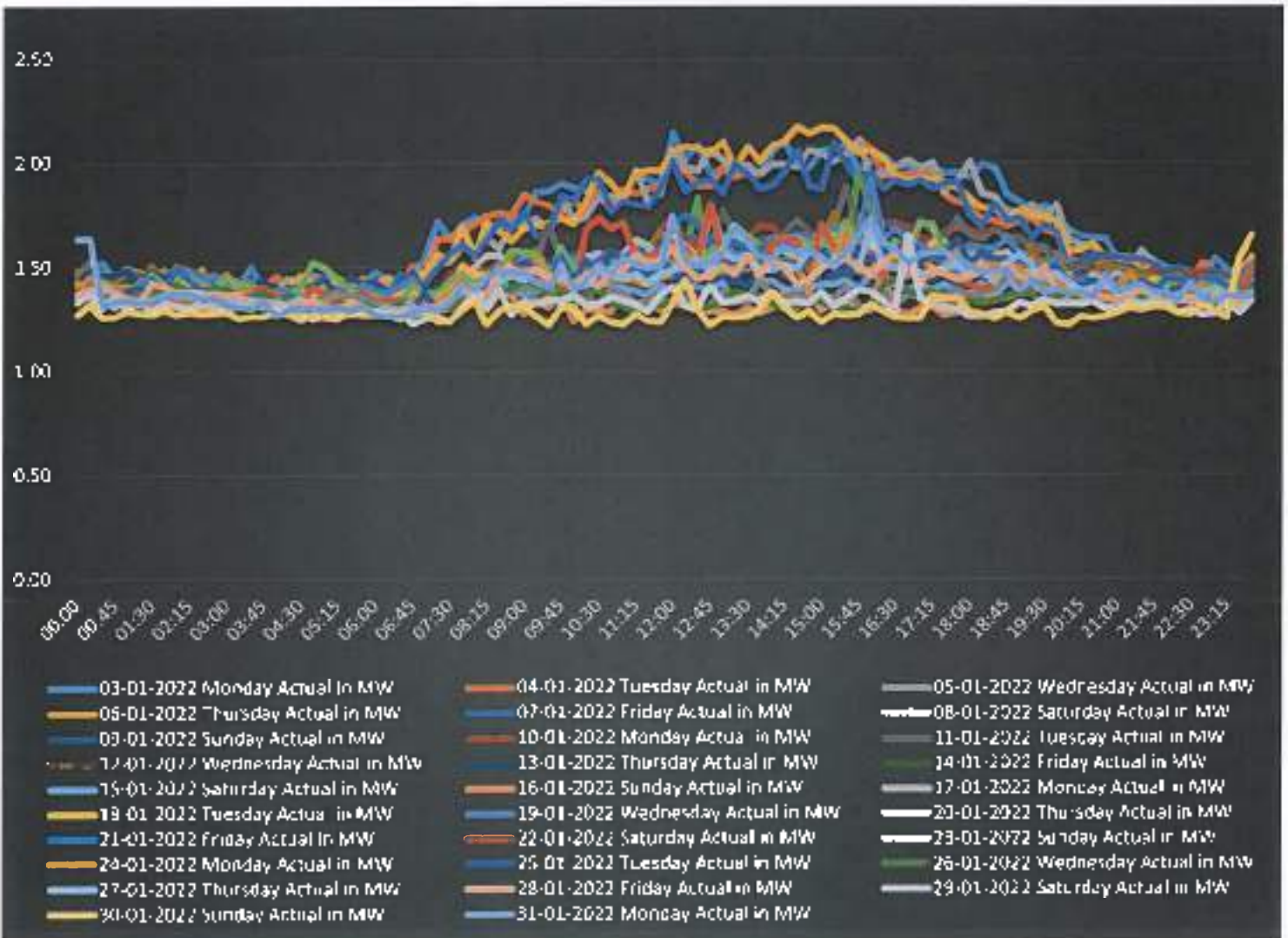
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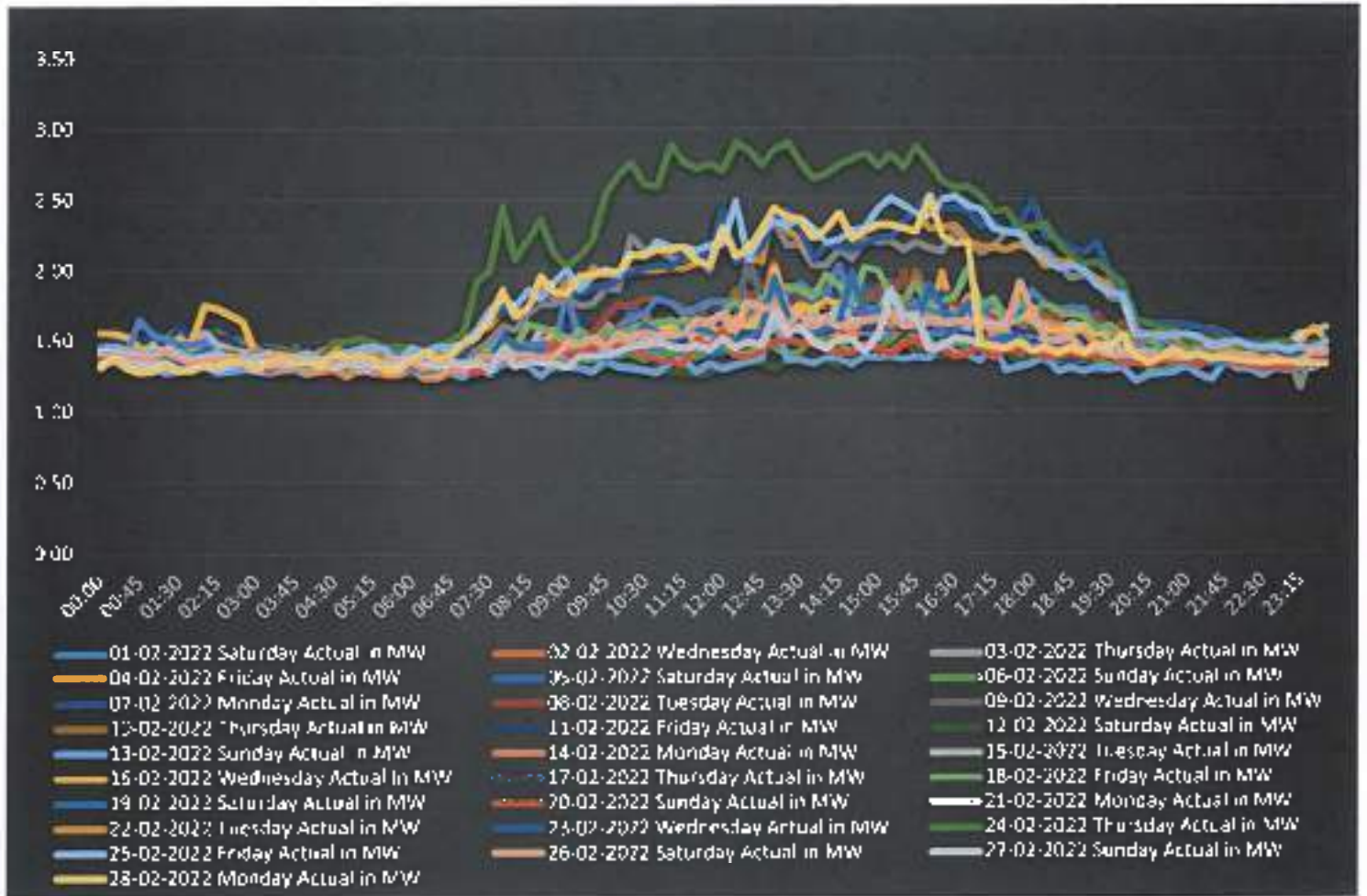
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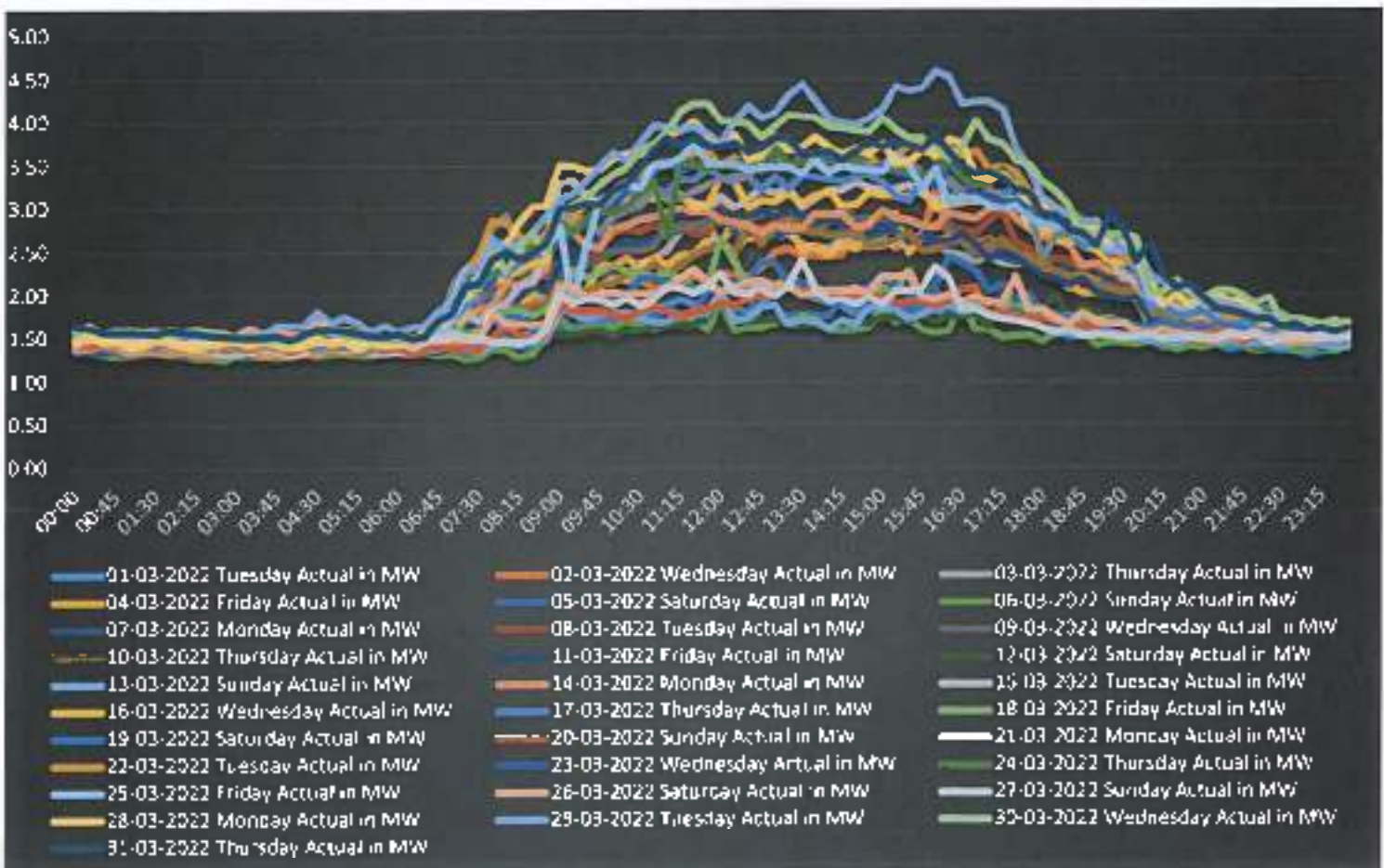
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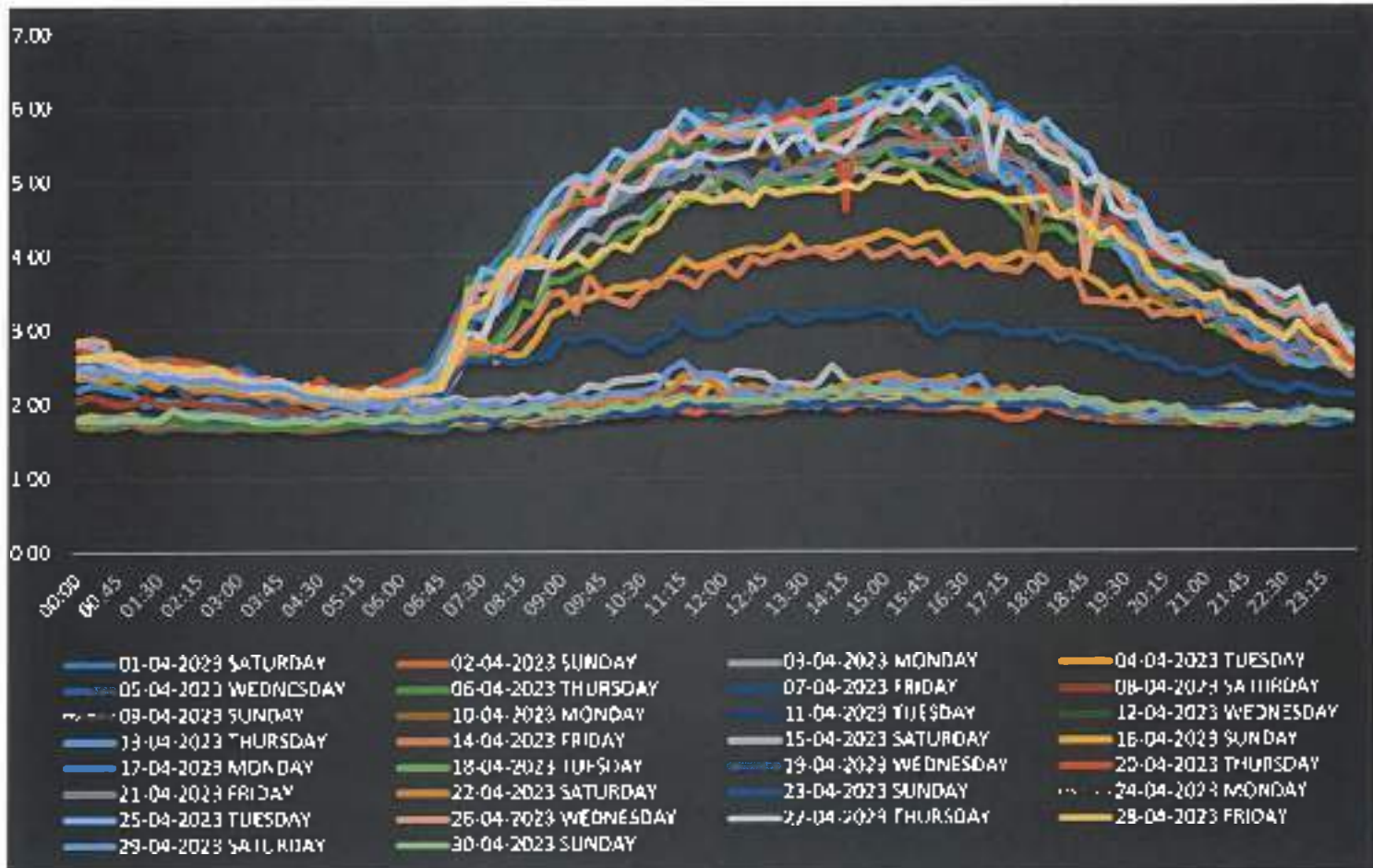
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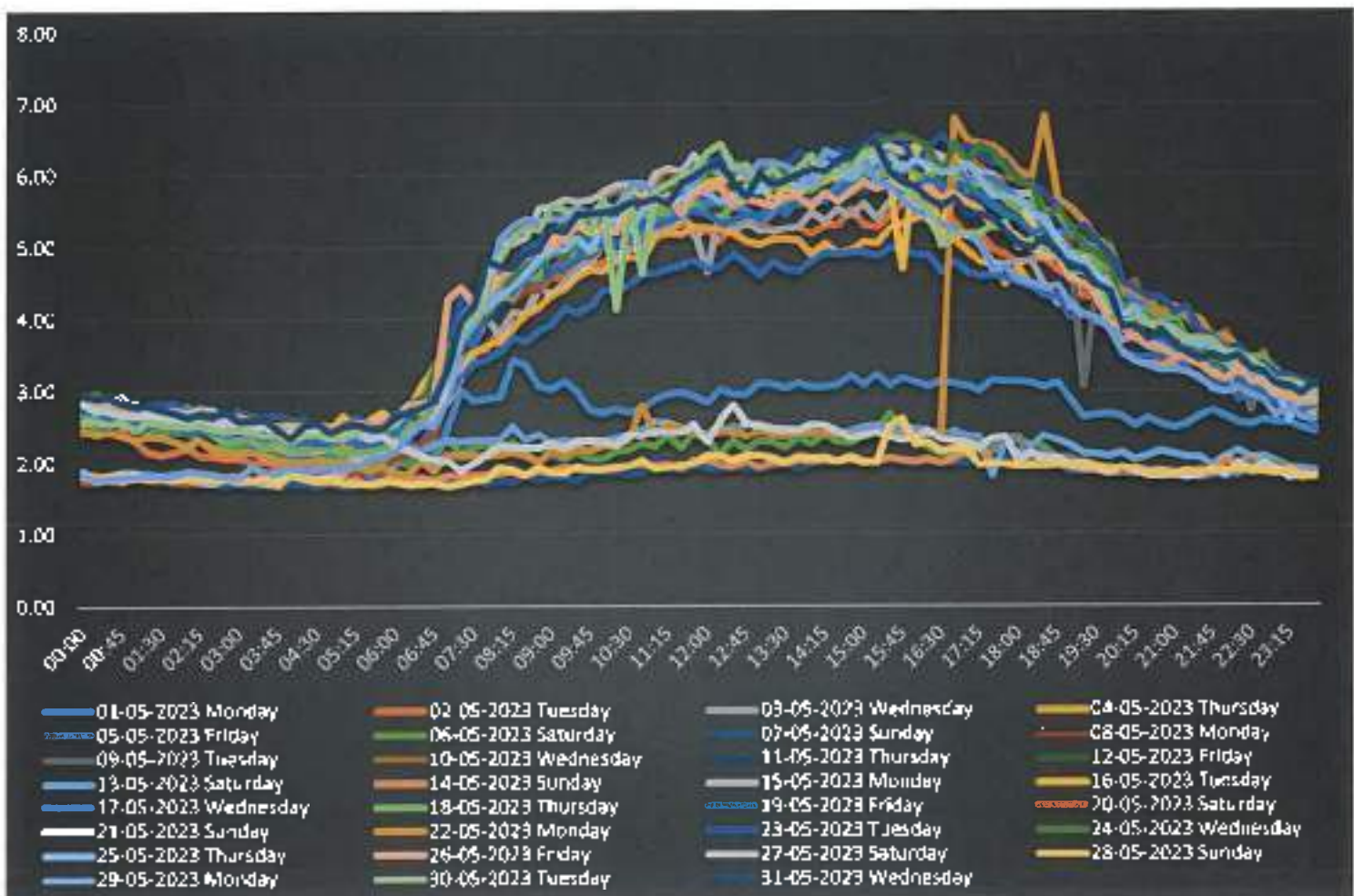
