

**Before the Maharashtra Electricity Regulatory Commission
Mumbai**

Filing No.:

Case No.:

IN THE MATTER OF **The Petition of EON Kharadi Infrastructure Private Limited (EON SEZ Phase I) for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with Regulation 5.1 (a) of the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024**

AND

IN THE MATTER OF **EON Kharadi Infrastructure Private Limited (EON SEZ**
THE APPLICANT **Phase I)**

Tech Park One, Tower E,
Sr. No. 191/A/2A/1/2,
Next to Don Bosco School,
Off. Airport Road,
Yerwada, Pune
(Petitioner)

PETITIONER, UNDER SECTIONS 61, 62 and 64 OF THE ELECTRICITY ACT, 2003 AND UNDER THE MERC (TRANSACTION OF BUSINESS AND FEES AND CHARGES) REGULATIONS 2022, FILES FOR APPROVAL BY THE HON'BLE COMMISSION OF ITS PETITION FOR TRUING UP FOR FY 2022-23 AND FY 2023-24, AND PROVISIONAL TRUING UP FOR FY 2024-25 UNDER THE MERC (MULTI YEAR TARIFF) REGULATIONS, 2019 AND AGGREGATE REVENUE REQUIREMENT AND TARIFF FOR FY 2025-26 TO FY 2029-30 UNDER THE MERC (MULTI YEAR TARIFF) REGULATIONS, 2024, FOR ITS DISTRIBUTION BUSINESS.

Table of Contents

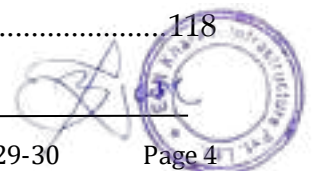
1	Background.....	13
1.1	About EON Kharadi Infrastructure Private Limited (EON SEZ Phase I).....	13
1.2	Filing of Present Petition under MERC MYT Regulations, 2024.....	14
1.3	Segregation of ARR into Wire Business and Supply Business	15
1.4	Structure of the Petition.....	16
2	Truing-up for FY 2022-23 and FY 2023-24.....	17
2.1	Energy Sales	17
2.2	Distribution Loss	19
2.3	Energy Balance.....	24
2.4	Power Purchase Quantum and Cost.....	26
2.5	Transmission Charges and MSLDC Charges.....	34
2.6	Operation and Maintenance Expenses.....	35
2.7	Capital Expenditure and Capitalisation.....	39
2.8	Depreciation	40
2.9	Interest on Long-Term Loan Capital	41
2.10	Interest on Working Capital and Consumer Security Deposit.....	43
2.11	Return on Equity	44
2.12	Provisioning for Bad Debts	48
2.13	Contribution to Contingency Reserves	48
2.14	Non-Tariff Income.....	48
2.15	Sharing of Gains/(Losses).....	49
2.16	Revenue from Sale of Electricity	51
2.17	Adjustment of Past Gaps/(Surplus) and Deferment of Revenue Requirement	
	52	



2.18	Summary of Aggregate Revenue requirement for FY 2022-23 and FY 2023-24	52
2.19	Revenue Gap/ (Surplus) for FY 2022-23.....	54
3	Provisional Truing-up for FY 2024-25.....	56
3.1	Energy Sales	56
3.2	Distribution Loss	57
3.3	Energy Balance.....	58
3.4	Power Purchase Cost	58
3.5	Transmission Charges and SLDC Charges.....	61
3.6	Operation & Maintenance Expenses.....	62
3.7	Capital Expenditure and Capitalisation.....	65
3.8	Depreciation	65
3.9	Interest on Long-Term Loan Capital	66
3.10	Interest on Working Capital (IoWC) and Consumer Security Deposit	67
3.11	Return on Equity	69
3.12	Provisioning for Bad Debts	71
3.13	Contribution to Contingency Reserves	71
3.14	Non-Tariff Income	71
3.15	Revenue from Sale of Electricity	72
3.16	Summary of Aggregate Revenue Requirement for FY 2024-25.....	72
4	Aggregate Revenue Requirement for the MYT Control Period from for FY 2025-26 to FY 2029-30.....	75
4.1	Energy Sales.....	75
4.2	Distribution Loss	80
4.3	Energy Balance	81
4.4	Power Purchase Expenses	82
4.5	Transmission Charges and MSLDC Charges	86
4.6	Operation & Maintenance Expenses	87



4.7	Capital Expenditure and Capitalisation.....	90
4.8	Depreciation	90
4.9	Interest on Long-Term Loan Capital	91
4.10	Interest on Working Capital and Consumers' Security Deposit.....	93
4.11	Return on Equity	95
4.12	Provisioning for Bad Debts	97
4.13	Contribution to Contingency Reserves	97
4.14	Non-Tariff Income	98
4.15	Summary of Aggregate Revenue Requirement.....	98
5	Tariff Philosophy and Proposed Category-wise Tariff for FY 2025-26 to FY 2029-30	101
5.1	Approach to Tariff Design.....	101
5.2	Revenue Gap/(Surplus) after true-up/provisional true-up	101
5.3	Computation of Carrying/(Holding) Cost on Past Revenue Gap/(Surplus)	104
5.4	Cumulative ARR for MYT Control Period from FY 2025-26 to FY 2029-30	106
5.5	Tariff Increase/(Reduction) for MYT Control Period from FY 2025-26 to FY 2029-30.....	108
5.6	Cost of Supply.....	110
5.7	Determination of Wheeling Charges.....	111
5.8	Tariff Philosophy	113
5.8.1	Fixed/Demand Charges.....	113
5.8.2	Energy Charges	114
5.8.3	Cross Subsidy	115
5.8.4	Time-of-the-Day (ToD) Tariff	116
5.8.5	Green Energy Tariff/Charges.....	117
5.8.6	Load Factor Incentive	117
5.8.7	Discount for Digital Payment.....	118



5.9	Tariff Proposal for FY 2025-26 to FY 2029-30.....	118
5.10	Determination of Cross-Subsidy Surcharge	120
5.11	Schedule of Charges	125
6	Proposed Tariff Schedule for FY 2025-26 to FY 2029-30.....	126
7	SUMMARY OF DIRECTIVES.....	140
8	Prayers.....	142



List of Tables

Table 1-1: Allocation Matrix for segregation of ARR into Wires and Supply Business	15
Table 2-1: Energy Sales for FY 2022-23 and FY 2023-24 (MU).....	18
Table 2-2: Energy Sales for FY 2022-23 and FY 2023-24 (MkVAh).....	18
Table 2-3: Distribution Loss for FY 2022-23 and FY 2023-24.....	19
Table 2-4: Energy Balance for FY 2022-23 and FY 2023-24 (MU)	25
Table 2-5: Summary of Power Purchase Quantum & Rate for FY 2022-23 and FY 2023-24.....	28
Table 2-6: Power Purchase Cost for FY 2022-23.....	32
Table 2-7: InSTS Charges and MSLDC Charges for FY 2022-23 and FY 2023-24 (Rs. Crore).....	34
Table 2-9: WPI data for past seven years	36
Table 2-10: CPI data for past seven years	36
Table 2-11: Escalation rate for O&M Expenses	37
Table 2-12: Revised Normative O&M Expenses for FY 2022-23 and FY 2023-24 (Rs. Crore).....	37
Table 2-13: O&M Expenses for FY 2022-23 and FY 2023-24 (Rs. Crore).....	38
Table 2-14: Depreciation for FY 2022-23 and FY 2023-24 (Rs. Crore)	40
Table 2-15: Interest on Long Term Loan Capital for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	41
Table 2-16: Interest on Long Term Loan Capital for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	42
Table 2-17: IoWC and Interest on CSD for Wire Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	43
Table 2-18: IoWC and Interest on CSD for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	44
Table 2-19: Base Return on Equity for Distribution Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	45
Table 2-20: Base Return on Equity for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	46
Table 2-21: Additional Return on Equity for Distribution Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	47
Table 2-22: Additional Return on Equity for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	47

Table 2-23: Non-Tariff Income for FY 2022-23 and FY 2023-24 (Rs. Crore).....	48
Table 2-24: Sharing of (Gains)/Losses in O&M Expenses for FY 2022-23 (Rs. Crore)	50
Table 2-25: Sharing of (Gains)/Losses in O&M Expenses for FY 2023-24 (Rs. Crore)	50
Table 2-26: Sharing of (Gains)/Losses in IoWC for FY 2022-23 (Rs. Crore)	50
Table 2-27: Sharing of (Gains)/Losses in IoWC for FY 2023-24 (Rs. Crore)	51
Table 2-28: Revenue from Sale of electricity for FY 2022-23 and FY 2023-24 (Rs. Crore)	52
Table 2-29: ARR Summary for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore).....	52
Table 2-30: ARR Summary for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)	53
Table 2-31: Combined Revenue Gap/(Surplus) for FY 2022-23 (Rs. Crore).....	54
Table 3-1: Energy Sales for FY 2024-25 (MU).....	57
Table 3-2: Distribution Loss for FY 2024-25.....	57
Table 3-3: Energy Balance for FY 2024-25.....	58
Table 3-4: Power Purchase Cost for FY 2024-25.....	60
Table 3-5: InSTS Charges and MSLDC Charges for FY 2024-25 (Rs. Crore).....	62
Table 3-10: Normative O&M Expenses for FY 2024-25 (Rs. Crore)	64
Table 3-11: Depreciation for FY 2024-25 (Rs. Crore)	65
Table 3-12: Estimated Interest on Long-Term Loan Capital for Wires Business for FY 2024-25 (Rs. Crore)	66
Table 3-13: Estimated Interest on Long Term Loan Capital for Retail Supply Business for FY 2024-25 (Rs. Crore)	67
Table 3-14: IoWC and Interest on CSD for Wires Business for FY 2024-25 (Rs. Crore)	68
Table 3-15: IoWC and Interest on CSD for Retail Supply Business for FY 2024-25 (Rs. Crore).....	68
Table 3-16: Return on Equity for Distribution Wires Business FY 2024-25 (Rs. Crore)	70
Table 3-17: Return on Equity for Retail Supply Business FY 2024-25 (Rs. Crore)	70
Table 3-19: Non-Tariff Income for FY 2024-25 (Rs. Crore)	71
Table 4-3-20: Estimated Revenue from Sale of electricity for FY 2024-25 (Rs. Crore).72	
Table 4-3-21: ARR Summary for Wires Business for FY 2024-25 (Rs. Crore).....	72

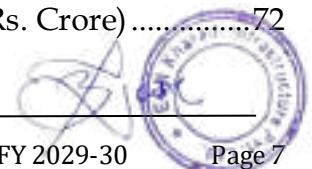


Table 3-22: ARR Summary for Retail Supply Business for FY 2024-25 (Rs. Crore).....	73
Table 3-24: Projected category-wise Energy Sales for 5 th Control Period (MU).....	79
Table 3-25: Projected category wise Energy Sales for 5 th Control Period (MkVAh)	79
Table 3-26: Projected Distribution Loss for the Control Period.....	80
Table 3-27: Projected Energy Balance for 5 th Control Period (MU).....	82
Table 3-28: RPO Target for the Control Period	84
Table 3-29: Projected Power Purchase Cost for FY 2025-26 to FY 2029-30.....	85
Table 3-30: Projected Intra-State Transmission Charges and MSLDC Charges for FY 2025-26 to FY 2029-30 (Rs. Crore)	87
Table 4-9: WPI data for past seven years	88
Table 4-10: CPI data for past seven years	88
Table 4-11: Escalation rate for O&M Expenses	89
Table 3-34: Projected Normative O&M Expenses (Rs. Crore)	89
Table 3-35: Projected Depreciation for 5 th Control Period (Rs. Crore).....	91
Table 3-36: Projected Interest on Loan for Wires Business for Control Period (Rs. Crore)	92
Table 3-37: Projected Interest on Loan for Retail Supply Business for Control Period (Rs. Crore	92
Table 3-38: Projected IoWC and interest on CSD for Wires Business for FY 2025-26 to FY 2029-30(Rs. Crore)	94
Table 3-39: Projected IoWC and interest on CSD for Retail Supply Business for FY 2025-26 to FY 2029-30(Rs. Crore).....	94
Table 3-40: Projected Return on Equity Capital for Wires Business for FY 2025-26 to FY 2029-30(Rs. Crore).....	96
Table 3-41: Projected Return on Equity Capital for Retail Supply Business Control Period (Rs. Crore)	96
Table 3-43: Projected Contribution to Contingency Reserves for 5 th Control Period (Rs. Crore).....	98
Table 3-44: Projected ARR for Distribution Wires Business for 5 th Control Period (Rs. Crore).....	98
Table 3-45: Projected ARR for Retail Supply Business for 5 th Control Period (Rs. Crore).....	99
Table 3-46: Projected Revenue from existing tariff for the Control Period (Rs. Crore)	100



Table 3-49: Cumulative Gap/(Surplus) for Wires Business (Rs. Crore)	102
Table 3-50: Cumulative Gap/(Surplus) for Supply Business (Rs. Crore)	102
Table 3-51: Cumulative Gap/(Surplus) for Combined Distribution Business (Rs. Crore)	102
Table 3-49: Cumulative Revenue Gap/(Surplus) of Wires Business with Carrying Cost (Rs. Crore)	104
Table 3-50: Cumulative Revenue Gap/(Surplus) of Supply Business with Carrying Cost (Rs. Crore)	105
Table 3-51: Cumulative ARR for the Wires Business for FY 2025-26 to FY 2029-30 (Rs. Crore)	107
Table 3-52: Cumulative ARR for the Supply Business for FY 2025-26 to FY 2029-30 (Rs. Crore)	107
Table 3-53: Tariff Increase/(Reduction) for Wires Business for FY 2025-26 to FY 2029-30 (Rs. Crore)	108
Table 3-54: Tariff Increase/(Reduction) for Supply Business for FY 2025-26 to FY 2029-30 (Rs. Crore)	108
Table 3-55: Tariff Increase/(Reduction) for Combined Distribution Business for FY 2025-26 to FY 2029-30 (Rs. Crore)	109
Table 3-56: ACoS and RCoS from FY 2025-26 to FY 2029-30	110
Table 3-56: Proposed Wheeling Charges for 5th Control Period	111
Table 3-58: Proposed Fixed/Demand Charges for the Control Period (Rs month) or (Rs./kVA/month)	113
Table 3-59: Proposed Energy Charges for the Control Period (Rs./kVAh)	114
Table 3-60: Proposed Category-wise Cross-Subsidy for FY 2025-26 to FY 2029-30 (%)	115
Table 3-61: Proposed Tariff Schedule for FY 2025-26	118
Table 3-62: Proposed Tariff Schedule for FY 2026-27	119
Table 3-63: Proposed Tariff Schedule for FY 2027-28	119
Table 3-64: Proposed Tariff Schedule for FY 2028-29	119
Table 3-65: Proposed Tariff Schedule for FY 2029-30	120
Table 3-66: Proposed Cross-Subsidy Surcharge for HT-I category for FY 2025-26 to FY 2029-30 (Rs/kVAh)	123



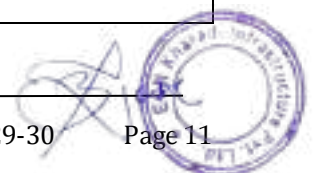
List of Annexures

Sr. No	Details of Annexures	Annexure No.
1.	Financial Statement with Income Tax Return Details of FY 22-23	Annexure I
2.	Financial Statement with Income Tax Return Details of FY 23-24	Annexure II
3.	SLDC GEC data from FY 23-24	Annexure III
4.	Power Purchase Agreements FY 22-23 & 23-24	Annexure IV
5.	Power Purchase Invoices FY 22-23	Annexure V
6.	Power Purchase Invoices FY 23-24	Annexure VI
7.	Transmission & MSLDC charges FY 22-23	Annexure VII
8.	Transmission & MSLDC charges FY 23-24	Annexure VIII
9.	Documents Related to O & M, R & M Tender	Annexure IX
10.	O & M and R & M Invoices from FY 22-23	Annexure X
11.	O & M and R & M Invoices from FY 23-24	Annexure XI
12.	CA Certified Collection Efficiency Report for FY 2022-23 & 2023-24	Annexure XII
13.	Power Purchase Agreements FY 24-25	Annexure XIII
14.	Power Purchase Invoices FY 24-25	Annexure XIV
15.	Transmission & MSLDC charges FY 24-25	Annexure XV
16.	O & M and R & M Invoices from FY 24-25	Annexure XVI
17.	Third party Energy Audit report	Annexure XVII
18.	Segregation of HT & LT losses	Annexure XVIII
19.	Analysis on TOD in graphical interpretation	Annexure XIX
20.	Cost Audit Report FY 22-23	Annexure XX
21.	relevant documentation regarding this revocation of CPG	Annexure XXI
22.	Assessed bills as per billing software	Annexure XXII
23.	Revised Resource Adequacy (RA)	Annexure XXIII



LIST OF ABBREVIATIONS

A&G	Administrative & General
ABR	Average Billing Rate
ACoS	Average Cost of Supply
AMR	Automatic Meter Reading
APP	Agreement of Power Purchase
ARR	Aggregate Revenue Requirement
BUA	Built-up Area
CPI	Consumer Price Index
CSD	Consumers' Security Deposit
CSS	Cross Subsidy Surcharge
DPR	Detailed Project Report
EON SEZ I	EON Kharadi Infrastructure Private Limited (EON SEZ Phase I)
EON SEZ II	EON Kharadi Infrastructure Private Limited (EON SEZ Phase II)
EA	Electricity Act
FCA	Fuel Cost Adjustment
GFA	Gross Fixed Asset
HT	High Tension
IoWC	Interest on Working Capital
IT	Information Technology
ITeS	Information Technology Enabled Services
kV	kilo Volt
kVA	kilo Volt Ampere
kVAh	kilo Volt Ampere
kW	kilo Watt
kWh	kilo Watt hour
LT	Low Tension
MAT	Minimum Alternate Tax
MERC	Maharashtra Electricity Regulatory Commission
MIDC	Maharashtra Industrial Development Corporation
MSEDCL	Maharashtra State Electricity Distribution Company Limited
MSETCL	Maharashtra State Electricity Transmission Company Limited
MSLDC	Maharashtra State Load Despatch Centre



MU	Million Units
MW	Mega Watt
MVA	Mega Volt Ampere
MYT	Multi Year Tariff
O&M	Operation & Maintenance
PBT	Profit Before Tax
PPA	Power Purchase Agreement
R&M	Repair & Maintenance
RCoS	Retail Cost of Supply
RE	Renewable Energy
REC	Renewable Energy Certificate
RPO	Renewable Purchase Obligation
RTC	Round the Clock
SBI	State Bank of India
SCADA	Supervisory Control and Data Acquisition
SEZ	Special Economic Zone
STOA	Short Term Open Access
STU	State Transmission Utility
ToD	Time of Day
TSU	Transmission System User
TTSC	Total Transmission System Cost
WPI	Wholesale Price Index



1 Background

1.1 About EON Kharadi Infrastructure Private Limited (EON SEZ Phase I)

1.1.1.1 M/s. EON Kharadi Infrastructure Private Limited (EON SEZ Phase I) (hereinafter referred to as “EON SEZ I” or “the Petitioner”), is a Company incorporated under the provisions of the Companies Act, 1956, having its registered office at Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada, Pune.

1.1.1.2 EON SEZ I has been notified as the ‘Developer’ of the Special Economic Zone (SEZ) by the Ministry of Commerce & Industry (Department of Commerce), Government of India (GoI) under the SEZ Act, 2005 vide Notification No. S.O. 1631(E) dated 28 September 2006 for its Information Technology and Information Technology Enabled Services (IT & ITeS) SEZ located at MIDC Knowledge Park- Kharadi, Pune, Maharashtra, India.

1.1.1.3 The Ministry of Commerce & Industry (Department of Commerce), Government of India, vide its Notification under clause (b) of sub-section (1) of Section 49 of the Special Economic Zones Act, 2005 dated 3 March 2010, specified that the Developer of the SEZ is deemed to be a Distribution Licensee under the provisions of the Electricity Act, 2003 (EA 2003).

1.1.1.4 In view of the above, EON SEZ I is a deemed Distribution Licensee in its SEZ area at MIDC Knowledge Park- Kharadi, Pune, Maharashtra, India. The Hon’ble Commission vide combined Order dated 5 June, 2020 in Case No. 67 & 68 of 2020, has taken on record the deemed Distribution Licensee status of EON SEZ I and subsequently notified the Specific Conditions of Distribution Licence by way of Regulations (‘Specific Conditions Regulations’) for EON SEZ I on 9 June, 2021.

1.2 Filing of Present Petition under MERC MYT Regulations, 2024

1.2.1.1 The Hon'ble Commission notified the MERC (Multi Year Tariff) Regulations, 2024 ("MERC MYT Regulations, 2024") for the Control Period from FY 2025-26 to FY 2029-30 on 19 August, 2024. Being a Distribution Licensee in the State of Maharashtra, the Petitioner is required to file the Multi-Year Tariff Petition for the fifth Control Period from FY 2025-26 to FY 2029-30, in accordance with the provisions of the MERC MYT Regulations, 2024.

1.2.1.2 Regulation 5 of the MERC MYT Regulations, 2024 specifies as under:

"5. Petitions to be filed in the Control Period –

5.1 The Petitions to be filed in the Control Period under these Regulations are as under: –

a) Multi-Year Tariff Petition, which is complete in all aspects as per these Regulations, shall be filed by November 1, 2024 by Generating Companies, Transmission Licensees, ESSD, MSLDC and STU, and by November 30, 2024, by Distribution Licensees, comprising:

i. Truing-up for FY 2022-23 and FY 2023-24 to be carried out under the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019:

Provided that the Commission may, if it considers appropriate, carry out the Truing-up for years prior to FY 2022-23 under the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019, along with the Truing-up for FY 2022-23, in case such Truing-up is yet to be completed;

ii. Provisional Truing-up for FY 2024-25 to be carried out under the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019;

iii. Aggregate Revenue Requirement for each year of the Control Period under these Regulations;

iv. Revenue from the sale of power at existing Tariffs and charges and projected revenue gap for each year of the Control Period under these Regulations;

- v. *Proposed category-wise Tariff or Fees & Charges for each year of the Control Period under these Regulations...*"

1.2.1.3 Accordingly, the Petitioner is hereby filing its MYT Petition requesting for approval of:

- a) Truing up for FY 2022-23 and FY 2023-24 in accordance with the provisions of MERC MYT Regulations, 2019;
- b) Provisional True up for FY 2024-25, in accordance with the provisions of the MERC MYT Regulations, 2019;
- c) ARR for each year of the Control Period from FY 2025-26 to FY 2029-30, in accordance with MERC MYT Regulations, 2024;
- d) Revenue from sale of power at existing Tariffs and projected Revenue Gap/(Surplus) for each year of the Control Period from FY 2025-26 to FY 2029-30, in accordance with MERC MYT Regulations, 2024; and
- e) Proposed category-wise Tariff for each year of the Control Period from FY 2025-26 to FY 2029-30, in accordance with MERC MYT Regulations, 2024.

1.3 Segregation of ARR into Wire Business and Supply Business

1.3.1.1 As regards the segregation of ARR into Wires Business and Supply Business for each component of ARR, the same has been considered as specified in the MERC MYT Regulations, 2019 and MYT Regulations, 2024 as shown below:

Table 1-1: Allocation Matrix for segregation of ARR into Wires and Supply Business

Particulars	Wires Business	Supply Business
Power Purchase Expenses	0%	100%
Inter-State Transmission Charges	0%	100%
Intra-State Transmission Charges	0%	100%
Operation & Maintenance Expenses	65%	35%
Depreciation	90%	10%
Interest on Long-term Loan Capital	90%	10%
Interest on Working Capital	10%	90%
Interest on Consumer Security Deposits	10%	90%

Particulars	Wires Business	Supply Business
Provision for Bad & Doubtful Debts	10%	90%
Income Tax	90%	10%
Contribution to Contingency Reserves	90%	10%
Return on Equity	90%	10%
Non-Tariff Income	10%	90%

1.4 Structure of the Petition

The Petition consists of the following Chapters as outlined below:

Chapter 1: Background (Present Chapter)

Chapter 2: Truing up for FY 2022-23 and FY 2023-24

Chapter 3: Provisional Truing up for FY 2024-25

Chapter 4: ARR for the 5th Control Period from FY 2025-26 to FY 2029-30

Chapter 5: Tariff Philosophy, Tariff Design, Wheeling Charges and Cross-subsidy Surcharge for the 5th Control Period from FY 2025-26 to FY 2029-30

Chapter 6: Proposed Tariff Schedule for the 5th Control Period from FY 2025-26 to FY 2029-30

Chapter 7: Summary of Directives

Chapter 7: Prayers to the Hon'ble Commission



2 Truing-up for FY 2022-23 and FY 2023-24

- 2.1.1.1 The Petitioner has sought Truing up of the ARR for FY 2022-23 and FY 2023-24 in accordance with the MYT Regulations, 2019, as specified in Regulation 5.1 (c)(i) of the MYT Regulations, 2019, based on the actual expenditure and revenue as per the audited Annual Accounts. The Petitioner has submitted the Audited Accounts of its electricity Distribution Business for FY 2022-23 as and FY 2023-24 as **Annexure I** and **Annexure II**, respectively.
- 2.1.1.2 The Petitioner has presented the comparison of expenditure and revenue approved by the Hon'ble Commission in the MYT Order dated 31 March, 2023 in Case No. 235 of 2022 for FY 2022-23 and FY 2023-24 vis-à-vis the actual/audited performance. The Petitioner has considered the approved values as per MYT Order wherever applicable, for the purpose of providing justification for variation between the approved values and actuals/audited/claimed in Truing up of FY 2022-23 and FY 2023-24.

2.2 Energy Sales

- 2.2.1.1 The Hon'ble Commission, in the MYT Order in Case No. 235 of 2022, approved the energy sales of 45.61 MU and 59.29 MU for FY 2022-23 and FY 2023-24, respectively. The Petitioner has submitted the actual month-wise and category-wise energy sales for FY 2022-23 and FY 2023-24 in Form F1, along with the Petition. The Petitioner has submitted the month-wise and category-wise energy sales for each year in kWh and kVAh terms, as the category-wise tariffs have been levied in kVAh terms, but the energy balance and power purchase are considered in kWh terms.
- 2.2.1.2 The actual sales of EON SEZ I for FY 2022-23 is slightly lower at 43.18 MU as against sales of 45.61 MU approved in the MYT Order. However, the actual energy sales for FY 2023-24 are significantly lower at 43.84 MU as against approved sales of 59.29 MU.
- 2.2.1.3 The Petitioner has considered the actual sales for the purpose of Truing up for

FY 2022-23 and FY 2023-24. Accordingly, the energy sales for FY 2022-23 and FY 2023-24 are shown in the following Table:

Table 2-1: Energy Sales for FY 2022-23 and FY 2023-24 (MU)

Consumer Category	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
HT Category				
HT I	39.78	37.36	52.30	37.75
Sub-total HT	39.78	37.36	52.30	37.75
LT Category				
LT II (A)	0.12	0.03	0.28	0.04
LT II (B)	0.06	0.06	0.05	0.06
LT V (A)	0.84	0.87	1.03	0.85
LT V (B)	4.80	4.86	5.63	5.13
LT VI EV Charging Stations		0.001		0.01
Sub-total LT	5.83	5.82	6.99	6.10
Total	45.61	43.18	59.29	43.84

Table 2-2: Energy Sales for FY 2022-23 and FY 2023-24 (MkVAh)

Consumer Category	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
HT Category				
HT I	41.42	38.74	54.72	37.81
Sub-total HT	41.42	38.74	54.72	37.81
LT Category				
LT II (A)	0.12	0.03	0.29	0.04
LT II (B)	0.06	0.06	0.05	0.06
LT V (A)	0.85	0.88	1.05	0.86
LT V (B)	4.85	4.91	5.68	5.17
LT VI EV Charging Stations	-	0.001	-	0.01
Sub-total LT	5.88	5.88	7.06	6.15
Total	47.31	44.62	61.78	43.96

2.2.1.4 The actual energy sales are lower than the energy sales approved by the Hon'ble Commission in the MYT Order, as the effect of the COVID-19 pandemic is still felt with consequential practice of Work-from-Home (WFH)

and Hybrid Office/WFH practice adopted by most of its consumers, due to which power consumption has not increased as expected.

2.2.1.5 The Petitioner requests the Hon'ble Commission to true-up the actual energy sales for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.3 Distribution Loss

2.3.1.1 After considering the actual energy sales and the actual energy drawal at the interface point (T<>D Interface), the actual distribution loss for FY 2022-23 and FY 2023-24 works out to 5.27 % and 0.13%, respectively. The same has been claimed for truing up for FY 2022-23 and FY 2023-24, respectively. The Hon'ble Commission had approved Distribution Loss of 2.98 % and 2.75% for FY 2022-23 and FY 2023-24, respectively, in the MYT Order dated 31 March, 2023.

2.3.1.2 The Distribution Loss for FY 2022-23 and FY 2023-24 is shown in the following Table:

Table 2-3: Distribution Loss for FY 2022-23 and FY 2023-24

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Distribution Loss (%)	2.98%	5.27%	2.75%	0.13%

2.3.1.3 The Petitioner respectfully submits that the actual Distribution Losses in FY 2022-23 at 5.27% of total energy input are technical losses, based on the inherent losses that occur due to the physical properties of the electrical components in the network, including transformers, cables, and feeders. These losses are a natural part of any electrical distribution system and are influenced by several factors such as resistance in conductors, transformer inefficiencies, and electromagnetic induction in the system.



2.3.1.4 Further, there is an impact of lower loading on Technical Losses:

- As certain clusters in EON SEZ Phase I experience under-occupancy (e.g., lower demand in certain office spaces or areas), transformers that are under dimensioned for the actual load experience inefficiency. Underloaded transformers tend to have higher core losses, which are constant and unrelated to the load but remain proportional to the voltage applied. This leads to unnecessary energy consumption even when the demand is low, which increases operational costs.
- The high core losses in Cluster E can be attributed to under-occupancy, where transformers are not operating within the ideal 40% -80% load range, contributing to energy losses.

2.3.1.5 The key contributing factors:

- High Feeder Lengths: The length of the feeders also contributes to resistive losses, particularly in longer cable runs. Long low-tension (LT) feeders in particular lead to voltage drops and higher line losses.
- Underloaded Transformers: The transformers have been installed with higher capacities to meet the redundancy requirements of IT clients in the SEZ. Changes in consumer demand pattern, such as a shift to energy-efficient appliances or Hybrid culture of IT industries, reduce the load on existing transformers.
- The Table represents the average monthly Loading pattern of transformers for FY 2022-23:

Table 2-4: Transformer Loading (%)

Cluster	Transformer No.	Transformer Capacity/Voltage Level	Loading %
Cluster A	A- S/s Wing 1-Trans.-1	1250KVA, 11000/400V	24%
	A- S/s Wing 1-Trans-2	1250KVA, 11000/400V	15%
	A- S/s Wing 2-Trans-1	1250KVA, 11000/400V	23%
	A- S/s Wing 2-Trans-2	1250KVA, 11000/400V	8%

Cluster	Transformer No.	Transformer Capacity/Voltage Level	Loading %
	A- S/s Wing 3-Trans-1	1250KVA, 11000/400V	4%
	A- S/s Wing 3-Trans-2	1250KVA, 11000/400V	2%
	A- S/s Wing 4-Trans-1	2000KVA, 11000/400V	1%
	A- S/s Wing 4-Trans-2	2000KVA, 11000/400V	0%
Cluster B	B- S/s Wing 1-Trans.-1	2000KVA, 11000/400V	6%
	B- S/s Wing 1-Trans-2	2000KVA, 11000/400V	0%
	B- S/s Wing 2-Trans-1	2000KVA, 11000/400V	15%
	B- S/s Wing 2-Trans-2	2000KVA, 11000/400V	15%
	B- S/s Wing 3/4-Trans-1	2000KVA, 11000/400V	22%
	B- S/s Wing 3/4-Trans-2	2000KVA, 11000/400V	14%
Cluster C	C- S/s Wing 1-Trans.-1	1250KVA, 11000/400V	11%
	C- S/s Wing 1-Trans-2	1250KVA, 11000/400V	8%
	C- S/s Wing 2-Trans-1	1600KVA, 11000/400V	14%
	C- S/s Wing 2-Trans-2	1600KVA, 11000/400V	2%
	C- S/s Wing 3-Trans-1	1600KVA, 11000/400V	14%
	C- S/s Wing 3-Trans-2	1600KVA, 11000/400V	20%
	C- S/s Wing 4-Trans-1	1250KVA, 11000/400V	7%
	C- S/s Wing 4-Trans-2	1250KVA, 11000/400V	4%
Cluster D	D- S/s Wing 1-Trans.-1	1250KVA, 11000/400V	24%
	D- S/s Wing 1-Trans-2	1250KVA, 11000/400V	7%
	D- S/s Wing 2-Trans-1	1600KVA, 11000/400V	7%
	D- S/s Wing 2-Trans-2	1600KVA, 11000/400V	9%
	D- S/s Wing 3-Trans-1	1600KVA, 11000/400V	22%
	D- S/s Wing 3-Trans-2	1600KVA, 11000/400V	21%
	D- S/s Wing 4-Trans-1	1250KVA, 11000/400V	21%
	D- S/s Wing 4-Trans-2	1250KVA, 11000/400V	27%
Cluster E	E- S/s Wing 1-Trans.-1	1250KVA, 11000/400V	23%



Cluster	Transformer No.	Transformer Capacity/Voltage Level	Loading %
	E- S/s Wing 1-Trans-2	1250KVA, 11000/400V	41%
22/11KV Substation	22/11 kV S/s-Trans.-1	10MVA, 22/11KV	54%
	22/11 kV S/s-Trans.-2	10MVA, 22/11KV	10%

- As can be seen from the above Table, the transformer loading has ranged between 2% to 54%, with 54% being an outlier. The average loading is around 15%, which is much lower than the optimum levels.
- To address the issue of high distribution losses in FY 2022-23, including high core losses, the following actions have been taken, which have resulted in reduction in losses in FY 2022-23:
- **Load Redistribution:**
 - **Balancing Loads Across Transformers:** Redistribute loads among transformers to ensure better utilization. This can be achieved by reorganizing feeder connections or adjusting load patterns.
- **Load Growth Planning:**
 - **Dynamic Network Planning:** Align transformer capacities with realistic load growth forecasts to avoid oversizing.
 - **Demand Aggregation:** Encourage additional connections in underloaded areas to utilize surplus capacity.
- **Consumer-Centric Solutions:**
 - Promote energy-intensive industrial or commercial loads near underutilized transformers to boost their loading.
- Offer incentives for high-load consumers to relocate to low-demand zones in the network.