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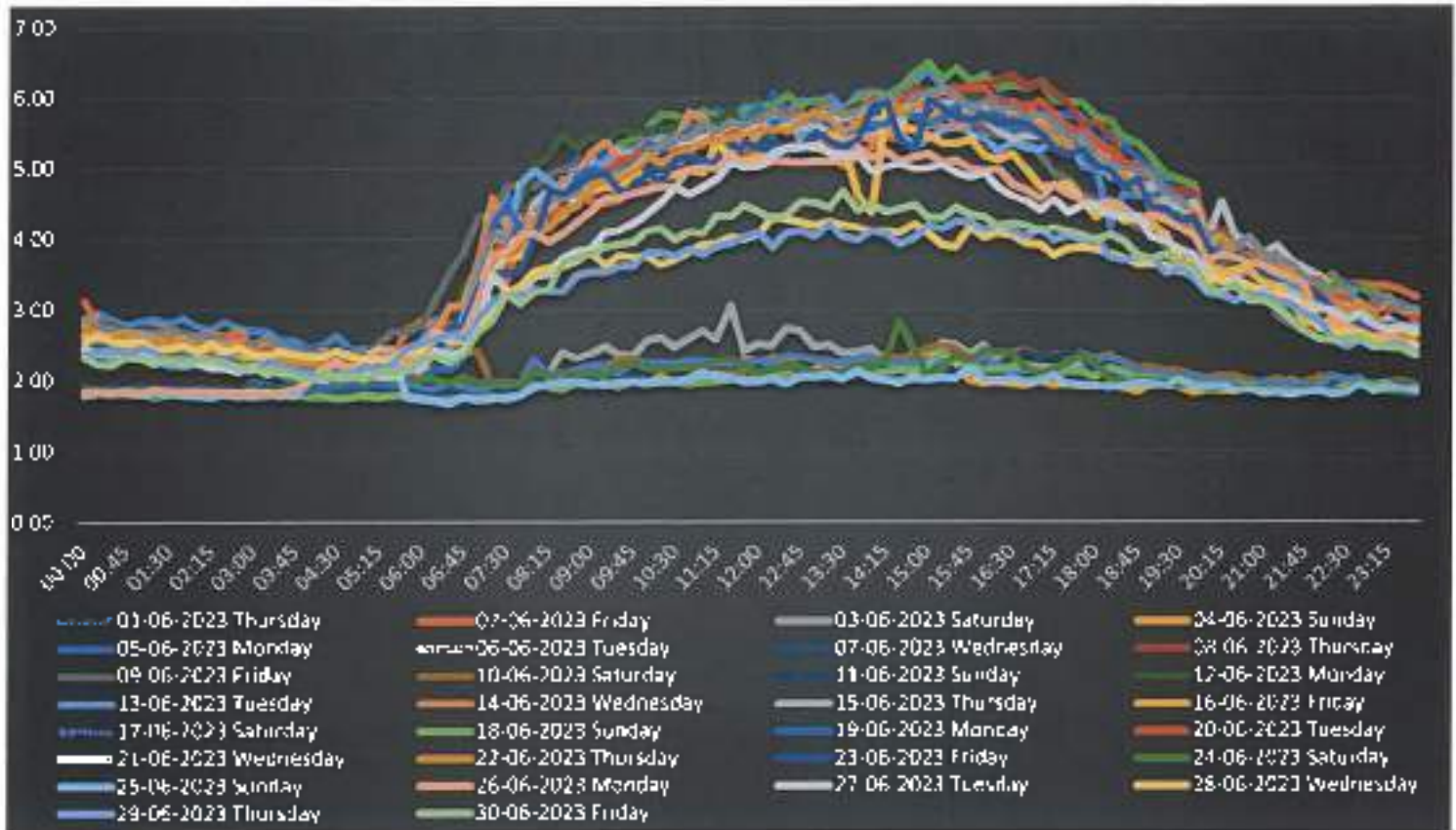
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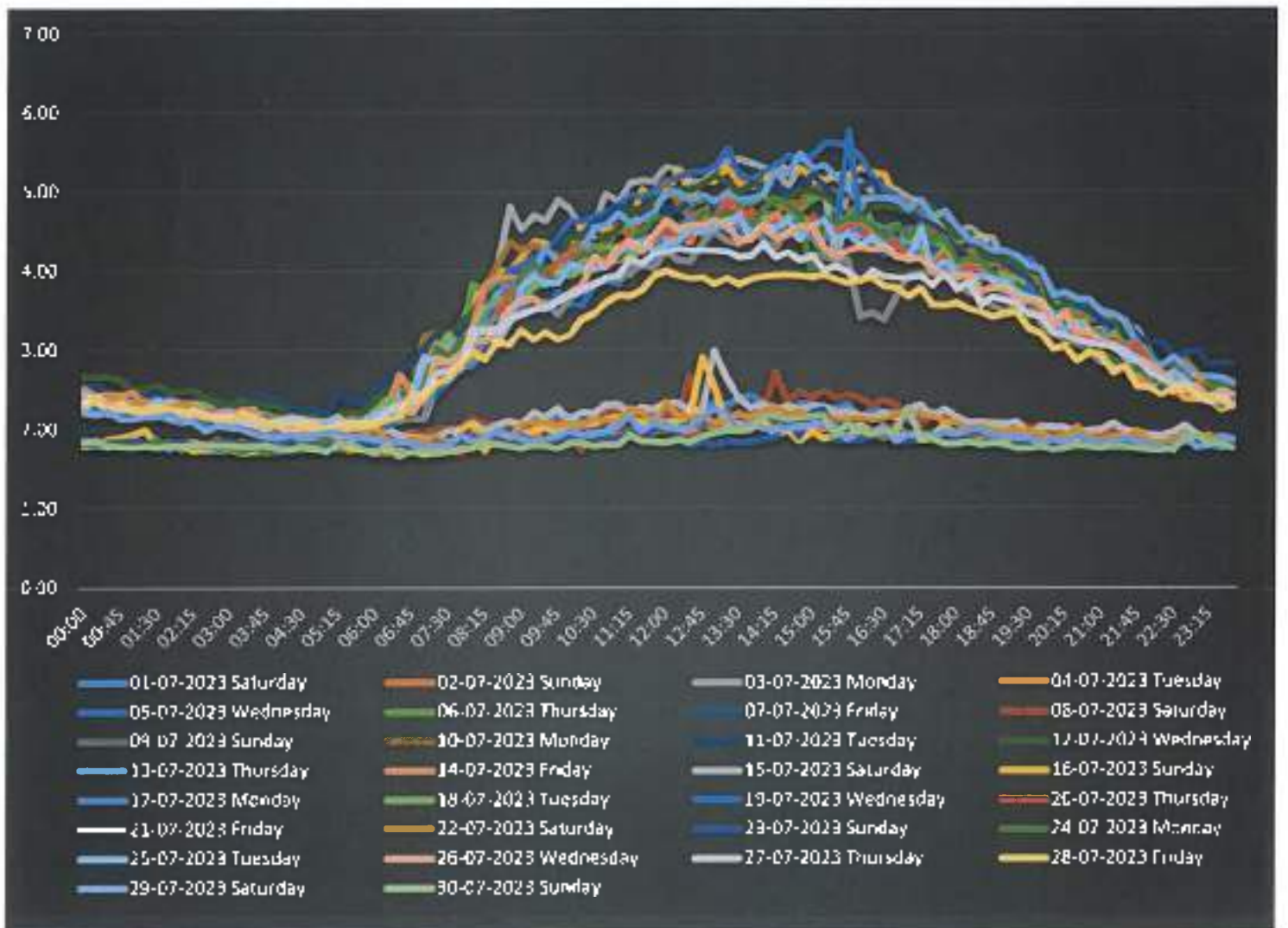
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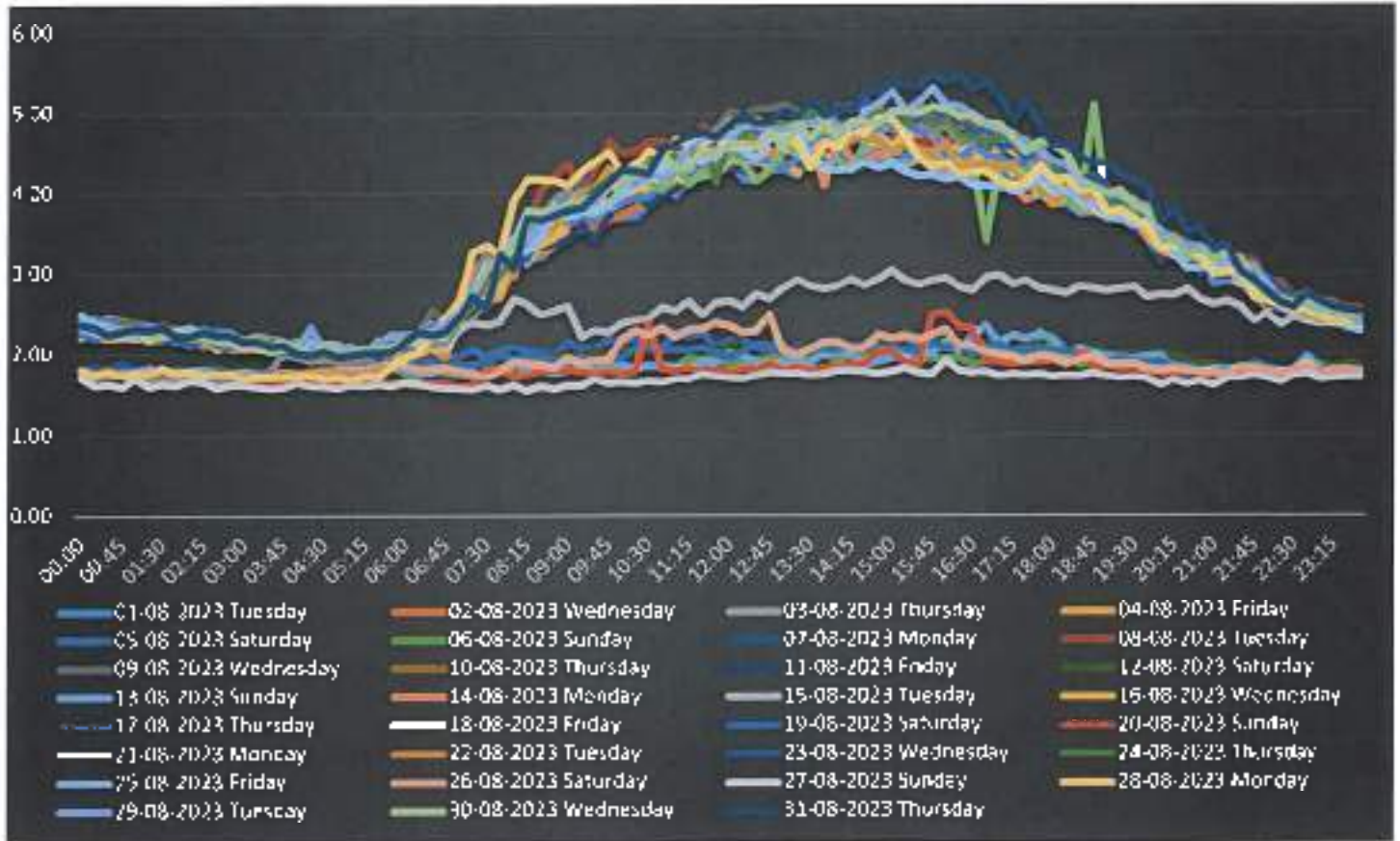
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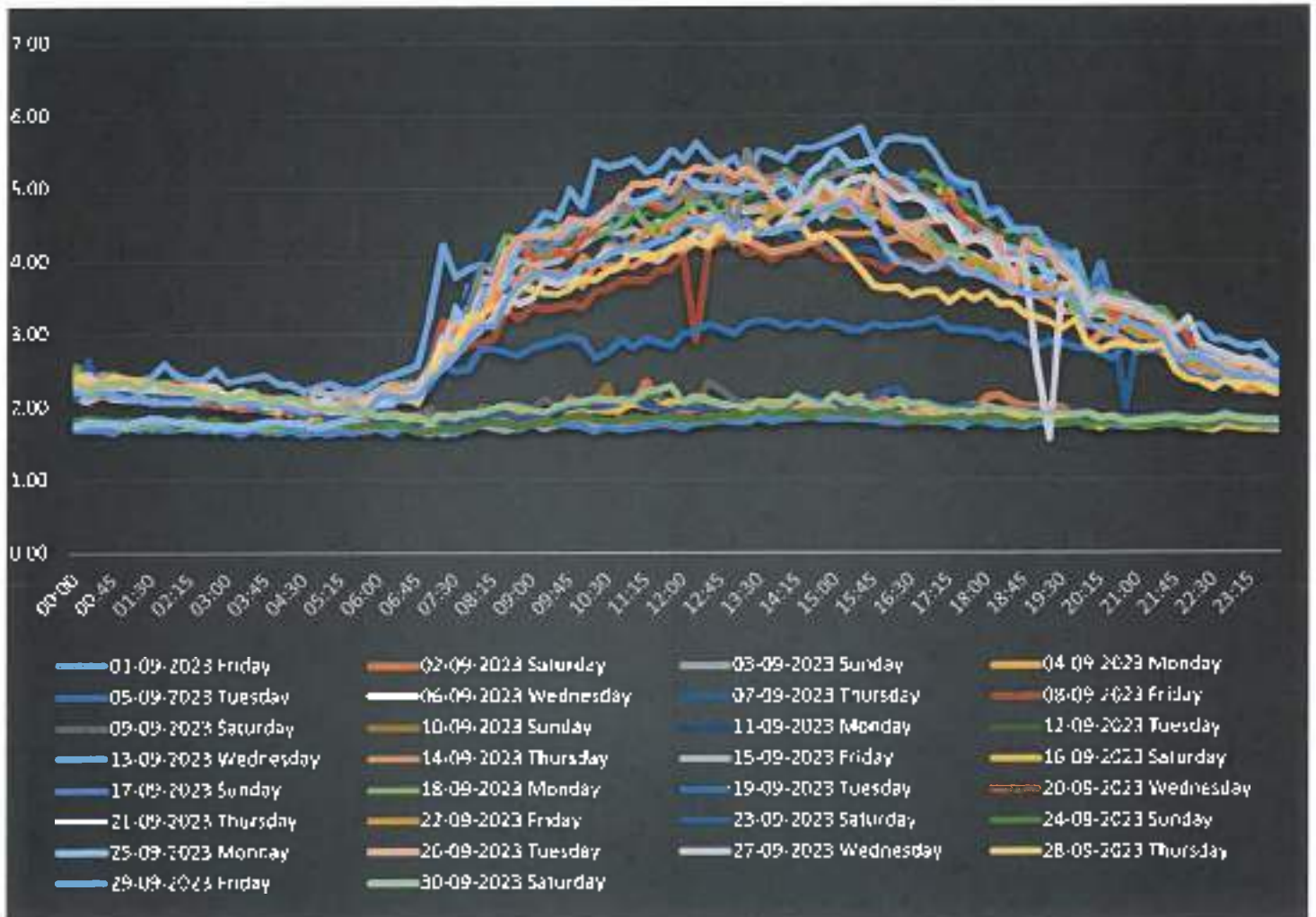