2.3.1.6 Regulation 9 of the MYT Regulations, 2019 specifies the Distribution Loss as a controllable factor and the mechanism for sharing of gains or losses on account of variation in Distribution Losses has also been respectively specified in the Regulation 11 of the MYT Regulations, 2019. Based on the

actual data, it is seen that there is a efficiency loss for the Petitioner for FY 2022-23 whereas there is an efficiency gain for FY 2023-24. The Petitioner requests the Hon'ble Commission not to consider any sharing of gains or losses vis-à-vis the distribution loss target for FY 2022-23 and FY 2023-24 at the time of truing up, as the Distribution Losses are on the lower side and are purely technical losses. The variation of actual Distribution Loss as against approved losses depends entirely on the supply voltage, client demand patterns, respective building occupancies and network component loading conditions, over which the Petitioner has very little or no control. There is no commercial loss/theft of electricity in the system.

2.3.1.7 Though the Petitioner has requested the Hon'ble Commission not to share the efficiency gains and losses on account of distribution losses, the Petitioner has computed the efficiency gain/loss for FY 2022-23 and FY 2023-24, in accordance with the approach adopted by the Hon'ble Commission for other Distribution Licensees, as shown in the Table below:

Table 2-5: Computation of Efficiency (Gain)/Loss on account of Distribution Losses for FY 2022-23 and FY 2023-24 (MU)

Sr. No.	Particulars	Unit	FY 2022-23	FY 2023-24
1	Energy Sales	MU	43.18	43.84
2	Normative Distribution Loss	%	2.98%	2.75%
3	Energy Requirement at T<>D interface at normative Distribution Losses	MU	44.50	45.08
4	Intra-State Transmission Loss	%		3.29%
5	Energy Requirement at G<>T interface at normative Distribution Losses	MU	44.50	46.62
6	Energy input @ Actual Distribution Loss	MU	45.58	45.39
7	Increase/(Reduction) in Power Purchase quantum due to variation in distribution loss	MU	1.08	(1.23)
8	Average Power Purchase Rate	Rs. / unit	4.89	5.14

9	Efficiency (gain)/loss due to difference in actual and normative distribution loss	Rs. Crore	0.53	(0.63)
10	Amount to be retained by EON I (1/3rd of (gain)/loss)	Rs. Crore	0.18	(0.21)
11	Amount to be passed on to consumers by EON I (2/3rd of above (Gain)/loss)	Rs. Crore	0.35	(0.42)

2.3.1.8 As can be seen from the above table, there is a net efficiency gain to the Petitioner, after considering the gain/loss on this account for FY 2022-23 and FY 2023-24, as the efficiency gain in FY 2023-24 is higher than the efficiency loss in FY 2022-23. Despite this, the Petitioner requests the Hon'ble Commission to not share the efficiency gains and losses on this account, due to reasons elaborated above, which show that while the lower distribution losses can be attributed to steps taken by the Petitioner, the higher distribution losses are not within the control of the Petitioner.

2.3.1.9 The Petitioner requests the Hon'ble Commission to approve the Distribution Losses of 5.27%, and 0.13% in the true-up for FY 2022-23 and FY 2023-24, respectively, without any sharing of efficiency gains and losses.

2.4 Energy Balance

2.4.1.1 The Petitioner has considered the Energy Balance for FY 2022-23 and FY 2023-24 after considering the actual energy sales, actual Distribution Loss and actual energy purchased. For FY 2022-23, the InSTS loss was not made applicable to the Petitioner, and the InSTS losses were made applicable from FY 2023-24 onwards in the MYT Order. The Petitioner has considered the actual InSTS loss for FY 2023-24 based on the State Grid Loss account maintained by the Maharashtra State Load Despatch Centre (MSLDC).

2.4.1.2 The Petitioner submits that the Hon'ble Commission had considered InSTS losses of 3.18% for FY 2023-24 as approved in the InSTS Tariff Order dated 31 March 2023 in Case No. 239 of 2022. However, the actual InSTS losses in FY

2023-24 is 3.29%, as recorded by MSLDC for FY 2023-24.

2.4.1.3 Further, it may be noted that the Gross Energy Consumption (GEC) data published by MSLDC for the Petitioner for FY 2022-23 and FY 2023-24 was incorrect, as energy input from only 1 out of 2 Feeders were considered, as a result of which, it appeared that the Petitioner was selling far more energy than it was drawing. Based on the Petitioner's representations, MSLDC has issued the revised GEC for the Petitioner for FY 2023-24, which has been considered by the Petitioner for the Energy Balance computations. However, the revised GEC for the Petitioner for FY 2022-23 is yet to be issued by MSLDC, hence, for the purpose of this Petition, the Petitioner has considered the Energy Input based on data available at its end. Further the GEC data provided by MSLDC for FY 23-24 is attached herewith as **Annexure III**.

2.4.1.4 The Energy Balance for FY 2022-23 and FY 2023-24 is shown in the following Table:

Table 2-6: Energy Balance for FY 2022-23 and FY 2023-24 (MU)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Energy Sales	45.61	43.18	59.29	43.84
Distribution loss (%)	2.98%	5.27%	2.75%	0.13%
Energy Requirement at T<>D	47.01	45.58	60.97	43.90
Intra-State Transmission Loss (%)	-	-	3.18%	3.29%
Energy Requirement at G<>T	47.01	45.58	62.97	45.39
Total Purchase at State Periphery	46.08	45.10	62.97	50.08
Less: Surplus Energy Traded	0.00	(0.003)	0.00	(4.22)
Imbalance Pool	0.93	0.48		(0.47)
Total Energy Purchased	47.01	45.58	62.97	45.39

2.4.1.5 The Petitioner requests the Hon'ble Commission to approve the actual Energy Balance in the true-up for FY 2022-23 and FY 2023-24, as shown in the above Table.



2.5 Power Purchase Quantum and Cost

- 2.5.1.1 The power purchase quantum and cost of the Petitioner includes the purchase from conventional sources for meeting its Base Load and Peak Load requirement, Renewable Purchase Obligation (RPO), purchase from bilateral sources, purchase from Power Exchange, inter-DISCOM purchase, net drawal/injection from/to Imbalance Pool, and sale of surplus power, if any, during the year.
- 2.5.1.2 The details of month-wise and source-wise power purchase quantum and cost for FY 2022-23 and FY 2023-24 are provided in Forms F2 and F2.1 of the Formats prescribed by the Hon'ble Commission, submitted along with the Petition.

2.5.2 Power Purchase for Base Load and Peak Load

- 2.5.2.1 The Petitioner contracted short-term power for Base Load of 7 MW through competitive bidding process with M/s. Kreate Energy at a Tariff of Rs. 3.95/kWh for a period of 1 year, from 1st November 2021 to 31st October 2022, which was subsequently adopted by the Hon'ble Commission vide Order dated 13 October 2021 in Case No. 105 of 2021.
- 2.5.2.2 The Hon'ble Commission vide MYT Order for EON SEZ I ruled as under on power procurement for FY 2023-24 and FY 2024-25:

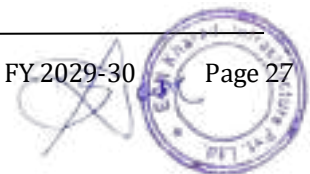
"4.5.7. ... Thus, it is observed that in the prevalent market conditions, the rates discovered for the short-term power procurement are in the range of Rs. 5/kWh to Rs. 6/kWh. Thus, for the purpose of estimating the power purchase expense towards the procurement of short-term conventional power, the Commission has decided to consider the latest approved rate of Rs. 5.40/kWh for FY 2023-24 and FY 2024-25.

...

4.5.9. From the above table it is observed that, the average of the monthly GDAM weighted MCP for the months from July 2022 to December 2022 is Rs. 4.904/kWh.

Considering this, the Commission has approved per unit rate of Rs. 4.90/kWh for RE purchase (solar as well as non-solar) in FY 2023-24 and FY 2024-25”

- 2.5.2.3 The Petitioner contracted 3 MW RTC (Wind) power with Vibrant Greentech India Pvt. Ltd. for the period from 1st May 2023 to 31st August 2023 at the rate of Rs. 2.85/kWh, which is considered as deemed approved, as the rate is lower than the rate approved by the Hon’ble Commission.
- 2.5.2.4 EON-I floated fresh short-term procurement tender for 6 MW hydro power on 23 June 2023 for the period from 10 July, 2023 to 9 July, 2024, which resulted in a discovered tariff of Rs. 4.65/kWh. As the discovered Tariff was lower than the tariff of Rs. 4.90/kWh approved by the Hon’ble Commission in the MYT Order; it is to be considered to be deemed adopted by the Hon’ble Commission.
- 2.5.2.5 EON-I entered into PPA with L1 bidder, i.e., “Mahalaxmi Vidyut Pvt. Ltd” on 18th July 2023 for mutually agreed amended period from 18th July 2023 to 17th July 2024.
- 2.5.2.6 Considering the favourable market conditions, EON-I decided to float short-term power procurement tender for their peak power requirement on 26th October 2023 of 3 MW for the period from 1 January 2024 to 31 January 2024. The tariff discovered was Rs. 5/kWh from L1 bidder “RYB Power Electricals Pvt. Ltd.” (RYB). After negotiation, RYB sent ‘no regret offer’ of Rs. 4.90/kWh, which is in line with the rate of Rs. 4.90/kWh approved in the MYT Order, hence, its is considered as deemed adopted by the Hon’ble Commission. EON-I entered into PPA with RYB Power Electricals Pvt. Ltd. on 27th November 2023 for the period from 1 January 2024 to 31 December 2024.
- 2.5.2.7 The Petitioner has also procured 12.07 MU of Wind power from Kreate at the rate of Rs. 3.82/kWh in FY 2022-23. Further, the Petitioner procured 7.01 MU of power from its Group Company, EON SEZ II, at the rate of Rs. 5.05/kWh, in FY 2022-23.
- 2.5.2.8 For FY 2023-24, the Petitioner procured Wind power from Hyderabad



Chemical at the deemed approved rate of Rs. 2.75/kWh, and Wind power from West Coast at the deemed approved rate of Rs. 2.79/kWh.

2.5.2.9 The summary of PPAs entered into by EON-I for FY 2022-23 and FY 2024-25 is given in the Table below:

Table 2-7: Summary of Power Purchase Quantum & Rate for FY 2022-23 and FY 2023-24

Nature of Source	Bidder Name	Time Period	Quantum	Rate (Rs/kWh)
Conventional	Kreate Energy (I) Pvt. Ltd.	1 November 2021 to 30 October 2022	7	3.95
Wind	Vibrant Greentech India Pvt. Ltd	1 May 2023 - 31 August 2023	3	2.85
Hydro	Mahalaxami Vidyut Pvt. Ltd.	18 July 2023 - 17 July 2024	6	4.65
Solar	RYB Power Electricals Pvt. Ltd.	1 January 2024 - 31 December 2024	3	4.90

2.5.2.10 Further all power purchase PPA's for FY 22-23 & 23-24 is attached herewith as **Annexure IV**.

2.5.2.11 The Petitioner has also purchased conventional power from the Power Exchange at the average rate of Rs. 6.90/kWh in FY 2022-23, to meet the shortfall in power procurement. The rate of purchase of RE power from the Power Exchange was also on the higher side in FY 2022-23, at Rs. 7.89/kWh.

2.5.2.12 For FY 2023-24, the Petitioner purchased conventional power from IEX at the rate of Rs. 5.12/kWh, which is lower than the rate of Rs. 5.40/kWh considered by the Hon'ble Commission in the MYT Order. The purchase of RE power from the Power Exchange in FY 2023-24 was Rs. 5.51/kWh.

2.5.2.13 The Petitioner has also sold incidental surplus power in the Power Exchange at the rate of Rs. 5.53/kWh in FY 2022-23 and Rs. 1.99/kWh in FY 2023-24.



2.5.3 Renewable Purchase Obligation

2.5.3.1 The Petitioner has considered the RPO targets for FY 2022-23 and FY 2023-24 as specified in the MERC RPO Regulations, 2019. The RPO targets are 8% for Solar and 11.50% for Non-Solar for FY 2022-23, and 10.50% for Solar and 11.50% for Non-Solar for FY 2023-24.

2.5.3.2 Apart from the RE power as stated above, the Petitioner also procured RE Solar RECs worth Rs. 0.29 Crore in FY 2022-23.

2.5.3.3 The quantum and cost of such purchase is provided in Forms F2 and F2.1 submitted along with the Petition.

2.5.4 DSM

2.5.4.1 The Petitioner has considered the actual net (increment)/decrement from DSM for FY 2022-23 and FY 2023-24 based on quantum of imbalance between the SLDC certified quantum and the actual power purchase by the Petitioner. However, the cost of DSM drawal/injection in FY 2022-23 and FY 2023-24 has not been considered, as all DSM bills for the Petitioner are being revised, on account of the revision in GEC data published by MSLDC, as elaborated earlier.

2.5.5 CPG Adjustment of M/s Kreate

2.5.5.1 From November-2021 to March-2022, Kreate energy has supplied power from another source (thermal). EON has sent a letter dated 29th October 2021 and 03rd November 2021 to Kreate stating to justify the change of source, however, there was no response from Kreate. However, for the month of April 2022, Kreate sent one email dated 9th March 2022 stating that Kreate will supply less quantum, i.e., 1 MW only instead of contracted capacity of 7 MW. Post that EON was following up on continuous basis with Kreate for the additional quantum; however, Kreate has failed to supply the full quantum. EON has sent letter dated 28th March 2022 stating that EON shall claim /

deduct differential costs from Kreate. In response, Kreate has sent letter dated 31st March 2022 assuring that they are taking their best efforts to supply committed / contracted power till October-2022.

2.5.5.2 Hence, due to non-performance from Kreate from April-2022 to October-2022; EON has taken a cautious call to deduct the differential costs from Kreate borne by EON for purchasing balance quantum.

2.5.5.3 In its Order in Case No. 235 of 2022, the Hon'ble Commission has approved the recovery of Rs. 3.02 crore as the Liquidated Damages from Kreate Energy. The relevant extract of the said Order is reproduced below:

"The Commission has noted the submissions of EON I. It is observed that, power delivery related issues persist even in the new PPA signed with the same entity viz. Kreate Energy. As regards to the recovery of Rs. 3.02 Crore from Kreate Energy as claimed by EON I, in response to a query sought by the Commission, EON I stated that, it has retained the Contract Performance Guarantee (CPG) of Kreate Energy and reconciliation of the amounts is under process from April 2022 to October 2022. Post reconciliation exercise EON I shall deduct the differential cost from Kreate Energy's bills. The Commission directs EON I to submit the detailed reconciliation statement of the CPG amount retained and adjusted with the total power purchase quantum of FY 2022-23, duly reconciled with the Audited Accounts at the time of true-up."

2.5.5.4 To comply with the directions issued by the Hon'ble Commission, EON I undertook a comprehensive reconciliation of all bills related to power purchase transactions for the period between April 2022 and October 2022. This detailed review included an analysis of the power purchase quantum, the associated costs, amounts recovered during bill payments, as well as any outstanding Contract Performance Guarantee (CPG) and subsequent recoveries.

2.5.5.5 During this thorough reconciliation process, certain discrepancies became apparent in our initial calculations. As a result, EON I conducted a second, more meticulous internal review to rectify these inconsistencies. Upon

completing this re-assessment, it was concluded that we had incorrectly applied the provisions of Clause 6.4(vi) of the PPA proposed for entry with the selected bidder(s). Specifically, this clause addresses the consequences of selling contracted power to a third party without the Procurer's consent, as outlined in the Amendments to the Guidelines for Short-Term Procurement of Power, which were issued on 23rd February 2022.

- 2.5.5.6 It is important to highlight that during the initial reconciliation, the Petitioner had mistakenly calculated the recovery amount from Kreate, a key supplier, in the context of the MYT Petition. This calculation error occurred in the rush of filing the MYT Petition, leading to an incorrect recovery figure. However, upon further review, the Petitioner discovered that the amendments to the short-term procurement guidelines came into effect after the signing of our PPA with Kreate, which was finalized on 30th August 2021. The amendments, therefore, did not apply to the Petitioner's agreement with Kreate, as they were notified subsequent to the signing of the PPA.
- 2.5.5.7 In light of this, **the Petitioner respectfully requests that the new and accurate reconciliation, as conducted after the second review, be considered in place of the earlier miscalculation. This updated reconciliation takes into account the proper application of the relevant provisions and ensures that the calculations reflect the correct contractual terms.**
- 2.5.5.8 Based on the terms outlined in the referenced tender, it came to the Petitioner's attention that EON I can only recover an amount limited as per the clause of *Payment of Liquidated Damages for Failure to Supply the Instructed Capacity* stated in regulations of Procurement of power for short term (i.e., for a period more than one day to one year) by Distribution Licensees through tariff-based bidding process using National e-bidding portal. This recovery amount is capped at a maximum equivalent to the Contract Performance Guarantee (CPG) submitted by the bidder. In accordance with these provisions, EON I promptly initiated the revocation process of the CPG submitted by the bidder. The relevant documentation

regarding this revocation is enclosed as **Annexure XXI** for reference.

2.5.5.9 Thus, following a thorough reconciliation process and the subsequent revocation of the CPG equivalent to Rs. 1.68 Crore, the Petitioner has officially closed this matter.

2.5.5.10 The Petitioner respectfully submits that the Petitioner has thus, recovered the maximum possible amount that was contractually recoverable from Kreate, in terms of the Standard PPA approved by the Hon'ble Commission. While it is true that the Petitioner was not able to recover the entire amount of Rs. 3.02 Crore from Kreate Energy as originally envisaged and approved by the Hon'ble Commission in the MYT Order, it is respectfully submitted that the Petitioner has taken all possible efforts to recover the maximum possible amount that the Petitioner was contractually entitled to.

2.5.5.11 Further, the Petitioner has black-listed Kreate Energy and does not procure power from Kreate after the above settlement. The Petitioner respectfully submits that it has not taken any other additional action apart from the encashment of the CPG, such as legal recourse, etc., in an attempt to recover additional damages from Kreate Energy. The Petitioner was of the view that taking legal recourse was only likely to add to the cost burden of the consumers, as the Petitioner has already recovered the maximum possible amount that was recoverable contractually, and it was not appropriate to spend the consumers' money in the hope and expectation that the Petitioner would be able to recover any additional amount over and above the amount that was contractually recoverable.

2.5.5.12 The effective average power purchase rate works out to Rs. 4.89/kWh for FY 2022-23. The source-wise actual power purchase quantum and cost for FY 2022-23 is shown in the following Table:

Table 2-8: Power Purchase Cost for FY 2022-23



Power Source	Approved in MYT Order			Actual claimed in true-up		
	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs/kWh)	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs. /kWh)
Purchase from Power Exchange	5.16	2.67	5.17	16.61	11.46	6.90
Kreate (WIND)				12.07	4.61	3.82
Kreate (Thermal)	6.24	2.46	3.95	8.83	3.74	4.23
EON SEZ II	5.48	2.77	5.05	7.01	3.54	5.05
New short-term source	14.34	7.17	5.00			
Solar purchase						
Non-solar purchase	14.86	7.07	4.75			
Surplus sale				(0.003)	(0.002)	5.53
Power Exchange - RE Power				0.44	0.35	7.89
DSM	0.93	0.07	0.74	0.62		-
LD & CPG adjustment of Kreate		(3.02)			(1.68)	
Solar REC		1.09			0.29	
Non-Solar REC						
Total	47.01	20.27	4.31	45.58	22.31	4.89

2.5.5.13 Further, all the power purchase invoices for FY 2022-23 are attached herewith as **Annexure V**.

2.5.5.14 The effective average power purchase rate works out to Rs. 5.14/kWh for FY 2023-24. The source-wise actual power purchase quantum and cost for FY 2023-24 is shown in the following Table:

Table 2-6: Power Purchase Cost for FY 2023-24

Power Source	Approved in MYT Order			Actual claimed in true-up		
	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs/kWh)	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs. /kWh)
Hyderabad Chemical (Wind)				0.10	0.03	2.75
Vibrant (Wind)				3.28	0.93	2.85
West Coast (Wind)				0.20	0.06	2.79
IEX				19.47	9.97	5.12
New short-term source	49.12	26.52	5.40			
RE Purchase Solar	6.61	3.24	4.90			
RE Purchase Non-Solar	7.24	3.55	4.90			

Power Source	Approved in MYT Order			Actual claimed in true-up		
	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs/kWh)	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs. /kWh)
IEX - RE Power				1.76	0.97	5.51
Mahalaxmi (Hydro)				24.71	11.49	4.65
RYB (Solar)				1.52	0.74	4.90
Surplus sale (IEX)				(5.17)	(0.84)	1.62
DSM				(0.48)		0.00
Total	62.97	33.32	5.29	45.39	22.35	5.14

2.5.5.15 Further, all the power purchase invoices for FY 2023-24 are attached herewith as **Annexure VI**.

2.5.5.16 The Petitioner requests the Hon'ble Commission to approve the actual Power purchase quantum and cost in the trueing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.

2.6 Transmission Charges and MSLDC Charges

2.6.1.1 For FY 2022-23, the Petitioner was not allocated a share of the Intra-State Transmission Charges and MSLDC Charges, as the first MYT Order for the Petitioner was issued along with the MTR Orders for other Utilities.

2.6.1.2 The Hon'ble Commission in the MYT Order approved the Intra-State Transmission Charges and MSLDC Charges for FY 2023-24 in accordance with the Hon'ble Commission's Order dated March 31, 2023 in Case No. 239 of 2022 determining the InSTS Tariff, and Order dated March 31, 2023 in Case No. 233 of 2022 determining the MSLDC Charges.

2.6.1.3 The Intra-State Transmission Charges and MSLDC Charges claimed in the True-up for FY 2022-23 and FY 2023-24 are shown in the Table below:

Table 2-9: InSTS Charges and MSLDC Charges for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Intra-State Transmission Charges	-	-	3.38	3.38
MSLDC Charges	0.001	0.009	1.07	0.04

2.6.1.4 Further, the invoices of MSLDC charges for FY 22-23 are attached as **Annexure VII**.

2.6.1.5 Further, the invoices of InSTS Charges and MSLDC Charges for FY 23-24 are attached as **Annexure VIII**.

2.6.1.6 **The Petitioner requests the Hon'ble Commission to approve the actual Transmission Charges and MSLDC Charges in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Table.**

2.7 Operation and Maintenance Expenses

2.7.1.1 The Hon'ble Commission, in the MYT Order, approved normative O&M expenses of Rs. 4.46 Crore and Rs. 2.40 Crore for the Wires Business and Supply Business, respectively, for FY 2022-23. The Hon'ble Commission approved normative O&M expenses of Rs. 4.64 Crore and Rs. 0.31 Crore for the Wires Business and Supply Business, respectively, for FY 2023-24.

2.7.1.2 At the time of the MYT Order, the Hon'ble Commission considered the escalation indices for part of FY 2022-23, based on the available data. However, both FY 2022-23 and FY 2023-24 are completed, and the escalation index based on the actual CPI and WPI is available for FY 2022-23 and FY 2023-24. Hence, in accordance with the MYT Regulations, 2019 and the approach adopted by the Hon'ble Commission, the Petitioner has computed the revised normative O&M expenses for FY 2022-23 by escalating the normative O&M expenses approved in the truing up for FY 2021-22 with the actual weighted average escalation rate applicable for FY 2022-23. Similarly,

the Petitioner has computed the revised normative O&M expenses for FY 2023-24 by escalating the revised normative O&M expenses claimed in the truing up of FY 2022-23 with the actual weighted average escalation rate applicable for FY 2023-24.

2.7.1.3 The data on WPI and CPI for the past seven years is shown in the Tables below:

Table 2-10: WPI data for past seven years

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Apr	117.3	121.1	119.20	132.00	152.30	151.10	152.90
May	118.3	121.6	117.50	132.70	155.00	149.40	153.50
Jun	119.1	121.5	119.30	133.70	155.40	148.90	154.00
Jul	119.9	121.2	121.00	135.00	154.00	152.10	155.20
Aug	120.1	121.50	122.00	136.20	153.20	152.50	154.50
Sep	120.9	121.30	122.90	137.40	152.10	151.80	154.60
Oct	122.0	122.00	123.60	140.7	152.50	152.50	
Nov	121.6	122.30	125.10	143.7	152.50	152.90	
Dec	119.7	123.00	125.40	143.3	150.50	151.60	
Jan	119.2	123.40	126.50	143.8	150.70	151.20	
Feb	119.5	122.20	128.10	145.3	150.90	151.20	
Mar	119.9	120.40	129.90	148.9	151.00	151.40	
Average	119.79	121.79	123.38	139.39	152.51	151.38	154.12
YoY	4.28%	1.67%	1.30%	12.98%	9.41%	-0.74%	1.81%

Table 2-11: CPI data for past seven years

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Apr	288	312	329	346	368	386	401
May	289	314	330	347	372	388	403
Jun	291	316	332	350	372	393	407
Jul	301	319	336	354	374	402	411
Aug	301	320	338	354	375	401	411
Sep	301	322	340	355	378	396	413

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Oct	302	325	344	360	382	399	
Nov	302	328	345	362	382	401	
Dec	301	330	342	361	381	400	
Jan	307	330	340	360	382	400	
Feb	307	328	343	360	382	401	
Mar	309	326	344	363	384	400	
Average	299.92	322.50	338.69	356.06	377.62	397.20	407.66
YoY	5.45%	7.53%	5.02%	5.13%	6.05%	5.19%	2.63%

Table 2-12: Escalation rate for O&M Expenses

	FY 2022-23	FY 2023-24	FY 2024-25
CPI (%)	5.84%	5.78%	4.80%
WPI (%)	5.93%	4.92%	4.94%
CPI: WPI: 70:30	5.86%	5.53%	4.85%

2.7.1.4 Further, the MERC MYT Regulations, 2019 specify an Efficiency Factor of 1% or pro-rata reduction in the escalation index, in case the 3-year growth in number of consumers is less than 2%. In case of the Petitioner, there has been a slight decline in the number of consumers over the last 3 years, hence, the Petitioner has reduced the escalation index with the Efficiency Factor of 1%.

2.7.1.5 Thus, the escalation rate applicable for computing the revised normative O&M expenses is 4.86% and 4.53% for FY 2022-23 and FY 2023-24, respectively.

2.7.1.6 The computation of revised normative O&M expenses for FY 2022-23 and FY 2023-24 in accordance with the MYT Regulations, 2019 is provided in the Table below:

Table 2-13: Revised Normative O&M Expenses for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual	MYT Order	Actual
O&M Expenses for Wires Business	4.46	4.50	4.64	4.70
O&M Expenses for Retail Supply Business	2.40	2.42	2.50	2.53
Total O&M Expenses	6.86	6.92	7.14	7.23

2.7.1.7 The Petitioner requests the Hon'ble Commission to approve the revised normative O&M Expenses for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.7.1.8 The Petitioner has outsourced its Operation & Maintenance (O&M) services and Repair & Maintenance (R&M) through third-party agencies, in lieu of appointing employees directly for this purpose. These agencies have been appointed after a proper competitive bidding process. The agencies were appointed on a combined basis for EON SEZ I and EON SEZ II, in order to benefit from the economies of scale.

2.7.1.9 In the MYT Order, the Hon'ble Commission has already taken cognisance of the arrangement entered into by the Petitioner.

2.7.1.10 Further the documents related to O&M and R&M tender is attached herewith as **Annexure IX**.

2.7.1.11 The actual O&M expenses were Rs. 3.73 Crore and Rs. 2.01 Crore for the Wires Business and Supply Business, respectively, for FY 2022-23. The actual O&M expenses were Rs. 3.62 Crore and Rs. 1.95 Crore for the Wires Business and Supply Business, respectively, for FY 2023-24.

2.7.1.12 The break-up of actual O&M expenses claimed in the true-up for FY 2022-23 and FY 2023-24 is shown in the following Table:

Table 2-14: O&M Expenses for FY 2022-23 and FY 2023-24 (Rs. Crore)



Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Wires Business				
Employee Expenses		0.00		0.00
A&G Expenses		2.68		2.70
R&M Expenses		1.04		0.92
Total O&M Expenses	4.46	3.73	4.64	3.62
Supply Business				
Employee Expenses		0.00		0.00
A&G Expenses		1.45		1.46
R&M Expenses		0.56		0.50
Total O&M Expenses	2.40	2.01	2.50	1.95

2.7.1.13 The invoices of O&M expenses for FY 2022-23 and FY 2023-24 are attached herewith as **Annexure X** and **Annexure XI**, respectively.

2.7.1.14 The Petitioner requests the Hon'ble Commission to approve the actual O&M expenses in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.7.1.15 The Petitioner has computed the efficiency gains/losses on account of variation between the approved and actual O&M expenses, which has been shared between the Petitioner and the consumers, in accordance with the MYT Regulations, 2019, as discussed subsequently in this Chapter.

2.8 Capital Expenditure and Capitalisation

2.8.1.1 The Petitioner submits that no new assets were capitalized during FY 2022-23 and FY 2023-24.

2.8.1.2 The Petitioner requests the Hon'ble Commission to approve Nil Capital Expenditure and Capitalisation in the true-up for FY 2022-23 and FY 2023-24, as discussed above.



2.9 Depreciation

- 2.9.1.1 The Petitioner has computed the depreciation for FY 2022-23 and FY 2023-24 in accordance with Regulation 28 of the MYT Regulations, 2019, by applying the asset class-wise depreciation rate specified in the MYT Regulations, 2019 on the average asset class-wise GFA during the respective year.
- 2.9.1.2 The closing GFA for FY 2021-22 as approved in the Truing up of FY 2021-22 by the Hon'ble Commission in the MYT Order, has been considered as Opening GFA for FY 2022-23. The addition to GFA in the Wires and Supply Business in FY 2022-23 has been considered as Nil, as elaborated above.
- 2.9.1.3 The Closing GFA of FY 2022-23 has been considered as Opening GFA of FY 2023-24. There is no addition to the GFA in the Wire Business and Supply Business for FY 2023-24.
- 2.9.1.4 The asset-class wise depreciation has been submitted in Forms F5, F5.1 (Existing), and F5.2 (Existing) submitted along with this Petition. The depreciation claimed by the Petitioner for FY 2022-23 and FY 2023-24 is shown in the following Table:

Table 2-15: Depreciation for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Wires Business				
Opening GFA	78.19	78.19	78.19	78.19
Additions during the Year	0.00	0.00	18.01	0.00
Retirement during the year	0.00	0.00	0.00	0.00
Closing GFA	78.19	78.19	96.20	78.19
Depreciation	3.24	3.24	4.06	3.24
Supply Business				
Opening GFA	0.06	0.06	0.06	0.06
Additions during the Year	0.00	0.00	0.00	0.00
Retirement during the year	0.00	0.00	0.00	0.00
Closing GFA	0.06	0.06	0.06	0.06

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Depreciation	0.0053	0.01	0.0053	0.01

2.9.1.5 The Petitioner requests the Hon'ble Commission to approve the depreciation in the true-up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.10 Interest on Long-Term Loan Capital

2.10.1.1 The Petitioner has computed the Interest on Long-Term Loan Capital for FY 2022-23 and FY 2023-24 in accordance with Regulation 30 of the MYT Regulations, 2019. The closing balance of net normative loan approved in the true-up for FY 2021-22 has been considered as opening balance of net normative loan for FY 2022-23. Similarly, the closing balance of net normative loan considered for FY 2022-23 in the present Petition has been considered as Opening Balance of net normative loan for FY 2023-24.

2.10.1.2 For computing the addition of normative loan, the normative debt: equity ratio of 70:30, as specified in the MYT Regulations, 2019 has been considered on addition to GFA in FY 2022-23 and FY 2023-24. However, as there is no asset addition in these years, there is no addition to normative loan as well. The depreciation has been considered as normative repayment of loan during the year. The interest on loan had been calculated on the average normative loan for the year by applying the actual weighted average rate of interest of 8.50% for FY 2022-23 and 8.72% for FY 2023-24, in accordance with Regulation 30.5 of the MYT Regulations, 2019.

2.10.1.3 The Interest on Long Term Loan Capital claimed by the Petitioner for FY 2022-23 and FY 2023-24 is shown in the following Tables:

Table 2-16: Interest on Long Term Loan Capital for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Opening Balance of Net Normative Loan	50.20	50.20	46.97	46.97
Addition of Normative Loan during the year	0.00	0.00	12.61	0.00
Repayment of Normative loan during the year	3.24	3.24	4.06	3.24
Closing Balance of Net Normative Loan	46.97	46.97	55.51	43.73
Average Balance of Net Normative Loan	48.59	48.59	51.24	45.35
Weighted average Rate of Interest on actual Loans (%)	7.47%	8.50%	7.47%	8.72%
Interest Expenses	3.63	4.13	3.83	3.96
Finance Charges		0.0005		0.003
Total Interest Charges	3.63	4.13	3.83	3.96

Table 2-17: Interest on Long Term Loan Capital for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Opening Balance of Net Normative Loan	0.039	0.04	0.034	0.03
Addition of Normative Loan during the year	0.000	0.00	0.000	0.00
Repayment of Normative loan during the year	0.005	0.01	0.005	0.01
Closing Balance of Net Normative Loan	0.034	0.03	0.028	0.03
Average Balance of Net Normative Loan	0.036	0.04	0.031	0.03
Weighted average Rate of Interest on actual Loans (%)	7.47%	8.50%	7.47%	8.72%
Interest Expenses		0.003		0.003
Finance Charges		0.00005		0.0003
Interest Charges	0.0027	0.003	0.002	0.003

2.10.1.4 The Petitioner requests the Hon'ble Commission to approve the interest on long-term loans in the true-up for FY 2022-23 and FY 2023-24, as shown in the above Table.



2.11 Interest on Working Capital and Consumer Security Deposit

2.11.1.1 The Petitioner has computed the normative working capital requirement for FY 2022-23 and FY 2023-24 in accordance with the MYT Regulations, 2019.

2.11.1.2 For computation of Interest on Working Capital (IoWC), EON has considered the rate of interest equal to the weighted average one-year MCLR during the year plus 150 basis points. The rate of IoWC has been worked out as 9.30% and 10.07% for FY 2022-23 and 2023-24, respectively.

2.11.1.3 The interest on Consumer Security Deposit (CSD) has been paid at the applicable rate of RBI Bank Rate. The interest on CSD has been claimed as per the audited accounts for FY 2022-23 and FY 2023-24. The actual amount of CSD and the actual interest on CSD have been considered in the ratio of 10:90 between the Wires Business and Supply Business, in accordance with the Allocation Matrix specified in the applicable MYT Regulations.

2.11.1.4 The computation of IoWC and Interest on CSD for Wires Business for FY 2022-23 and FY 2023-24 is shown in the following Table:

Table 2-18: IoWC and Interest on CSD for Wire Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
O&M expenses for one month	0.37	0.37	0.39	0.39
Maintenance Spares at 1% of Opening GFA	0.78	0.78	0.78	0.78
Receivables	0.38	0.36	2.17	1.55
Less: Amount held as Security Deposit	0.49	0.46	2.67	0.59
Total Working Capital Requirement	1.04	1.06	0.67	2.14
Computation of Working Capital Interest				
Interest Rate (%) - SBI Base Rate +150 basis points	9.55%	9.30%	9.55%	10.07%
Interest on Working Capital	0.10	0.10	0.06	0.21
Interest on Consumers' Security Deposit	0.02	0.01	0.16	0.03

2.11.1.5 The computation of IoWC and interest on CSD for Retail Supply Business for FY 2022-23 and FY 2023-24 is shown in the following Table:

Table 2-19: IoWC and Interest on CSD for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
O&M expenses for one month	0.20	0.20	0.21	0.21
Maintenance Spares at 1% of Opening GFA	0.000	0.001	0.001	0.001
Receivables	4.41	4.22	5.61	4.30
Less: Amount held as Security Deposit	4.44	4.13	4.68	5.29
Less: One month of power purchase cost, transmission charges and MSLDC Charges	1.69	1.86	3.15	2.23
Total Working Capital Requirement	(1.52)	(1.57)	(2.01)	(3.01)
Computation of Working Capital Interest				
Interest Rate (%) - SBI Base Rate +150 basis points	9.55%	9.30%	9.55%	10.07%
Interest on Working Capital	0.00	0.00	0.00	0.00
Interest on Consumers' Security Deposit	0.19	0.07	0.29	0.31

2.11.1.6 The Petitioner requests the Hon'ble Commission to approve IoWC and Interest on CSD in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.

2.12 Return on Equity

2.12.1.1 The Petitioner has computed the Return on Equity (RoE) for FY 2022-23 and FY 2023-24, in accordance with Regulation 29 of the MYT Regulations, 2019. The equity contribution has been considered normatively as 30% of the addition to assets during each year.

2.12.1.2 For FY 2022-23 and FY 2023-24, the Petitioner has computed the RoE in two components, viz., base return and additional return on equity linked to actual

performance as per Regulation 29 of the MYT Regulations, 2019.

2.12.1.3 For FY 2022-23 and FY 2023-24, the Petitioner has computed the Base RoE for the Wires Business at 14% and Additional RoE at 1.5% as the Wires Availability was 100% during the period. For FY 2022-23 and FY 2023-24, the Petitioner has computed the Base RoE for the Retail supply Business at 15.5% and Additional RoE at 1% on account of actual zero percent of assessed bills with respect to total bills issued during the year and another 0.75% for achieving improvement in collection efficiency in that year. The Petitioner is liable to pay Income Tax in both the years, hence, the RoE rate has been grossed up with the applicable Tax (MAT) rate. The details of Income Tax and the effective Income Tax rate are provided in Form F12 submitted along with the Petition.

2.12.1.4 The RoE claimed by the Petitioner for FY 2022-23 and FY 2023-24 for the Wires Business and Retail Supply Business is shown in the following Tables:

2.12.2 Base Return on Equity for FY 2022-23 and FY 2023-24

2.12.2.1 The Base RoE claimed by the Petitioner for FY 2022-23 and FY 2023-24 for the Wires Business and Retail Supply Business is shown in the following Tables:

Table 2-20: Base Return on Equity for Distribution Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Regulatory Equity at the beginning of the year	23.46	23.46	23.46	23.46
Equity portion of capitalisation during the year	0.00	0.00	5.40	0.00
Regulatory Equity at the end of the year	23.46	23.46	28.86	23.46

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Return on Equity Computation				
Base Rate of Return on Equity	14.00%	14.00%	14.00%	14.00%
Pre-tax Return on Equity after considering effective Tax rate	16.97%	16.96%	16.97%	16.96%
Return on Regulatory Equity at the beginning of the year	3.98	3.98	3.98	3.98
Return on Regulatory Equity addition during the year	0.00	0.00	0.46	0.000
Total Return on Equity	3.98	3.98	4.44	3.98

Table 2-21: Base Return on Equity for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Regulatory Equity at the beginning of the year	0.02	0.02	0.02	0.02
Equity portion of capitalisation during the year	0.00	0.00	0.00	0.00
Regulatory Equity at the end of the year	0.02	0.02	0.02	0.02
Return on Equity Computation				
Base Rate of Return on Equity	15.50%	15.50%	15.50%	15.50%
Pre-tax Return on Equity after considering effective Tax rate	18.79%	18.78%	18.79%	18.78%
Return on Regulatory Equity at the beginning of the year	0.003	0.003	0.003	0.003
Return on Regulatory Equity addition during the year	0.000	0.000	0.000	0.000
Total Return on Equity	0.003	0.003	0.003	0.003

2.12.3 Additional Return on Equity for FY 2022-23 and FY 2023-24

2.12.3.1 The Additional RoE claimed by the Petitioner for FY 2022-23 and FY 2023-24 for the Wires Business and Retail Supply Business is shown in the following Tables:

Table 2-22: Additional Return on Equity for Distribution Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	Unit	FY 2022-23	FY 2023-24
Wires Availability above 98%	%	100%	100%
Additional Rate of Return on Equity for Wire availability	%	1.50%	1.50%
Additional Return on Equity Computation			
Return on Regulatory Equity at the beginning of the year	Rs. Crore	0.43	0.43
Return on Regulatory Equity addition during the year	Rs. Crore	0.00	0.00
Total Additional Return on Equity	Rs. Crore	0.43	0.43

Table 2-23: Additional Return on Equity for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	Unit	FY 2022-23	FY 2023-24
% of Assessed bills with respect to total bills issued during the year	%	0%	0%
Additional Rate of Return on Equity for assessment of bills	%	1.00%	1.00%
Collection Efficiency for the year	%	98.86%	98.67%
Additional Rate of Return for collection efficiency	%	0.75%	0.75%
Total Additional Return on Equity	%	1.75%	1.75%
Additional Return on Equity Computation			
Return on Regulatory Equity at the beginning of the year	Rs. Crore	0.0004	0.0004
Return on Regulatory Equity addition during the year	Rs. Crore	0.0000	0.0000
Total Additional Return on Equity	Rs. Crore	0.0004	0.0004

2.12.3.2 Further, the CA certified collection efficiency report for FY 2022-23 and FY 2023-24 is attached herewith as **Annexure XII**. The assessed bills as per billing software is attached as **Annexure XXII**.

2.12.3.3 The Petitioner requests the Hon'ble Commission to approve Return on

Equity in the trueing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.

2.13 Provisioning for Bad Debts

2.13.1.1 The Petitioner has not claimed any provision for Bad and doubtful debts for FY 2022-23 and FY 2023-24, as no such provisioning has been done in its audited accounts of the respective years.

2.14 Contribution to Contingency Reserves

2.14.1.1 In accordance with the MYT Regulations, 2019, the Hon'ble Commission has allowed the Petitioner to invest 0.25% of its Opening GFA for FY 2022-23 and FY 2023-24, towards creation of a Contingency Reserve.

2.14.1.2 In this regard, the Petitioner respectfully submits that it has not made any investment in Contingency Reserves. The Petitioner has opted for insurance for its assets, which serves the same purpose, and is hence, not claiming any investment towards Contribution to Contingency Reserves.

2.14.1.3 The Hon'ble Commission is requested to approve Nil Contribution to Contingency Reserves in the true-up for FY 2022-23 and FY 2023-24.

2.15 Non-Tariff Income

2.15.1.1 The Petitioner has considered Non-Tariff Income for FY 2022-23 and FY 2023-24, in accordance with the Audited Accounts of the respective year. Further, the rebate received against power purchase on account of prompt payment has been considered under Non-Tariff Income of the Supply Business.

2.15.1.2 The Non-Tariff Income considered by the Petitioner for FY 2022-23 and FY 2023-24 as shown in the following Table:



Table 2-24: Non-Tariff Income for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Wires Business	0.002	0.10	0.002	0.11
Supply Business	0.01	0.20	0.01	0.28

2.15.1.3 The Petitioner requests the Hon'ble Commission to approve Non-Tariff Income in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.16 Sharing of Gains/(Losses)

2.16.1.1 Regulation 11 of the MYT Regulations, 2019 specifies the mechanism for sharing of gains and losses on account of controllable factors. The relevant Regulations are as follows:

"11.1 The approved aggregate gain to the Generating Company or Licensee or MSLDC on account of controllable factors shall be dealt with in the following manner:

- (a) Two-third of the amount of such gain shall be passed on as a rebate in Tariff over such period as may be stipulated in the Order of the Commission under Regulation 8.4;*
- (b) The balance amount of such gain shall be retained by the Generating Company or Licensee or MSLDC.*

11.2 The approved aggregate loss to the Generating Company or Licensee or MSLDC on account of controllable factors shall be dealt with in the following manner:

- (a) One-third of the amount of such loss may be passed on as an additional charge in Tariff over such period as may be stipulated in the Order of the Commission under Regulation 8.4;*
- (b) The balance amount of such loss shall be absorbed by the Generating Company or Licensee or MSLDC."*

2.16.1.2 In view of the above Regulations, EON SEZ I has computed sharing of gains/(losses) on account of difference between normative and actual O&M expenses, in the True up of FY 2022-23 and FY 2023-24, as shown in the Tables below:

Table 2-25: Sharing of (Gains)/Losses in O&M Expenses for FY 2022-23 (Rs. Crore)

Sr. No.	Particulars	Normative	Actual	(Gain) / Loss	Efficiency (Gain) /Loss to be passed on to consumers
1	O&M Expenses for Wires Business	4.50	3.73	(0.77)	(0.51)
2	O&M Expenses for Retail Supply Business	2.42	2.01	(0.42)	(0.28)
3	Total Sharing to be claimed/(adjusted) in ARR				(0.79)

Table 2-26: Sharing of (Gains)/Losses in O&M Expenses for FY 2023-24 (Rs. Crore)

Sr. No.	Particulars	Normative	Actual	(Gain) / Loss	Efficiency (Gain) /Loss to be passed on to consumers
1	O&M Expenses for Wires Business	4.70	3.62	(1.08)	(0.72)
2	O&M Expenses for Retail Supply Business	2.53	1.95	(0.58)	(0.39)
3	Total Sharing to be claimed/(adjusted) in ARR				(1.10)

2.16.1.3 Further, EON SEZ I has also computed sharing of gains/(losses) on account of difference between normative IoWC and actual IoWC, which is Nil, for FY 2022-23 and FY 2023-24, as shown in the Tables below:

Table 2-27: Sharing of (Gains)/Losses in IoWC for FY 2022-23 (Rs. Crore)

Sr. No.	Particulars	Revised Normative	Actual	(Gain) / Loss	Efficiency (Gain) /Loss to be passed on to consumers
1	IoWC for Wires Business	0.10	0.00	(0.10)	(0.06)
2	IoWC for Retail Supply Business	0.00	0.00	0.00	0.00
3	Total Sharing to be claimed/(adjusted) in ARR				(0.06)

Table 2-28: Sharing of (Gains)/Losses in IoWC for FY 2023-24 (Rs. Crore)

Sr. No.	Particulars	Revised Normative	Actual	(Gain) / Loss	Efficiency (Gain) /Loss to be passed on to consumers
1	IoWC for Wires Business	0.21	0.00	(0.21)	(0.14)
2	IoWC for Retail Supply Business	0.00	0.00	0.00	0.00
3	Total Sharing to be claimed/(adjusted) in ARR				(0.14)

2.16.1.4 The calculations of sharing of gain/(loss) on account of O&M expenses and IoWC are provided in Form F20 submitted along with the Petition.

2.16.1.5 The Petitioner requests the Hon'ble Commission to approve the sharing of Gains/(Losses) on account of O&M expenses and Interest on Working Capital in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.

2.17 Revenue from Sale of Electricity

2.17.1.1 In FY 2022-23, the Petitioner levied the Ceiling Tariffs approved by the Hon'ble Commission w.r.t. MSEDCL's tariffs for the same categories. The Hon'ble Commission approved the category-wise tariff applicable for the Petitioner for FY 2023-24 vide its MYT Order dated 31 March, 2023 in Case No. 235 of 2022.

2.17.1.2 The Petitioner has considered the actual revenue from sale of electricity for FY 2022-23 and FY 2023-24 as per the Audited Accounts. The category-wise break-up of revenue from Fixed Charges, Demand Charges, Energy Charges, etc., for FY 2022-23 and FY 2023-24 is provided in Form F13 of the Formats, submitted along with the Petition.

2.17.1.3 The summary of revenue from sale of electricity for FY 2022-23 and FY 2023-24 submitted by the Petitioner in the present Petition is shown in the following Table:



Table 2-29: Revenue from Sale of electricity for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Revenue from Sale of Electricity	38.33	36.67	57.26	46.79

2.17.1.4 The Petitioner requests the Hon'ble Commission to approve the Revenue from sale of electricity in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Table.

2.18 Adjustment of Past Gaps/(Surplus) and Deferment of Revenue Requirement

2.18.1.1 The Hon'ble Commission, in the MYT Order dated March 31, 2023 for the Petitioner, adjusted the Revenue Gap/(Surplus) after truing up for previous years, in the revenue requirement of the Control Period from FY 2023-24 and FY 2024-25. The Hon'ble Commission also made certain adjustments in terms of deferment of the revenue requirement to subsequent years, in order to smoothen the tariff trajectory. The Petitioner has considered the above adjustments exactly as made by the Hon'ble Commission for the respective year, in order to reflect the correct position of true-up for the respective year, as can be seen from the ARR Summary in the next Section.

2.19 Summary of Aggregate Revenue requirement for FY 2022-23 and FY 2023-24

2.19.1.1 The summary of the ARR claimed by the Petitioner in the true-up for the Distribution Wires Business for FY 2022-23 and FY 2023-24, is as shown in the Table below:

Table 2-30: ARR Summary for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)



Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
O&M Expenses	4.46	4.50	4.64	4.70
Depreciation	3.24	3.24	4.06	3.24
Interest on Loan Capital	3.63	4.13	3.83	3.96
Interest on Working Capital	0.10	0.10	0.06	0.21
Interest on CSD	0.02	0.01	0.16	0.03
Provision for bad and doubtful debts	0.00	0.00	0.00	0.00
Contribution to Contingency Reserves	0.20	0.00	0.20	0.00
Sharing of Gain/Losses		(0.58)		(0.43)
Total Revenue Expenditure	11.64	11.39	12.96	11.71
Add: Return on Equity Capital	3.98	4.41	4.44	4.41
Aggregate Revenue Requirement	15.62	15.79	17.40	16.12
Less: Non-Tariff Income	0.000	0.10	0.00	0.11
Total ARR	15.62	15.69	17.40	16.01

2.19.1.2 The summary of the ARR claimed by the Petitioner in the true-up for the Retail Supply Business for FY 2022-23 and FY 2023-24, is as shown in the Table below:

Table 2-31: ARR Summary for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Power Purchase Expenses	20.27	22.31	33.32	23.35
O&M Expenses	2.40	2.42	2.50	2.53
Depreciation	0.01	0.01	0.01	0.01
Interest on Loan Capital	0.003	0.003	0.002	0.003
Interest on Working Capital	0.00	0.00	0.00	0.00
Interest on CSD	0.19	0.07	0.29	0.31
Provision for bad and doubtful debts	0.00	0.00	0.00	0.00
Contribution to Contingency Reserves	0.00	0.00	0.00	0.00
Intra-State Transmission Charges	0.00	0.00	3.38	3.38
MSLDC Fees & Charges	0.01	0.01	1.07	0.04
Sharing of Gain/Losses		(0.28)		(0.19)
Total Revenue Expenditure	22.88	24.54	40.56	29.42
Add: Return on Equity Capital	0.003	0.00	0.003	0.00

Particulars	FY 2022-23		FY 2023-24	
	MYT Order	Actual for Truing-up	MYT Order	Actual for Truing-up
Aggregate Revenue Requirement	22.89	24.55	40.57	29.42
Less: Non-Tariff Income	0.00	0.20	0.00	0.28
Total ARR	22.89	24.35	40.57	29.42

2.19.1.3 The Petitioner requests the Hon'ble Commission to approve the ARR for Distribution Wires Business and Retail Supply Business in the truing up for FY 2022-23 and FY 2023-24, as shown in the above Tables.

2.20 Revenue Gap/ (Surplus) for FY 2022-23

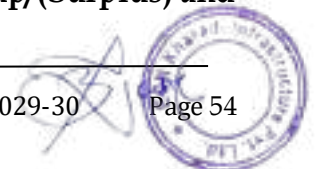
2.20.1.1 The Petitioner has computed the separate as well as combined Revenue Gap/(Surplus) for the Wires Business and Retail Supply Business for FY 2022-23, as shown in the following Table:

Table 2-32: Combined Revenue Gap/(Surplus) for FY 2022-23 (Rs. Crore)

Particulars	FY 2022-23	
	MYT Order	Actual for Truing-up
ARR for Wires Business	15.62	15.69
ARR for Supply Business	22.89	24.35
ARR for Combined Wires & Supply Business	38.51	40.04
Revenue from Wheeling Charges	3.06	2.91
Revenue from Retail Tariff	35.26	33.75
Total Revenue from Tariff	38.33	36.67
Revenue Gap/(Surplus) of Wires Business	12.56	12.78
Revenue Gap/(Surplus) of Supply Business	(12.38)	(9.40)
Total Revenue Gap of Licensed Business	0.18	3.37

2.20.1.2 The Petitioner requests the Hon'ble Commission to approve the Revenue Gap/(Surplus) in the truing up for FY 2022-23, as shown in the above Table.

2.20.1.3 The Revenue Gap after truing up for FY 2023-24 has been elaborated in a subsequent Chapter detailing the Cumulative Revenue Gap/(Surplus) and





associated carrying/(holding) costs to be allowed, as past gaps/(surplus) have been adjusted by the Hon'ble Commission in the ARR and Tariff of FY 2023-24 and FY 2024-25, in the MYT Order.

2.20.1.4 The recovery of the above Revenue Gap/(Surplus) has been claimed over the remaining years of the Control Period, i.e., FY 2025-26 to FY 2029-30, as elaborated in the Chapter on Tariff Philosophy.



3 Provisional Truing-up for FY 2024-25

- 3.1.1.1 The Petitioner has sought Provisional Truing-up for FY 2024-25 in accordance with the MERC MYT Regulations, 2019, as specified in Regulation 5.1 (c) (ii) of the MERC MYT Regulations, 2019.
- 3.1.1.2 The Petitioner has presented the comparison of expenditure and revenue approved by the Hon'ble Commission for FY 2024-25 in the MYT Order dated 31 March, 2023 in Case No. 235 of 2022 vis-à-vis the estimated performance. The Petitioner has considered the values approved in the MYT Order wherever applicable, for the purpose of providing justification for variation between the approved and estimated values in Provisional Truing up of FY 2024-25.
- 3.1.1.3 Since, FY 2024-25 is not over, the provisional Truing up for FY 2024-25 has been prepared based on actual values of energy sales and power purchase from 1 April 2024, to 30 September 2024, and estimated values of energy sales and power purchase from 1 October 2024, to 31 March 2025, in accordance with the provisions of MYT Regulations, 2019. The other heads of expenditure have been considered on normative basis for the whole year.

3.2 Energy Sales

- 3.2.1.1 The Hon'ble Commission approved sales of 77.08 MU for FY 2024-25 in the MYT Order. However, the actual sales in H1 of FY 2024-25 were only 22.73 MU. For estimating the energy sales for the six-month period from October 2024 to March 2025, the Petitioner has projected monthly sales on the basis of past trend in sales during this period, as compared to overall sales during the year.
- 3.2.1.2 The summary of Energy Sales (actual and estimated) for FY 2024-25 is shown in the Table below:



Table 3-1: Energy Sales for FY 2024-25 (MU)

Consumer Category	FY 2024-25			
	MYT Order	Apr - Sep (Actual)	Oct - Mar (Estimated)	Provisional Truing up
HT Category				
HT I	67.99	19.28	17.47	36.75
Sub-total HT	67.99	19.28	17.47	36.75
LT Category				
LT II (A)	0.37	0.04	0.04	0.08
LT II (B)	0.06	0.02	0.02	0.05
LT V (A)	1.35	0.41	0.37	0.78
LT V (B)	7.31	2.97	2.69	5.65
LT VI		0.01	0.00	0.01
Sub-total LT	9.09	3.45	3.12	6.57
Total	77.08	22.73	20.59	43.32

3.2.1.3 The Petitioner requests the Hon'ble Commission to approve the estimated energy sales for FY 2024-25, as shown in the Table above.

3.3 Distribution Loss

3.3.1.1 The Hon'ble Commission, in the MYT Order, approved the distribution loss of 2.50% for FY 2024-25.

3.3.1.2 The Distribution Loss, after considering the actual energy sales and the actual energy drawl at the interface point (T<>D Interface) for the first half of FY 2024-25 works out to 1.84%. However, for provisional true-up of FY 2024-25, the Petitioner has considered the distribution loss of 2.50% as approved in the MYT Order, as shown in the Table below:

Table 3-2: Distribution Loss for FY 2024-25

Particulars	MYT Order	Provisional Truing up
Distribution Loss (%)	2.50%	2.50%



3.3.1.3 The Petitioner requests the Hon’ble Commission to approve Distribution Loss of 2.50% in the provisional truing up for FY 2024-25, as shown in the above table.

3.4 Energy Balance

3.4.1.1 The Petitioner has estimated the Energy Balance for FY 2024-25 after considering the estimated energy sales, Distribution Loss and energy purchase. Further, the Petitioner has considered the InSTS loss for FY 2024-25 as 3.18%, as approved by the Hon’ble Commission for FY 2024-25 in the MYT Order. The estimated Energy Balance for FY 2024-25 is shown in the following Table:

Table 3-3: Energy Balance for FY 2024-25

Particulars	MYT Order	Provisional truing up
Energy Sales (MU)	77.08	43.32
Distribution loss (%)	2.50%	2.50%
Energy Requirement at T<>D (MU)	79.06	44.43
Intra-State Transmission Loss (%)	3.18%	3.18%
Energy Requirement at G<>T (MU)	81.65	45.89
Total Power Purchase at State Periphery (MU)	81.65	65.55
Imbalance Pool (MU)		(0.13)
Less: Surplus Energy Traded (MU)		(19.52)
Total Power Available at G<>T (MU)	81.65	45.89

3.4.1.2 The Petitioner requests the Hon’ble Commission to approve the Energy Balance in the provisional truing up for FY 2024-25, as shown in the above Table.

3.5 Power Purchase Cost

3.5.1.1 The summary of the existing PPAs, i.e., Hydro power from Mahalaxmi Vidyut and Solar power from RYB, has been elaborated in the Truing up Chapter. Some of these PPAs were/are in force for a major part of FY 2024-25 also. The

Petitioner has considered the actual purchase from these contracted sources in H1 of FY 2024-25, and estimated the purchase for the remaining PPA duration.

- 3.5.1.2 The Petitioner has also entered into a PPA for procurement of 6 MW Hydro power from Mohite Industries for the period from 1st April 2024 to 31st March 2025, at the rate of Rs. 4.55/kWh, which is considered to be deemed approved by the Hon'ble Commission, since the rate is lower than the rate of Rs. 4.90/kWh considered by the Hon'ble Commission for purchase of RE power. The Petitioner has considered the actual purchase from these sources in H1 of FY 2024-25, and estimated the purchase for the remaining PPA duration.
- 3.5.1.3 The Petitioner has entered into a new PPA with Mahalaxmi Vidyut for purchase of 6 MW hydro power at a rate of Rs. 4.70/kWh, for the period from 18th July 2024 to 17th July 2025, which is considered to be deemed approved by the Hon'ble Commission, since the rate is lower than the rate of Rs. 4.90/kWh considered by the Hon'ble Commission for purchase of RE power. The Petitioner has considered the actual purchase from these sources in H1 of FY 2024-25, and estimated the purchase for the remaining PPA duration.
- 3.5.1.4 Further, PPAs applicable for FY 2024-25 are attached herewith as **Annexure XIII**.
- 3.5.1.5 The Petitioner has procured RE power from the Power Exchange till September, which has been considered.
- 3.5.1.6 The Petitioner has been faced with power surplus on account of the surplus power contracted and lower than approved sales, which has been sold in the Power Exchange at market discovered rates. The Petitioner has also sold some quantum of surplus power to another DISCOM, i.e., SEZ Biotech Hadapsar, at the rate of Rs. 5/kWh.
- 3.5.1.7 The Petitioner has considered the actual and estimated power procurement from the Power Exchange, to meet the balance requirement of power.

3.5.1.8 The power purchase quantum and cost of the Petitioner includes the purchase from conventional sources for meeting its Base Load and Peak Load requirement, RE power purchase and net purchase from Imbalance Pool.

3.5.2 Renewable Purchase Obligation

3.5.2.1 The Petitioner has considered the RPO targets for FY 2024-25 as specified in the MERC RPO Regulations, 2019. The RPO targets are 13.50% for Solar and 11.50% for Non-Solar for FY 2024-25. As the major portion of the Petitioner's power procurement is RE power, the Petitioner is comfortably placed w.r.t. the RPO targets for FY 2024-25.

3.5.2.2 The details of month-wise and source-wise power purchase quantum and cost estimated for FY 2024-25 is provided in Form F2 and F2.1 of the Formats prescribed by the Hon'ble Commission, submitted along with this Petition.

3.5.3 DSM

3.5.3.1 The Petitioner has considered the actual quantum of purchase from DSM for first half of FY 2024-25. As purchase from DSM cannot be projected as a source of supply, the same has not been estimated for the second half of FY 2024-25. The DSM amount payable/receivable has been considered based on actual payment/receipt.

3.5.3.2 The estimated power purchase quantum and cost for FY 2024-25 is shown in the following Table:

Table 3-4: Power Purchase Cost for FY 2024-25



Power Source	Approved in MYT Order			Actual claimed in true-up		
	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs./kWh)	Quantum (MU)	Cost (Rs. Crore)	Rate (Rs./kWh)
IEX				4.96	2.43	4.89
IEX - RE Power				2.76	1.51	5.48
New short-term source	61.24	33.07	5.40			
RE Purchase - Solar	11.02	5.41	4.90			
RE Purchase - Non-Solar	9.39	4.60	4.90			
Mahalaxmi (Hydro)				29.99	14.06	4.69
RYB (Solar)				3.87	1.90	4.90
Surplus sale (IEX)				(1.36)	(0.64)	4.71
Mohite Hydro				23.97	10.90	4.55
Sale to SEZ Biotech Hadapsar				(18.16)	(9.08)	5.00
DSM				(0.13)		
Total	81.65	43.08	5.28	45.89	21.08	4.59

3.5.3.3 Further, the power purchase invoices for FY 2024-25 (H1) are attached herewith as **Annexure XIV**.

3.5.3.4 **The Petitioner requests the Hon'ble Commission to approve the estimated power purchase cost in the provisional true-up for FY 2024-25, as shown in the above Table.**

3.6 Transmission Charges and SLDC Charges

3.6.1.1 The Hon'ble Commission in the MYT Order approved the Intra-State Transmission Charges and MSLDC Charges in accordance with the Hon'ble Commission's Order dated March 31, 2023 in Case No. 239 of 2022 determining the InSTS Tariff, and Order dated March 31, 2023 in Case No. 233 of 2022 determining the MSLDC Charges.

3.6.1.2 The Transmission Charges and MSLDC Charges have been estimated for the

entire year based on the actual expenses on this account during H1 of the year. The Intra-State Transmission Charges and MSLDC Charges considered by the Petitioner for FY 2024-25 are shown in the Table below:

Table 3-5: InSTS Charges and MSLDC Charges for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Intra-State Transmission Charges	3.73	3.70
MSLDC Charges	1.23	0.07

3.6.1.3 Further, the invoices of InSTS Charges and MSLDC Charges for FY 24-25 are attached as **Annexure XV**.

3.6.1.4 The Petitioner requests the Hon'ble Commission to approve the InSTS Transmission Charges and MSLDC Charges in the provisional truing up for FY 2024-25, as shown in the above Table.

3.7 Operation & Maintenance Expenses

3.7.1.1 Regulation 75.3 of the MERC MYT Regulations, 2019 specifies that the O&M expenses are to be computed on the basis of normative O&M expenses escalated by WPI and CPI indices of the last 5 years in the ratio 70:30 respectively, including the year of Truing-up. Similar provisions are applicable for Retail Supply Business also. The relevant extract is as follows:

"75.3 The Operation and Maintenance expenses for each subsequent year shall be determined by escalating these Base Year expenses of FY 2019-20 by an inflation factor with 30% weightage to the average yearly inflation derived based on the monthly Wholesale Price Index of the respective past five financial years as per the Office of Economic Advisor of Government of India and 70% weightage to the average yearly inflation derived based on the monthly Consumer Price Index for Industrial Workers (all-India) of the past five financial years as per the Labour Bureau, Government of India, as reduced by an efficiency factor of 1% or as may be stipulated by the



Commission from time to time, to arrive at the permissible Operation and Maintenance expenses for each year of the Control Period:

Provided that, in the Truing-up of the O&M expenses for any particular year of the Control Period, an inflation factor with 30% weightage to the average yearly inflation derived based on the monthly Wholesale Price Index of the respective past five financial years (including the year of Truing-up) and 70% weightage to the average yearly inflation derived based on the monthly Consumer Price Index for Industrial Workers (all-India) of the respective past five financial years (including the year of Truing-up), as reduced by an efficiency factor of 1% or as may be stipulated by the Commission from time to time, shall be applied to arrive at the permissible Operation and Maintenance Expenses for that year."

3.7.1.2 In line with the above provisions, the Petitioner has worked out the normative O&M expenses for FY 2024-25. The Petitioner has considered the revised normative O&M expenses of FY 2023-24 and escalated the same with WPI and CPI indices of last 5 years in the ratio 70:30. As stated earlier, the escalation rate applicable for FY 2024-25 works out to 4.85%. Further, as there is no growth in the number of consumers, the escalation index has been reduced by the Efficiency Factor of 1%. Thus, the effective escalation rate for FY 2024-25 works out to 3.85%.

3.7.1.3 Further, the Hon'ble Commission has notified the MERC (Demand Flexibility and Demand Side Management - Implementation Framework, Cost-effectiveness Assessment; and Evaluation, Measurement and Verification) Regulations, 2024 [MERC DSM Regulations, 2024] on 19th November 2024. Regulation 4 of the above-said Regulations specified as under:

"b) ...However, in MYT submission due for filing by 30 November 2024, distribution licensees shall submit block estimates and budgets to implement DF/DSM portfolio with the MYT Petition and detailed DF/DSM portfolio and implementation plan submitted within first three months of notification of these Regulations to be approved by the Commission before 31 March 2025.