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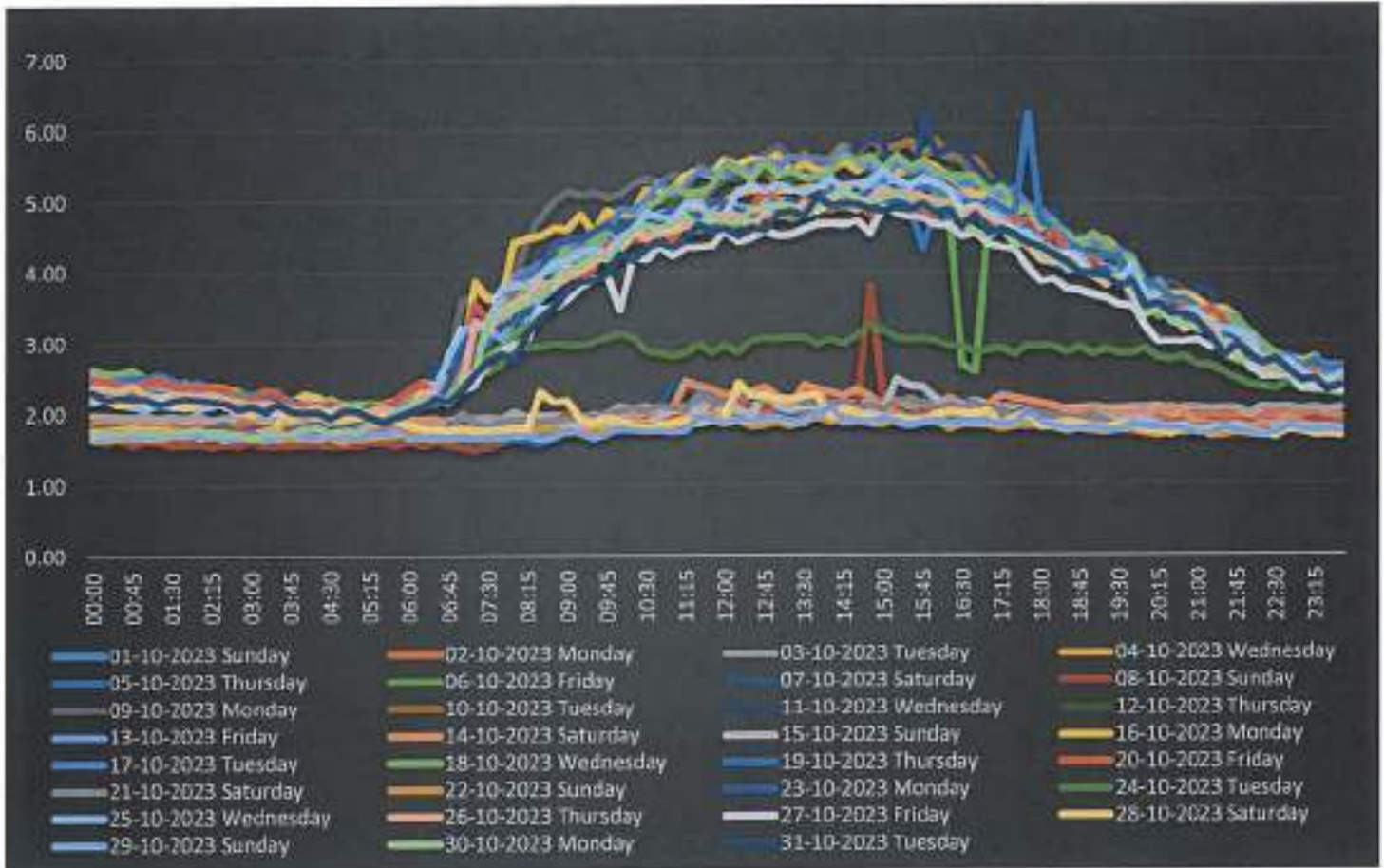
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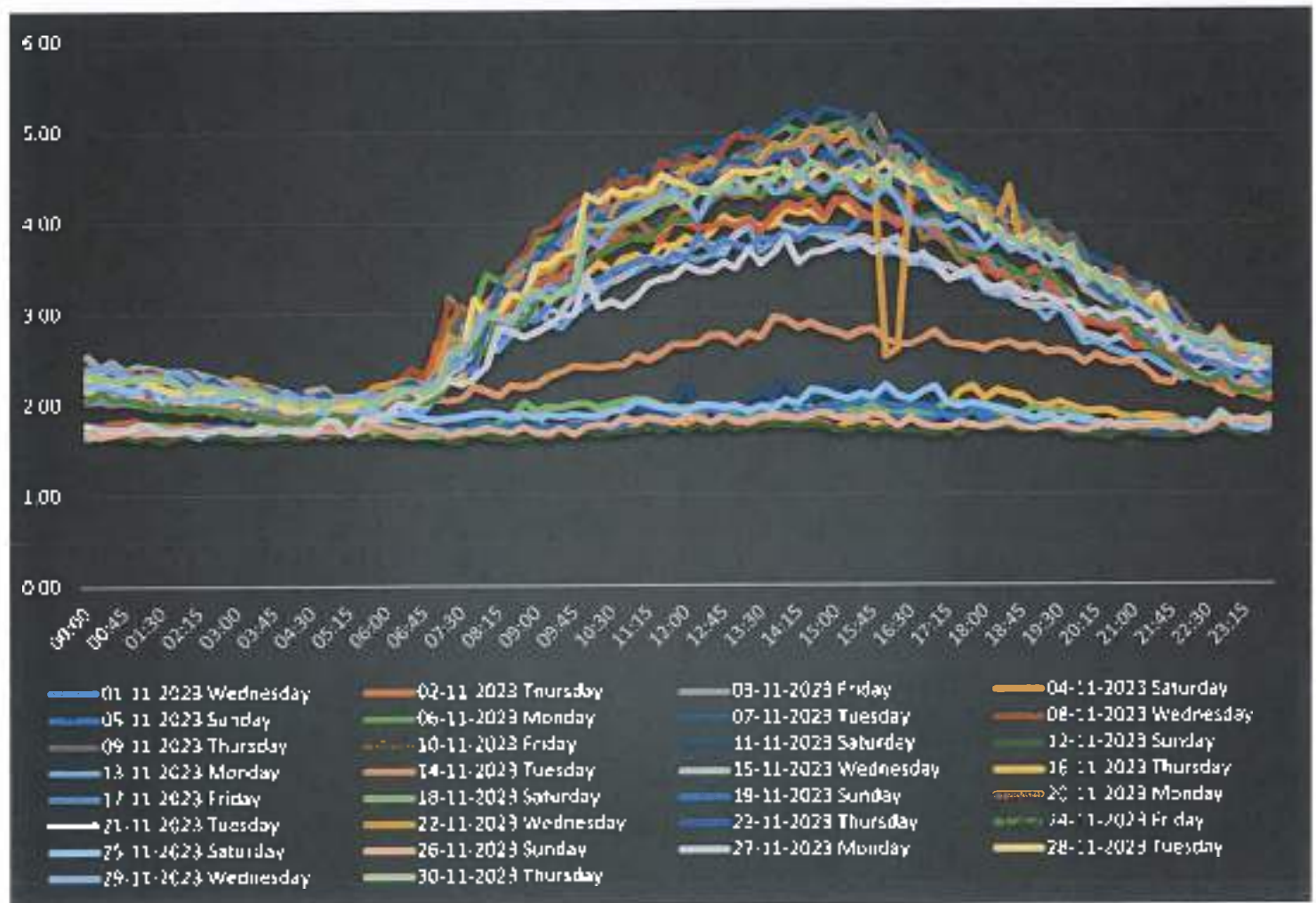
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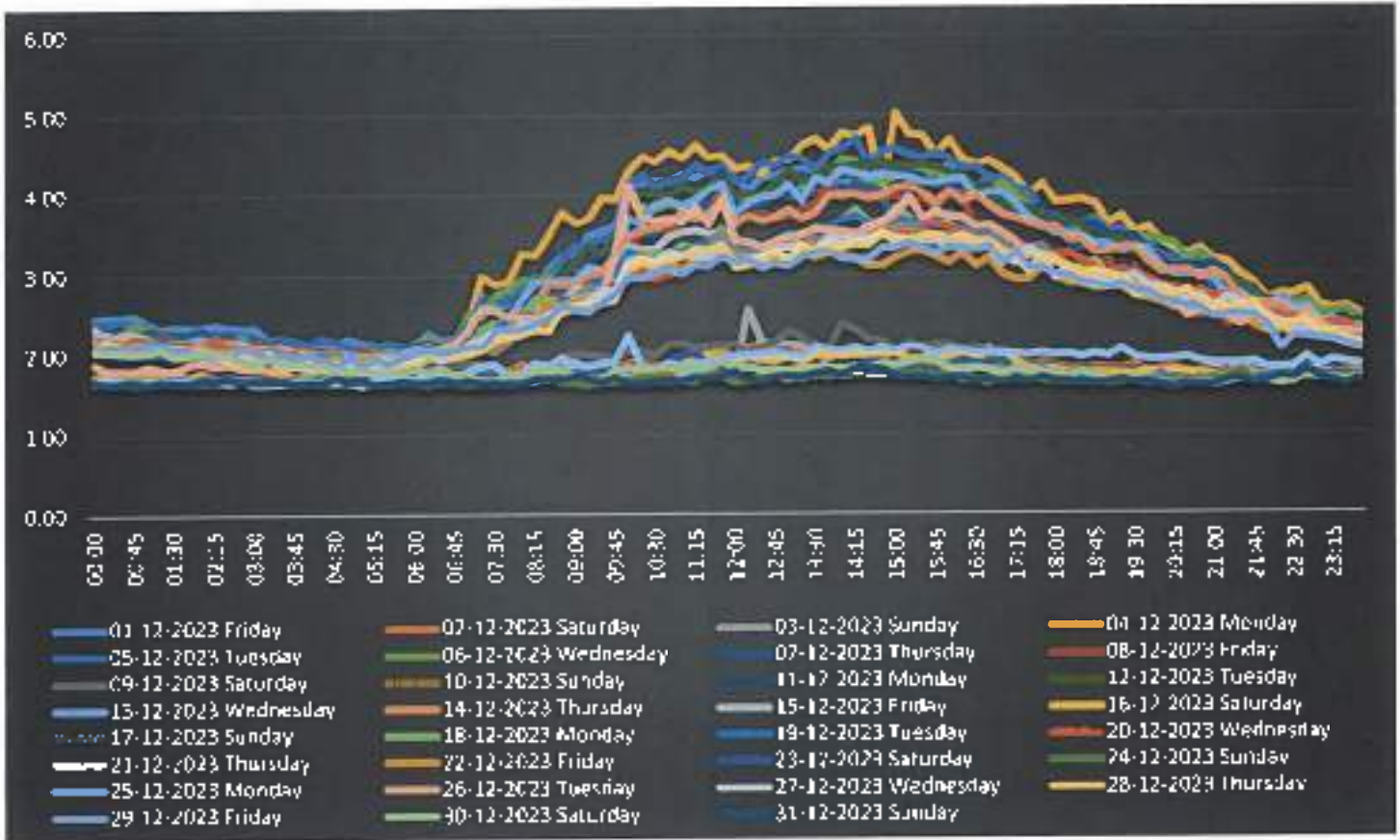
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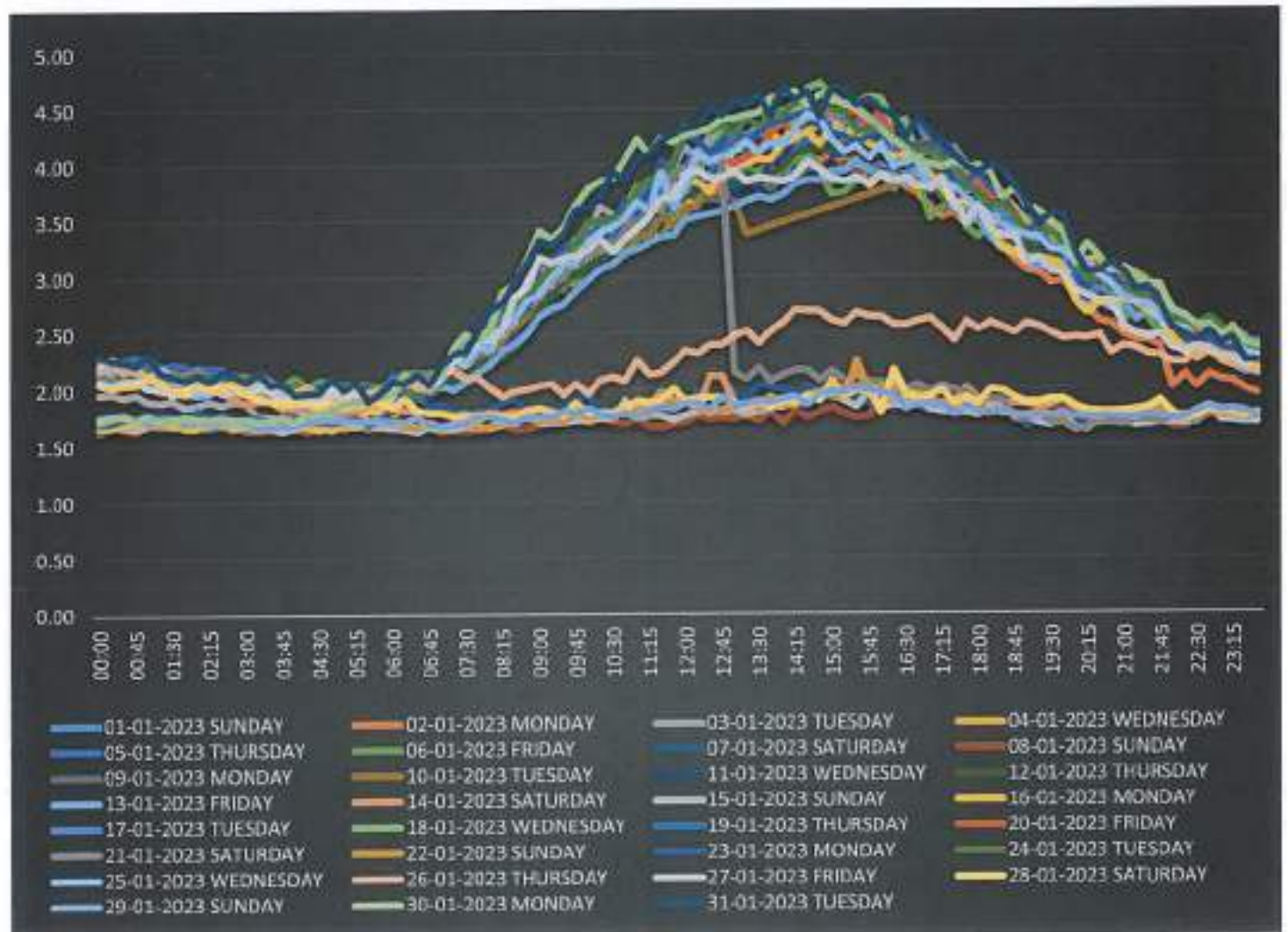