- c) *DFPO multi-year targets: Distribution Licensees shall adhere specific demand flexibility portfolio obligations (DFPO) set-up with a following specific trajectory:*

<i>Year</i>	<i>DFPO as percentage of peak demand experienced in previous Financial Year</i>
<i>FY 2025-26</i>	<i>1.5%</i>
<i>FY 2026-27</i>	<i>1.5%</i>
<i>FY 2027-28</i>	<i>2.0%</i>
<i>FY 2028-29</i>	<i>2.5%</i>
<i>FY 2029-30</i>	<i>3.5%</i>

..

3.7.1.4 Considering the paucity of time, the Petitioner has budgeted an adhoc expense of Rs. 10 lakh in H2 of FY 2024-25, against studies required to be conducted for complying with the above specified targets. As specified in the Regulations, the Petitioner shall submit the detailed DF/DSM portfolio and implementation plan for complying with the above specified trajectory of DFPO, within three months of notification of these Regulations, i.e., by 18th February, 2025.

3.7.1.5 The computation of normative O&M expenses for FY 2024-25 in accordance with the MYT Regulations, 2019 is provided in the Table below:

Table 3-6: Normative O&M Expenses for FY 2024-25 (Rs. Crore)

Particulars	Amount
O&M Expenses for Wires Business	4.88
O&M Expenses for Retail Supply Business	2.63
Total O&M Expenses	7.51

3.7.1.6 Since Provisional Truing-up is being done for FY 2024-25, the Petitioner has claimed O&M expenses on normative basis as per the methodology adopted by the Hon'ble Commission in provisional Truing-up. The actual O&M expenses in H1 of FY 2024-25 and estimated O&M expenses in H2 of FY 2024-

25 are given in Forms F3, F3.2, F3.3, and F3.4 of the Formats submitted along with this Petition.

3.7.1.7 Further, invoices of actual O&M expenses for FY 2024-25 are attached as **Annexure XVI**.

3.7.1.8 The Petitioner requests the Hon'ble Commission to approve the normative O&M expenses in the provisional truing up for FY 2024-25, as shown in the above Table.

3.8 Capital Expenditure and Capitalisation

3.8.1.1 There is there is nil capital expenditure and capitalisation in FY 2024-25. The Petitioner requests the Hon'ble Commission to approve Nil Capital Expenditure and Capitalisation in the provisional true-up for FY 2024-25, as discussed above.

3.9 Depreciation

3.9.1.1 The Petitioner has computed the depreciation for FY 2024-25 in accordance with Regulation 28 of the MYT Regulations, 2019, by applying the asset class-wise depreciation rate specified in the MYT Regulations, 2019 on the average asset class-wise GFA during the year. The closing GFA for FY 2023-24 considered in the Truing-up of FY 2023-24 has been considered as the Opening GFA for FY 2024-25. As stated earlier, no addition to the GFA has been envisaged in the Wire Business and Supply Business for FY 2024-25.

3.9.1.2 The asset-class wise depreciation has been submitted in Forms F5, F5.1(Existing), and F5.2(Existing) submitted along with this Petition. The depreciation claimed by the Petitioner for FY 2024-25 is as shown in the following Table:

Table 3-7: Depreciation for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Distribution Wires Business		
Opening GFA	96.20	78.19



Particulars	MYT Order	Provisional Truing up
Additions during the Year	0.00	0.00
Retirement during the year	0.00	0.00
Closing GFA	96.20	78.19
Depreciation	4.89	3.24
Retail Supply Business		
Opening GFA	0.06	0.06
Additions during the Year	0.00	0.00
Retirement during the year	0.00	0.00
Closing GFA	0.06	0.06
Depreciation	0.0053	0.01

3.9.1.3 The Petitioner requests the Hon'ble Commission to approve the depreciation in the provisional truing up for FY 2024-25, as shown in the above Table.

3.10 Interest on Long-Term Loan Capital

3.10.1.1 The Petitioner has computed the Interest on Long-Term Loan Capital in accordance with Regulation 30 of the MYT Regulations, 2019. The Closing Balance of net normative loan considered in the Truing-up for FY 2023-24 has been considered as the Opening Balance of net normative loan for FY 2024-25. For arriving at the addition of debt component during the year, the Petitioner has considered normative debt: equity ratio of 70:30 on the addition to GFA as discussed in the earlier section. The Depreciation has been considered as normative repayment of loan during the year. The Interest on Loan had been calculated on the average normative loan for the year by applying the rate of 8.72% applicable for FY 2023-24. At the time of true-up for FY 2024-25, the weighted average rate of interest during the year shall be considered, in accordance with the MYT Regulations, 2019.

3.10.1.2 The Interest on Long Term Loan capital claimed by the Petitioner for FY 2024-25 is shown in the following Tables:

Table 3-8: Estimated Interest on Long-Term Loan Capital for Wires Business for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Opening Balance of Net Normative Loan	55.51	43.73
Addition of Normative Loan due to capitalisation during the year	0.00	0.00
Repayment of Normative loan during the year	4.89	3.24
Closing Balance of Net Normative Loan	50.62	40.50
Average Balance of Net Normative Loan	53.06	42.11
Weighted average Rate of Interest on actual Loans	7.47%	8.72%
Interest Expenses	3.96	3.67

Table 3-9: Estimated Interest on Long Term Loan Capital for Retail Supply Business for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Opening Balance of Net Normative Loan	0.03	0.03
Addition of Normative Loan due to capitalisation during the year	0.00	0.00
Repayment of Normative loan during the year	0.01	0.01
Closing Balance of Net Normative Loan	0.02	0.02
Average Balance of Net Normative Loan	0.03	0.03
Weighted average Rate of Interest on actual Loans	7.47%	8.72%
Interest Expenses	0.002	0.002

3.10.1.3 The Petitioner requests the Hon'ble Commission to approve the interest on long-term loans in the provisional truing up for FY 2024-25, as shown in the above Table.

3.11 Interest on Working Capital (IoWC) and Consumer Security Deposit

3.11.1.1 The Petitioner has computed the normative working capital requirement in accordance with Regulation 32 of the MYT Regulations, 2019. The SBI MCLR as on date of filing this Petition was 9.00%. Accordingly, for computation of IoWC, the Petitioner has considered the rate of interest of 10.50% (9.00% +

1.50%) for FY 2024-25, in accordance with the MYT Regulations, 2019. The CSD in FY 2024-25 has been considered at the same levels as actuals of FY 2023-24. The rate of interest for CSD has been considered as the RBI Bank Rate as on 1st April 2024, i.e., 6.50%.

3.11.1.2 The computation of IoWC and interest on CSD for FY 2024-25 is shown in the following Table:

Table 3-10: IoWC and Interest on CSD for Wires Business for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
O&M expenses for one month	0.40	0.41
Maintenance Spares at 1% of Opening GFA	0.96	0.78
Receivables	2.39	1.30
Less: Amount held as Security Deposit	2.89	0.59
Total Working Capital Requirement	0.86	1.91
Computation of Working Capital Interest		
Interest Rate (%) - SBI MCLR +150 basis points	9.55%	10.50%
Interest on Working Capital	0.08	0.20
Interest on Consumers' Security Deposit		
Interest Rate (%) - RBI Bank Rate	6.15%	6.50%
Interest on CSD	0.18	0.04

Table 3-11: IoWC and Interest on CSD for Retail Supply Business for FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
O&M expenses for one month	0.22	0.22
Maintenance Spares at 1% of Opening GFA	0.001	0.001
Receivables	7.14	
Less: Amount held as Security Deposit	4.92	5.82
Less: One-month equivalent of cost of power purchase, transmission charges and MSLDC Charges	4.00	2.07
Total Working Capital Requirement	(1.56)	(7.67)
Computation of Working Capital Interest		
Interest Rate (%) - SBI MCLR +150 basis points	9.55%	10.50%
Interest on Working Capital	0.00	0.00

Particulars	MYT Order	Provisional Truing up
Interest on Consumers' Security Deposit		
Interest Rate (%) - RBI Bank Rate	6.15%	6.50%
Interest on CSD	0.30	0.38

3.11.1.3 The Petitioner requests the Hon'ble Commission to approve IoWC and Interest on CSD in the provisional true-up for FY 2024-25, as shown in the above Table.

3.12 Return on Equity

3.12.1.1 The Petitioner has computed the RoE for FY 2024-25 in accordance with Regulation 29 of the MYT Regulations, 2019. The Petitioner has considered the Closing Equity as considered in the Truing-up of FY 2023-24, as the Opening Equity for FY 2024-25. RoE has been computed on the Opening Equity for FY 2024-25. The Petitioner has considered zero equity addition during FY 2024-25 for both Wires Business and Retail supply Business, since the capitalisation during the year is estimated to be Nil.

3.12.1.2 As per Regulation 29 of the MYT Regulations, 2019, RoE is computed in two components, first as per base return and second as additional return on equity linked to actual performance. The additional Return on Equity shall be allowed at the time of truing up for respective year based on actual performance, after prudence check of the Hon'ble Commission. Hence, as FY 2024-25 is not fully completed, the Petitioner has computed RoE based on only the base return part and the additional return part shall be calculated and claimed at the time of True-up.

3.12.1.3 For FY 2024-25, the Petitioner has computed the Base RoE for the Wires Business at 14%. Also, Pre-tax rate of Return on Equity after considering effective Tax rate has been considered as 16.96% as considered for FY 2023-24. Similarly for Retail supply Business, the Petitioner has computed the Base RoE at 15.5% and Pretax Return on Equity after considering effective Tax rate

has been considered as 18.78% as computed for FY 2023-24.

3.12.1.4 The RoE claimed by the Petitioner for FY 2024-25 for the Wires Business and Retail Supply Business is shown in the following Tables:

Table 3-12: Return on Equity for Distribution Wires Business FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Regulatory Equity at the beginning of the year	28.86	23.46
Equity portion of capitalisation during the year	0.00	0.00
Regulatory Equity at the end of the year	28.86	23.46
Return on Equity Computation		
Rate of Return on Equity	14.00%	14.00%
Pre-tax Rate of Return	14.17%	16.96%
Return on Regulatory Equity at the beginning of the year	4.90	3.98
Return on Regulatory Equity addition during the year	0.00	0.00
Total Return on Equity	4.90	3.98

Table 3-13: Return on Equity for Retail Supply Business FY 2024-25 (Rs. Crore)

Particulars	MYT Order	Provisional Truing up
Regulatory Equity at the beginning of the year	0.02	0.02
Equity portion of capitalisation during the year	0.00	0.00
Regulatory Equity at the end of the year	0.02	0.02
Return on Equity Computation		
Rate of Return on Equity	15.50%	15.50%
Pre-tax Rate of Return	15.68%	18.78%
Return on Regulatory Equity at the beginning of the year	0.003	0.003
Return on Regulatory Equity addition during the year	0.000	0.000
Total Return on Equity	0.003	0.003

3.12.1.5 The Petitioner requests the Hon'ble Commission to approve the RoE in the provisional truing up for FY 2024-25, as shown in the above Table.



3.13 Provisioning for Bad Debts

3.13.1.1 The Petitioner has not estimated any provision for bad debts at this point in time. In case any such provisioning is done, the same shall be claimed at the time of truing up based on actuals and in accordance with the MYT Regulations, 2019.

3.14 Contribution to Contingency Reserves

3.14.1.1 As stated in the Truing up for FY 2023-24, the Petitioner has opted for insurance of its assets, and has not proposed any investment against Contingency Reserves in FY 2024-25.

3.14.1.2 The Petitioner requests the Hon'ble Commission to approve Nil Contribution to Contingency Reserves in the provisional true-up for FY 2024-25, as shown in the above Table.

3.15 Non-Tariff Income

3.15.1.1 The Petitioner has considered Non-Tariff income of Rs. 0.11 Crore for the Wires Business and Rs. 0.28 Crore for the Retail Supply Business for FY 2024-25, at the same level as the actuals of FY 2023-24.

3.15.1.2 The Non-Tariff Income claimed by the Petitioner for FY 2024-25 is shown in the following Table:

Table 3-14: Non-Tariff Income for FY 2024-25 (Rs. Crore)

Sr. No.	Non-Tariff Income	FY 2024-25	
		MYT Order	Provisional Truing up
1	Wires Business	0.002	0.11
2	Retail Supply Business	0.00	0.28
	Total Non-Tariff Income	0.00	0.39

3.15.1.3 The Petitioner requests the Hon'ble Commission to approve Non-Tariff

Income in the provisional true-up for FY 2024-25, as stated above.

3.16 Revenue from Sale of Electricity

3.16.1.1 The Hon'ble Commission, in the MYT Order, approved the category-wise tariff applicable for the Petitioner for FY 2024-25. The actual revenue in H1 of FY 2024-25 has been considered. For the purpose of calculation of revenue for H2 of FY 2024-25, EON SEZ I has considered the actual tariff approved by the Hon'ble Commission for FY 2024-25 on the estimated sales in H2 of FY 2024-25.

3.16.1.2 The category-wise break-up of revenue from Fixed Charges, Demand Charges, Energy Charges, etc., for FY 2024-25 is provided in Form F13 of the Formats, submitted along with the Petition.

3.16.1.3 The summary of estimated revenue from sale of electricity for FY 2024-25 is shown in the following Table:

Table 4-3-15: Estimated Revenue from Sale of electricity for FY 2024-25 (Rs. Crore)

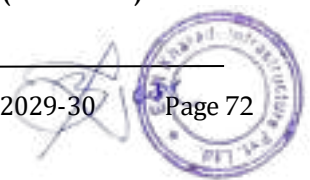
Sl.	Particulars	MYT Order	Provisional Truing up
1	Revenue from Sale of Electricity		47.41

3.16.1.4 The Petitioner requests the Hon'ble Commission to approve Revenue from Sale of Electricity in the provisional true-up for FY 2024-25, as shown in the above Table.

3.17 Summary of Aggregate Revenue Requirement for FY 2024-25

3.17.1.1 The summary of the ARR claimed by the Petitioner in the provisional true-up for the Distribution Wires Business for FY 2024-25, is as shown in the Table below:

Table 4-3-16: ARR Summary for Wires Business for FY 2024-25 (Rs. Crore)



Sl.	Particulars	MYT Order	Provisional Truing up
1	Operation & Maintenance Expenses	4.83	4.88
2	Depreciation	4.89	3.24
3	Interest on Loan Capital	3.96	3.67
4	Interest on Working Capital	0.08	0.20
5	Interest on deposit from Distribution System Users	0.18	0.04
6	Provision for bad and doubtful debts	0.00	0.00
7	Contribution to Contingency Reserves	0.24	0.00
8	Sharing of Gains/Losses		
9	Total Revenue Expenditure	14.19	12.03
10	Add: Return on Equity Capital	4.90	3.98
11	Aggregate Revenue Requirement	19.08	16.01
12	Less: Non-Tariff Income	0.000	0.11
13	Total Aggregate Revenue Requirement	19.08	15.89

3.17.1.2 The summary of the ARR claimed by the Petitioner in the provisional true-up for the Retail Supply Business for FY 2024-25 is shown in the following Table:

Table3-17: ARR Summary for Retail Supply Business for FY 2024-25 (Rs. Crore)

Sl.	Particulars	MYT Order	Provisional Truing up
1	Power Purchase Expenses	43.08	21.08
2	Operation & Maintenance Expenses	2.60	2.60
3	Depreciation	0.01	0.01
4	Interest on Loan Capital	0.00	0.002
5	Interest on Working Capital	0.00	0.00
6	Interest on Consumer Security Deposit	0.30	0.38
7	Provision for bad and doubtful debts	0.00	0.00
8	Contribution to Contingency Reserves	0.00	0.00
9	Intra-State Transmission Charges	3.73	3.70
10	MSLDC Fees & Charges	1.23	0.07
11	Total Revenue Expenditure	50.95	27.83
12	Add: Return on Equity Capital	0.003	0.003
13	Aggregate Revenue Requirement	50.96	27.83
14	Less: Non-Tariff Income	0.00	0.28
15	ARR of Retail Supply Business	50.96	27.56

3.17.1.3 The Petitioner requests the Hon'ble Commission to approve the ARR for Distribution Wires Business and Retail Supply Business in the provisional true-up for FY 2024-25, as shown in the above Tables.

3.17.1.4 The Revenue Gap after provisional truing up for FY 2024-25 has been elaborated in a subsequent Chapter detailing the Cumulative Revenue Gap/(Surplus) and associated carrying/(holding) costs to be allowed, as past gaps/(surplus) have been adjusted by the Hon'ble Commission in the ARR and Tariff of FY 2023-24 and FY 2024-25, in the MYT Order.



4 Aggregate Revenue Requirement for the MYT Control Period from for FY 2025-26 to FY 2029-30

4.1.1.1 The Hon'ble Commission notified the MERC MYT Regulations, 2024 on 19 August 2024 for the Control Period from FY 2025-26 to FY 2029-30. Regulation 5.1 (a) (iii) of MYT Regulations, 2024 provides for projection of ARR for each year of the Control Period under these Regulations. In this Chapter, EON SEZ I has projected the ARR for the Control Period from FY 2025-26 to FY 2029-30 under various heads, viz. O&M expenses, Depreciation, Interest on Loan, IoWC, etc., as per the formats prescribed.

4.2 Energy Sales

4.2.1.1 The COVID-19 pandemic and the associated practice of Work from Home (WFH), especially in the IT & ITeS sector, has had a negative impact on the sales of the Petitioner, as can be seen from the fact that the actual sales for FY 2022-23 and FY 2024-25 and estimated sales for FY 2024-25 are significantly lower than the sales approved by the Hon'ble Commission for the respective years. The sales have been almost flat at around 43 to 44 MU over the years FY 2022-23 to FY 2024-25.

4.2.1.2 However, with the expected reduction in WFH practices and migration to hybrid/Work from Office practice, the Petitioner is hopeful that there will be an increase in sales.

4.2.1.3 In the Resource Adequacy (RA) Plan submitted to the Hon'ble Commission, the Petitioner has projected the sales for the next 5-10 years based on certain assumptions of business growth. However, the Petitioner has now revised the sales projections for the Control Period from FY 2025-26 to FY 2029-30. The details of month-wise and category-wise sales projections have been submitted in the Format F1 annexed to the present Petition.

4.2.1.4 In accordance with the directions of the Hon'ble Commission, the revised Resource Adequacy (RA) Plan has been provided as **Annexure XXIII** to this

Petition.

- 4.2.1.5 Further, the Petitioner has already received the Hon'ble Commission's approval for the combined long-term power procurement of 10 MW RE power on RTC basis for a period of 20 years for EON Phase I and EON Phase II, vide Order dated 1st May 2024 in Case No. 38 of 2024 and IA No. 17 of 2024. Based on the above approval, the Petitioner initiated the competitive bidding process for procurement of RE RTC power of 10 MW (6 MW for EON Phase I and 4 MW for EON Phase II) for a period of 20 years. However, despite giving several time extensions for bid submission and providing several clarifications to the bidders queries, eventually, no bid was received against this Tender, and the Petitioner had to cancel this bid process.
- 4.2.1.6 Subsequently, the Petitioner has initiated the process to contract for the total power procurement through RE power sources on medium/long-term basis, in order to minimise the price fluctuations/volatility, and to have assured power supply contracts. The Petitioner is in the process of floating the following Tenders for procurement of RE power to meet its energy requirement:
1. Long-term bid for 6 MW Hydro power purchase
 2. Medium-term bid for 6 MW Hydro power purchase
 3. Medium-term bid for 4 MW Solar power purchase
- 4.2.1.7 The above tie-ups will enable the Petitioner to procure most of its energy requirement through long/medium-term RE contracts, with the balance quantum being met through short-term power purchase (conventional and RE power) through the Power Exchange.
- 4.2.1.8 The Petitioner is in the process of preparing the Draft Bid Documents (RfS and PPA) for the above proposed Tenders and also intends to seek the approval of the Hon'ble Commission for the proposed deviations from the Standard Bidding Documents. Once the approval of the Hon'ble Commission is received, the Tenders will be floated and bids invited. The entire competitive bidding processes will take some time to fructify and the energy flow against

these PPA's will take some more time.

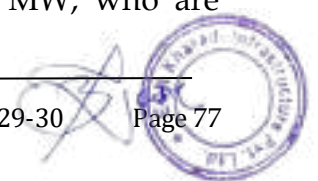
4.2.1.9 The Petitioner intends to complete the bidding process for the above by end 2025, and hopefully tie-up competitively priced RE power for the long-term and medium-term Power for the above-mentioned periods. It is envisaged that the power flow from the contracted source/s will flow into the Petitioner's distribution system by mid 2026. Till such time, the Petitioner will continue to procure conventional and RE power through short-term contracts at rates discovered through competitive bidding, with the shortfall being managed by purchase from the Power Exchange.

4.2.1.10 **It is respectfully submitted that considering the extremely small load of the Petitioner, the aspects such as incorporation of Capacity Credit and Planning Reserve Margin, may not really be relevant for the Petitioner.**

4.2.1.11 Thus, the Petitioner fully respects the directions of the Hon'ble Commission to ensure majority of the power requirement through long/medium-term contracts, and is on course to comply with the same. Hence, the Petitioner requests the Hon'ble Commission to consider the Petitioner as compliant with the MERC RA Regulations, 2024 and not levy any penalty for the non-compliance in the strictest sense for some months of FY 2025-26.

4.2.1.12 Further, as noted by the Hon'ble Commission in the communication to all Distribution Licensees dated 18th November 2024, the maximum Demand of most of the SEZ Distribution Licensees is lesser than 20 MW, and in case of the Petitioner, the load is lesser than 20 MW. **The Petitioner respectfully submits that the time and effort involved in preparation of the RA Plan by the Petitioner and review of the same by the Hon'ble Commission may not be commensurate with the perceived benefits of undertaking the detailed process envisaged for such small SEZ Distribution Licensees.**

4.2.1.13 It may be noted that in the MERC RPO Regulations, 2019 as amended from time to time, the Hon'ble Commission has given relaxation to the Small Distribution Licensees with Peak Demand lesser than 20 MW, who are



permitted to achieve the RPO in a composite manner, as against the RPO targets for larger Distribution Licensees, who are required to meet separate RPO targets for Wind, Hydro, and Other sources. Along similar lines, **the Petitioner requests the Hon'ble Commission to exercise its 'Power to Relax' under Regulation 26 of the MERC (Framework for Resource Adequacy) RA Regulations, 2024, and exempt SEZ Distribution Licensees with Peak Demand lesser than 20 MW, from the stringent provisions of the MERC RA Regulations, 2024.**

4.2.1.14 Further, as per Regulation 104.3 of the MERC MYT Regulations, 2024, the Distribution Licensee is required to submit its existing level of own energy consumption and Energy Conservation measures at the beginning of the Control Period and provide the trajectory for the reduction of such own energy consumption through the implementation of Energy Efficiency improvement scheme/plan under Capital Expenditure or Opex Expenditure as part of the MYT Petition along with the target of Energy Efficiency related savings, and monitoring plan.

4.2.1.15 The Petitioner wishes to submit that it is assessing its own energy consumption and the future trajectory of such consumption. The Petitioner would like to highlight that it has already implemented the energy efficiency schemes like efficient lighting, cooling, Distribution Transformer efficiency management, voltage management and Power factor management. The Petitioner would like to submit that it shall soon conclude the study to assess its own consumption, and submit the same, along with the desired trajectory for possible reduction in such self-consumption.

4.2.1.16 The Petitioner has now projected an annual increase of 2.5% in category-wise sales over the Control Period from FY 2025-26 to FY 2029-30.

4.2.1.17 The month-wise sales have been projected based on the sales pattern in each month of the year. Based on the above approach, the month-wise and category-wise sales have been projected for FY 2025-26 to FY 2029-30, as

detailed in Form F1 of the Formats submitted along with the Present Petition.

4.2.1.18 The projected category-wise Energy Sales for FY 2025-26 to FY 2029-30 is as under:

Table 3-18: Projected category-wise Energy Sales for 5th Control Period (MU)

Consumer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category					
HT I	37.67	38.62	39.58	40.57	41.58
Sub-total HT	37.67	38.62	39.58	40.57	41.58
LT Category					
LT II (A)	0.08	0.08	0.09	0.09	0.09
LT II (B)	0.05	0.05	0.05	0.05	0.05
LT V (A)	0.80	0.82	0.84	0.86	0.88
LT V (B)	5.80	5.94	6.09	6.24	6.40
LT VI	0.01	0.01	0.01	0.01	0.01
Sub-total LT	6.73	6.90	7.07	7.25	7.43
Total	44.41	45.52	46.65	47.82	49.02

4.2.1.19 The Petitioner requests the Hon'ble Commission to approve the projected category-wise sales for FY 2025-26 to FY 2029-30, as shown in the Table above. Any deviation from the projected sales shall be claimed at the time of Truing-up of respective year.

4.2.1.20 Further, as stated subsequently, the Petitioner has proposed kVAh tariff for all categories in line with the existing tariff structure approved by the Hon'ble Commission in the MYT Order. The projected category-wise sales in Million kVAh (MkVAh) for FY 2025-26 to FY 2029-30 is presented in the Table below:

Table 3-19: Projected category wise Energy Sales for 5th Control Period (MkVAh)

Consumer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category					
HT I	38.35	39.31	40.29	41.30	42.33
Sub-total HT	38.35	39.31	40.29	41.30	42.33

Consumer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
LT Category					
LT II (A)	0.08	0.09	0.09	0.09	0.09
LT II (B)	0.05	0.05	0.05	0.05	0.05
LT V (A)	0.81	0.83	0.85	0.88	0.90
LT V (B)	5.90	6.05	6.20	6.35	6.51
LT VI	0.01	0.01	0.01	0.01	0.01
Sub-total LT	6.85	7.03	7.20	7.38	7.57
Total	45.20	46.33	47.49	48.68	49.90

4.3 Distribution Loss

4.3.1.1 The Petitioner has projected Distribution Loss of 2% for the Control Period from FY 2025-26 to FY 2029-30, as against the Distribution Loss of 2.50% approved by the Hon'ble Commission for FY 2024-25.

4.3.1.2 As discussed in the earlier Chapters, the Petitioner has established the distribution network primarily on higher voltage level of 22 kV and as a result, distribution losses are only on account of technical loss in the system. The Petitioner would like to submit that there is no scope for reducing the losses further, considering the lower level of sales due to WFH/hybrid practice adopted by the IT & ITeS consumers. In case the sales levels increase and the loading levels reach optimum levels, then there is a possibility that the Distribution Loss levels may reduce further. The Petitioner shall claim the actual Distribution Losses at the time of true-up for the respective year. Also, once the supply is received from the nearby sub-station as stated earlier, the losses may reduce.

4.3.1.3 The projected Distribution Losses for FY 2025-26 to FY 2029-30 are as under:

Table 3-20: Projected Distribution Loss for the Control Period

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Distribution Loss (%)	2.00%	2.00%	2.00%	2.00%	2.00%



4.3.1.4 The Petitioner requests the Hon'ble Commission to approve the projected distribution losses for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.3.1.5 Further, in accordance with Regulation 7.1 of the MYT Regulations, 2024, the Petitioner has projected the specified performance parameters based on past performance, as shown in the Table below:

Table 3-21: Historical Performance

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Wire Availability	100%	100%	100%	100%
Supply Availability	100%	100%	100%	100%
Distribution Loss	4.03%	2.98%	5.27%	0.13%
AT&C Loss	6.22%	3.62%	6.35%	1.46%
Collection Efficiency	97.72%	99.34%	98.86%	98.67%
Payment Efficiency	100%	100%	100%	100%

Table 3-22: Proposed Performance Trajectory

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Wire Availability	100%	100%	100%	100%	100%
Supply Availability	100%	100%	100%	100%	100%
Distribution Loss	2.00%	2.00%	2.00%	2.00%	2.00%
AT&C Loss	3.21%	3.21%	3.21%	3.21%	3.21%
Collection Efficiency	98.76%	98.76%	98.76%	98.76%	98.76%
Payment Efficiency	100%	100%	100%	100%	100%

4.4 Energy Balance

4.4.1.1 The Petitioner has projected the Energy Balance for the 5th Control Period based on the projected sales, Distribution Losses, and intra-State Transmission Loss.

4.4.1.2 The Petitioner has considered the Intra-State Transmission loss for the Control



Period as projected by the STU in its MYT Petition, as shown in the Table below:

Table 3-23: Energy Loss projected by STU

Year	Transmission Loss (%)
FY 2025-26	3.28%
FY 2026-27	3.26%
FY 2027-28	3.24%
FY 2028-29	3.21%
FY 2029-30	3.16%

4.4.1.3 **The Petitioner requests the Hon'ble Commission to consider the intra-State Transmission Losses as being approved in the MYT Order of STU for the Petitioner, while approving the Energy Balance for the Control Period from FY 2025-26 to FY 2029-30.**

4.4.1.4 Accordingly, the Petitioner has projected the energy requirement for FY 2025-26 to FY 2029-30, as under:

Table 3-24: Projected Energy Balance for 5th Control Period (MU)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Energy Sales	44.41	45.52	46.65	47.82	49.02
Distribution Loss (%)	2.00%	2.00%	2.00%	2.00%	2.00%
Energy Requirement at T<>D	45.31	46.45	47.61	48.80	50.02
Intra-State Transmission Loss (%)	3.28%	3.26%	3.24%	3.21%	3.16%
Energy Requirement at G<>T	46.85	48.01	49.20	50.42	51.65

4.4.1.5 **The Petitioner requests the Hon'ble Commission to approve the projected Energy Balance for FY 2025-26 to FY 2029-30, as shown in the Table above.**

4.5 Power Purchase Expenses

4.5.1.1 Vide its Order dated 1 May 2024 in Case No. 38 of 2022, the Commission has



allowed EON SEZ I to procure long-term RE power on RTC basis. EON SEZ I had accordingly floated the tender for procurement of RE RTC power for a period of 20 years. However, no bids were received, despite extending the bid submission date several times. Hence, the Petitioner decided to scrap the competitive bidding process.

4.5.1.2 At the same time, despite the setback, the Petitioner is keen to contract for the RE power requirement on medium/long-term basis, in order to minimise the price fluctuations/volatility, and to have assured power supply contracts. Hence, the Petitioner is in the process of floating the following Tenders for procurement of RE power to meet its energy requirement:

4. Long-term bid for 6 MW Hydro power purchase
5. Medium-term bid for 6 MW Hydro power purchase
6. Medium-term bid for 4 MW Solar power purchase

4.5.1.3 The above tie-ups will enable the Petitioner to procure most of its energy requirement through long/medium-term RE contracts, with the balance quantum being met through short-term power purchase (conventional and RE power) through the Power Exchange.

4.5.1.4 However, it will take time for the above tender processes to fructify and the energy flow against these PPA's will take some more time.

4.5.1.5 Hence, the Petitioner has assumed that the power flow under the proposed medium-term contracts will commence from July 2025, with the balance power requirement for FY 2025-26 being met through the existing PPA with Mahalaxmi Vidyut and purchase of conventional and RE power from the Power Exchange. The power flow from the long-term Hydro PPA is projected to commence from April 2026. Thus, from FY 2026-27 onwards, most of the energy requirement is projected to be met from the long/medium-term RE sources, with only the small balance quantum being projected from Power Exchange and an even smaller quantum of RE purchase being projected from Power Exchange.

4.5.1.6 The rate of power purchase from the various sources has been projected as under:

- | | |
|-----------------------------------|--------------|
| 1. Long-term Hydro: | Rs. 4.50/kWh |
| 2. Medium-term Hydro: | Rs. 5.00/kWh |
| 3. Medium-term Solar: | Rs. 3.50/kWh |
| 4. Power Exchange (conventional): | Rs. 4.68/kWh |
| 5. Power Exchange (RE): | Rs. 5.50/kWh |

4.5.1.7 The details of month-wise and source-wise power purchase quantum and cost estimated for FY 2025-26 to FY 2029-30 have been provided in Forms F2 and F2.1 of the Formats prescribed by the Hon'ble Commission, submitted along with this Petition.

4.5.2 Renewable Purchase Obligation

4.5.2.1 For FY 2025-26 to FY 2029-30, the Petitioner has considered the RPO targets specified in the Maharashtra Electricity Regulatory Commission (Renewable Purchase Obligation, its Compliance and Implementation of Renewable Energy Certificate Framework) Regulations, 2019, amended from time to time as shown in the Table below:

Table 3-25: RPO Target for the Control Period

Year	Wind RPO	HPO	Distributed RPO	Other RPO	Total
2025-26	1.45%	1.22%	2.10%	28.24%	33.01%
2026-27	1.97%	1.34%	2.70%	29.94%	33.95%
2027-28	2.45%	1.42%	3.30%	31.64%	35.95%
2028-29	2.95%	1.42%	3.90%	33.10%	38.81%
2029-30	3.48%	1.33%	4.50%	34.02%	43.33%

4.5.2.2 The Petitioner is catering to the specific demand of IT & ITeS consumers within its notified SEZ area. These consumers are multinational Companies having their commitments to achieve net zero emission at global level as a

part of green initiative and to reduce their dependency on fossil fuel. Hence, as stated earlier, EON SEZ I proposes to meet around 8- % to 90% of its power purchase needs from RE Sources.