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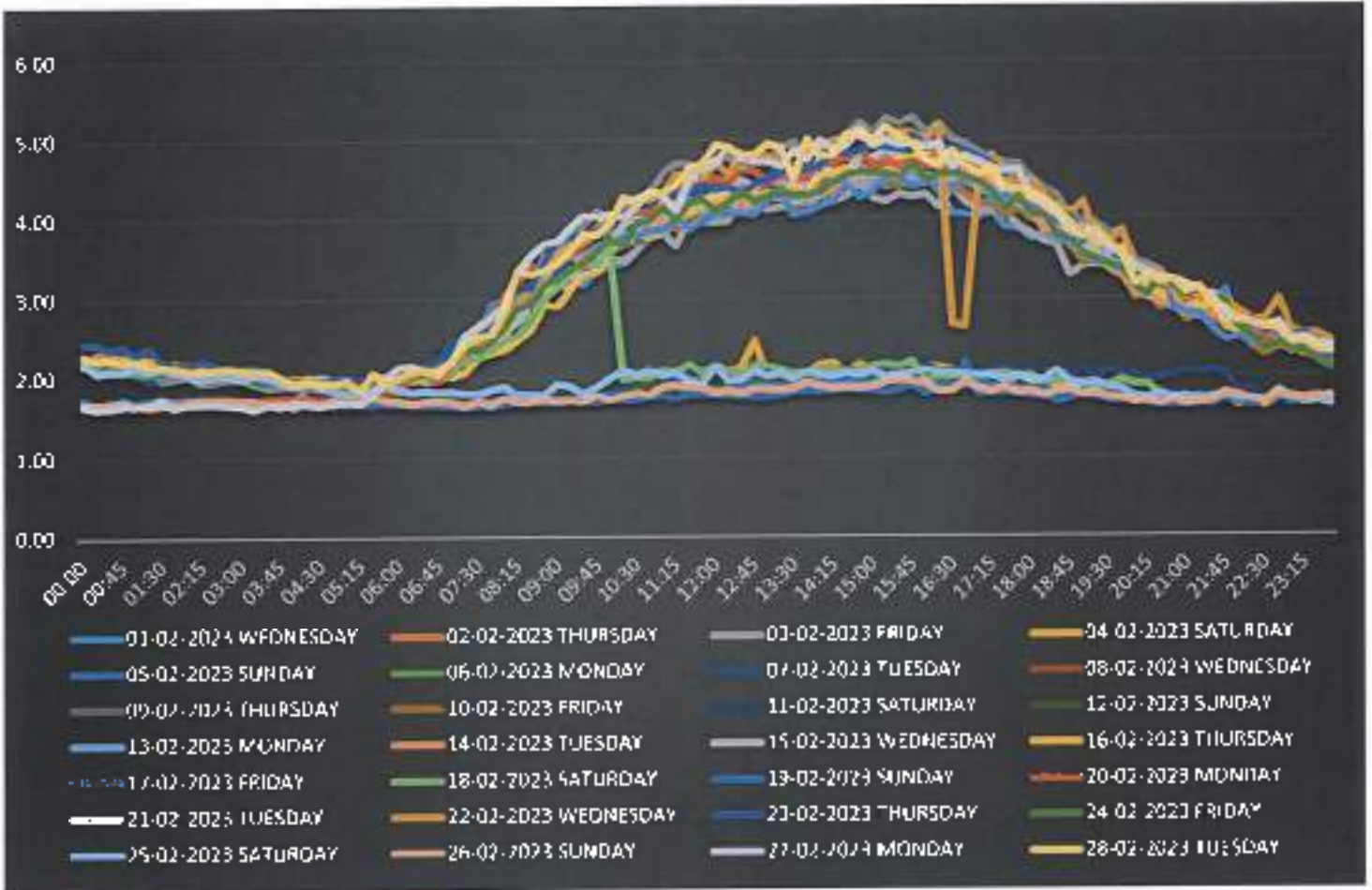
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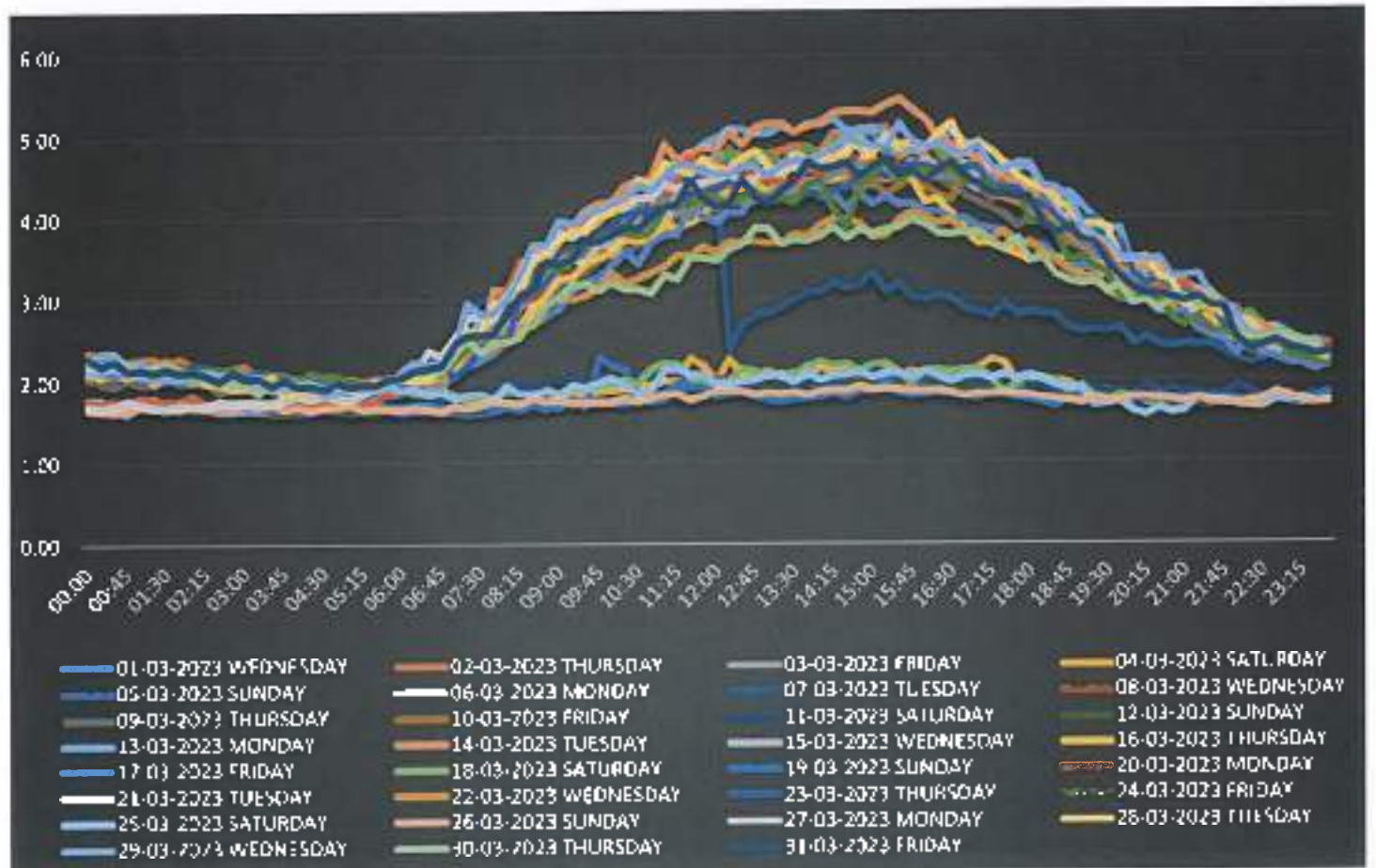
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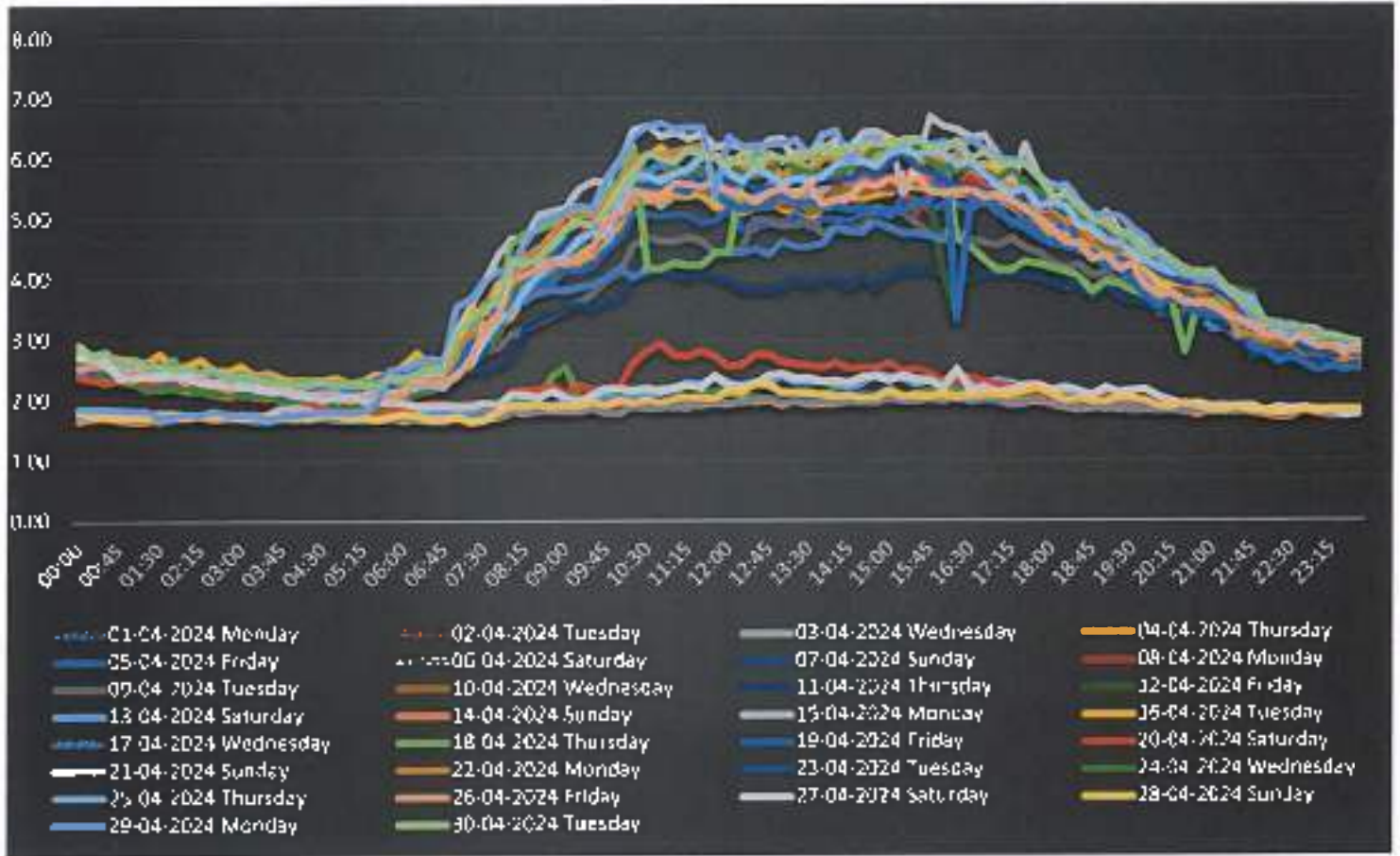
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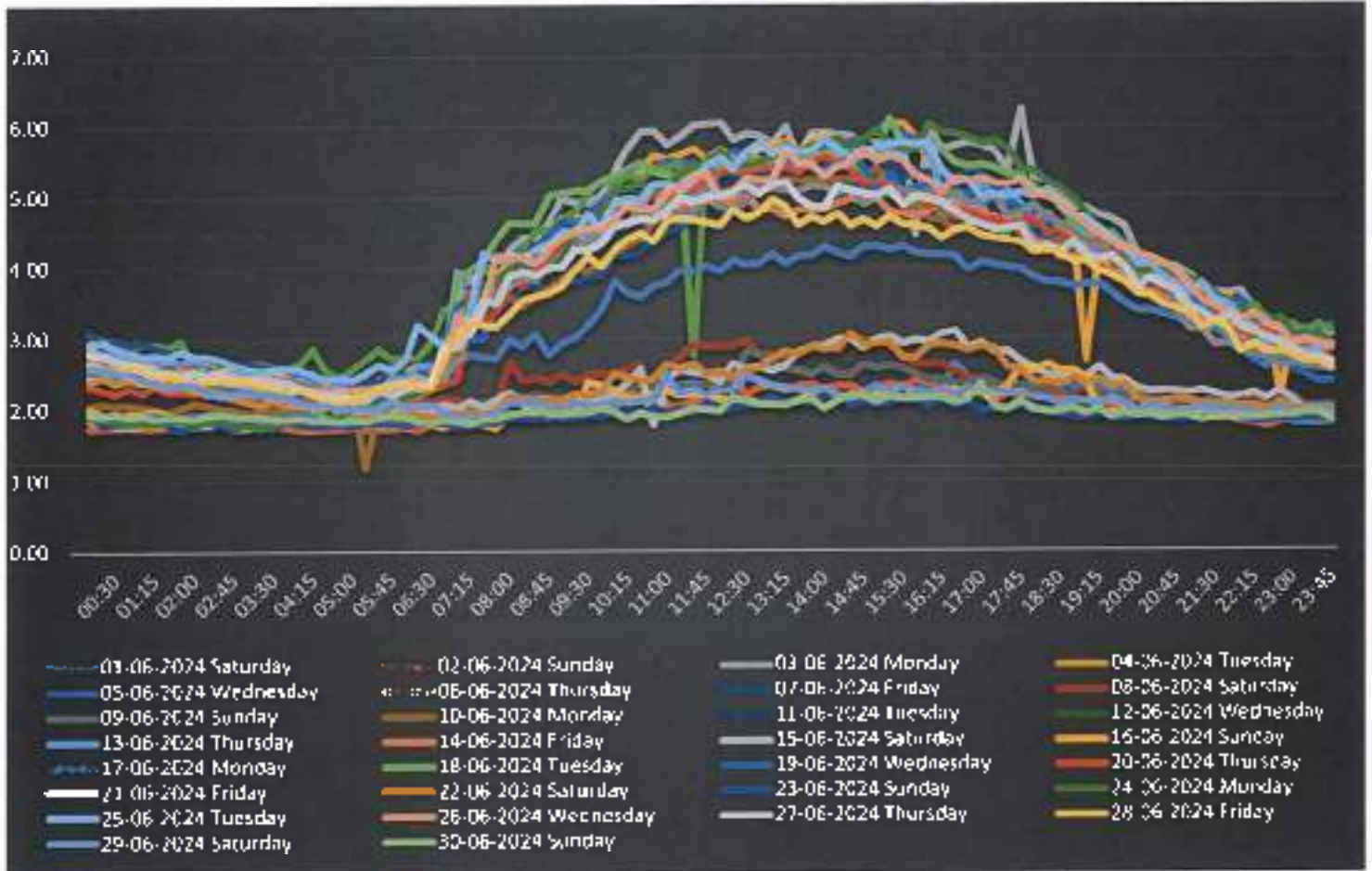
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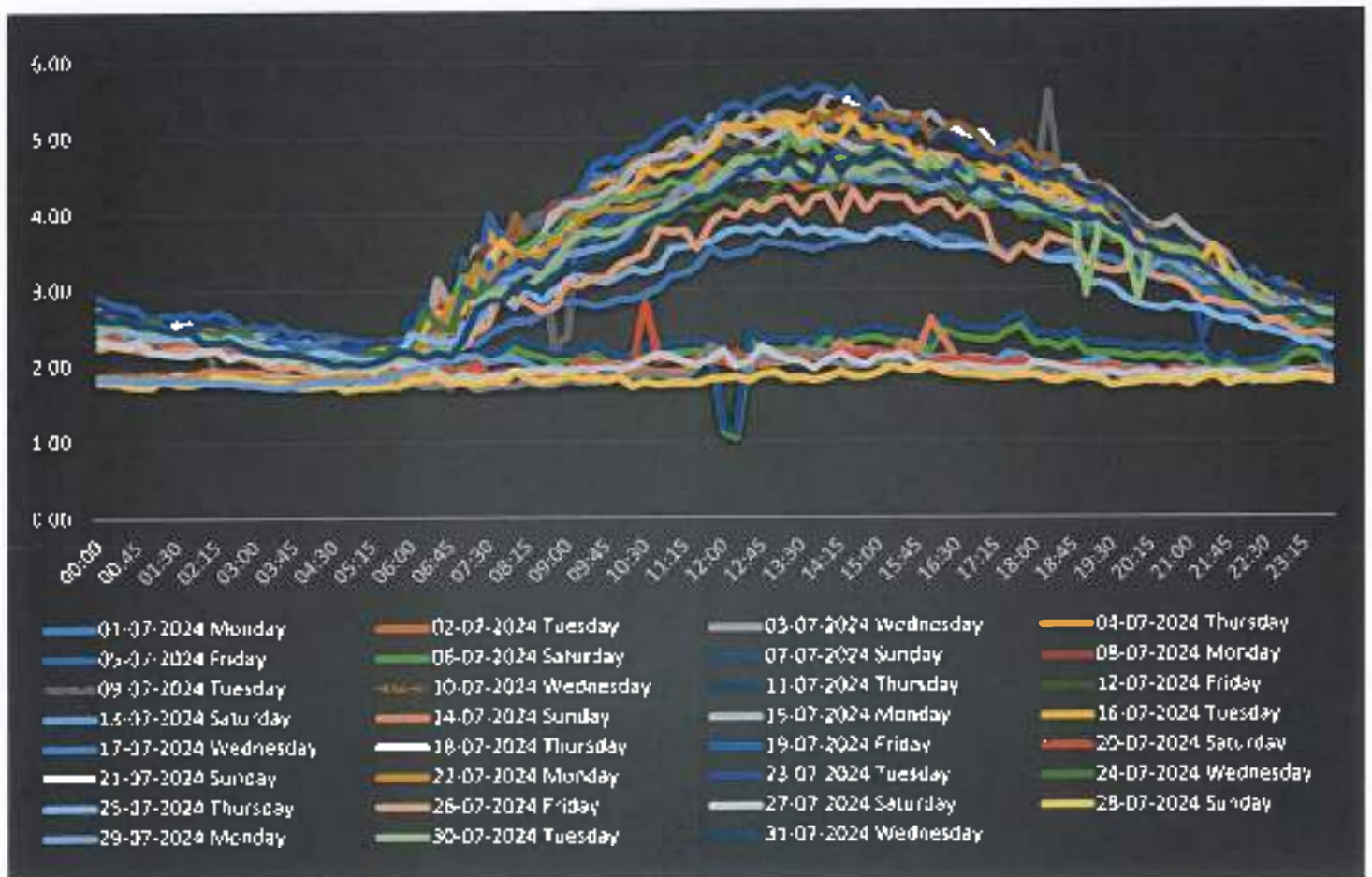
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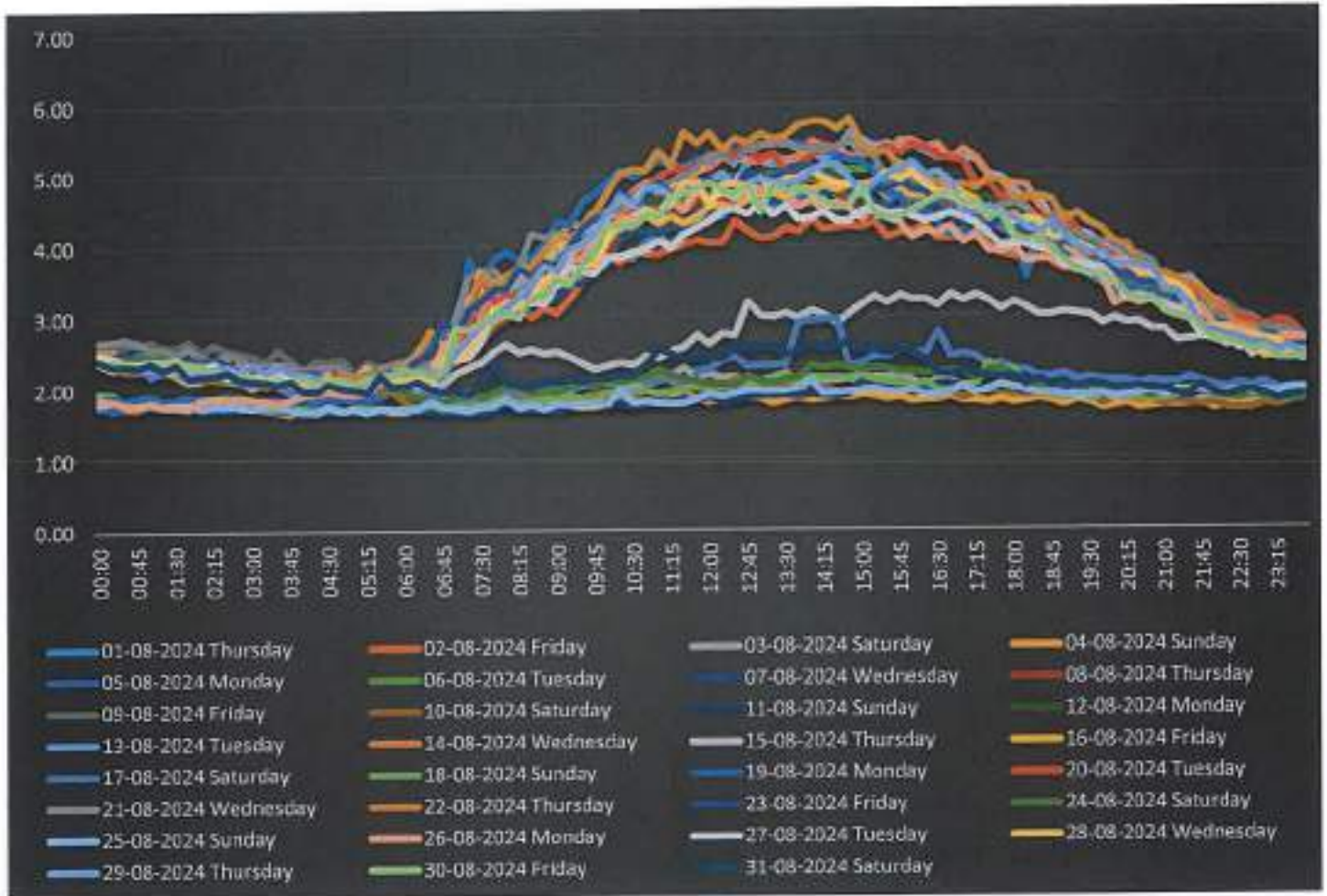
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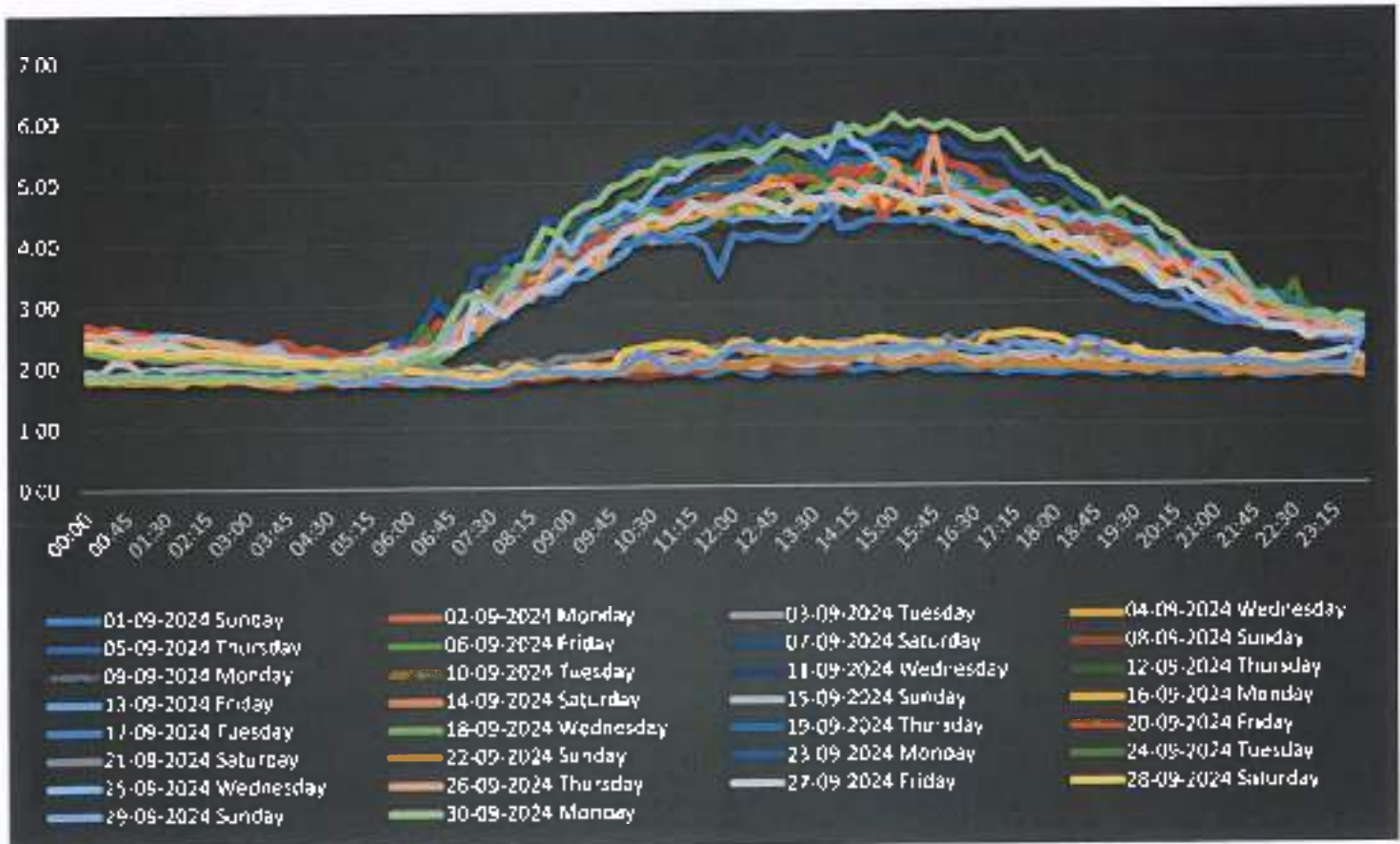
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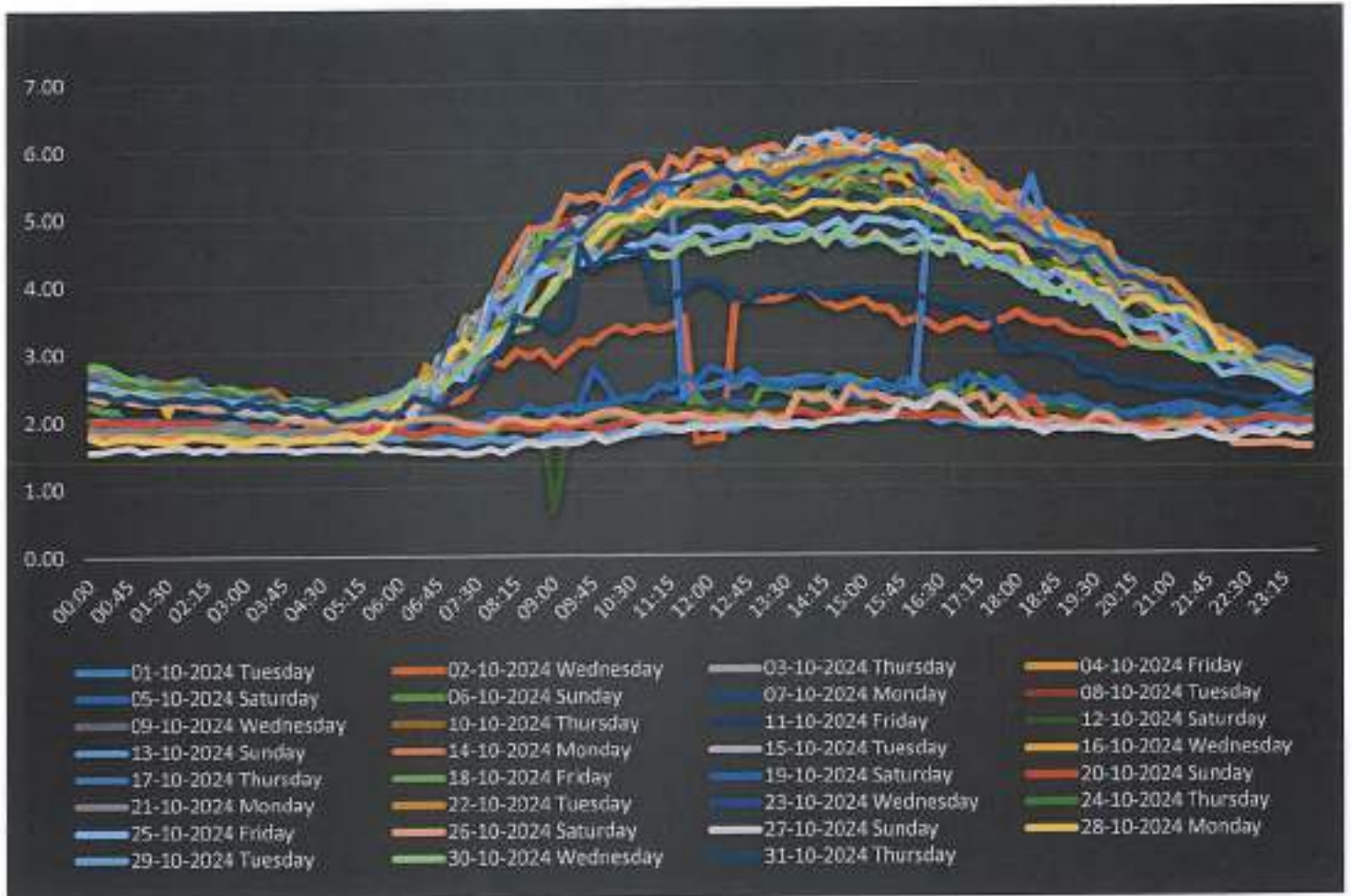
August-2024