4.5.2.3 The Petitioner has projected the source-wise power purchase quantum and cost from FY 2025-26 to FY 2029-30 as under:

Table 3-26: Projected Power Purchase Cost for FY 2025-26 to FY 2029-30

Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Power Purchase Quantum (MU)	IEX	14.49	2.71	3.78	4.87	5.98
	IEX - RE Power	1.61	0.30	0.42	0.54	0.66
	Mahalaxmi (Hydro)	8.75				
	New medium-term hydro Source	11.00	15.00	15.00	15.00	15.00
	New medium-term hydro Source	11.00	15.00	15.00	15.00	15.00
	New long-term hydro source		15.00	15.00	15.00	15.00
	Total		46.85	48.01	49.20	50.42
Power Purchase Cost (Rs. Crore)	IEX	6.78	1.27	1.77	2.28	2.80
	IEX - RE Power	0.89	0.17	0.23	0.30	0.37
	Mahalaxmi (Hydro)	4.11				
	New medium-term hydro Source	5.50	7.50	7.50	7.50	7.50
	New medium-term hydro Source	3.85	5.25	5.25	5.25	5.25
	New long-term hydro source		6.75	6.75	6.75	6.75
	Total		17.28	20.93	21.50	22.08
Power Purchase Rate (Rs/kWh)	IEX	4.68	4.68	4.68	4.68	4.68
	IEX - RE Power	5.50	5.50	5.50	5.50	5.50
	Mahalaxmi (Hydro)	4.70				
	New medium-term hydro Source	5.00	5.00	5.00	5.00	5.00

Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	New medium-term hydro Source	3.50	3.50	3.50	3.50	3.50
	New long-term hydro source		4.50	4.50	4.50	4.50
	Total	3.69	4.36	4.37	4.38	4.39

The Petitioner requests the Hon'ble Commission to approve the Power Purchase Quantum and Cost for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.6 Transmission Charges, MSLDC Charges, and STU Charges

4.6.1.1 In accordance with Regulation 2 (102) of the MYT Regulations, 2024, the Petitioner being a Distribution Licensee, is a Transmission System User (TSU) for the purpose of transmission tariff determination. Further, Regulations 83 and 84 of the MYT Regulations, 2024 specify the mechanism for sharing of Total Transmission System Cost (TTSC) amongst the Transmission System Users. In a similar manner, Regulation 123 and Regulation 134 of the MYT Regulations, 2024 also specifies the mechanism for sharing of MSLDC charges and STU Charges amongst Transmission System Users.

4.6.1.2 Being a Distribution Licensee, the Petitioner is required to share the TTSC, MSLDC Charges, and STU Charges in accordance with the MYT Regulations, 2024. The STU Charges shall be determined for the first time by the Hon'ble Commission in the MYT Order.

4.6.1.3 For the purpose of this Petition, the Petitioner has considered the Intra-State Transmission Charges, MSLDC Charges, and STU Fees & Charges for the Control Period from FY 2025-26 to FY 2029-30 in line with the share of the Petitioner as proposed in the respective Petitions by STU (for InSTS Charges and STU Charges) and SLDC, as shown in the Table below. Further, the Petitioner has also considered the True-up gap for previous years against InSTS Charges as proposed by the STU in its Petition for approval of InSTS Charges, as shown in the Table below:

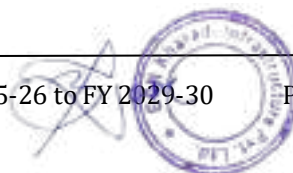


Table 5-3-27: Projected Intra-State Transmission Charges and MSLDC Charges for FY 2025-26 to FY 2029-30 (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Intra-State Transmission Charges	3.11	3.58	3.96	4.21	4.33
InSTS True-up Gap	0.10				
MSLDC Charges	0.01	0.02	0.03	0.03	0.03
STU Charges	0.003	0.003	0.003	0.003	0.002

4.6.1.4 The Hon'ble Commission is requested to consider the Transmission Charges, MSLDC Charges, and STU Charges to be approved in the respective MYT Orders, while finalising the ARR of the Petitioner for FY 2025-26 to FY 2029-30.

4.7 Operation & Maintenance Expenses

4.7.1 Operation and Maintenance Expenses as per Regulations

4.7.1.1 Regulations 93 of the MYT Regulations, 2024 specifies the methodology for determination of O&M expenses for the 5th Control Period, as reproduced below:

"93.2 For applying normative O&M expenses with respect to Consumer's growth, the O&M Norms in terms of "INR Lakhs/'000 Consumers" or "INR Lakhs/'00 Consumers" (in case of Deemed Distribution Licensees) shall be multiplied by the closing total Wheeling Consumers inclusive of full Open Access Consumers, if any, of the Distribution Wires Business, during the respective financial year.

.....

Provided that in case of the Distribution Licensee or the Deemed Distribution Licensee tariff is yet to be determined by the Commission till coming into force of these Regulations, the Commission may determine the O&M Norms on case-to-case basis." (emphasis added)

4.7.1.2 As the Petitioner's case falls under the last proviso of Regulation 93, as

reproduced above, the Petitioner has considered the estimated normative O&M expenses for FY 2024-25 as the base and escalated the same with the escalation indices as specified in the MYT Regulations.

4.7.1.3 The data on WPI and CPI for the past seven years is shown in the Tables below:

Table 3-28: WPI data for past seven years

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Apr	117.3	121.1	119.20	132.00	152.30	151.10	152.90
May	118.3	121.6	117.50	132.70	155.00	149.40	153.50
Jun	119.1	121.5	119.30	133.70	155.40	148.90	154.00
Jul	119.9	121.2	121.00	135.00	154.00	152.10	155.20
Aug	120.1	121.50	122.00	136.20	153.20	152.50	154.50
Sep	120.9	121.30	122.90	137.40	152.10	151.80	154.60
Oct	122.0	122.00	123.60	140.7	152.50	152.50	
Nov	121.6	122.30	125.10	143.7	152.50	152.90	
Dec	119.7	123.00	125.40	143.3	150.50	151.60	
Jan	119.2	123.40	126.50	143.8	150.70	151.20	
Feb	119.5	122.20	128.10	145.3	150.90	151.20	
Mar	119.9	120.40	129.90	148.9	151.00	151.40	
Average	119.79	121.79	123.38	139.39	152.51	151.38	154.12
YoY	4.28%	1.67%	1.30%	12.98%	9.41%	-0.74%	1.81%

Table 3-29: CPI data for past seven years

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Apr	288	312	329	346	368	386	401
May	289	314	330	347	372	388	403
Jun	291	316	332	350	372	393	407
Jul	301	319	336	354	374	402	411
Aug	301	320	338	354	375	401	411
Sep	301	322	340	355	378	396	413
Oct	302	325	344	360	382	399	
Nov	302	328	345	362	382	401	
Dec	301	330	342	361	381	400	
Jan	307	330	340	360	382	400	
Feb	307	328	343	360	382	401	



Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Mar	309	326	344	363	384	400	
Average	299.92	322.50	338.69	356.06	377.62	397.20	407.66
YoY	5.45%	7.53%	5.02%	5.13%	6.05%	5.19%	2.63%

Table 3-30: Escalation rate for O&M Expenses

	FY 2022-23	FY 2023-24	FY 2024-25
CPI (%)	5.84%	5.78%	4.80%
WPI (%)	5.93%	4.92%	4.94%
CPI: WPI: 70:30	5.86%	5.53%	4.85%

4.7.1.4 The Petitioner has not considered efficiency factor, while considering the escalation indices for the Control Period, as the MYT Regulations, 2024 have not clearly specified the same. **The Hon'ble Commission is requested not to consider the Efficiency Factor while computing the escalation factor, as the consumers in the licence area of the Petitioner cannot keep on increasing.** Hence, the estimated O&M expenses for FY 2024-25 have been escalated by the escalation index of 4.85%, to project the normative O&M expenses for each year of the Control Period from FY 2025-26 to FY 2029-30. Further, the Petitioner has included an amount of Rs. 3 lakh in the normative O&M expenses of the Wires Business for FY 2025-26, towards increase in licence fees from Rs. 2 lakh to Rs. 5 lakh, w.e.f. April 2025. Since, the O&M normative expenses of FY 2025-26 are then escalated, this amount of Rs. 3 lakh has not been added separately for each year of the Control Period.

4.7.1.5 The following Table shows the normative O&M expenses for FY 2025-26 to FY 2029-30 proposed by the Petitioner:

Table 3-31: Projected Normative O&M Expenses (Rs. Crore)



Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
O&M Expenses for Wires Business	5.15	5.40	5.66	5.93	6.22
O&M Expenses for Supply Business	2.76	2.89	3.03	3.18	3.33
Total O&M Expenses	7.90	8.29	8.69	9.11	9.55

4.7.1.6 The Petitioner requests the Hon'ble Commission to approve the projected O&M expenses for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.8 Capital Expenditure and Capitalisation

4.8.1.1 EON SEZ I has not planned any DPR and Non-DPR Capex scheme for the Control Period. In case any Capex becomes necessary during any year of the Control Period, the Petitioner will seek the requisite approvals in accordance with the MERC Capex Approval Regulations, 2022 at the appropriate time and request for pass through of the corresponding expenses at the time of truing up for the respective year.

4.8.1.2 In view of the above, the Petitioner prays the Hon'ble Commission to approve Nil Capital expenditure and Capitalisation for the Control Period.

4.9 Depreciation

4.9.1.1 The Petitioner has calculated depreciation in accordance with Regulation 28 of the MYT Regulations, 2024 for the Distribution Wires and Retail Supply Business, separately. The Petitioner has computed asset-wise depreciation on each asset class based on the depreciation rates as specified in Annexure I of the MERC MYT Regulations, 2024 for the existing assets, and for the new assets, Depreciation has to be computed based on Annexure II of the MERC MYT Regulations, 2024. However, as stated earlier, no new asset addition is envisaged during the Control Period, hence depreciation has been computed only on the existing assets.



4.9.1.2 The Closing GFA considered in Provisional Truing-up of FY 2024-25 is taken as Opening GFA for FY 2025-26 and onwards. Further, addition to GFA is considered same as capitalization proposed in the previous section, which is Nil.

4.9.1.3 The following table shows the Depreciation computed for FY 2025-26 to FY 2029-30, based on Opening GFA and addition to GFA during the respective years:

Table 3-32: Projected Depreciation for 5th Control Period (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Distribution Wires Business					
Opening GFA	78.19	78.19	78.19	78.19	78.19
Additions during the Year	0.00	0.00	0.00	0.00	0.00
Closing GFA	0.00	0.00	0.00	0.00	0.00
Depreciation	3.24	3.24	3.24	3.24	3.24
Retail Supply Business					
Opening GFA	0.06	0.06	0.06	0.06	0.06
Additions during the Year	0.00	0.00	0.00	0.00	0.00
Closing GFA	0.06	0.06	0.06	0.06	0.06
Depreciation	0.003	0.003	0.003	0.003	0.003

4.9.1.4 The Petitioner requests the Hon'ble Commission to approve the projected Depreciation expenses for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.10 Interest on Long-Term Loan Capital

4.10.1.1 The Petitioner has computed the Interest on Long-term Loan as per Regulation 30 of the MYT Regulations, 2024. The Closing net normative loan considered in Provisional Truing-up of FY 2024-25 is taken as Opening net normative loan for FY 2025-26 and onwards. The computation of interest on

Long-term loan capital has done on the basis of average normative loan in a year. The normative repayment of loan has been considered equal to the projected depreciation for the respective year, in accordance with the Regulations. For arriving at the debt component, the debt: equity ratio of 70:30 has been considered on the proposed capitalisation for respective year, which is Nil in case of the Petitioner. The interest rate has been considered same as that considered in the Provisional Truing-up for FY 2024-25.

4.10.1.2 Interest on long-term loan capital projected for FY 2025-26 to FY 2029-30 is shown in the following Table:

Table 3-33: Projected Interest on Loan for Wires Business for Control Period (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Opening Balance of Net Normative Loan	40.50	37.26	34.02	30.79	27.55
Addition of Normative Loan due to capitalisation during the year	0.00	0.00	0.00	0.00	0.00
Repayment of Normative loan during the year	3.24	3.24	3.24	3.24	3.24
Closing Balance of Net Normative Loan	37.26	34.02	30.79	27.55	24.32
Average Balance of Net Normative Loan	38.88	35.64	32.41	29.17	25.93
Weighted average Rate of Interest on actual Loans (%)	8.72%	8.72%	8.72%	8.72%	8.72%
Interest Expenses	3.39	3.11	2.83	2.55	2.26

Table 3-34: Projected Interest on Loan for Retail Supply Business for Control Period (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Opening Balance of Net Normative Loan	0.02	0.02	0.02	0.01	0.01

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Addition of Normative Loan due to capitalisation during the year	0.00	0.00	0.00	0.00	0.00
Repayment of Normative loan during the year	0.003	0.003	0.003	0.003	0.003
Closing Balance of Net Normative Loan	0.02	0.02	0.01	0.01	0.01
Average Balance of Net Normative Loan	0.02	0.02	0.02	0.01	0.01
Weighted average Rate of Interest on actual Loans (%)	8.72%	8.72%	8.72%	8.72%	8.72%
Interest Expenses	0.002	0.002	0.001	0.001	0.001

4.10.1.3 The Petitioner requests the Hon'ble Commission to approve the projected Interest on loan for the Control Period, as shown in the Table above.

4.11 Interest on Working Capital and Consumers' Security Deposit

4.11.1.1 The Petitioner has computed the normative Interest on Working Capital as per Regulation 32 of the MYT Regulations, 2024. The CSD has been considered at the same level as the actual CSD in FY 2024-25. Regulation 32.3 (b) and 32.4 (b) provides for rate of Interest to be taken for computing Interest on Working Capital. The relevant extract is as follows

“(b) Rate of interest on working capital shall be on normative basis and shall be equal to the Base Rate as on the date on which the Petition for determination of Tariff is filed, plus 150 basis points:”

4.11.1.2 Hence, the one-year SBI MCLR prevalent on 15th November 2024 has been considered, i.e., 9.00%. Accordingly, for computation of IoWC, the Petitioner has considered the rate of interest of 10.50% (9.00% plus 1.5%) for FY 2025-26 to FY 2029-30, in accordance with the MYT Regulations, 2024.

4.11.1.3 The rate of interest for computation of interest on CSD has been considered

equal to the Bank Rate of Reserve Bank of India (RBI) prevalent as on 1st April 202, in accordance with the MYT Regulations, 2024.

4.11.1.4 The projected IoWC and interest on CSD for the Control Period is shown in the Tables below:

Table 3-35: Projected IoWC and interest on CSD for Wires Business for FY 2025-26 to FY 2029-30(Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
O&M expenses for a month	0.43	0.45	0.47	0.49	0.52
Maintenance Spares at 1% of Opening GFA	0.78	0.78	0.78	0.78	0.78
Receivables	2.05	2.04	2.04	2.04	2.04
Less: Amount held as Security Deposit	0.59	0.59	0.59	0.59	0.59
Total Working Capital Requirement	2.67	2.69	2.71	2.73	2.76
Computation of Working Capital Interest					
Interest Rate (%) - SBI MCLR +150 basis points	10.50%	10.50%	10.50%	10.50%	10.50%
Interest on Working Capital	0.28	0.28	0.29	0.29	0.29
Interest on CSD					
Interest Rate (%) - Bank Rate	6.50%	6.50%	6.50%	6.50%	6.50%
Interest on CSD	0.04	0.04	0.04	0.04	0.04

Table 3-36: Projected IoWC and interest on CSD for Retail Supply Business for FY 2025-26 to FY 2029-30(Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
O&M expenses for a month	0.23	0.24	0.25	0.26	0.28
Maintenance Spares at 1% of Opening GFA	0.001	0.001	0.001	0.001	0.001
Receivables	2.92	3.44	3.58	3.70	3.81
Less: Amount held as Security Deposit	5.82	5.82	5.82	5.82	5.82

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Less: one month equivalent of cost of power purchase, transmission charges and MSLDC Charges	1.70	2.04	2.12	2.19	2.25
Total Working Capital Requirement	(4.37)	(4.18)	(4.11)	(4.04)	(3.98)
Computation of Working Capital Interest					
Interest Rate (%) - SBI MCLR +150 basis points	10.50%	10.50%	10.50%	10.50%	10.50%
Interest on Working Capital	0.00	0.00	0.00	0.00	0.00
Interest on CSD					
Interest Rate (%) - Bank Rate	6.50%	6.50%	6.50%	6.50%	6.50%
Interest on CSD	0.38	0.38	0.38	0.38	0.38

4.11.1.5 The Petitioner requests the Hon'ble Commission to approve the projected Interest on Working Capital and Interest on Consumers' Security Deposit for FY 2025-26 and FY 2029-30, as shown in the Table above.

4.12 Return on Equity

4.12.1.1 The Petitioner has computed the Return on Equity Capital for FY 2025-26 to FY 2029-30 in accordance with Regulation 29 of the MERC MYT Regulations, 2024 for Distribution Wires and Retail Supply Business, separately.

4.12.1.2 The Petitioner has considered Closing Equity of FY 2024-25 as Opening Equity of FY 2025-26 and onwards. Addition to equity is considered equal to 30% of the capitalization proposed for respective year of the Control Period as specified in the MYT Regulations, 2024, which is Nil in the case of the Petitioner. Further, MYT Regulations, 2024 provides for pre-tax RoE to be computed for the Control Period. In line with Regulation 34 of MYT



Regulations, 2024, the Petitioner has claimed pre-tax RoE for FY 2025-26 to FY 2029-30, at the same rate as that considered for FY 2024-25.

4.12.1.3 The following Table shows the RoE computed for Wires and Retail Supply Business as per the Regulations.

Table 3-37: Projected Return on Equity Capital for Wires Business for FY 2025-26 to FY 2029-30(Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Regulatory Equity at the beginning of the year	23.46	23.46	23.46	23.46	23.46
Equity portion of capitalisation during the year	0.00	0.00	0.00	0.00	0.00
Regulatory Equity at the end of the year	23.46	23.46	23.46	23.46	23.46
Return on Equity Computation					
Base Rate of Return on Equity	15.50%	15.50%	15.50%	15.50%	15.50%
Pre-tax Return on Equity after considering effective Tax rate	18.78%	18.78%	18.78%	18.78%	18.78%
Return on Regulatory Equity at the beginning of the year	4.41	4.41	4.41	4.41	4.41
Return on Regulatory Equity addition during the year	0.00	0.00	0.00	0.00	0.00
Total Return on Equity	4.41	4.41	4.41	4.41	4.41

Table 3-38: Projected Return on Equity Capital for Retail Supply Business Control Period (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Regulatory Equity at the beginning of the year	0.02	0.02	0.02	0.02	0.02
Equity portion of capitalisation during the year	0.00	0.00	0.00	0.00	0.00
Regulatory Equity at the end of the year	0.02	0.02	0.02	0.02	0.02

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Return on Equity Computation					
Base Rate of Return on Equity	17.50%	17.50%	17.50%	17.50%	17.50%
Pre-tax Return on Equity after considering effective Tax rate	21.20%	21.20%	21.20%	21.20%	21.20%
Return on Regulatory Equity at the beginning of the year	0.004	0.004	0.004	0.004	0.004
Return on Regulatory Equity addition during the year	0.000	0.000	0.000	0.000	0.000
Total Return on Equity	0.004	0.004	0.004	0.004	0.004

4.12.1.4 The Petitioner requests the Hon'ble Commission to approve the projected Return on Equity for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.13 Provisioning for Bad Debts

4.13.1.1 The Petitioner has not considered provisioning for bad debts as it has not envisaged any outstanding receivables during FY 2025-26 to FY 2029-30. In case any provisioning for bad debts is done, the same shall be claimed at the time of truing up for the respective year.

4.14 Contribution to Contingency Reserves

4.14.1.1 As stated in earlier Chapters, the Petitioner has not considered any Contribution to Contingency Reserves, as the Petitioner has opted for insurance of its assets.

4.14.1.2 The Petitioner hence, requests the Hon'ble Commission to approve Nil Contribution to Contingency Reserves for FY 2025-26 to FY 2029-30.



4.15 Non-Tariff Income

4.15.1.1 The Petitioner has projected Non-Tariff income of Rs. 0.11 Crore for the Wires Business and Rs. 0.28 Crore for the Retail Supply Business for FY 2025-26 to FY 2029-30, at the same level as the estimated levels for FY 2024-25.

4.15.1.2 The Non-Tariff Income claimed by the Petitioner for FY 2025-26 to FY 2029-30 is shown in the following Table:

Table 3-39: Projected Non-tariff Income for 5th Control Period (Rs. Crore)

Non-Tariff Income	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Wires Business	0.11	0.11	0.11	0.11	0.11
Retail Supply Business	0.28	0.28	0.28	0.28	0.28
Total	0.39	0.39	0.39	0.39	0.39

4.15.1.3 The Petitioner requests the Hon'ble Commission to approve Non-Tariff Income for FY 2025-26 to FY 2029-30 as stated above.

4.16 Summary of Aggregate Revenue Requirement

4.16.1.1 The projected ARR for the Distribution Wires Business for FY 2025-26 to FY 2029-30 is summarised in the Table below:

Table 3-40: Projected ARR for Distribution Wires Business for 5th Control Period (Rs. Crore)

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Operation & Maintenance Expenses	5.15	5.40	5.66	5.93	6.22
2.	Depreciation	3.24	3.24	3.24	3.24	3.24
3.	Interest on Loan Capital	3.39	3.11	2.83	2.55	2.26
4.	Interest on Working Capital	0.28	0.28	0.28	0.29	0.29
5.	Interest on Security Deposit	0.04	0.04	0.04	0.04	0.04
6.	Provision for bad and doubtful debt	0.00	0.00	0.00	0.00	0.00
7.	Contribution to contingency reserves	0.00	0.00	0.00	0.00	0.00

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
8.	Total Revenue Expenditure	12.09	12.06	12.04	12.04	12.05
9.	Add: Return on Equity Capital	4.41	4.41	4.41	4.41	4.41
10.	Aggregate Revenue Requirement	16.50	16.47	16.45	16.44	16.45
11.	Less: Non-Tariff Income	0.11	0.11	0.11	0.11	0.11
12.	Aggregate Revenue Requirement from Distribution Wires	16.39	16.36	16.34	16.33	16.34

4.16.1.2 The Petitioner requests the Hon'ble Commission to approve the projected ARR for the Wires Business for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.16.1.3 The projected ARR for the Retail Supply Business for the Control Period is summarised in the Table below:

Table 3-41: Projected ARR for Retail Supply Business for 5th Control Period (Rs. Crore)

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Power Purchase Expenses	17.28	20.93	21.50	22.08	22.67
2.	Operation & Maintenance Expenses	2.76	2.89	3.03	3.18	3.33
3.	Depreciation	0.003	0.003	0.003	0.003	0.003
4.	Interest on Loan Capital	0.002	0.002	0.001	0.001	0.001
5.	Interest on Working Capital	0.00	0.00	0.00	0.00	0.00
6.	Interest on Consumer Security Deposit	0.38	0.38	0.38	0.38	0.38
7.	Write-off of bad and doubtful debts	0.00	0.00	0.00	0.00	0.00
8.	Contribution to contingency reserves	0.00	0.00	0.00	0.00	0.00
9.	Intra-State Transmission Charges	3.11	3.58	3.96	4.21	4.33
10.	InSTS True-up Gap	0.10	-	-	-	-

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
11.	MSLDC Fees & Charges	0.012	0.017	0.025	0.031	0.034
12.	STU Charges	0.003	0.003	0.003	0.003	0.002
13.	Total Revenue Expenditure	23.64	27.81	28.90	29.88	30.75
14.	Add: Return on Equity Capital	0.004	0.004	0.004	0.004	0.004
15.	Aggregate Revenue Requirement	23.65	27.81	28.90	29.88	30.75
16.	Less: Non-Tariff Income	0.28	0.28	0.28	0.28	0.28
17.	Aggregate Revenue Requirement from Retail Supply	23.37	27.53	28.63	29.61	30.47

4.16.1.4 The Petitioner requests the Hon'ble Commission to approve the projected ARR for the Supply Business for FY 2025-26 to FY 2029-30, as shown in the Table above.

4.16.1.5 The Petitioner has computed the Revenue from the existing tariff based on the projected category-wise sales and tariff presently being charged to the consumers, i.e., Tariff for FY 2024-25, as approved by the Hon'ble Commission in the MYT Order. As the FAC prevalent in September 2024 was Nil, no FAC has been considered as part of the existing tariff for computing the revenue from existing tariff. The revenue from existing tariff for the Wires Business and Supply Business has been shown in the Table below:

Table 3-42: Projected Revenue from existing tariff for the Control Period (Rs. Crore)

Sl. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Revenue of Wires Business at existing tariff	10.76	11.03	11.30	11.59	11.88
2.	Revenue of Supply Business at existing tariff	37.68	38.39	39.12	39.87	40.63
3.	Total Revenue at existing tariff	48.44	49.42	50.42	51.45	52.51



5 Tariff Philosophy and Proposed Category-wise Tariff for FY 2025-26 to FY 2029-30

5.1 Approach to Tariff Design

5.1.1.1 In this Petition, the Petitioner has proposed the Retail Supply Tariff and Wheeling Charges for FY 2025-26 to FY 2029-30, keeping in view the principles of tariff determination set out in Sections 61 and 62 of the EA, 2003, the Tariff Policy, relevant provisions of the MYT Regulations, 2024, and the Hon'ble Commission's previous Tariff Orders.

5.2 Revenue Gap/(Surplus) after true-up/provisional true-up

5.2.1.1 In the earlier Chapters, EON SEZ I has submitted the true-up for FY 2022-23 and FY 2023-24 based on audited expenses and revenue, and provisional true-up for FY 2024-25 based on estimated expenses and revenue.

5.2.1.2 In the MYT Order, the Hon'ble Commission allowed pass through of the Revenue Gap/(Surplus) after true-up of previous years, viz., FY 2020-21 and FY 2021-22, along with associated carrying/(holding) cost. Hence, EON SEZ I has also considered the same amounts, while computing the Revenue Gap/(Surplus) after final true-up of FY 2023-24 and provisional true-up of FY 2024-25.

5.2.1.3 The Hon'ble Commission also passed through the Revenue Gap/(Surplus) after provisional true-up for FY 2022-23 through the revised tariff for FY 2023-24 and FY 2024-25, without carrying/(holding) cost. Hence, the incremental Revenue Gap/(Surplus) after final true-up for FY 2022-23 has been added to the Revenue Requirement of the MYT Control Period from FY 2025-26 to FY 2029-30, as explained subsequently.

5.2.1.4 The Cumulative Revenue Gap/(Surplus) after true-up for FY 2023-24 and FY 2024-25 separately for the Wires Business and Supply Business, as well as the combined Distribution Business, have been given in the Tables below:



Table 3-43: Cumulative Gap/(Surplus) for Wires Business (Rs. Crore)

Sl. No.	Particulars	FY 2023-24		FY 2024-25	
		MYT Order	Actual	MYT Order	Estimated
1	ARR for Wires Business	17.40	16.01	19.08	15.89
2	Add: Revenue Gap/(Surplus) for FY 2020-21	5.16	5.16		
3	Add: Revenue Gap/(Surplus) for FY 2021-22			13.34	13.34
4	Add: Revenue Gap/(Surplus) for FY 2022-23	12.56	12.56		
5	Add: Carrying/(Holding) Cost for Revenue Gap/(Surplus) of FY 2019-20 to FY 2023-24	1.35	1.35	3.12	3.12
6	Total Revenue Requirement	36.47	35.08	35.55	32.36
7	Revenue from Tariff	17.40	12.40	19.08	10.43
8	Revenue Gap/(Surplus) of Wires Business	19.07	22.68	16.46	21.92

Table 3-44: Cumulative Gap/(Surplus) for Supply Business (Rs. Crore)

Sl. No.	Particulars	FY 2023-24		FY 2024-25	
		MYT Order	Actual	MYT Order	Estimated
1	ARR for Wires Business	40.57	29.14	50.96	27.56
2	Add: Revenue Gap/(Surplus) for FY 2020-21	(4.90)	(4.90)		
3	Add: Revenue Gap/(Surplus) for FY 2021-22			(10.94)	(10.94)
4	Add: Revenue Gap/(Surplus) for FY 2022-23	(12.38)	(12.38)		
5	Add: Carrying/(Holding) Cost for Revenue Gap/(Surplus) of FY 2019-20 to FY 2023-24	(1.28)	(1.28)	(2.55)	(2.55)
6	Total Revenue Requirement	22.01	10.59	37.47	14.07
7	Revenue from Tariff	39.86	34.40	55.40	36.97
8	Revenue Gap/(Surplus) of Supply Business	(17.85)	(23.81)	(17.93)	(22.90)

Table 3-45: Cumulative Gap/(Surplus) for Combined Distribution Business (Rs. Crore)

Sl. No.	Particulars	FY 2023-24		FY 2024-25	
		MYT Order	Actual	MYT Order	Estimated
1	ARR for Wires Business	17.40	16.01	19.08	15.89
2	ARR for Supply Business	40.57	29.14	50.96	27.56

Sl. No.	Particulars	FY 2023-24		FY 2024-25	
		MYT Order	Actual	MYT Order	Estimated
3	ARR for Combined Wires & Supply Business	57.96	45.15	70.04	43.45
4	Add: Revenue Gap/(Surplus) for FY 2020-21	0.26	0.26		
5	Add: Revenue Gap/(Surplus) for FY 2021-22			2.38	2.38
6	Add: Revenue Gap/(Surplus) for FY 2022-23	0.18	0.18		
7	Add: Carrying/(Holding) Cost for Revenue Gap/(Surplus) of FY 2019-20 to FY 2023-24	0.07	0.07	0.56	0.56
8	Total Revenue Requirement	58.47	45.66	72.98	46.39
9	Revenue from Tariff	57.26	46.79	74.49	47.41
10	Revenue Gap/(Surplus) of Licensed Business	1.21	(1.14)	(1.51)	(1.02)

5.2.1.5 As can be seen from the above Tables, though the Hon'ble Commission matched the overall/combined Revenue Requirement for FY 2023-24, the revised tariffs approved in the MYT Order left a Revenue Gap of Rs. 19.07 Crore for the Wires Business, whereas there was a projected Revenue Surplus of Rs. 17.85 Crore for the Supply Business.

5.2.1.6 The Petitioner respectfully submits that once the ARR for the Wires Business and Supply Business are being worked out and approved separately, the corresponding Wheeling Charges and Supply Tariffs (Fixed/Demand Charges and Energy Charges) should be designed to recover the respective Revenue Requirement, else, the determination of separate ARR may lose meaning. Hence, the Petitioner has considered the Revenue Gap/(Surplus) of the Wires Business and Supply Business against the respective Revenue Requirement in the MYT Control Period, rather than consider in a combined manner. The Petitioner requests the Hon'ble Commission to accept this justified approach, while determining the cumulative ARR and Tariff for the MYT Control Period.

5.2.1.7 Thus, after truing up for FY 2023-24 and provisional truing up for FY 2024-25, there is a Revenue Gap for both the years for the Wires Business, whereas for

the Supply Business, there is a Revenue Surplus for both the years. If the combined Distribution Business is considered, there is a Revenue Surplus for both the years.

5.3 Computation of Carrying/(Holding) Cost on Past Revenue Gap/(Surplus)

5.3.1.1 As stated earlier, the incremental Revenue Gap/(Surplus) after final true-up for FY 2022-23 has to be added to the Revenue Requirement of the MYT Control Period from FY 2025-26 to FY 2029-30.

5.3.1.2 For the Wires Business, the Hon'ble Commission had allowed pass through of Revenue Gap of Rs. 12.56 Crore in the ARR and Tariff of FY 2023-24. As the Revenue Gap after final true-up of FY 2022-23 has been computed as Rs. 12.78 Crore, the Petitioner has considered the incremental Revenue Gap of Rs. 0.22 Crore (Rs. 12.78 Crore – Rs. 12.56 Crore) to be passed through in the ARR and Tariff of the Wires Business in the MYT Control Period from FY 2025-26 to FY 2029-30, and has also computed the carrying cost on such incremental Revenue Gap. The Petitioner has also computed the carrying/(holding) cost on the Revenue Gap/(Surplus) after true-up for FY 2023-24. The rate of interest for computing the carrying/(holding) cost has been considered equal to the rate of interest on working capital applicable for the respective year, i.e., 9.30% for FY 2022-23, 10.07% for FY 2023-24, and 10.50% for FY 2024-25 and half-year of FY 2025-26.

5.3.1.3 The total carrying/(holding) cost to be added to the ARR and Tariff of the MYT Control Period from FY 2025-26 to FY 2029-30, for the Wires Business, is shown in the Table below:

Table 3-46: Cumulative Revenue Gap/(Surplus) of Wires Business with Carrying Cost (Rs. Crore)

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	Total Carrying/ (Holding) Cost
Opening Revenue Gap/(Surplus)	0.00	0.22	22.90	22.90	

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	Total Carrying/ (Holding) Cost
Revenue Gap/(Surplus) during the year	0.22	22.68		(22.90)	
Revenue Gap/(Surplus) at the end of the year	0.22	22.90	22.90	0.00	
Carrying Cost Interest Rate	9.30%	10.07%	10.50%	10.50%	
Carrying Cost	0.01	1.16	2.40	1.20	4.78

5.3.1.4 Similarly, for the Supply Business, the Hon'ble Commission had adjusted Revenue Surplus of Rs. 12.38 Crore in the ARR and Tariff of FY 2023-24. As the Revenue Surplus after final true-up of FY 2022-23 has been computed as Rs. 9.40 Crore, the Petitioner has considered the incremental Revenue Gap of Rs. 2.97 Crore (Rs. 12.38 Crore - Rs. 9.40 Crore) to be passed through in the ARR and Tariff of the MYT Control Period from FY 2025-26 to FY 2029-30, and has also computed the carrying cost on such incremental Revenue Gap. The Petitioner has also computed the carrying/(holding) cost on the Revenue Gap/(Surplus) after true-up for FY 2023-24. The rate of interest for computing the carrying/(holding) cost has been considered equal to the rate of interest on working capital applicable for the respective year, i.e., 9.30% for FY 2022-23, 10.07% for FY 2023-24, and 10.50% for FY 2024-25 and half-year of FY 2025-26.

5.3.1.5 The total carrying/(holding) cost to be added to the ARR and Tariff of the MYT Control Period from FY 2025-26 to FY 2029-30, for the Supply Business, is shown in the Table below:

Table 3-47: Cumulative Revenue Gap/(Surplus) of Supply Business with Carrying Cost (Rs. Crore)

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	Total Carrying/ (Holding) Cost
Opening Revenue Gap/(Surplus)	0.00	2.97	(20.83)	(20.83)	
Revenue Gap/(Surplus) during the year	2.97	(23.81)		20.83	

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	Total Carrying/ (Holding) Cost
Revenue Gap/(Surplus) at the end of the year	2.97	(20.83)	(20.83)	0.00	
Carrying Cost Interest Rate	9.30%	10.07%	10.50%	10.50%	
Carrying Cost	0.14	(0.90)	(2.19)	(1.09)	(4.04)

5.3.1.6 As can be seen from the above Tables, the Petitioner has computed carrying cost of Rs. 4.78 Crore for the Wires Business on the past Revenue Gap, and holding cost of Rs. 4.04 Crore for the Supply Business on the past Revenue Surplus.

5.4 Cumulative ARR for MYT Control Period from FY 2025-26 to FY 2029-30

5.4.1.1 In the earlier Chapter, the Petitioner has submitted the projected ARR for the MYT Control Period from FY 2025-26 to FY 2029-30. As stated earlier, the incremental Revenue Gap/(Surplus) after final true-up of FY 2022-23, the Revenue Gap/(Surplus) after final true-up of FY 2023-24, the Revenue Gap/(Surplus) after provisional true-up of FY 2024-25, and the associated carrying/(holding) cost as computed above, have been added to the projected ARR for FY 2025-26. Further, in order to smoothen the impact of the past period Revenue Gap/(Surplus), rather than recovering the entire Revenue Gap/(Surplus) in a single year, i.e., FY 2025-26, the Petitioner has proposed to spread the Revenue Gap/(Surplus) across the MYT Control Period from FY 2025-26 to FY 2029-30, in such a manner that the tariff increase/decrease in terms of Average Cost of Supply (ACoS) is smoothened.

5.4.1.2 The revised ARR for recovery for the MYT Control Period from FY 2025-26 to FY 2029-30, after adjusting the previous period Revenue Gap/(Surplus) in the above manner, is presented in the tables below, separately for the Wires Business and Supply Business:



Table 3-48: Cumulative ARR for the Wires Business for FY 2025-26 to FY 2029-30 (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Standalone ARR	16.39	16.36	16.34	16.33	16.34
Incremental Gap/(Surplus) after truing up for FY 2022-23	0.22				
True-up Gap/(Surplus) after truing up for FY 2023-24	22.68				
True-up Gap/(Surplus) after provisional truing up for FY 2024-25	21.92				
Carrying/(Holding) Cost on previous years' true-up Gap/(Surplus)	4.78				
Cumulative ARR	65.99	16.36	16.34	16.33	16.34
Spreading of Revenue Surplus over 5 years for smoothening tariff impact	1.92	5.92	9.92	13.92	17.92
Carrying/(Holding) Cost due to spreading of Gap/(Surplus) over 5 years	5.01	4.39	3.34	1.88	-
Revised Cumulative ARR for recovery	23.31	26.66	29.60	32.13	34.26

Table 3-49: Cumulative ARR for the Supply Business for FY 2025-26 to FY 2029-30 (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Standalone ARR	23.37	27.53	28.63	29.61	30.47
Incremental Gap/(Surplus) after truing up for FY 2022-23	2.97				
True-up Gap/(Surplus) after truing up for FY 2023-24	(23.81)				
True-up Gap/(Surplus) after provisional truing up for FY 2024-25	(22.90)				
Carrying/(Holding) Cost on previous years' true-up Gap/(Surplus)	(4.04)				
Cumulative ARR	(24.41)	27.53	28.63	29.61	30.47
Spreading of Revenue Surplus over 5 years for smoothening tariff impact	(9.56)	(9.56)	(9.56)	(9.56)	(9.56)
Carrying/(Holding) Cost due to spreading of Gap/(Surplus) over 5 years	(4.01)	(3.01)	(2.01)	(1.00)	-

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revised Cumulative ARR for recovery	9.80	14.97	17.06	19.05	20.92

5.5 Tariff Increase/(Reduction) for MYT Control Period from FY 2025-26 to FY 2029-30

5.5.1.1 Based on the above projected Revenue Requirement, the Petitioner has computed the average increase/(reduction) in tariff required to meet the Revenue Requirement for each year of the MYT Control Period, separately for the Wires Business and Supply Business, as well as the combined Distribution Business, as shown in the Tables below. Further, the tariff increase/(reduction) has been computed by considering the revised tariff for the previous year as the base, for appropriate analysis.

Table 3-50: Tariff Increase/(Reduction) for Wires Business for FY 2025-26 to FY 2029-30 (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revised Cumulative ARR for Recovery	23.31	26.66	29.60	32.13	34.26
Revenue from existing tariff (FY 2024-25 Tariff)	10.76	11.03	11.30	11.59	11.88
Revenue Gap/(Surplus) with existing tariff	12.55	15.63	18.30	20.55	22.38
Revenue Gap/(Surplus) with revised tariff applicable for previous year	12.55	3.35	2.94	2.53	2.13
Annual Tariff Increase Required (%)	117%	14.4%	11.0%	8.6%	6.6%

Table 3-51: Tariff Increase/(Reduction) for Supply Business for FY 2025-26 to FY 2029-30 (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revised Cumulative ARR for Recovery	9.80	14.97	17.06	19.05	20.92

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue from existing tariff (FY 2024-25 Tariff)	37.68	38.39	39.12	39.87	40.63
Revenue Gap/(Surplus) with existing tariff	(27.88)	(23.42)	(22.06)	(20.82)	(19.72)
Revenue Gap/(Surplus) with revised tariff applicable for previous year	(27.88)	5.17	2.10	1.98	1.87
Annual Tariff Increase Required (%)	-74%	52.7%	14.0%	11.6%	9.8%

Table 3-52: Tariff Increase/(Reduction) for Combined Distribution Business for FY 2025-26 to FY 2029-30 (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revised Cumulative ARR for Recovery	33.11	41.63	46.66	51.18	55.18
Revenue from existing tariff (FY 2024-25 Tariff)	48.44	49.42	50.42	51.45	52.51
Revenue Gap/(Surplus) with existing tariff	(15.32)	(7.79)	(3.76)	(0.27)	2.67
Revenue Gap/(Surplus) with revised tariff applicable for previous year	(15.32)	8.51	5.04	4.52	3.99
Annual Tariff Increase Required (%)	-32%	25.7%	12.1%	9.7%	7.8%

5.5.1.2 The Wheeling Charges have been proposed such that the entire Wires ARR is recovered from the Wheeling Charges. The Retail Supply Tariff, i.e., Fixed/Demand Charges and Energy Charges, have been proposed accordingly, to recover the balance part of the composite ARR projected for the Control Period.

5.5.1.3 Thus, the Petitioner has endeavoured to propose tariffs in such a manner that the benefit of the overall Revenue Surplus is passed on to the consumers through tariff reduction in the first year, followed by gradual tariff increase for the remaining years of the Control Period.



5.6 Cost of Supply

5.6.1.1 In the previous Tariff Orders, the Petitioner has proposed Nil cross-subsidy with reference to the Average Cost of Supply (ACoS), which has been accepted by the Hon'ble Commission also. However, in the MYT Regulations, 2024, the Hon'ble Commission has specified that the cross-subsidy shall be computed with reference to the Retail Cost of Supply (RCoS). The relevant extract of the MYT Regulations, 2024 is reproduced below:

"111.4 The Commission shall endeavour to gradually reduce the cross-subsidy between consumer categories with respect to the Average Cost of Supply in accordance with the provisions of the Act:

Provided that Average Cost of Supply of Retail Supply Business shall be considered for determining cross-subsidy of consumer category.

111.5 While determining the tariff, the Commission shall also keep in view the cost of supply at different voltage levels and the need to minimise tariff shock to consumers."(emphasis added)

5.6.1.2 Hence, the Petitioner has computed ACoS as well as RCoS, and has proposed category-wise Fixed/Demand Charges and Energy Charges in such a manner that there is Nil cross-subsidy w.r.t. RCoS over the Control Period.

5.6.1.3 The RCoS and ACoS computed by the Petitioner for each year of the Control Period from FY 2025-26 to FY 2029-30 is shown in the Table below:

Table 3-53: ACoS and RCoS from FY 2025-26 to FY 2029-30

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Cumulative ARR for Supply Business	9.80	14.97	17.06	19.05	20.92
Sales (MkVAh)	45.20	46.33	47.49	48.68	49.90
Retail Cost of Supply (Rs/kVAh)	2.17	3.23	3.59	3.91	4.19
Cumulative ARR of Distribution Business (Rs. Crore)	33.11	41.63	46.66	51.18	55.18

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Average Cost of Supply (Rs/kVAh)	7.33	8.98	9.83	10.51	11.06

5.7 Determination of Wheeling Charges

5.7.1.1 In accordance with the Hon'ble Commission's directions in this regard, the Petitioner has computed the Wheeling Charges separately for HT and LT voltage, as shown in the Table below. The HT:LT asset ratio has been considered in accordance with the voltage-wise assets determined in accordance with the methodology specified by the Hon'ble Commission. The details of voltage-wise assets are provided in the Forms prescribed by the Hon'ble Commission.

Table 3-54: Proposed Wheeling Charges for 5th Control Period

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Wires ARR (Rs. Crore)	23.31	26.66	29.60	32.13	34.26
2.	GFA attributable to HT Network (%)	51.51%	51.51%	51.51%	51.51%	51.51%
3.	GFA attributable to LT Network (%)	48.49%	48.49%	48.49%	48.49%	48.49%
4.	Charge recoverable from HT consumers (Rs. Crore)	12.01	13.73	15.25	16.55	17.65
5.	Charge recoverable from LT consumers (Rs. Crore)	11.31	12.93	14.35	15.58	16.61

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
6.	Total HT Sales (MkVAh)	38.35	39.31	40.29	41.30	42.33
7.	Total LT Sales (MkVAh)	6.85	7.03	7.20	7.38	7.57
8.	Charge recoverable from HT consumers (Rs. Crore)	10.19	11.65	12.93	14.04	14.97
9.	Charge recoverable from LT consumers (Rs. Crore)	13.13	15.01	16.67	18.09	19.29
10.	HT Wheeling Charge (Rs./kVAh)	2.66	2.96	3.21	3.40	3.54
11.	LT Wheeling Charge (Rs./kVAh)	19.15	21.37	23.14	24.51	25.50
12.	Composite Wheeling Charges (Rs/kVAh)	5.16	5.75	6.23	6.60	6.87

5.7.1.2 As can be seen from the above computation, the LT Wheeling Charges, if computed separately, are working out to be very high, on account of the very low share of sales (15%) as against share of 59% of the Wires ARR. Hence, the Petitioner requests the Hon'ble Commission to consider the composite (HT and LT combined) Wheeling Charges in case of the Petitioner.

5.7.1.3 The Petitioner requests the Hon'ble Commission to approve the composite Wheeling Charges for FY 2025-26 to FY 2029-30, as proposed in the above Table.



5.8 Tariff Philosophy

5.8.1.1 The Petitioner proposes the following tariff philosophy for the determination of Retail Supply Tariff for FY 2025-26 to FY 2029-30:

5.8.2 Fixed/Demand Charges

5.8.2.1 In the previous Tariff Order, the Hon'ble Commission has gradually increased the recovery of Fixed Cost through the Fixed/Demand Charges applicable to the consumers. The Petitioner submits that around 55% of the total ARR comprises fixed cost elements that need to be incurred, irrespective of quantum of sale of electricity to the consumers.

5.8.2.2 In the MYT Order, the Hon'ble Commission had approved the Fixed/Demand Charges for the Petitioner, to enable the Petitioner to recover around 19% of the Fixed portion of the ARR. The actual recovery of fixed costs through fixed/demand charges works out to 58% for FY 2025-26. Hence, the Petitioner has proposed a small increase in the Fixed/Demand Charges for each year of the Control Period, such that the recovery of fixed costs through fixed charges ranges between 30% to 32% over the Control Period.

5.8.2.3 The category-wise Demand Charges proposed for each year of the Control Period are shown in the Table below:

Table 3-55: Proposed Fixed/Demand Charges for the Control Period (Rs month) or (Rs./kVA/month)

Sr. No.	Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
A	Demand Charges (Rs/kVA/month)					
1.	HT I	300	375	450	525	600
2.	LT II (B)	300	375	450	525	600
3.	LT V (B)	300	375	450	525	600
B	Fixed Charges (Rs/ month)					
1.	LT II (A)	550	575	600	625	650

Sr. No.	Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
2.	LT V (A)	550	575	600	625	650

5.8.2.4 For the LT VI EV Charging Stations, in accordance with the MoP Guidelines in this regard, the Petitioner has proposed single-part tariff comprising only Energy Charges equal to the RCoS, apart from the Wheeling Charges, and no Fixed/Demand Charges have been proposed.

5.8.2.5 The Petitioner requests the Hon'ble Commission to approve the category-wise Fixed/Demand Charges for FY 2025-26 to FY 2029-30, as proposed in the above Table.

5.8.3 Energy Charges

5.8.3.1 EON SEZ I has proposed kVAh billing for all its consumers as per prevalent approach approved by the Hon'ble Commission in the MYT Order. EON SEZ I has proposed category-wise energy charges for the Control Period from FY 2025-26 to FY 2029-30 with the objective of ensuring that RCoS is equal to the Average Billing Rate of the Supply Business, as shown in the table below:

Table 3-56: Proposed Energy Charges for the Control Period (Rs./kVAh)

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category					
HT - I	0.97	1.77	1.89	1.97	2.03
LT Category					
LT-II (A)	1.82	2.87	3.23	3.55	3.83
LT-II (B)	1.34	2.22	2.41	2.57	2.69
LT-V (A)	1.93	2.98	3.34	3.66	3.94
LT-V (B)	1.40	2.30	2.51	2.69	2.83
LT VI	2.17	3.23	3.59	3.91	4.19



5.8.4 Cross Subsidy

5.8.4.1 The Petitioner supplies electricity primarily to consumers of IT & ITeS industry in its area of supply. Being an IT & ITeS SEZ and with the specific mandate from the Ministry of Commerce, Govt. of India, it is the responsibility of the Petitioner to provide reliable, economical and quality power supply to the consumers in the SEZAs stated earlier, from the first Tariff Order issued by the Hon'ble Commission for EON SEZ I, the category-wise tariffs have been approved in such a manner that there is no cross-subsidy between the consumer categories. Hence, the ABR for all categories has been equal to the ACoS in the past. The only change now is that the category-wise tariffs have been proposed in such a manner that there is no cross-subsidy between the consumer categories in terms of RCoS rather than ACoS.

5.8.4.2 The details of category-wise cross-subsidy are provided in Form F15, submitted along with the Petition, and summarised in the table below:

Table 3-57: Proposed Category-wise Cross-Subsidy for FY 2025-26 to FY 2029-30 (%)

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)
HT Category					
HT - I	100%	100%	100%	100%	100%
LT Category					
LT-II (A)	100%	100%	100%	100%	100%
LT-II (B)	100%	100%	100%	100%	100%
LT-V (A)	100%	100%	100%	100%	100%
LT-V (B)	100%	100%	100%	100%	100%
LT VI	100%	100%	100%	100%	100%

5.8.4.3 The Petitioner requests the Hon'ble Commission to approve the category-wise cross-subsidy as proposed by the Petitioner.



5.8.5 Time-of-the-Day (ToD) Tariff

5.8.5.1 In the MYT Regulations, 2024 the Hon'ble Commission has specified the contours of ToD tariff in Regulation 115, as reproduced below:

"115.1 The Time-of-Day Tariff shall be applicable to all the Distribution Licensees operating in the State from the date of issuance of the MYT Tariff Order for the Control Period.

115.2 Distribution Licensee shall propose ToD tariff for its consumers with load of 10 kW and above based on following indicative time slots and tariff as percentage of Energy Charge:

ToD Tariff (Additional Charges or (Rebate) in INR/kVAh (or kWh)				
09:00 to 16:00	16:00 to 20:00	20:00 to 00:00	00:00 to 06:00	06:00 to 09:00
Hrs	Hrs	Hrs	Hrs	Hrs
<i>80% of the normal rate of Energy Charge</i>	<i>120% of the normal rate of Energy Charge</i>	<i>110% of Normal Rate of Energy Charge</i>	<i>80% of the normal rate of Energy Charge</i>	<i>110% of the Normal Rate of Energy Charge</i>

Provided that Distribution Licensee may propose seasonal ToD tariff in its Tariff Petition:

Provided further that the distribution licensee to propose their ToD time slots with slot-wise rebate/penalty at the time of MYT or MTR Tariff filing subjected to compliance of the applicable MoP Rules:

Provided further that the Commission at the time of MYT Order proceedings may extend the applicability of the ToD Tariff to the other consumer categories after assessing the growth in the demand."

5.8.5.2 However, in case of the Petitioner, in the MYT Petition of previous Control Period, the Petitioner had requested the Hon'ble Commission to not approve ToD tariffs for the Petitioner, as ToD tariff is not helping in terms of any shift of load, and there is only a net revenue loss to EON SEZ I, which has to be made good by increasing the energy charges, and hence, does not serve any

purpose.

5.8.5.3 Hence, the Petitioner requests the Hon'ble Commission not to introduce ToD tariff framework for the Petitioner's licence area.

5.8.6 Green Energy Tariff/Charges

5.8.6.1 On 6th June, 2022, the Ministry of Power, GoI notified the Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022. The said Rules mandate the State Commission to determine Green Power Tariff.

5.8.6.2 The Hon'ble Commission determined Green Power Tariff for the consumers opting for meeting 100% of their power requirement through RE sources in Case No. 134 of 2020 dated 22.03.2021, wherein, the Green Energy Tariff was determined as Rs 0.66 per kWh for all the Distribution Licensees in the State, as per the conditions and methodology specified under said Order.

5.8.6.3 As the Hon'ble Commission is yet to formulate the framework for determination of Green Energy Charges, and the Petitioner intends to procure bulk of its power requirement from RE sources, the Petitioner requests the Hon'ble Commission to approve the Green Energy Charges at 50% of the presently approved charges, i.e., Rs. 0.33/kWh, as approved in the previous MYT Order.

5.8.7 Load Factor Incentive

5.8.7.1 Load Factor Incentive (up to 15% of energy charge) has been introduced by the Hon'ble Commission for incentivising bulk consumers in the State to maintain steady demand on the system.

5.8.7.2 The Hon'ble Commission has ruled that that Load Factor Incentive shall not be applicable for the month if the consumer exceeds its Contract Demand in that month. Consumers exceeding Contract demand during the off-peak hours (2200 hrs to 0600 hrs) would also not be eligible for Load factor Incentive for that month.



5.8.7.3 The Petitioner does not propose any change in the Load Factor Incentive mechanism.

5.8.8 Discount for Digital Payment

5.8.8.1 MERC MYT Regulations, 2024 provides for discount to be given to LT category of consumers for payment of electricity bills through various modes of digital payment. The relevant extract is as follows.

“36.3 A discount on the monthly bill (excluding taxes and duties) shall be provided to Low Tension category consumers for payment of electricity bills through various modes of digital payment such as credit cards, debit cards, UPI, BHIM, internet banking, mobile banking, mobile wallets, etc.:

Provided that the rate of such discount shall be stipulated by the Commission in the relevant Tariff Order”

5.8.8.2 The Petitioner therefore proposes to retain the existing discount of 0.25% of the monthly bill (excluding taxes and duties), subject to a cap of Rs. 500/- per month per bill, for all LT category consumers.

5.9 Tariff Proposal for FY 2025-26 to FY 2029-30

5.9.1.1 Based on the tariff philosophy as discussed in the earlier paragraphs, the Petitioner proposes the following revised Tariff for its area of supply for FY 2025-26 to FY 2029-30:

Table 3-58: Proposed Tariff Schedule for FY 2025-26

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I: HT- Industry	Rs. 300 per kVA	5.16	0.97
LOW TENSION CATEGORIES				
2	LT II: LT Commercial			
	(A) 0-20 kW	Rs. 550	5.16	1.82
	(B) Above 20 kW	Rs. 300 per kVA	5.16	1.34
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 550	5.16	1.93
	(B) Above 20 kW	Rs. 300 per kVA	5.16	1.40

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
4	LT VI: LT EV Station		5.16	2.17

Table 3-59: Proposed Tariff Schedule for FY 2026-27

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I: HT- Industry	Rs. 375 per kVA	5.75	1.77
LOW TENSION CATEGORIES				
2	LT II: LT Commercial			
	(A) 0-20 kW	Rs. 575	5.75	2.87
	(B) Above 20 kW	Rs. 375 per kVA	5.75	2.22
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 575	5.75	2.98
	(B) Above 20 kW	Rs. 375 per kVA	5.75	2.30
4	LT VI: LT EV Station		5.75	3.23

Table 3-60: Proposed Tariff Schedule for FY 2027-28

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I: HT- Industry	Rs. 450 per kVA	6.23	1.89
LOW TENSION CATEGORIES				
2	LT II: LT Commercial			
	(A) 0-20 kW	Rs. 600	6.23	3.23
	(B) Above 20 kW	Rs. 450 per kVA	6.23	2.41
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 600	6.23	3.34
	(B) Above 20 kW	Rs. 450 per kVA	6.23	2.51
4	LT VI: LT EV Station		6.23	3.59

Table 3-61: Proposed Tariff Schedule for FY 2028-29

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I: HT- Industry	Rs. 525 per kVA	6.60	1.97

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
LOW TENSION CATEGORIES				
2	LT II: LT Commercial			
	(A) 0-20 kW	Rs. 625	6.60	3.55
	(B) Above 20 kW	Rs. 525 per kVA	6.60	2.57
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 625	6.60	3.66
	(B) Above 20 kW	Rs. 525 per kVA	6.60	2.69
4	LT VI: LT EV Station		6.60	3.91

Table 3-62: Proposed Tariff Schedule for FY 2029-30

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
HIGH TENSION CATEGORIES				
1	HT I: HT- Industry	Rs. 600 per kVA	6.87	2.03
LOW TENSION CATEGORIES				
2	LT II: LT Commercial			
	(A) 0-20 kW	Rs. 650	6.87	3.83
	(B) Above 20 kW	Rs. 600 per kVA	6.87	2.69
3	LT V: LT Industry			
	(A) 0-20 kW	Rs. 650	6.87	3.94
	(B) Above 20 kW	Rs. 600 per kVA	6.87	2.83
4	LT VI: LT EV Station		6.87	4.19

5.9.1.2 The Petitioner requests the Hon'ble Commission to approve the category-wise tariffs for FY 2025-26 to FY 2029-30 as proposed above.

5.9.1.3 The revenue to be recovered from revised tariffs have been provided in Forms F14.1 to F14.5 submitted along with the Petition Formats.

5.10 Determination of Cross-Subsidy Surcharge

5.10.1.1 Section 2(47) of the Electricity Act, 2003 defines 'Open Access', while Section 42 of the Act inter-alia mandates the Distribution Licensee to provide Open Access to eligible consumers, subject to payment of Cross-Subsidy Surcharge,

Additional Surcharge and other applicable charges.

5.10.1.2 Section 86(1) of the Act inter-alia mandates the Hon'ble Commission to determine Cross-Subsidy Surcharge (CSS), Additional Surcharge and other applicable charges payable by the consumers opting for Open Access.

5.10.1.3 Further, the Hon'ble Commission in the MYT Order for other Distribution Licensees has determined the CSS based on the Formula stipulated in the revised Tariff Policy notified by Ministry of Power on January 28, 2016, as reproduced below:

“SERCs may calculate the cost of supply of electricity by the distribution licensee to consumers of the applicable class as aggregate of (a) per unit weighted average cost of power purchase including meeting the Renewable Purchase Obligation; (b) transmission and distribution losses applicable to the relevant voltage level and commercial losses allowed by the SERC; (c) transmission, distribution and wheeling charges up to the relevant voltage level; and (d) per unit cost of carrying regulatory assets, if applicable.

Surcharge formula:

$$S = T - [C/(1-L/100) + D + R]$$

Where,

S is the surcharge

T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation

C is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation

D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level

L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

R is the per unit cost of carrying regulatory assets.

Above formula may not work for all distribution licensees, particularly for those having power deficit, the State Regulatory Commissions, while keeping the overall objectives of the Electricity Act in view, may review and vary the same taking into

consideration the different circumstances prevailing in the area of distribution licensee

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of consumers seeking open access."

5.10.1.4 However, in the MYT Order for the Petitioner, the Hon'ble Commission completely changed its approach and did not determine CSS for the Petitioner. In the MYT Order, the Hon'ble Commission has provided the rationale for not determining CSS for the Petition, the relevant extract of which is reproduced below:

"Commission's Analysis and Rulings

5.6.7. Section 2(47) of the EA, 2003, mandates a licensee to provide non-discriminatory Open Access to the consumers wishing to avail power from Open Access market. Section 86 (1) read with Section 42(2) allows the State Commission to introduce Open Access with determination of surcharge considering the factors such as Cross-subsidies and other operational constraints. Further second proviso of Section 42(2) specifically provides that, such 'surcharge' shall be utilized to meet the requirements of current level of cross subsidies within the area of supply of the licensee.

5.6.8. The basic intent of the levy of Cross Subsidy Surcharge as per the Electricity Act, 2003, is to compensate the Distribution Licensee (DL) for the loss of cross subsidy due to migration of its (cross subsidizing) consumers to open access. Further the Act also mandates that such Surcharge and cross subsidy is required to be progressively reduced by the State Commission.

5.6.9. Being a first tariff order of EON I, the Commission has determined the tariff of the consumers in such a manner that there is no cross-subsidy between the consumer categories. As the Cross subsidy between the consumer categories does not prevail and the consumers are paying the tariff equivalent to ACoS, hence the question of loss of cross subsidy does not arise. Therefore, as the tariff determined being 100% of the average cost of supply, the Commission feels that there is no need to determine the Cross subsidy Surcharge, as there will be no loss of cross subsidy in case of any migration of consumers to open access.



5.6.10. Thus, in view of the above provisions, the Commission has not determined any CSS for the HT consumers."

5.10.1.5 As can be seen from above extract, in the MYT Order, the Hon'ble Commission did not approve any CSS on the premise that CSS was not warranted as there is no cross-subsidy in the tariff structure.

5.10.1.6 The Petitioner respectfully submits that the above approach adopted by the Hon'ble Commission is incorrect and inconsistent with its earlier approach for the Petitioner as well as the approach adopted in the MYT Order for other Distribution Licensees, for the following reasons:

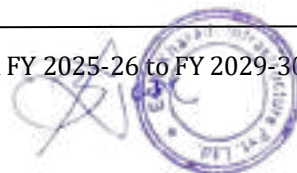
- a) In an Appeal filed by Tata Power Company Limited – Distribution (TPC-D), the Hon'ble Commission submitted that CSS had to be computed strictly in line with the Formula prescribed in the Tariff Policy and was independent of the cross-subsidy. This submission was upheld by the Hon'ble APTEL;
- b) The Hon'ble Commission determines CSS for other Distribution Licensees in the State of Maharashtra, strictly in accordance with the formula prescribed in the Tariff Policy, without considering whether the particular category is subsidised or subsidising.

5.10.1.7 Hence, the Petitioner humbly requests the Hon'ble Commission to determine CSS for all Distribution Licensees in the State of Maharashtra including the Petitioner in accordance with the formula prescribed in the Tariff Policy.

5.10.1.8 Accordingly, the Petitioner has computed the category-wise CSS for HT I Category, i.e., the category eligible for Open Access in accordance with the above formula, for FY 2025-26 to FY 2029-30, as shown in the following Table.

Table 3-63: Proposed Cross-Subsidy Surcharge for HT-I category for FY 2025-26 to FY 2029-30 (Rs/kVAh)

Year	T (ABR)	C	WL	TL	L	C/(1-L%)	D	CSS
	Rs./kVAh	Rs./kVAh	%	%	%	Rs./kVAh	Rs./kVAh	Rs./kVAh
FY 2025-26	7.33	3.62	2.00%	3.28%	5.28%	3.83	5.16	-
FY 2026-27	8.99	4.28	2.00%	3.26%	5.26%	4.52	5.75	-
FY 2027-28	9.83	4.29	2.00%	3.24%	5.24%	4.53	6.23	-
FY 2028-29	10.52	4.30	2.00%	3.21%	5.21%	4.54	6.60	-



Year	T (ABR)	C	WL	TL	L	C/(1-L%)	D	CSS
	Rs./kVAh	Rs./kVAh	%	%	%	Rs./kVAh	Rs./kVAh	Rs./kVAh
FY 2029-30	11.06	4.31	2.00%	3.16%	5.16%	4.55	6.87	-

5.10.1.9 Though the Petitioner has computed Nil CSS for HT-I category for all years, the CSS would depend on the power purchase rate, losses, and tariff being approved by the Hon'ble Commission. The Petitioner requests the Hon'ble Commission to approve the category-wise Cross Subsidy Surcharge for FY 2025-26 to FY 2029-30 in accordance with the Tariff Policy formula.



6 Schedule of Charges

6.1.1.1 The Petitioner proposes to retain the Schedule of Charges approved by the Hon'ble Commission in the MYT Order for the Petitioner, for FY 2025-26 to FY 2029-30.





7 Proposed Tariff Schedule for FY 2025-26 to FY 2029-30

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

SCHEDULE OF ELECTRICITY TARIFFS

(Effective from 1 April, 2025)

GENERAL:

1. These tariffs supersede all tariffs so far in force.
2. The tariffs are subject to revision and/or surcharge that may be levied by the Distribution Licensee from time to time as per the directives of the Commission.
3. The tariffs are exclusive of the separate Electricity Duty, Tax on Sale of Electricity and other levies by the Government or other competent authorities, which will be payable by consumers over and above the tariffs.
4. The tariffs are applicable for supply at one point only.
5. The Distribution Licensee may measure the Maximum Demand for any period shorter than 30 minutes / 15 minutes of maximum use, subject to conformity with the Commission's Electricity Supply Code Regulations, where it considers that there are considerable load fluctuations in operation.
6. The tariffs are subject to the provisions of the applicable Regulations and any directions that may be issued by the Commission from time to time.
7. Unless specifically stated to the contrary, the figures of Energy Charge and Wheeling Charge are denominated in Rupees per unit (kVAh) for the energy consumed during the month.
8. Fuel Adjustment Charge (FAC) computed in accordance with provisions of MYT Regulations, 2024 and Commission's directions in this regard from time to time shall be applicable to all categories of consumers, and will be charged over and above the base tariff.



HT-I - HT Industry

Applicability

- 7.1.1.1 This tariff category is applicable for electricity for Industrial use at High Voltage for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.
- 7.1.1.2 It is also applicable for use of electricity / power supply for Administrative Offices / Canteen, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; water pumps, firefighting pumps and equipment, street, and common area lighting; Research and Development units, Telecommunications Tower, etc.
- 7.1.1.3 Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply.
- 7.1.1.4 This tariff category shall be applicable for use of electricity / power supply by an Information Technology (IT), or IT-enabled Services (ITeS) Unit as defined in the applicable IT/ITes Policy of Government of Maharashtra.
- 7.1.1.5 It is also applicable for use of electricity / power supply for common facilities in the IT Park/ SEZ (such as lobbies, central air conditioning, lifts, escalators, Effluent Treatment Plant/ Sewage Treatment Plant, wash rooms etc.) which are used by the Units, excluding support services areas, after the registration is granted to the IT Park by the Directorate of Industries and Development Commissioner of the SEZ for an IT SEZ, as per the IT and ITeS Policy of the Government of Maharashtra as applicable from time to time. (In case the Government of Maharashtra revisits the present dispensation given under the IT and ITeS Policy, 2015, such use will be billed under the Commercial tariff category unless otherwise stipulated in the revised Policy.)

Tariff w.e.f April 1, 2025



Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 300 per kVA per month	5.16	0.97

Tariff w.e.f April 1, 2026

Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 375 per kVA per month	5.75	1.77

Tariff w.e.f April 1, 2027

Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 450 per kVA per month	6.23	1.89

Tariff w.e.f April 1, 2028

Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 525 per kVA per month	6.60	1.97

Tariff w.e.f April 1, 2029

Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	Rs. 600 per kVA per month	6.87	2.03

LT II - LT Commercial

LT II (A) - LT Commercial up to 20 kW Load

LT II (B) - LT Commercial above 20 kW Load

Applicability

This tariff category is applicable for electricity used at Low/Medium Voltage in non-residential, non-industrial and/or commercial premises for commercial consumption meant for operating various appliances used for purposes such as lighting, heating, cooling, cooking, and washing/cleaning, entertainment/ leisure and water pumping in, but not limited to, the following premises:



- a) Non-Residential, Commercial and Business premises, including shopping malls and Show rooms;
- b) Combined lighting and power supply for facilities relating to Entertainment, including film studios, cinemas, and theatres (including multiplexes), Hospitality, Leisure, Meeting/Town Halls, and places of Recreation and Public Entertainment;
- c) Offices, including Commercial Establishments;
- d) Marriage Halls, Hotels / Restaurants, Ice-cream parlours, Coffee Shops, Guest Houses, Internet / Cyber Cafes, Telephone Booths, and Fax / Photocopy shops;
- e) Automobile and all other types of repairs, servicing, and maintenance centres (unless specifically covered under another tariff category); Retail Gas Filling Stations, Petrol Pumps and Service Stations, including Garages;
- f) Tailoring Shops, Computer Training Institutes, Typing Institutes, Photo Laboratories, Laundries, Beauty Parlours and Saloons;
- g) Banks and ATM centres, Telephone Exchanges, TV Stations, Microwave Stations, Radio Stations;
- h) Sports Clubs/facilities, Health Clubs/facilities, Gymnasiums, Swimming Pools not covered under any other category;
- i) Construction of all types of structures/ infrastructure for any purposes;
- j) Sewage Treatment Plant/ Effluent Treatment Plant and common facilities like Water Pumping / Lifts / Fire-Fighting Pumps and other equipment / Street and other common area Lighting for Commercial Complexes and not covered under the LT III – Industry category;
- k) Stand-alone Research and Development Units not covered under any other category.