September-2024



October-2024



Annexure -

XX

JOSHI APTE & ASSOCIATES
COST ACCOUNTANTS

HQ: "CMA Pride", 1st Floor, Plot No.8, S No 15/6, Erandawana Co. Op. Hsg. Soc., Erandawana Pune 411 004
Pune Branch: F at No.1 . Ginja Vishwanath, Off Law College Road, S No 124/6, Erandawana Pune 411004
Phones. (020) 2543 7744, 93265 71549, E-mail . amil@leware.co.in

COST AUDIT REPORT

We, Joshi Apte & Associates having been appointed as Cost Auditor(s) of EON Kharadi Infrastructure Private Limited-Power Distribution Business- SEZ2 having its registered office at Tech Park One Tower E', S.M.I.B: A/2A/2 Next to Dor Rosco School, Off Airport Road, Yerwade, Pune 411008, Maharashtra, India have audited the accompanying special purpose cost records of Distribution License of SEZ II having SEZ license No F.1/26/2016—SEZ dated 22nd February 2017 approved by Government of India, Ministry of Commerce & Industry, Department of Commerce ("SEZ II") of EON Kharadi Infrastructure Private Limited (the "Company") which comprise the various statements and annexures for the period April 1, 2022 to March 31, 2023 and a summary of significant cost accounting policies and other explanatory information, in respect of Distribution of power for the year 2022-23 maintained by the company and report, in addition to our observations and suggestions in Para 2.

- (i) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of this audit.
- (ii) In our opinion, proper cost records, as per rule 5 of the Companies (Cost Records & Audit) Rules, 2014 have been maintained by the company in respect of products under reference.
- (iii) In our opinion, proper returns adequate for the purpose of the Cost Audit have been received from the branches not visited by us.
- (iv) In our opinion and to the best of our information, the said books and records give the information required by the Companies Act, 2013, in the manner so required.
- (v) In our opinion, company has adequate system of internal audit of cost records which to our opinion is commensurate to its nature and size of its business.
- (vi) In our opinion, information, statements in the annexure to this cost audit report gives a true and fair view of the cost of production of products/rendering of services, cost of sales, margin and other information relating to products under reference.
- (vii) Detailed project wise cost statements and schedules thereto in respect of the projects under reference of the company duly audited and certified by us are kept in the company.

A. Observations and suggestions, if any, of the Cost Auditor, relevant to the cost audit.

- 1 The company has SAP ERP system in place whereby direct costs are recorded cost centerwise.
- 2 The company is engaged in the business of leasing of real estate properties and operates a Special Economic Zone (SEZ)
- 3 The projects of the company are reported under power distribution i.e. Power distribution SEZ 2. We have audited Cost records maintained by the company for its power distribution business as required by the Maharashtra Electricity Regulatory Commission.
- 4 Operations of the Company : The projects of the company are executed across India.
- 5 Scale of Overall Activity : During the year the Power Distribution Business- SEZ 2 has recorded a total income of Rs. 17.76 crores which is 57% higher as compared to previous year. (Previous Year Total Income : Rs. 11.31 crore)
- 6 Profitability : For the Power Distribution Business- SEZ 2 there is positive margin of Rs. 0.64 crores for the current year, however it has increased by 95% in the current year against the margin of Rs. 0.33 crore for the previous year.

Other Branch Offices:
NEW DELHI, MUMBAI, SURAT, INDORE



JOSHI APTE & ASSOCIATES
COST ACCOUNTANTS

HQ: "CMA Pride", 1st Floor, Plot No.6, S. No. 16/6, Erandawana Co. Op. Hsg. Soc., Erandawana Pune 411 004.
Pune Branch: Flat No.1 , Ganga Vishwanath, Off Law College Road, S No 124/6 Erandawana Pune 411004.
Phones: (020) 2543 7744, 93265 71549, E-mail: amt@levar.co.in

B. Disclosures:

- 1 Annexure to Cost Audit Report has been compiled by the Company. Our audit includes examining, on a test basis evidence supporting these statements to verify that these statements are free of material mis-statement. Our Observations and suggestions are based on the information contained in these Statements.
 - 2 In our opinion, the Cost Accounting Records are in conformity with the Cost Accounting Standards issued by The Institute of Cost Accountants of India, to the extent these are found to be relevant and applicable.
 - 3 All facts mentioned in this Report were brought to the notice of the management, discussed with them and then incorporated in the report.
 - 4 We have carried out the Audit Process subject to our disclosures as mentioned above. The audit evidence obtained by us is adequate to express our audit opinion. While expressing our audit opinion, we have also relied upon certifications by the management or certifications by other independent auditors, wherever required.
- The Management, executives and staff members gave us full cooperation in conducting the Cost Audit for which we are thankful to them.

Dated: 23rd day of October 2024

at Place: Pune

For Joshi Apte & Associates
Cos: Accountants



Amt
CMA Amit Apte
M.No 16105

UDIN:2418105ZZRH6WYSG34

Other Branch Offices:
NEW DELHI, MUMBAI, SURAT, INDORE

PART - A		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business - SEZ 2 Cost Audit 2022-23		
A.1. General Information				
1	Type of Company	Domestic Company		
2	Corporate Identity Number or foreign company registration number	U45201PN2006PYC142053		
3	Name of company	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		
4	Address of registered office or of principal place of business in India of company	TECH PARK ONE TOWER 'E', S.N.181A/2A/2 NEXT TO DDN BOSCO SCHOOL OFF AIRPORT ROAD, YERWADA PUNE MH 411005		
5	Address of corporate office of company	TECH PARK ONE TOWER 'E', S.N.181A/2A/2 NEXT TO DDN BOSCO SCHOOL OFF AIRPORT ROAD, YERWADA PUNE MH 411005		
6	Email address of company	ashis.agrawal@eanchshi.com		
Current Financial Year				
7	Date of beginning of reporting Financial Year	Date	Month	Year
8	Date of end of reporting Financial Year	31	03	2023
First Previous Financial Year				
9	Date of beginning of previous financial year	01	04	2021
10	Date of end of previous financial year	31	03	2022
11	Duration in months of previous financial year	12		
12	Level of rounding used in financial statements	Actual		
13	Reporting currency of entity	INR		
14	Whether Indian Accounting Standards are applicable to the company	Yes		
16	Number of cost auditors for reporting period	1		
18	Date of board of directors meeting in which annexure to cost audit report was approved	-		
17	Whether cost auditors report has been qualified or has any reservations or contains adverse remarks	No		
18	Consolidated qualifications, reservations or adverse remarks of all cost auditors	NA		
19	Consolidated observations or suggestions of all cost auditors	NA		
20	Explanation of Company to every reservation or qualification of cost auditor	NA		
21	Whether company has related party transactions for sale or purchase of goods or services	Yes		



0		EQM KHARAD INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 2 Cost Audit 2022-23
1	Whether cost auditor is lead auditor	Yes
2	Category of cost auditor	Firm
3	Firm's registration number	60240
4	Name of cost auditor/cost auditor's firm	JOSHI APTE & ASSOCIATES
5	PAN of cost auditor/cost auditor's firm	AAHFJ0018Q
6	Address of cost auditor or cost auditor's firm	"CMA Pride", 1st Floor, Plot No.8, S. No. 16M, Erandewane Co-op.Hsg. Society, Erandewane Pune 411 004
7	Email id of cost auditor or cost auditor's firm	amit@levare.co.in
8	Membership number of member signing report	16105
9	Name of member signing report	Amit Anand Apte
10	Name(s) of product(s) or service(s) with CTA heading	Power Distribution Business SEZ 2
11	ERN number of Form CRA-2	NA
12a	Number of audit committee meeting(s) during the year in which Cost Auditor was invited	0
12b	Number of audit committee meeting(s) attended by cost auditor during year	0
13	Date of signing cost audit report and annexure by cost auditor	
14	Place of signing cost audit report and annexure by cost auditor	Pune




A.3. Cost Accounting Policy

1 Introduction

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (the "Company") is a private company incorporated and domiciled in India. In the year 2004, The Company is engaged in the business of leasing of real estate properties and operates Special Economic Zone (SEZ). The company has started its operation relating to power distribution business for SEZ 2 from March 05, 2021.

(a) Identification of cost centres/cost objects and cost drivers.

The expenses are accumulated under different cost centers classified as project cost centers, production cost centers, service cost centers, general and administration overheads.

(b) Accounting for material cost including packing materials, stores and spares etc., employee cost, utilities and other relevant cost components.

Not applicable

(c) Accounting, allocation and absorption of overheads

Overhead expenses are allocated to power distribution project on actual basis.

Overheads have been identified as Production, Administrative and Selling & Distribution Overheads.

(d) Accounting for Depreciation/Amortization

Company has adopted Written Down Value Method

When significant parts of property, plant and equipment are required to be replaced at intervals, the company depreciates them separately based on their useful lives. However, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in the statement of profit and loss as incurred.

Depreciation on property, plant and equipment is calculated on written down value (WDV) basis using the rates arrived at based on the useful lives estimated by the management.

Asset Description	Useful lives estimated by the Management (Years)
Electrical Installations	5 to 20

(e) Accounting for by-products/Joint-products, scrap, wastage etc.

Not applicable

(f) Basis for Inventory Valuation.

Not applicable

(g) Methodology for valuation of Inter-Unit / Inter Company and Related Party transactions.

Not applicable

(h) Treatment of abnormal and non-recurring costs including classification of other non-cost items.

Abnormal & non recurring costs are not considered in cost statement & are shown as a reconciliation item.

(i) Other relevant cost accounting policies adopted by the company.

The company uses SAP ERP System for Accounting of Expenses & Income.

2 Briefly specify the changes, if any, made in the cost accounting policy for the product / activity group (S) under audit during the current financial year as compared to the previous financial year.

There are no changes made in the cost accounting policy for the product / activity group (S) under audit during the current financial year as compared to the previous financial year.

3 Observations of the Cost Auditor regarding adequacy or otherwise of the Budgetary Control system, if any, followed by the company

In our opinion and according to the information and explanations given to us, the budgetary control system followed by the company are adequate.



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A.4. Product/Service Details (For the company as a whole)		ECL KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 2 C-44, Audit 2022-23					
Sr. No.	Sector for classifying manufactured product or service	Name of manufactured product or service	CTA code of manufactured product	UCB#	i.e. operational revenue of manufactured product or service		Whether covered under cost audit
					Current Year - 2022-23	Previous Year- 2021-22	
1	Service	Power Distribution - SEZ 2	NA	MVAH	17,70,26,755	11,24,94,102	Yes
		Total Operational Revenue of Manufactured Products or Services			17,70,26,755	11,24,94,102	
		Other Operating Income of Company					
		Total Operating Income of subsidiary			17,20,28,755	11,24,94,102	
		Other Income of Company			5,68,688	9,43,620	
		Total Revenue as per Financial Accounts			17,75,96,443	11,31,37,102	
		Exceptional and Extra Ordinary Income					
		Other Comprehensive Income, if any					
		Total Revenue including Exceptional, Extra Ordinary and Other Comprehensive Income, if any			17,75,96,443	11,31,37,102	
		Turnover as per Books / Service Tax GST Records			2474330.91	2,45,32,43,256	
		Difference			17,51,22,112	12,34,01,11,154	

Notes -
The difference in sales as per financial records and as per GST returns is mainly on account of the following reason :-
i. Other Income
ii. Regrouping Entries
The company has compiled a detailed reconciliation in the same.



PART-C		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		
C.1. QUANTITATIVE INFORMATION (for each service separately)		Power Distribution Business -SEZ 2 COST AUDIT 2022-23		
Name of Service		Power Distribution- SEZ 2		
Service Code (if applicable)				
Particulars	UOM	Current Year (2022-23)	Previous Year (2021 22)	
1. Available Capacity				
(a) Installed Capacity	MWh	70,080	70,080	
(b) Capacity enhanced during the year if any	NA	-	-	
(c) Total available Capacity	NA	70,080	70,080	
2. Actual Services Provided				
(a) Own Services	NA	-	-	
(b) Services under contractual arrangements	MWh	23,540	13,458	
(c) Outsourced Services	NA	-	-	
(d) Total Services	MWh	23,540	13,458	
3. Total Services provided as per Service Tax/GST Records				
	NA	-	-	
4. Capacity Utilization (In-house)				
		33.59%	19.20%	
5. Stock & Other Adjustments				
(a) Change in stock	NA			
(b) Self Captive consumption (incl. samples etc)	NA			
(c) Other Quantitative adjustments, if any (wastages etc.)	MWh	2,434	839	
(d) Total Stock & Other Adjustments	MWh	2,434	839	
6. Actual Sales				
(a) Services rendered – Domestic	MWh	21,106	12,619	
(b) Services rendered – Export	NA	-	-	
(c) Total Services Rendered	MWh	21,106	12,619	




C.2. ABRIDGED COST STATEMENT (for each service separately)		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 2 COST AUDIT 2022-23			
Name of Service		Power Distribution- SEZ 2			
Service Code (if Applicable)		Audited Group			
Unit of Measure		MWh			
		Services provided	Captive Consump	Other Adjustments	Service rendered
Current Year-	2022-23	23,548		2,434	21,105
Previous Year-	2021-22	19,458		838	12,519
Sr. No.	Particulars	Current Year (2022-23) Rs.		Previous Year (2021-22) Rs.	
		Amount (Rs.)	Rate per Unit (Rs.)	Amount (Rs.)	Rate per Unit (Rs.)
1	Materials Consumed	-	-	-	-
2	Power Purchased Cost	12,19,10,568	5.179	5,58,35,390	4.134
3	Direct Employees Cost	-	-	-	-
4	Direct Expenses	-	-	-	-
5	Consumable Stores and Spares	-	-	-	-
6	Repairs and Maintenance	53,22,632	226	9,20,000	68
7	Quality Control Expenses	-	-	-	-
8	Research and Development Expenses	-	-	-	-
9	Technical know-how Fee / Royalty	-	-	-	-
10	Depreciation/Amortization	2,98,86,972	1,270	3,35,97,000	2,496
11	Other Overheads	-	-	-	-
12	Industry Specific Operating Expenses(as per Para 2C)	-	-	-	-
13	Total (1 to 12)	15,71,20,171	6.676	9,01,52,390	6.699
14	Less: Credits for Recoveries, if any	-	-	-	-
15	Cost of Service provided (13-14)	15,71,20,171	6.675	9,01,52,390	6.659
16	Cost of Outsourced/Contractual Services	-	-	-	-
17	Total cost of Service available	15,71,20,171	6.675	9,01,52,390	6.659
18	Less: Self-Captive Consumption	-	-	-	-
19	Other Adjustments (if any) (MWP)	-	-	-	-
20	Cost of service sold (17-18+19)	15,71,20,171	7.444	9,01,52,390	7,144
21	Administrative Overheads	1,39,96,003	653	1,74,26,000	1,381
22	Selling and Distribution Overheads	-	-	-	-
23	Cost of Sales before Finance Charges (20+21+22)	17,11,16,174	8,108	10,75,78,390	8,525
24	Interest and Financing Charges	32,369	2	22,60,000	179
25	Cost of Sales (23 + 24)	17,11,50,243	8,108	10,98,38,390	8,704
26	Net Sales Realization (Net of Taxes and Duties)	17,73,26,755	8,357	11,74,94,102	8,915
27	Margin (Profit/Loss) as per Cost Accounts (26-25)	58,76,512	278	26,65,712	210



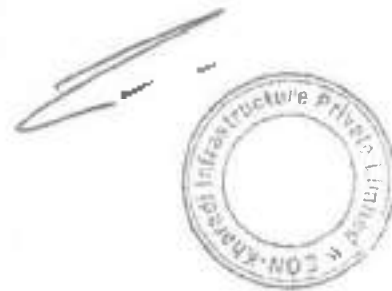

PART-D		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 2 Cost Audit 2022-23					
D.1. Product and Service Profitability Statement (For audited products / services)		Current Year - 2022-23			Previous Year - 2021-22		
Sl. No.	Particulars	Sales Rs.	Cost of Sales Rs.	Margin Rs.	Sales Rs.	Cost of Sales Rs.	Margin Rs.
1	Power Distribution- SEZ 2	17,70,26,755	17,11,50,243	58,76,512	11,24,84,102	10,98,38,360	26,56,742
	Total	17,70,26,755	17,11,50,243	58,76,512	11,24,84,102	10,98,38,360	26,56,742