Tariff w.e.f April 1, 2025

Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 550 per month	5.16	1.82
LT II (B)	Rs. 300 per kVA per month	5.16	1.34



Tariff w.e.f April 1, 2026

Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 575 per month	5.75	2.87
LT II (B)	Rs. 375 per kVA per month	5.75	2.22

Tariff w.e.f April 1, 2027

Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 600 per month	6.23	3.23
LT II (B)	Rs. 450 per kVA per month	6.23	2.41

Tariff w.e.f April 1, 2028

Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 625 per month	6.60	3.55
LT II (B)	Rs. 525 per kVA per month	6.60	2.57

Tariff w.e.f April 1, 2029

Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT II (A)	Rs. 650 per month	6.87	3.83
LT II (B)	Rs. 600 per kVA per month	6.87	2.69

LT V - LT Industrial

LT V (A) - LT Industrial up to 20 kW Load

LT V (B) - LT Industrial above 20 kW Load

Applicability

7.1.1.6 This tariff category is applicable for electricity for Industrial use, at Low/Medium Voltage, for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.



- 7.1.1.7 It is also applicable for use of electricity / power supply for Administrative Offices / Canteens, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; Research and Development units, Telecommunications Tower etc.
- 7.1.1.8 Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply;
- 7.1.1.9 This tariff category shall also be applicable for use of electricity / power supply by an Information Technology (IT), or IT-enabled Services (ITeS) Unit as defined in the applicable IT and ITeS Policy of Government of Maharashtra.
- 7.1.1.10 It is also applicable for use of electricity / power supply for common facilities in the IT Park/SEZ (such as lobbies, central air conditioning, lifts, escalators, Effluent Treatment Plant/Sewage Treatment Plant, wash rooms etc.) which are used by the Units, excluding support services areas, after the registration is granted to the IT Park by the Directorate of Industries and Development Commissioner of the SEZ for an IT SEZ, as per the IT and ITeS Policy of the Government of Maharashtra as applicable from time to time.

Tariff w.e.f April 1, 2025

Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 550 per month	5.16	1.93
LT V (B)	Rs. 300 per kVA per month	5.16	1.40

Tariff w.e.f April 1, 2026

Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 575 per month	5.75	2.98
LT V (B)	Rs. 375 per kVA per month	5.75	2.30

Tariff w.e.f April 1, 2027



Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 600 per month	6.23	3.34
LT V (B)	Rs. 450 per kVA per month	6.23	2.51

Tariff w.e.f April 1, 2028

Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 625 per month	6.60	3.66
LT V (B)	Rs. 525 per kVA per month	6.60	2.69

Tariff w.e.f April 1, 2029

Category	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
LT V (A)	Rs. 650 per month	6.87	3.94
LT V (B)	Rs. 600 per kVA per month	6.87	2.83

LT VI - LT Electric Vehicles (EV) Charging Station

Applicability

7.1.1.11 This tariff category is applicable for electricity used at Low/Medium Voltage for supplying to Electric Vehicle Charging Stations including battery swapping stations for electric vehicle.

7.1.1.12 In case the consumer uses the electricity supply for charging his own electric vehicle at his premises, the tariff applicable shall be as per the category of such premises.

7.1.1.13 Electricity consumption for other facilities at Charging Station such as restaurant, rest rooms, convenience stores, etc., shall be charged at tariff applicable to Commercial Category



Tariff w.e.f April 1, 2025

Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	5.16	2.17

Tariff w.e.f April 1, 2026

Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	5.75	3.23

Tariff w.e.f April 1, 2027

Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	6.23	3.59

Tariff w.e.f April 1, 2028

Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	6.60	3.91

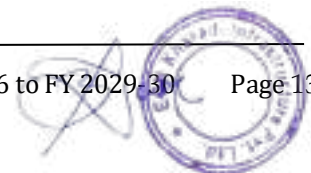
Tariff w.e.f April 1, 2029

Consumption Slab	Fixed/ Demand Charge	Wheeling Charge (Rs/kVAh)	Energy Charge (Rs./kVAh)
All Units	-	6.87	4.19

MISCELLANEOUS AND GENERAL CHARGES

Fuel Adjustment Cost (FAC) Component of Z factor Charge

7.1.1.14 The Fuel Adjustment Charge (FAC) component of the Z-factor Charge will be determined in accordance with the formula specified in the relevant Multi Year Tariff Regulations and any directions that may be given by the Commission from time to time and will be applicable to all consumer



categories for their entire consumption.

7.1.1.15 In case of any variation in the fuel prices and power purchase prices, the Distribution Licensee shall pass on the adjustments through the FAC component of the Z-factor Charge accordingly. The details of applicable ZFAC for each month shall be available on the Website of the Distribution Licensee <https://www.eonpower.in>

Electricity Duty and Tax on Sale of Electricity

7.1.1.16 Electricity Duty and Tax on Sale of Electricity shall be levied in addition to the tariffs approved by the Commission, and in accordance with the Government of Maharashtra stipulations from time to time. The rate and the reference number of the Government Resolution/ Order under which the Electricity Duty and Tax on Sale of Electricity are applied shall be stated in the consumers' energy bills. A copy of such Resolution / Order shall be provided on the Website of Distribution Licensee <https://www.eonpower.in>

Prompt Payment Discount

7.1.1.17 A prompt payment discount of 1% of the monthly bill (excluding Taxes and Duties) shall be provided to consumers for payment of electricity bills within 7 working days from the date of their issue.

Delayed Payment Charges

7.1.1.18 In case the electricity bill is not paid within the due date mentioned on the bill, delayed payment charges on the billed amount, including the taxes, cess, duties, etc., shall be levied on simple interest basis at the rate of 1.25% on the billed amount for the first month of delay.

Rate of Interest on Arrears

7.1.1.19 The rate of interest chargeable on arrears will be as given below for payment of arrears-



Sr. No.	Delay in Payment (months)	Interest Rate (%)
1	Payment made after 60 days and before 90 days from the date of billing	12%
2	Payment beyond 90 days and up to 180 days from date of billing	15%

Digital Payment Discount

7.1.1.20 Digital payment discount of 0.25% of the monthly bill (excluding Taxes and Duties), subject to a cap of Rs. 500/- shall be provided to LT category consumers for payment of electricity bills through various modes of digital payment such as credit cards, debit cards, UPI, BHIM, internet banking, mobile banking, mobile wallets, etc.

Load Factor Incentive

7.1.1.21 Consumers having a Load Factor above 75% and up to 85% will be entitled to an incentive in the form of a rebate of 0.75% on the Energy Charges for every percentage point increase in Load Factor from 75% to 85%. Consumers having a Load Factor above 85 % will be entitled to a rebate of 1% on the Energy Charges for every percentage point increase in Load Factor from 85%. The total rebate will be subject to a ceiling of 15% of the Energy Charges applicable to the consumer.

7.1.1.22 This incentive is applicable only to consumers in the tariff categories HT I: Industry.

7.1.1.23 Additionally, the Load Factor Incentive shall not be applicable for the month if the consumer exceeds its Contract Demand in that month. Consumers exceeding Contract demand during the off-peak hours (2200 hrs to 0600 hrs) would also not be eligible for Load factor Incentive for that month.

7.1.1.24 The Load Factor incentive will be available only if the consumer has no arrears

with the Distribution Licensee, and payment is made within seven days from the date of the electricity bill. However, it will be available to consumers in whose case payment of arrears in instalments has been allowed by the Distribution Licensee, and such payment is being made as scheduled. The Distribution Licensee shall take a commercial decision on the issue of how to determine the time frame for which the payments should have been made as scheduled, in order to be eligible for the Load Factor Incentive

7.1.1.25 The Load Factor has been defined below:

$$\text{Load Factor} = \frac{\text{Consumption during the month in MU}}{\text{Maximum Consumption Possible during the month in MU}}$$

7.1.1.26 Maximum consumption possible = Contract Demand (kVA) x Unity Power Factor x (total no. of hours during the month, less actual interruptions hours recorded in meter for billing period)

Penalty for exceeding Contract Demand

7.1.1.27 A consumer (availing Demand-based Tariff) exceeding his Contract Demand will be billed at the applicable Demand Charge rate for the Demand actually recorded, and also be charged an additional amount at the rate of 150% of the applicable Demand Charge (only for the Demand in excess of the Contract Demand).

7.1.1.28 In case a LT consumer with a sanction demand/ contract demand less than 20 kW records actual contract demand above 20 kW, he will be billed at the tariff applicable for the respective load slab approved by the Commission, in which recorded demand falls for that billing cycle only and also be charged an additional amount at the rate of 150% of the applicable charge for the Demand in excess of the Contract Demand.

7.1.1.29 Further Distribution licensee can enhance the Contract Demand of the

consumer when the consumers exceed the Contract Demand on more than three occasions during a calendar year, irrespective whether the Consumer submits an application for the same or otherwise. However, before such revision of Contract Demand, Distribution Licensee must give 15 days' notice to such consumer. Also, the Consumer is liable to pay necessary charges as may be stipulated in the approved Schedule of Charges for the revised Contract Demand.

7.1.1.30 Under these circumstances, the consumer shall not be liable for any other action under Section 126 of the EA, 2003, since the penal additional Demand Charge provides for the penalty that the consumer is liable to pay for exceeding his Contract Demand. In case a consumer exceeds this Contract Demand on more than three occasions in a calendar year, the action to be taken would be governed by the provisions of the Supply Code Regulations.

Consumer Security Deposit

7.1.1.31 As specified under Regulations 13 of the MERC (Supply Code Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) Regulations, 2021, Consumer shall pay Security Deposit and will be entitled for interest on such Security Deposit.

Definitions:

Maximum Demand

7.1.1.32 Maximum Demand in kilowatts or kilo-Volt Amperes, in relation to any period shall, unless otherwise provided in any general or specific Order of the Commission, mean twice the highest number of kilo-watt-hours or kilo-Volt Ampere hours supplied and taken during any consecutive thirty-minute blocks in that period.

Contract Demand



7.1.1.33 Contract Demand means the demand in kilowatt (kW) or kilo-Volt Amperes (kVA), mutually agreed between the Distribution Licensee and the consumer as entered into in the agreement or agreed through other written communication. (For conversion of kW into kVA, the Power Factor of 0.80 shall be applied).

Sanctioned Load

7.1.1.34 Sanctioned Load means the load in kW mutually agreed between the Distribution Licensee and the consumer. In case the meter is installed on the LV (Low voltage)/MV (Medium Voltage) side, the methodology to be followed for billing purpose is as follows:

- 2% to be added to MV demand reading, to determine the kW or kVA billing demand, and
- 'X' units to the MVA reading to determine the total energy compensation to compensate the transformation losses, which is calculated as follows
- 'X' = $(730 * \text{kVA rating of transformer}) / 500$ Units/month, to compensate for the iron losses, plus one percent of units registered on the LT side for copper losses.

Billing Demand (for LT categories):

7.1.1.35 Monthly Billing Demand will be the higher of the following:

- (a) 65% of the actual Maximum Demand recorded in the month during 0600hours to 2200 hours.
- (b) 40% of the Contract Demand.

Note:

- (a) Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.



- (b) In case of change in Contract Demand, the above period will be reckoned from the month following the month in which the change in Contract Demand is affected.

Billing Demand (for HT categories):

7.1.1.36 Monthly Billing Demand will be the higher of the following:

- a) Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;
- b) 75% of the highest billing demand recorded during preceding eleven months subject to limit of Contract Demand;
- c) 75% of the Contract Demand.

Note:

- (a) Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.
- (b) In case of change in Contract Demand, the above period will be reckoned from the month following the month in which the change of Contract Demand is affected.



8 SUMMARY OF DIRECTIVES

Directive 1:

The Commission directs EON I to submit its third-party energy audit report to assess the reduction of Distribution Losses at the time of the filing MYT for the 5th Control Period.

Compliance:

EON humbly submits that the Energy audit report by a third-party auditor to assess the losses is attached herewith as **Annexure XVII**.

Directive 2:

The Commission directs EON I to segregate the Distribution Loss between the HT and LT levels and submit the break-up at the time of the filing MYT for the 5th Control Period.

Compliance:

The Commission has directed EON I to segregate the Distribution Loss between the HT & LT levels and submit the break-up at the time of the filing MYT for the 5th Control period. The same is attached herewith as **Annexure XVIII**.

Directive 3:

The Commission directs EON I to adjust in the monthly bills the excess interest on CSD recoverable only from those Consumers to whom the excess interest on CSD was credited in the past years.

Compliance:

EON humbly submits that Excess interest on the CSD recovered from those consumers to whom the excess interest on CSD was credited in the past years in the month of May 2023.



Directive 4:

The Commission directs EON I to submit the details analysis on TOD supported with the graphical interpretation at the time of filing MYT Petition for the 5th Control Period.

Compliance:

Detailed analysis on TOD supported with the graphical interpretation is attached herewith as **Annexure XIX**.

Directive 5:

EON I is required to submit 'Cost Audit Report' in accordance with Regulation 23.4 of the MYT Regulations 2019. The Licensee shall submit the 'Cost Audit Report' at the time of submission of the next True up petition.

Compliance:

In compliance to above direction of the Hon'ble Commission, the Petitioner has submitted the Cost Audit Report for FY 2022-23 which is attached herewith as **Annexure XX**. For FY 23-24 Cost audit report is under preparation. EON shall submit upon receipt of the same to Honourable commission.

Directive 6:

EON I to invest Contribution to Contingency Reserve for FY 2022-23 to FY 2024-25 as per Regulation 35.1 of MYT Regulations, 2019.

Compliance:

As stated in the Petition, the Petitioner has opted for insurance of its assets, and has neither invested nor claimed such investment in Contingency Reserves, as part of the ARR for all the years considered in this Petition.



9 Prayers

The Petitioner prays to the Hon'ble Commission as under:

- i. To admit the MYT Petition as per the provisions of MERC (MYT) Regulations 2024, and consider for further proceedings before the Hon'ble Commission;
- ii. To approve the truing up and Revenue Gap/(Surplus) for FY 2022-23 and FY 2023-24 and recovery of the same through tariff, as proposed by the Petitioner;
- iii. To approve the provisional truing up and Revenue Gap/(Surplus) for FY 2024-25 and recovery of the same through tariff, as proposed by the Petitioner;
- iv. To allow recovery of past Revenue Gaps/(Surplus) along with the carrying/(holding) cost as proposed by the Petitioner;
- v. To determine the O&M expenses on normative basis for next Control Period in accordance with principles specified in MYT Regulations, 2019, without considering the Efficiency Factor;
- vi. To approve the ARR for FY 2025-26 to FY 2029-30 and its recovery through revised tariff as proposed by the Petitioner;
- vii. To determine the Petitioner's share of the Transmission Charges and MSLDC Charges, and consider the same while approving the ARR for the Petitioner for FY 2025-26 to FY 2029-30;
- viii. To approve the composite Wheeling Charges for FY 2025-26 to FY 2029-30, as proposed by the Petitioner;
- ix. To approve Retail Supply Tariff for FY 2025-26 to FY 2029-30 and the Tariff schedule, as proposed by the Petitioner;
- x. To determine CSS for the Petitioner in accordance with the formula stipulated under the Tariff Policy 2016;
- xi. To exemption all SEZ Distribution Licensees with Peak Load less than 20 MW from the provisions of MERC Resource Adequacy Regulations, 2024;
- xii. To grant additional time for assessment of self-consumption;
- xiii. Condone any inadvertent omissions, errors, short comings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required at a future date; and



- xiv. Pass such other and further Orders as deemed fit and proper in the facts and circumstances of the case.



A handwritten signature in blue ink is written over a circular purple stamp. The stamp contains the text "EON KHARADI INFRASTRUCTURE PRIVATE LIMITED" around the perimeter and "PET 143" at the bottom.

Annexure - I

2022-23

S R B C & CO LLP
Chartered Accountants

Ground Floor
Pangloss Tech Park, Yerwada
Near Dr. Bhabha School
Pune - 411 006, India
Tel : +91 20 66116100

INDEPENDENT AUDITOR'S REPORT ON SPECIAL PURPOSE CARVE-OUT FINANCIAL STATEMENTS OF THE DISTRIBUTION LICENCE OF SPECIAL ECONOMIC ZONE-I (SEZ-I)

To,
The Board of Directors of
EON Kharadi Infrastructure Private Limited

Opinion

We have audited the accompanying Special Purpose Carve-Out Financial Statements of electricity distribution division having distribution license of SEZ I with license number F.2/59/2005 - SEZ dated July 17, 2017 approved by the Department of Commerce, Ministry of Commerce and Industry, Government of India ("The SEZ I Distribution Business") of EON Kharadi Infrastructure Private Limited ("the Company") which comprises of the Special Purpose Carve-Out Balance Sheet as at March 31, 2023; the Special Purpose Carve-Out Statement of Profit and Loss (including other comprehensive income); the Special Purpose Carve-Out Statement of Changes in Equity, the Special Purpose Carve-Out Statement of Cash Flows, and a summary of significant accounting policies and other explanatory information for the year ended March 31, 2023 (hereinafter referred to as the "Special Purpose Carve-Out Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Special Purpose Carve-Out Financial Statements, fairly present, in all material respect, in accordance with the accounting principles generally accepted in India and basis of preparation as set out in note 2.1 of the Special Purpose Carve-out Financial Statements, the state of affairs of the SEZ I Distribution Business as at March 31, 2023, its profit including other comprehensive income, its cash flows and its changes in equity for the year ended March 31, 2023.

Basis for Opinion

We conducted our audit of the Special Purpose Carve-Out Financial Statements in accordance with the Standards on Auditing (SAs) and other pronouncements issued by the Institute of Chartered Accountants of India (ICAI). Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the audit of Special Purpose Carve-Out Financial Statements' section of our report. We are independent of the Company in accordance with the 'Code of Ethics' issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Special Purpose Carve-Out Financial Statements under the provisions of the Companies Act, 2013 ('Act') and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Special Purpose Carve-Out Financial Statements.

Emphasis of Matter

We draw attention to Note 2.1 to the Special Purpose Carve-Out Financial Statements, which describes the basis of preparation (including presentation) of these Special Purpose Carve-Out Financial Statements. The Special Purpose Carve-Out Financial Statements have been prepared by the management for the purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Multi-year Tariff) Regulations, 2019. As a result, the Special Purpose Carve-Out Financial Statements may not be suitable for another purpose.

Our opinion is not modified in respect of the above matter.



Management's responsibility for the Special Purpose Carve-Out Financial Statements

The Board of Directors of the Company is responsible for the preparation and presentation of the Special Purpose Carve-Out Financial Statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the SEZ I Distribution Business in accordance with the basis of preparation as set out in Note 2.1 to the Special Purpose Carve-Out Financial Statements. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the SEZ I Distribution Business and for preventing and detecting frauds and other irregularities; application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation of the Special Purpose Carve-Out Financial Statements that are free from material misstatement, whether due to fraud or error.

In preparing the Special Purpose Carve-Out Financial Statements, management of the Company is responsible for assessing the SEZ I Distribution Business's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the SEZ I Distribution Business or to cease operations or has no realistic alternative but to do so.

The Board of Directors of the Company is also responsible for overseeing the SEZ I Distribution Business's financial reporting process.

Auditor's Responsibilities for the audit of Special Purpose Carve-Out Financial Statements

Our objectives are to obtain reasonable assurance about whether the Special Purpose Carve-Out Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Special Purpose Carve-Out Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Special Purpose Carve-Out Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the SEZ I Distribution Business's internal control.
- Evaluate the appropriateness of accounting policies and reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the SEZ I Distribution Business's ability

to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the SEZ I Distribution Business to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Special Purpose Carve-Out Financial Statements, including the disclosures, and whether the Special Purpose Carve-Out Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Other matter

The special purpose financial statements of the SEZ I Distribution business for the year ended March 31, 2022, included in these Special Purpose Carve-Out Financial Statements, have been audited by the predecessor auditor who expressed an unmodified opinion on those statements on November 30, 2022.

Restriction on Use and Distribution

This report is intended for the sole purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Multiyear Tariff) Regulations, 2019 and should not be used by or distributed to, anyone for any other purpose or provided to any other parties.

For S R B C & CO LLP

Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003


per Mustafa Saleem

Partner

Membership Number: 136969

UDIN: 23136969BGXFMW4321

Place of Signature: Pune

Date: December 26, 2023



EDN Khazadi Infrastructure Private Limited
SEZ / Distribution Business

Special Purpose Carve-Out Balance Sheet as at March 31, 2023
(All amounts in rupees lakhs, unless otherwise stated)

Balance sheet	Note	As at March 31, 2023	As at March 31, 2022
ASSETS			
Non-current assets			
Property, plant and equipment	3A	1,029.92	1,126.98
Capital work-in-progress	3B	-	85.24
Investment properties	4A	3,488.64	3,672.28
Investment properties under development	4B	688.34	126.03
		5,206.90	5,010.53
Financial assets			
Other financial assets	5	1.80	1.80
Other non-current assets	6	211.70	47.86
		213.50	49.66
Current assets			
Financial assets			
Trade receivables	7	19.24	246.22
Cash and cash equivalents	8	97.04	67.37
Other current assets	9	-	140.82
		76.28	454.41
Total Assets		6,577.70	5,522.62
EQUITY AND LIABILITIES			
Equity			
Head Office Account	9	4,402.11	4,554.82
		4,402.11	4,554.82
Non-current liabilities			
Financial liabilities			
Other financial liabilities	10	25.57	-
		25.57	-
Current liabilities			
Financial liabilities			
Trade payables			
- Total outstanding dues of micro enterprises and small enterprises	12	65.33	28.30
- Total outstanding dues of creditors other than micro enterprises and small enterprises	12	96.53	378.85
Other financial liabilities	10	734.11	530.53
Other current liabilities	13	64.15	38.12
		860.12	975.80
Total Liability		975.55	975.80
Total Equity and Liabilities		5,577.70	5,522.62

Summary of significant accounting policies 2

The accompanying notes are an integral part of these special purpose carve-out financial statements.

As per our report of even date.

For S R C & CO LLP

ICAI Firm registration no. 134962E/2580085

Chartered Accountants

Mahesh
 Mahesh Salunke
 Partner
 Membership No. 134962E
 Place: Pune
 Date: December 26, 2023



For and on behalf of the Board of Directors of
 EDN Khazadi Infrastructure Private Limited

Arul Chandra
 Arul Chandra
 Director
 DIN: 00649223
 Place: Pune
 Date: December 26, 2023

Siddharth Mawal
 Siddharth Mawal
 Director
 DIN: 027126413
 Place: Mumbai
 Date: December 26, 2023



Special Purpose Carve-Out Statement of Profit and Loss for the year ended March 31, 2023
(All amounts in rupees lakhs, unless otherwise stated)

	Notes	Year ended March 31, 2023	Year ended March 31, 2022
Income			
Revenue from operations	14	3,635.07	2,165.44
Other income	45	1.31	3.31
Total income (₹)		3,647.38	2,172.91
Expenses			
Other expenses	16	1,036.53	2,282.03
Total expenses (₹)		3,085.98	3,793.43
Earnings before interest, i.e., depreciation and amortisation (EBITDA) (₹) - (A)		580.44	606.92
Finance costs	18	8.50	46.70
Depreciation and amortisation expense	17	349.65	306.25
		350.15	471.85
Profit before tax		210.23	457.07
Tax expenses:			
i. Current tax		-	-
ii. Deferred tax		-	-
Total tax expenses		-	-
Profit for the year		210.23	457.07
Other comprehensive income			
Other comprehensive income not to be reclassified to profit or loss in subsequent periods		-	-
Total comprehensive income for the year		210.23	457.07

Summary of significant accounting policies

2

The accompanying notes are an integral part of these special purpose carve out financial statements.

As per our report of even date.

For S P B C & CO LLP
ICAI Firm registration no. 824962G/4300003
Chartered Accountants

per *Saleem*
per *Saleem* Saleem
Partner
Membership No: 135049
Place: Pune
Date: December 26, 2023



For and on behalf of the board of Directors of
EON Kharadi Infrastructure Private Limited

Amit Chaudhary
Amit Chaudhary
Director
DIN: 00054958
Place: Pune
Date: December 26, 2023

Siddharth Nigam
Siddharth Nigam
Director
DIN: 07916449
Place: Mumbai
Date: December 26, 2023



COM (Khoradi) Infrastructure Private Limited

Special Dividend Distribution

Statement of Proposed Cash Flow Statement of Cash Flow for the year ended March 31, 2023

[All amounts in rupees UNED, unless otherwise stated]

	For the year ended March 31, 2023	For the year ended March 31, 2022
A. Cash flows from operating activities		
Profit before tax	210.27	417.07
Adjustments for:		
Depreciation & amortisation expense	349.40	305.25
Finance cost	0.50	45.79
Operating profit before working capital changes	560.17	768.11
Adjustments in working capital:		
Decrease in trade receivables	230.08	90.47
Decrease/(Increase) in other non-current assets	0.00	0.00
Decrease/(Increase) in other current assets	140.07	(140.07)
(Decrease)/increase in trade payables	(245.20)	250.61
Increase/(Decrease) in other current financial liabilities	232.00	(37.14)
Increase in other non-current liabilities	15.07	-
Increase in other current liabilities	20.00	1.00
Cash generated from operations	947.12	1,025.28
Income taxes paid (part of net profit)	-	-
Net cash from operations excluding dividends (A)	947.12	1,025.28
B. Cash flows from investing activities		
Purchase of property, plant & equipment & intangible property	(787.21)	(812.25)
Net cash flow from investing activities (B)	(787.21)	(812.25)
C. Cash flows from financing activities		
Receipt from/(Payment to) shareholders/other financial transactions (net)	(164.93)	(800.32)
Interest paid	(0.50)	(06.70)
Net cash flow from financing activities (C)	(165.43)	(807.02)
Net (decrease)/increase in cash and cash equivalents (A + B + C)	(0.52)	110.01
Cash and cash equivalents at the beginning of the year	87.37	1.20
Cash and cash equivalents at the end of the year (refer note 8)	86.85	111.21

Reconciliation of cash and cash equivalents as per statement of cash flows:

Components of cash and cash equivalents as per above comprise of the following	Statement of Cash Flow for the year ended March 31, 2023	Statement of Cash Flow for the year ended March 31, 2022
Balance with banks		
- In Current Accounts	57.04	67.97
Cash on hand	-	-
Total cash and cash equivalents (refer note 8)	57.04	67.97

Summary of significant accounting policies

2

The accompanying notes are an integral part of these financial statements and should be read in conjunction therewith.

As per the report of even-0000

For S R C & CO LLP

ICAI Firm registration no. 120925/D/2010

Chartered Accountants

[Signature]

Partner
Membership No. 130960
Place: Pune
Date: December 26, 2023



For and on behalf of the Board of Directors of
COM (Khoradi) Infrastructure Private Limited

[Signature]

Atul Choudhary
Director
Dir: 0005698
Place: Pune
Date: December 26, 2023

[Signature]

Sudhanshu Rawal
Director
Dir: 0730449
Place: Pune
Date: December 26, 2023



EON Khairati Infrastructure Private Limited

SEZ / Distribution Business

Special Purpose Carve-Out Statement of Changes in Equity for the year ended March 31, 2023

(All amounts in Rupees Lakhs, unless otherwise stated)

Head office account

Particulars	As at March 31, 2023
As at April 1, 2022	4,556.82
Add: Changes in accounting policy or prior period errors	
Less: inter division transactions and transactions with head office (net)	(464.02)
Add: Profit for the year	210.21
As at March 31, 2023	4,602.11

Particulars	As at March 31, 2022
As at April 1, 2021	8,907.07
Add: Changes in accounting policy or prior period errors	
Less: inter division transactions and transactions with head office (net)	(808.22)
Add: Profit for the year	457.97
As at March 31, 2022	4,556.82

Summary of significant accounting policies

2

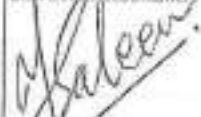
The accompanying notes are an integral part of these special purpose carve out financial statements.

As per our report of even date

For S R B C & CO LLP

ICAI Firm registration no. 324997Z/C300002

Chartered Accountants



per Mustafa Saleem

Partner

Membership No: J36969

Place: Pune

Date: December 26, 2023



For and on behalf of the Board of Directors of
EON Khairati Infrastructure Private Limited



Anil Govinda

Director

DIN: 00054998

Place: Pune

Date: December 26, 2023



Siddharth Nawal

Director

DIN: 07910140

Place: Mumbai

Date: December 26, 2023



2.2 **Control of the company**

The SEC Memorandum contains certain provisions relating to the company's shares based on written law and custom.

The Model Articles of Association 2006 which is adopted:

• Contains the basic rules of conduct to be followed in the normal operating cycle;

• Also provides for the purpose of winding up;

• Requires an unanimous vote to resolve matters other than ordinary business;

• Can be amended or deleted without being subject to a vote by a majority of shareholders at any time during the period.

Of these rules, the following provisions apply:

A. Matters reserved to a general meeting shall be:

1. To amend or to delete or to vary the normal operating cycle;

2. To take any action for the purpose of winding up;

3. To effect any payment of dividends during the operating period or

4. To effect any payment of any other dividend or interest on the shares of the company during the operating period

of other matters are reserved to the directors. Directors may exercise their powers and discretions in relation to the company.

The Operating cycle is the time between the establishment of the company and the commencement of the first financial year. For SEC Memorandum purposes the information provided therein is for the period of the cycle.

2.3 **Valuation measurement**

The SEC Memorandum contains certain provisions relating to the valuation of shares and other securities. The value of shares and other securities for financial statements and for other purposes shall be determined in accordance with the provisions set out in clause 2.3.

The value of the SEC Memorandum is determined by the company or its authorized representative in accordance with the provisions set out in the SEC Memorandum. The value of the shares and other securities for financial statements and for other purposes shall be determined in accordance with the provisions set out in clause 2.3. The value of the shares and other securities for financial statements and for other purposes shall be determined in accordance with the provisions set out in clause 2.3.

A fair value measurement of a non-financial asset is the amount for which the asset could be exchanged between knowledgeable, independent parties in the market. The fair value measurement is based on the assumptions that the transaction to sell the asset or transfer the liability takes place in the principal market for the asset or liability or, in the absence of a principal market, in the most advantageous market for the asset or liability. The provider of the fair value measurement shall be responsible for the SEC Memorandum. The fair value of an asset or a liability is measured using the valuation techniques that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interests.

The value measurement of a non-financial asset is the amount for which the asset could be exchanged between knowledgeable, independent parties in the market. The fair value measurement is based on the assumptions that the transaction to sell the asset or transfer the liability takes place in the principal market for the asset or liability or, in the absence of a principal market, in the most advantageous market for the asset or liability. The provider of the fair value measurement shall be responsible for the SEC Memorandum. The fair value of an asset or a liability is measured using the valuation techniques that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interests.

- Level 1 - Quoted (observable) prices in active markets for identical assets or liabilities
- Level 2 - Valuation techniques for which the inputs are observable market data or inputs that can be derived from observable market data
- Level 3 - Valuation techniques for which the inputs are unobservable market data or inputs that can be derived from unobservable market data

The value of the shares and other securities shall be determined in accordance with the provisions set out in the SEC Memorandum. The fair value measurement is based on the assumptions that the transaction to sell the asset or transfer the liability takes place in the principal market for the asset or liability or, in the absence of a principal market, in the most advantageous market for the asset or liability. The provider of the fair value measurement shall be responsible for the SEC Memorandum. The fair value of an asset or a liability is measured using the valuation techniques that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interests.

The SEC Memorandum contains certain provisions relating to the valuation of shares and other securities. The value of shares and other securities for financial statements and for other purposes shall be determined in accordance with the provisions set out in clause 2.3.

Quoted securities prices are provided for the value of shares and other securities. Information of quoted securities prices is provided by the stock exchange.

2.4 **Transfer of securities**

Shares can transfer with approval of the company and subject to the conditions of which the SEC Memorandum provides. The transfer of shares shall be subject to the conditions set out in the SEC Memorandum. The fair value of an asset or a liability is measured using the valuation techniques that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interests.

2.5 **Transfer of securities**

The value of the shares and other securities shall be determined in accordance with the provisions set out in the SEC Memorandum. The fair value measurement is based on the assumptions that the transaction to sell the asset or transfer the liability takes place in the principal market for the asset or liability or, in the absence of a principal market, in the most advantageous market for the asset or liability. The provider of the fair value measurement shall be responsible for the SEC Memorandum. The fair value of an asset or a liability is measured using the valuation techniques that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interests.