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D.2. Profit Reconciliation (For the company as a whole)		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 2 Cost Audit 2022-23	
Sr. No.	Particulars	Current Year - 2022-23	Previous Year- 2021-22
1	Profit or Loss as per Cost Accounts	58,76,512	26,55,712
	(a) For the audited product(s)/service(s)	58,76,512	26,55,712
	1. Power Distribution- SEZ 2	58,76,512	26,55,712
	(b) For the un-audited product(s)/service(s)		
2	Add: Incomes not considered in cost accounts (specify details)	8,70,688	8,41,357
	Interest on Bank Deposits	2,45,517	4,32,357
	Other Miscellaneous Income	3,25,171	2,11,000
3	Less : Expenses not considered in cost accounts (specify details)	10	357
	Rounding Off Difference	10	357
4	Difference in Valuation of stock between financial accounts and cost accounts	-	-
5	Other adjustments, if any	-	-
6	Profit or Loss as per Financial Accounts excluding Other Comprehensive Income for companies following IND AS	64,47,189	32,88,712



D.3. Value Addition and Distribution of Earnings (For the company as a whole)		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 2 Cost Audit 2022-23	
Sr. No.	Particulars	Current Year-	Previous Year-
		2022-23	2021-22
		Amount (Rs.)	Amount (Rs.)
	Value Addition:		
1	Revenue From Operations	17,70,26,755	11,24,94,102
2	Less: Taxes and other duties	-	-
3	Net Revenue from Operations	17,70,26,755	11,24,94,102
4	Add: Export Incentives	-	-
5	Add/Less: Adjustment In Stocks	-	-
6	Less: Cost of bought out inputs	-	-
	(a) Cost of Materials Consumed of company	-	-
	(b) Process Materials / Chemicals of company	-	-
	(c) Consumption of Stores and Spares of company	-	-
	(d) Utilities (e.g. power and fuel)	12,19,10,565.20	5,56,35,390
	(e) Others, if any	1,83,20,646	1,83,45,643
	Total Cost of bought out inputs:	14,12,31,212	7,39,81,033
7	Value Added	3,57,95,543	3,85,13,069
8	Add: Income from any other sources	5,69,688	6,43,000
9	Add: (i) Exceptional and Extra Ordinary income	-	-
	(ii) Other Comprehensive Income, if any	-	-
10	Earnings available for distribution	3,63,65,231	3,91,56,069
	Distribution of Earnings to:		
i	Employees as salaries and wages, retirement benefits etc	-	-
ii	Shareholders as dividend	-	-
iii	Company as retained funds	3,63,34,162	3,68,95,712
iv	Government as taxes (specify)	-	-
v	Extra Ordinary Expenses	-	-
vi	Others, if any (specify)	-	-
	Finance Cost	32,089	22,60,000
	Rounding Off Difference	-1000	357
11	Total distribution of earnings	3,63,65,231	3,91,56,069



D.4. Financial Position and Ratio Analysis (For the Company as a whole)			EON KERALA INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business REC 2 Cost April 2021-22	
Sr.No.	Particulars	Units	Current Year- 2021-22	Previous Year- 2020-21
A. Financial Position				
1	Share Capital	Rs	-	-
2	Reserves & Surplus	Rs	38,44,55,000	34,22,42,112
3	Long-term borrowings (secured & unsecured loans)	Rs	-	-
4	(a) Gross Tangible Assets			
	Net Tangible Assets (Net Fixed)		15,72,14,793	16,24,16,000
	(b) Cumulative Depreciation		10,84,58,232	8,84,79,000
	Gross Tangible Assets	Rs	25,79,76,944	25,08,95,000
	Net Tangible Assets	Rs	14,95,18,712	16,24,16,000
5	(a) Current Assets including Current Investments		2,85,12,801	1,85,17,000
	(b) Current Investments		-	-
	Total (a)	Rs	2,85,12,801	1,85,17,000
	(b) Current Liabilities including Short Term Borrowings		1,83,84,088	1,70,51,000
	(c) Short-term borrowings		-	-
	Total (b)	Rs	1,83,84,088	1,70,51,000
6	Net Current Assets (Net Working Capital) (a - b)	Rs	1,01,28,713	14,66,000
B. Capital Employed				
	Net Tangible Assets (Average of 2021-22 & 2020-21)		15,72,14,793	16,24,16,000
	(+) Net Current Assets (Average of beginning & end of the year)		1,01,28,713	14,66,000
	Average Capital Employed	Rs	11,84,87,140	13,82,31,000
7	Net Worth		38,44,55,000	34,22,42,112
	Share Capital		-	-
	(v) Reserves & Surplus		38,44,55,000	34,22,42,112
	(vi) Money received by way of share warrants		-	-
	(vii) Share Application money pending allotment		-	-
	(viii) Revaluation Reserve		-	-
	(ix) Deficit as per Profit & Loss A/c		-	-
	(x) Intangible Assets (Goodwill, Patents etc.)		-	-
	(xi) Capital Work-in-progress		-	-
	(xii) Fixed Assets held by subsidiary		-	-
	(xiii) Deferred expenditure		-	-
	Net Worth	Rs	38,44,55,000	34,22,42,112
C. Financial Performance				
1	Cost of Production of company	Rs	15,71,20,171	1,01,52,280
2	Cost at Rate of company			
	Total Cost of Sales		17,11,60,243	11,90,50,260
	(-) Depreciation		2,38,05,073	2,35,07,000
	Cost of Sales Net Depreciation	Rs	14,73,55,170	9,55,43,260
3	Net Revenue from Operations (from D.2)	Rs	17,78,28,784	11,24,94,102
4	Value Added of company (from D.2)		3,87,85,543	3,88,83,089
5	Profit before tax (PBT)	Rs	84,37,380	72,89,112
D. Profitability Ratios				
1	PBT to Capital Employed (BSA1)	%	6.9%	3.2%
2	PBT to Net Worth (BSA2)	%	8.08%	5.00%
3	PBT to Value Added (BSA3)	%	18.0%	18.6%
4	PBT to Net Sales (BSA4)	%	8.8%	2.8%
E. Other Financial Ratios				
1	Debt - Equity Ratio	%	4.88	0.00
2	Current Assets to Current Liabilities (AS/CL) (BSA5)	%	6.78	6.44
3	Value Added to Net Revenue from Operations (BSA6)	%	21.3%	11.4%
F. Working Capital Ratios				
1	Net Working Capital to Cost of Sales (net depn. (AS) (CL) (BSA7)	Ratio	(0.67)	(3.40)
2	Raw Material Stock to Consumption	Month	-	-
	Average Raw material stock for the period		-	-
3	Stores & Spares to Consumption	Month	-	-
	Average Stores & Spares stock for the period		-	-
4	Finished Goods Stock to Cost of Sales	Month	8.88	0.00
	Average Finished Goods stock for the period		-	-



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EOH KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SCZ 2 Cost Audit 2022-23
D.S.Related Party Transactions

Sl. No.	Name of the Related Party	Name of product or service	Months of fulfilled party transactions	Number of Related Party (RPs)	Product or Services type sold	Quantity (Units)	Average Transfer Price (Rs./Unit)	Aggregate Amount of Transfer Price (Rs.)	Average Market Price	Difference Between Average Transfer Price & Average Market Price (Rs./Unit)	Reasons/justify/clarify the difference	Description of other business activities/derivative assets/other jobs	Capacity
1													
2													

Notes:- This Assurance pertains to related party transactions and there is no related party transactions in Power Distribution Business -SCZ 2



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D.A. Revenue Return of Individual Taxpayers (for the company as a whole)			FOR KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Division in NEZ 2-Cat Area 2002-23				
Sr. No.	Particulars	Taxable Value of Supplyable Goods	Excise duty/ VAT, CST, cess and other taxes in case of any	Goods & Services Tax			
				CGST	SGST/UTGST	IGST	CESS
		Rs.	Rs.	Rs.	Rs.	Rs.	Rs.
	Debit/Expense Payable						
	1 Balance B/fwd						
	2 Balance B/fwd						
	3 Credit Transfers						
	4 Others, if any						
	5 Total Income due (1 to 4)						
	6 VAT, CST, Cess etc.						
	7 Other Taxes, Fees, if any						
	8 Goods & Services Tax						
	9 Company Supplies (Zero Rated, Nil Rated & Exempted)	91,82,821		91,82,821	91,82,821		
	10 Outward Taxable Supplies (Zero Rated)						
	11 Inward Supplies, B/fwd or Reverse Charge	94,38,580		1,26,538	1,26,538		
	12 Other Outward Supplies (Nil Rated, Exempted)						
	13 Inter-DCI Debit-Ed supply						
	14 Fydr 40 to 40	24,74,321		1,20,483	1,20,483		
	15 Total Debit/Total to debit (9 to 14)	26,74,321		2,30,865	2,30,865		
	16 Debit/Transfers (by Un/Recd by of Invt Tax Credit and of Invt Tax Credit) (15 to 14)						
	17 CREDIT			91,82,821			
	18 Balance B/fwd				54,89,5		
	19 CESS						
	20 Transitional Credit						
	21 Others, if any, specify						
	22 Total Input Tax credit allowed			91,82,821	91,82,821		
	23 (15 to 20)						
	24 Payments through Cash Ledger			1,26,538	1,26,538		
	25 Total Output/Taxes Paid (21 to 23)			2,39,443	2,39,443		
	26 Difference between Taxes paid and Payable (25 to 22)						
	27 Interest Payable from bank						

Notes - GST Figures are obtained from GSTR 1B

Place de responsibility of declarant

Signature
 Atul Arvind Agte
 C/o Khadi
 M. No. 16905
 Post
 Date 23/01/24



Signature
 Company Secretary
 U. No.
 Stamp
 Date

Signature
 Director
 Date

* SIC




ANNEXURE- XXI

SCHEM 2023-24

Type	No of Consumers	Billed Units (KWH)	Billed Units (KVAH)	Assessed Billed Units	Energy Charge (Rs)	Wholesale Charge (Rs)	General Charge (Rs)	TOD (Rs)	Assessed Bill Amount (Rs)	Load Factor %	# Metering/Consumer No (Rs)	Interest on Metering (Rs)	Other Charges		Tax on sale of Electricity (Rs)	Excise Duty (Rs)	Total Revenue (Rs)	DPC (Rs)	Total Collection (Rs)	DFU (Rs)	APD (Rs)
													Penalty for Exceeding Contract Demand (Rs)	Rs on sale of Electricity (Rs)							
WT (Industry)	11	1941663	20105704	0	138360461	13044738	21587084	-1382782	0	0	0	12735	92334	2693789	11337984	182034379	114467	183760080			
LT (WT) - Commercial up to 25 KW	2	40203	40410	0	284228	54273	5124	0	0	0	0	0	0	0	7654	22561	423441	1298	423500		
LT V (WT) Industry upto 20 KW	5	120890	122237	0	617953	88256	13159	0	0	0	0	42	0	23625	59578	672011	2060	674466	17824	1177873	
LT V (WT) Industry above 25 KW	5	891923	865238	0	5218009	1106886	515908	39371	0	0	114520	0	0	123216	167395	482127	794503	12882	7718296		
LT V (WT) Village/Office/Quarters Stations	1	1564	1675	0	4426	1436	4267	0	0	0	0	0	0	205	2121	12422	0	12560			
Total	44	20475783	21126914	0	144586045	12450210	23525121	-1346415	0	0	114520	12797	213750	2693804	12135070	19476285	162015	192460930	17824	1177873	

Total



SEZ II FY 2023-24

Tariff	No. of Consumers	Billed Units (KWH)	Assessed Bill Units	Energy Charge (Rs)	Wholesale Charge (Rs)	Demand Charge (Rs)	TOD (Rs)	Assessed Bill Amount (Rs)	Loss Factor Incentive / Penalty (Rs)	# Incentive/ Penalty (Rs)	Interest on Consumer SP (Rs)	Other Charges			Tax on sale of Electricity (Rs)	Electricity Duty (Rs)	Total Revenue Billed (Rs)	DPC (Rs)	Total Collection (Rs)	DPO (Rs)	PPO (Rs)
												Energy Charge (Rs)	Wholesale Charge (Rs)	Demand Charge (Rs)							
HTI - Industry	31	2217825	2210126	0	12854023	58388965	51521600	0	0	0	0	4058	0	0	4321399	14480674	257169821	28858	250830093		
LT (A) - Commercial Up to 20 KW	2	43466	44897	0	277913	118079	10387	0	0	0	0	3901	0	0	8117	85339	503952	2516	474896		
LT (A) - Industry upto 20 KW	9	328374	130354	0	856424	342811	29100	0	0	0	0	58	0	0	23808	92127	1344548	5025	1334256	30002	2129706
LT (B) - Industry Above 20 KW	6	1168302	1190635	0	7370029	3111370	1466736	0	0	0	2832	0	0	0	180192	713316	11920329	1048687	12861267		
LT (C) Electric Vehicle Charging Stations	2	21617	22823	0	88225	60025	39676	0	0	0	0	0	0	0	2222	39485	229733	570	222190		
Total	45	2354083	2359835	0	13713714	65041269	53065498	0	0	0	2632	6107	0	0	433757	15410941	271174183	134257	265721002	30002	2129706

Total



ANNEXURE- XXII

The link for revised RA plan for EON SEZ II is attached herewith

[EON II Resource Adequacy - SLDC-RA Plan Analysis-R1.xlsx](#)