Variable Consideration

If the consideration is a contract variable consideration, the fair value of the contract is determined by the company or its authorized representative in accordance with the provisions set out in the SEC Memorandum. The fair value measurement is based on the assumptions that the transaction to sell the asset or transfer the liability takes place in the principal market for the asset or liability or, in the absence of a principal market, in the most advantageous market for the asset or liability. The provider of the fair value measurement shall be responsible for the SEC Memorandum. The fair value of an asset or a liability is measured using the valuation techniques that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interests.

Contract terms

The value of the shares and other securities shall be determined in accordance with the provisions set out in the SEC Memorandum. The fair value measurement is based on the assumptions that the transaction to sell the asset or transfer the liability takes place in the principal market for the asset or liability or, in the absence of a principal market, in the most advantageous market for the asset or liability. The provider of the fair value measurement shall be responsible for the SEC Memorandum. The fair value of an asset or a liability is measured using the valuation techniques that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interests.

Contract liabilities

The value of the shares and other securities shall be determined in accordance with the provisions set out in the SEC Memorandum. The fair value measurement is based on the assumptions that the transaction to sell the asset or transfer the liability takes place in the principal market for the asset or liability or, in the absence of a principal market, in the most advantageous market for the asset or liability. The provider of the fair value measurement shall be responsible for the SEC Memorandum. The fair value of an asset or a liability is measured using the valuation techniques that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interests.

Financial liabilities

The value of the shares and other securities shall be determined in accordance with the provisions set out in the SEC Memorandum. The fair value measurement is based on the assumptions that the transaction to sell the asset or transfer the liability takes place in the principal market for the asset or liability or, in the absence of a principal market, in the most advantageous market for the asset or liability. The provider of the fair value measurement shall be responsible for the SEC Memorandum. The fair value of an asset or a liability is measured using the valuation techniques that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interests.



2.1 General comments

The 2023 Distribution Statement's financial statements are prepared in accordance with IAS, which is a financial measure.

2.1.1. Summary and scope of

Initial recognition: Transactions in foreign currencies are initially recorded in the functional currency and rate of exchange at the date the transaction first qualifies for recognition.

2.1.2. Transactions with related parties

Impairment tests: Monetary assets and liabilities denominated in foreign currencies are included in their respective functional currency exchange rate movements in the reporting date. Exchange differences arising from such movements in translation of monetary items are recognized in statement of profit or loss.

Financial assets: Non-monetary items that are measured or reported in a foreign currency are included using the exchange rates at the date of their recognition. Non-monetary items measured in their value in a foreign currency are reported using the exchange rate at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items denominated in a foreign currency is reported in the value of the gain or loss on the change in the value of the item. If a financial instrument can be measured at fair value, the gain or loss is recognized in Other Comprehensive Income (OCI) or profit or loss, depending on the nature of the instrument.

2.2 Property, plant and equipment

The 2023 Distribution Statement has opted to measure the property, plant and equipment (PPE) carrying value of Property, Plant and Equipment (PPE) at the deemed cost value till 31st April, 2023.

Property, plant and equipment are carried at cost less accumulated depreciation and accumulated impairment losses. If any part of the carrying amount of an asset is shown to be recoverable, the carrying amount is reduced to the recoverable amount. Recoverable amount is the maximum of the asset's fair value less costs of disposal and the value in use.

When carrying amount of property, plant and equipment is required to be reported in the value, the fair value of the asset is determined based on their specific market value. Property, plant and equipment is reported at cost less accumulated depreciation in the carrying amount of the asset and impairment loss is recognized if the recoverable amount is less than the carrying amount. All other assets and liabilities are reported at their carrying amount.

Depreciation is calculated on the straight-line method on a written-down value of PPE. The useful life of PPE is determined based on the useful life of the asset as determined by the management.

Asset description	Weighted Average Cost of Acquisition (WACA)	Weighted Average Cost of Acquisition (WACA)
Property, plant and equipment	3 to 20	20

As per the management, PPE and equipment are reported at their carrying amount in the financial statements. The carrying amount of PPE is determined based on their specific market value. Property, plant and equipment is reported at cost less accumulated depreciation in the carrying amount of the asset and impairment loss is recognized if the recoverable amount is less than the carrying amount. All other assets and liabilities are reported at their carrying amount.

The management determines the fair value of the financial assets, at the time and methods of recognition of property, plant and equipment at the end of each reporting period and determines the value of the asset if necessary.

2.3 Intangible property

The 2023 Distribution Statement has opted to continue with the carrying value for all its intangible property as recognized in its value. The carrying value of intangible property is determined based on the carrying amount, till 31st April, 2023.

Intangible property are measured initially at cost including transaction costs. Subsequent to their recognition, intangible property are carried at cost less accumulated depreciation and impairment losses, if any.

The cost includes the cost of replacing parts and increasing parts for long-term maintenance purposes if the replacement cannot be part, unless significant parts of the intangible property are reported as recoverable. The 2023 Distribution Statement has opted to continue with the carrying value for all its intangible property as recognized in its value. The carrying amount of the asset is reported in profit or loss as follows.

The 2023 Distribution Statement has opted to continue with the carrying value for all its intangible property as recognized in its value. The carrying amount of the asset is reported in profit or loss as follows.

The 2023 Distribution Statement has opted to continue with the carrying value for all its intangible property as recognized in its value. The carrying amount of the asset is reported in profit or loss as follows. The carrying amount of the asset is reported in profit or loss as follows.

Through the 2023 Distribution Statement, the carrying value of the asset is reported in profit or loss as follows. The carrying amount of the asset is reported in profit or loss as follows. The carrying amount of the asset is reported in profit or loss as follows.

Through the 2023 Distribution Statement, the carrying value of the asset is reported in profit or loss as follows. The carrying amount of the asset is reported in profit or loss as follows. The carrying amount of the asset is reported in profit or loss as follows.



2.1. Shares

The incorporation of SPV as an arrangement in, or through, a trust is based on the substance of the arrangements at the inception date. The arrangement is treated for whether substance of the arrangement is dependent on the use of a special trust or trust in the arrangement company a right to use the trust or trust, even if that right is not explicitly specified in an arrangement.

2.2. 20% Shareholder's Obligations as a Shareholder

Shareholders shall maintain the 20% (Twenty) Shareholder's liability, all of the rules and benefits additional to ownership of the legal share, are specified in the incorporation of the SPV. The SPV shall have the liability of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

All payments made to the SPV shall be made in cash (upon the SPV's liability) and shall be used for the purpose of the SPV and shall not be used for any other purpose.

2.3. 20% Shareholder's Obligations as a Shareholder

Shareholders shall maintain the 20% (Twenty) Shareholder's liability of the SPV and benefits of the SPV shall be provided as specified in the SPV's financial statements. The SPV shall have the liability of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

2.4. 20% Shareholder's Obligations as a Shareholder

Shareholders shall maintain the 20% (Twenty) Shareholder's liability of the SPV and benefits of the SPV shall be provided as specified in the SPV's financial statements. The SPV shall have the liability of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

2.5. Borrowing costs

Borrowing costs shall be the responsibility of the SPV, and shall be the responsibility of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

2.6. Intangible assets

Intangible assets shall be the responsibility of the SPV, and shall be the responsibility of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

Intangible assets shall be the responsibility of the SPV, and shall be the responsibility of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

Intangible assets shall be the responsibility of the SPV, and shall be the responsibility of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

2.7. Financial statements

Financial statements shall be the responsibility of the SPV, and shall be the responsibility of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

2.8. 20% Shareholder's Obligations as a Shareholder

Shareholders shall maintain the 20% (Twenty) Shareholder's liability of the SPV and benefits of the SPV shall be provided as specified in the SPV's financial statements. The SPV shall have the liability of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

2.9. 20% Shareholder's Obligations as a Shareholder

Shareholders shall maintain the 20% (Twenty) Shareholder's liability of the SPV and benefits of the SPV shall be provided as specified in the SPV's financial statements. The SPV shall have the liability of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

2.10. 20% Shareholder's Obligations as a Shareholder

Shareholders shall maintain the 20% (Twenty) Shareholder's liability of the SPV and benefits of the SPV shall be provided as specified in the SPV's financial statements. The SPV shall have the liability of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

Shareholders shall maintain the 20% (Twenty) Shareholder's liability of the SPV and benefits of the SPV shall be provided as specified in the SPV's financial statements. The SPV shall have the liability of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.

Shareholders shall maintain the 20% (Twenty) Shareholder's liability of the SPV and benefits of the SPV shall be provided as specified in the SPV's financial statements. The SPV shall have the liability of the SPV (company) or, in the event of the maximum liability payments, (upon payment of) the SPV (company) shall have the liability of the SPV (company) and a reduction in the SPV's liability as an effect of a maximum rate of interest on the SPV's liability of the SPV (company) shall be recognized in the SPV's financial statements of assets or liabilities.



1.9 Financial liabilities classified as liabilities at fair value

A financial liability shall be measured at fair value only if both of the following conditions are met:

The financial liability is held primarily for sale in the near future and is subject to short-term fluctuations in value, and the fair value can be reliably measured. The financial liability is held for trading.

When both conditions are met, the financial liability is subsequently measured at fair value with changes in the fair value recognized in profit or loss. The fair value of financial liabilities is measured at the end of each reporting period. The fair value of financial liabilities is measured at the end of each reporting period. The fair value of financial liabilities is measured at the end of each reporting period.

1.10 Financial assets classified as liabilities at fair value

A financial asset shall be measured at fair value through other comprehensive income if both of the following conditions are met:

The financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling the financial asset.

The financial asset gives rise to cash flows that are solely payments of principal and interest on the financial asset.

Such investments are recognized at fair value at the end of each reporting period. The fair value of financial assets is measured at the end of each reporting period. The fair value of financial assets is measured at the end of each reporting period. The fair value of financial assets is measured at the end of each reporting period.

For the purpose of this standard, the fair value of financial assets is measured at the end of each reporting period. The fair value of financial assets is measured at the end of each reporting period. The fair value of financial assets is measured at the end of each reporting period. The fair value of financial assets is measured at the end of each reporting period.

1.11 Financial assets classified as measured at FVPL

A financial asset shall be measured at FVPL, unless it is measured at fair value at the end of each reporting period. The fair value of financial assets is measured at the end of each reporting period. The fair value of financial assets is measured at the end of each reporting period.

2.11.1 Fair value measurement

The fair value of a financial asset or liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date. The fair value of a financial asset or liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.

2.11.2 Measurement of financial assets

The fair value of financial assets is measured at the end of each reporting period. The fair value of financial assets is measured at the end of each reporting period.

2.11.3 Measurement of financial liabilities

2.11.3.1 Fair value measurement

The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.

The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date. The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.

The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date. The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.

The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date. The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.

2.11.3.2 Fair value measurement

The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date. The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.

2.11.3.3 Fair value measurement

The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date. The fair value of a financial liability is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.

1.12 Financial liabilities at FVPL

Financial liabilities are measured at fair value through profit or loss unless the financial liability is held for trading. The fair value of financial liabilities is measured at the end of each reporting period. The fair value of financial liabilities is measured at the end of each reporting period.

The fair value of financial liabilities is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date. The fair value of financial liabilities is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.

The fair value of financial liabilities is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date. The fair value of financial liabilities is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.

The fair value of financial liabilities is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date. The fair value of financial liabilities is the amount for which it could be exchanged in a market transaction between knowledgeable market participants at the measurement date.



2.09 General Meetings of Shareholders

Shareholders are requested to refer to the SECI Information Bulletin - General Meetings of Shareholders (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - General Meetings of Shareholders (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - General Meetings of Shareholders (Circular Letter) dated 11.11.2022 for further details.

Dividend is to be calculated by taking into account any decrease or increase in capital and type of operation etc. as mentioned in the SECI Information Bulletin dated 11.11.2022.

2.11.2.3 Dividend

A dividend is to be distributed when the dividend is declared by the Board of Directors. The dividend is to be calculated on the basis of the balance sheet as on the date of declaration of dividend. The dividend is to be distributed on the basis of the balance sheet as on the date of declaration of dividend.

2.11.3 Dividend of the Shareholders

Dividend is to be distributed when the dividend is declared by the Board of Directors. The dividend is to be calculated on the basis of the balance sheet as on the date of declaration of dividend. The dividend is to be distributed on the basis of the balance sheet as on the date of declaration of dividend.

2.12 Embedded Derivatives

In the SECI Information Bulletin dated 11.11.2022, the SECI Information Bulletin - Embedded Derivatives (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - Embedded Derivatives (Circular Letter) dated 11.11.2022 for further details.

Derivatives embedded in the instruments issued by the company are to be disclosed in the financial statements. The SECI Information Bulletin - Embedded Derivatives (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - Embedded Derivatives (Circular Letter) dated 11.11.2022 for further details.

The SECI Information Bulletin - Embedded Derivatives (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - Embedded Derivatives (Circular Letter) dated 11.11.2022 for further details.

2.13 Issuance of non-convertible debt

The SECI Information Bulletin dated 11.11.2022 for further details. The SECI Information Bulletin - Issuance of Non-Convertible Debt (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - Issuance of Non-Convertible Debt (Circular Letter) dated 11.11.2022 for further details.

2.14 Cash and cash equivalents

Cash and cash equivalents include bank balances and balances at call and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of change in value.

Cash and cash equivalents are defined as any readily convertible into known amounts of cash and are subject to an insignificant risk of change in value.

2.15 Cash equivalents of the Shareholders

The SECI Information Bulletin - Cash and Cash Equivalents (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - Cash and Cash Equivalents (Circular Letter) dated 11.11.2022 for further details.

2.16 Provisions

Provisions are to be created when the SECI Information Bulletin - Provisions (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - Provisions (Circular Letter) dated 11.11.2022 for further details.

If the effect of the provisions is to be significant, it is to be disclosed in the financial statements. The SECI Information Bulletin - Provisions (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - Provisions (Circular Letter) dated 11.11.2022 for further details.

2.17 Financial Statement Disclosures - Shareholders

The SECI Information Bulletin - Financial Statement Disclosures - Shareholders (Circular Letter) dated 11.11.2022 for further details. The SECI Information Bulletin - Financial Statement Disclosures - Shareholders (Circular Letter) dated 11.11.2022 for further details.



Notes to the Special Purpose Carve-Out Financial Statements
(All amounts in rupees lakhs, unless otherwise stated)

Note - 1A Property, plant and equipment as at March 31, 2023

	Electrical installations	Total
Gross block		
Opening balance as at April 1, 2022	5,195.26	5,195.26
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2023	5,195.26	5,195.26
Depreciation		
Opening balance as at April 1, 2022	3,999.28	3,999.28
Charge for the year	166.06	166.06
Disposals	-	-
Closing balance as at March 31, 2023	4,165.34	4,165.34
Net Block as at March 31, 2023	1,029.92	1,029.92

Property, plant and equipment as at March 31, 2022

	Electrical installations	Total
Gross block		
Opening balance as at April 1, 2021	5,195.26	5,195.26
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2022	5,195.26	5,195.26
Depreciation		
Opening balance as at April 1, 2021	3,806.30	3,806.30
Charge for the year	192.98	192.98
Disposals	-	-
Closing balance as at March 31, 2022	3,999.28	3,999.28
Net Block as at March 31, 2022	1,195.98	1,195.98

Note - 1B Capital work-in-progress

	As at March 31, 2023	As at March 31, 2022
Opening balance	35.24	-
Additions	-	35.24
Transferred to investment properties under development	(35.24)	-
Closing balance	-	35.24

Capital work in progress ageing

As at March 31, 2022

Capital work in progress	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	-	-	-	-	-
Projects temporarily suspended	-	-	-	-	-

As at March 31, 2023

Capital work in progress	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	35.24	-	-	-	35.24
Projects temporarily suspended	-	-	-	-	-



Note - 4A. Investment properties as at March 31, 2023

	Freehold Buildings	Total
Gross Block		
Opening balance as at April 1, 2022	6,000.53	6,000.53
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2023	6,000.53	6,000.53
Depreciation		
Opening balance as at April 1, 2022	2,328.25	2,328.25
Charge for the year	288.62	183.62
Disposals	-	-
Closing balance as at March 31, 2023	2,511.87	2,511.87
Net Block as at March 31, 2023	3,488.66	3,488.66

Investment properties as at March 31, 2022

	Freehold Buildings	Total
Gross Block		
Opening balance as at April 1, 2021	6,000.53	6,000.53
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2022	6,000.53	6,000.53
Depreciation		
Opening balance as at April 1, 2021	2,136.98	2,136.98
Charge for the year	159.27	153.27
Disposals	-	-
Closing balance as at March 31, 2022	2,328.25	2,328.25
Net Block as at March 31, 2022	3,672.28	3,672.28

Note - 4B. Investment properties under development

	As at March 31, 2023	As at March 31, 2022
Opening balance	125.02	5.45
Transferred from capital works in progress	35.24	-
Additions	709.08	119.57
Closing balance	869.34	125.02

Investment properties under development ageing

As at March 31, 2023

Investment properties under development	Amount in IPUD for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in Progress	709.08	154.82	5.45	-	869.34
Projects temporarily suspended	-	-	-	-	-

As at March 31, 2022

Investment properties under development	Amount in IPUD for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in Progress	119.57	5.45	-	-	125.02
Projects temporarily suspended	-	-	-	-	-



2022 2022 2022 2022

2022 2022 2022 2022

2022 2022 2022 2022

	Non-current		Current	
	As at March 31, 2022	As at March 31, 2021	As at March 31, 2022	As at March 31, 2021
Security deposits (insurance, contracts of goods)	1 00	1 00	-	-
Total Other financial assets	1 00	1 00	-	-

	Non-current		Current	
	As at March 31, 2022	As at March 31, 2021	As at March 31, 2022	As at March 31, 2021
Amounts to providers of services (related)	111 70	87 00	-	-
Capital advances	-	-	-	10 12
Total Other assets	111 70	87 00	-	10 12

	Current	
	As at March 31, 2022	As at March 31, 2021
Interest of shareholders	-	-
Insurance, contracts of goods	23 48	296 22
Total Trade receivables	23 48	296 22
Other receivables	4 75	-
Total Trade receivables	28 23	296 22

Particulars	Net due	Outstanding for following periods from due date of payment				Total
		Total (Days 1-30)	31-60	61-90	91-180	
(A) Unsecured Trade receivables - unsecured goods	5 05	21 03	-	-	-	26 08
(B) Unsecured Trade receivables - which have significant increase in credit risk	-	7 00	-	-	-	7 00
(C) Secured Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-
(D) Secured Trade receivables - unsecured goods	-	-	-	-	-	-
(E) Secured Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-
(F) Secured Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-

Particulars	Net due	Outstanding for following periods from due date of payment				Total
		Total (Days 1-30)	31-60	61-90	91-180	
(A) Unsecured Trade receivables - unsecured goods	4 67	24 53	-	-	-	29 20
(B) Unsecured Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-
(C) Secured Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-
(D) Secured Trade receivables - unsecured goods	-	-	-	-	-	-
(E) Secured Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-
(F) Secured Trade receivables - which have significant increase in credit risk	-	-	-	-	-	-

	Current	
	As at March 31, 2022	As at March 31, 2021
Interest on loans	57 04	62 31
Total Other receivables	57 04	62 31

	non-current		Current	
	As at March 31, 2022	As at March 31, 2021	As at March 31, 2022	As at March 31, 2021
Bank deposits	-	-	19 24	206 33
Loans and cash equivalents	-	-	57 04	62 31
Other financial assets	1 00	1 00	-	-
Total financial assets carried at amortized cost	1 00	1 00	76 28	268 64



ECM Eared Infrastructure Private Limited**SEZ I Distribution Business****Notes to the Special Purpose Carve-Out Financial Statements****(All amounts in rupees lakhs, unless otherwise stated)****Note - 9 Head office account**

Particulars	As at March 31, 2023	As at March 31, 2022
Opening Balance	4,556.82	4,907.07
Less: Inter division transactions and transactions with Head office (net)	(164.92)	(808.22)
Add: Profit for the year	210.22	467.97
Closing balance	4,602.12	4,566.82

Head office account

Head office account represents the closing balance which has been arrived at after considering transactions with Head Office and all inter-division transactions. The profit earned during the year by the SEZ I Power Distribution Business also gets transferred to Head Office account.

[THIS SPACE HAS INTENTIONALLY BEEN LEFT BLANK]



EOAN Limited (Incorporated in Malaysia)
EOAN Malaysia Berhad

Particulars of the Special Purpose Vehicle Financial Statements
(All amounts in ringgit RM, unless otherwise stated)

Note - 10 Other financial liabilities

	Year - Current		Compare	
	As at March 31, 2023	As at March 31, 2022	As at March 31, 2023	As at March 31, 2022
Settling liability related	15.41	-	118.46	411.51
Payable for special purpose vehicle	-	-	22.67	16.53
Total financial liabilities	15.41	-	141.13	428.04

Note 11 - Deferred tax liability

The Company's corporate tax liability under Income Tax Act 1967 is provided for the Corporation tax payable on the taxable income of the special purpose vehicle. The deferred tax liability is accounted for in these special purpose vehicle financial statements.

Note - 12 Trade payables

	Current	
	As at March 31, 2023	As at March 31, 2022
- Total outstanding dues of trade receivables and small bills (net of trade receivables > 30)	65.31	26.50
- Total outstanding dues of suppliers other than trade receivables and small bills (net)	59.53	376.85
Total Trade payables	124.84	403.35

Trade payables aging as at March 31, 2023

Particulars	Outstanding for following periods from due date of payment					Total
	Not due	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) EOAN	-	65.31	-	-	-	65.31
(ii) Others	-	59.53	-	-	-	59.53
(iii) Disputed dues - net	-	-	-	-	-	-
(iv) Disputed dues - Others	-	-	-	-	-	-

Trade payables aging as at March 31, 2022

Particulars	Outstanding for following periods from due date of payment					Total
	Not due	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) EOAN	-	26.50	-	-	-	26.50
(ii) Others	-	376.85	-	-	-	376.85
(iii) Disputed dues - net	-	-	-	-	-	-
(iv) Disputed dues - Others	-	-	-	-	-	-

Disputed dues have been included on the basis of transaction date where the date is not specified.

Note - 13 Other liabilities

	Current	
	As at March 31, 2023	As at March 31, 2022
Contract liability	34.50	-
Other	29.56	16.33
Total Other liabilities	64.06	16.33



EON Kharadi Infrastructure Private Limited
SEZ I Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements
(All amounts in rupees lakhs, unless otherwise stated)

Note - 14 Revenue from operations

	For the year ended March 31, 2023	For the year ended March 31, 2022
Revenue from contracts with customers		
Revenue recognised at a point of time		
- Power distribution business	3,636.07	3,169.64
Total revenue from operations	3,636.07	3,169.64

Contract balances:

	For the year ended March 31, 2023	For the year ended March 31, 2022
Balances at the beginning of the year		
Trade receivables	746.22	302.69
Advances from customers (Contract liabilities)	-	-
Balances at the end of the year		
Trade receivables	19.24	248.22
Advances from customers (Contract liabilities)	(34.59)	-

Note - 15 Other Income

	For the year ended March 31, 2023	For the year ended March 31, 2022
Other non operating income		
Interest income on		
- Power deposit	9.11	-
	9.11	-
Miscellaneous income	2.20	3.31
	2.20	3.31
Total Other Income	11.31	3.31

[THIS SPACE HAS INTENTIONALLY BEEN LEFT BLANK]



EON Kemerdi Infrastructure Private Limited
SEZ I Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements
(All amounts in rupees lakhs, unless otherwise stated)

Note - 26 Other expenses

	For the year ended March 31, 2023	For the year ended March 31, 2022
Power and fuel	2,418.79	1,598.44
Rates and taxes	4.60	3.00
Housekeeping expenses	-	185.33
Repairs and maintenance		
Buildings	251.07	91.60
Advertising and sales promotion	-	11.08
Legal and professional fees	407.41	424.33
Impairment of trade receivables (Provision for doubtful debts)	4.19	-
Insurance	0.78	-
Miscellaneous expenses	0.14	0.25
Total Other expenses	3,086.96	2,282.03

During the year, the SEZ I Distribution Business has not recognised credit notes in relation to purchase of power worth Rs 33.51 lakhs on a conservative basis since the negotiations were not yet concluded on the balance sheet date.

Note - 27 Depreciation expense

	For the year ended March 31, 2023	For the year ended March 31, 2022
Depreciation of property, plant and equipment (refer note 3A)	166.06	192.98
Depreciation of investment property (refer note 4A)	189.62	193.27
Total Depreciation expense	355.68	386.25

Note - 28 Finance costs

	For the year ended March 31, 2023	For the year ended March 31, 2022
Interest expenses		
- on others	0.45	46.67
Other borrowing costs	0.45	46.67
Bank charges	0.05	0.02
Total finance cost	0.95	46.70



SON Kharol Infrastructure Private Limited

SEZ (Distribution Business)

Notes to the special Purpose Carry-Over Financial statements

(All amounts in rupees lakhs, unless otherwise stated)

Note - 19 Contingent Liabilities and commitments

(a) Contingent Liabilities

There are no contingent liabilities of the SEZ (Distribution Business) as at March 31, 2023 (March 31, 2022) Nil.

(b) Capital commitments

Estimated amount of contract remaining to be executed on capital account and not provided for (net of capital advanced):

Particulars	As at March 31, 2023	As at March 31, 2022
Investment Properties	170.22	-
Property, Plant and Equipment	-	1.47
Total capital commitment	170.22	1.47

Note - 20 Dues to Micro & Small Enterprises

The SEZ (Distribution Business) has certain dues to suppliers registered under Micro, Small and Medium Enterprises Development Act, 2006 ("MSME Act"). The information is required to be disclosed under MSME Act has been determined to the extent such parties have been identified on the basis of information available with the SEZ (Distribution Business).

Particulars	As at March 31, 2023	As at March 31, 2022
a) The principal amount and the interest due thereon (excluding interest) to any supplier at the end of each accounting year		
- Principal amount due	65.53	28.30
- Interest due thereon	6.17	-
b) The amount of interest due by the buyer in terms of section 16 of the MSME Act, 2006, along with the amount of the payment made to the supplier beyond the appointed day during each accounting year.	-	-
c) The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006.	0.01	-
d) The amount of interest accrued and remaining unpaid at the end of accounting year.	0.27	-
e) The amount of further interest remaining due and payable over the succeeding years, less such data when the interest dues above are actually paid to the small enterprise, for the purpose of allowance of a deductible expenditure under section 22 of the Micro, Small and Medium Enterprises Development Act, 2006.	9.17	-

Note - 21 Related party disclosure

There are no transactions with related party for the SEZ (Distribution Business) as at March 31, 2023 (March 31, 2022) Nil.

(THIS SPACE HAS INTENTIONALLY BEEN LEFT BLANK)



Particulars						
Particulars	Account Head	Description	As at March 31, 2023	As at March 31, 2022	% Change	Remarks
1.2 Current Assets	Current Assets	Current Assets	0.00	0.00	0%	
1.2.1 Cash and bank balances	Cash/Bank	Cash and bank balances	0.00	0.00	0%	
1.2.2 Debtors	Debtors	Debtors	0.00	0.00	0%	
1.2.3 Other Current Assets	Other Current Assets	Other Current Assets	0.00	0.00	0%	
1.3 Current Liabilities	Current Liabilities	Current Liabilities	0.00	0.00	0%	
1.3.1 Creditors	Creditors	Creditors	0.00	0.00	0%	
1.3.2 Other Current Liabilities	Other Current Liabilities	Other Current Liabilities	0.00	0.00	0%	
1.4 Non-current Assets	Non-current Assets	Non-current Assets	0.00	0.00	0%	
1.4.1 Fixed Assets	Fixed Assets	Fixed Assets	0.00	0.00	0%	
1.4.2 Intangible Assets	Intangible Assets	Intangible Assets	0.00	0.00	0%	
1.4.3 Other Non-current Assets	Other Non-current Assets	Other Non-current Assets	0.00	0.00	0%	
1.5 Non-current Liabilities	Non-current Liabilities	Non-current Liabilities	0.00	0.00	0%	
1.5.1 Long-term Debt	Long-term Debt	Long-term Debt	0.00	0.00	0%	
1.5.2 Other Non-current Liabilities	Other Non-current Liabilities	Other Non-current Liabilities	0.00	0.00	0%	
1.6 Total Assets	Total Assets	Total Assets	0.00	0.00	0%	
1.7 Total Liabilities	Total Liabilities	Total Liabilities	0.00	0.00	0%	
1.8 Total Equity	Total Equity	Total Equity	0.00	0.00	0%	

APPROVED AND FORWARDED



SEZ (Distribution) Business

Review to the Specific Purpose Cash Flow Financial Statements

(All amounts in rupees lakhs, unless otherwise stated)

Note - 23 for values are approximate.

Financial Instruments by category

	As at March 31, 2022	As at March 31, 2021
	Approximate Cost	Approximate Cost
Financial assets		
Other financial assets	1.00	1.00
Trade receivables	19.14	246.22
Cash and cash equivalents	57.04	67.32
Total Financial assets	77.18	314.54
Financial liabilities		
Trade payables	161.06	407.10
Other financial liabilities	749.50	530.53
Total Financial liabilities	910.56	937.63

The management assessed the cash and bank balances, trade receivables, trade payables, other current liabilities approximate their carrying amounts largely due to the short term nature of these instruments.

Note - 24 Financial Risk Management

The SEZ (Distribution) Business's principal financial liabilities comprise trade payables and security deposits. The main purpose of these financial liabilities is to finance the SEZ (Distribution) Business's operations and its managerial operations. The SEZ (Distribution) Business's principal financial assets comprise trade receivables and cash and cash equivalents (but does not include derivatives).

The SEZ (Distribution) Business is exposed to credit risk and liquidity risk. The Board of Directors reviews and agrees policies for managing each of these risks.

(A) Credit Risk

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The SEZ (Distribution) Business is exposed to credit risk from its operating activities primarily trade receivables and bank balances. The carrying amount of the SEZ (Distribution) Business's financial assets represents the maximum credit risk.

Trade receivables

Customer credit risk is managed by the Company's established policy, procedures and internal controls relating to customer credit risk management. For revenue from distribution of electricity, billing is done in advance by the beginning of the month, the cycle period provided is of 7 to 30 days.

(B) Liquidity Risk

Liquidity risk is defined as the risk that the SEZ (Distribution) Business of the Company will not be able to settle or meet its obligations on time at a reasonable price. The Company's finance department is responsible for liquidity, funding as well as settlement management. In addition, procedures and policies related to liquidity risk are overseen by management. Management monitors the SEZ (Distribution) Business's liquidity position as part of the review of Company's and Group's performance monthly and quarterly basis through its management meeting and board meetings. They are rolling forecasts on the basis of operating cash flows.

The management believes that the future cash flow needs are met through cash flow from the operating activities. The table below summarizes the maturity profile of the Company's financial liabilities of the SEZ (Distribution) Business based on contractual undiscounted payments.

Risk management- Liquidity Risk	On demand	Less than 1 year	1-5 years	More than 5 years	Total
As at March 31, 2022					
Security deposit	711.44	-	15.47	-	726.91
Trade Payables	-	151.96	-	-	151.96
Total	711.44	151.96	15.47	-	878.87

Risk management- Liquidity Risk	On demand	Less than 1 year	1-5 years	More than 5 years	Total
As at March 31, 2021					
Security deposit	493.56	-	-	-	493.56
Trade Payables	-	407.53	-	-	407.53
Total	493.56	407.53	-	-	901.09

[THIS SPACE INTENTIONALLY LEFT BLANK]



Note - 25 Other statutory disclosures

Other statutory financial information is required Schedule III of the Companies Act, 2013 and disclosed below in relation to EON Bharati Infrastructure Private Limited (the Company) in a table which has been extracted from audited financial statements of the Company at the management believes are true and correct. All disclosures are for legal compliance and disclosures are not intended to be a violation of the Company.

- (i) The Company does not have any branch property, where any accounting discrepancy occurred regarding assets, the Group has made any necessary entries under the heads of provisions (Provisions) Act, 1996 and rules made thereunder.
- (ii) The Company has no transactions with the companies specified under Companies Act, 2013 or Companies Act, 1956.
- (iii) The Company has been exempt from audit and return of charge as mentioned here at.
- (iv) The Company has not been declared insolvent or by any bank or financial institution or government or any government authority.
- (v) The Company has not been declared insolvent or in liquidation or in any other manner during the current or previous year.
- (vi) There is no expense incurred or payable or payable during the current or previous year in the tax assessment under the Income Tax Act, 1961, that has not been recorded in the books of account.
- (vii) The Company has not advanced or loaned or provided funds to any other person(s) or company(s), including foreign entities (in its territories) with the understanding that the interest thereon shall be directly or indirectly repaid or interest or any other benefits by or on behalf of the company (directly or indirectly) or provide any guarantee, security or the like on behalf of the ultimate beneficiaries.

The company has not incurred any debt from any person(s) or company(s), including foreign entities (including India) with the understanding that the interest thereon shall be directly or indirectly repaid or interest or any other benefits by or on behalf of the company (directly or indirectly) or provide any guarantee, security or the like on behalf of the ultimate beneficiaries.

A director or indirectly held or held in other person or entity identified in any manner whatsoever by or on behalf of the funding party (directly or indirectly) or provide any guarantee, security or the like on behalf of the ultimate beneficiaries.

(viii) The Company has not received any property, plant and equipment or immovable property (including right-of-use asset) or cash during the current or previous year.

(ix) The Company is not a registered company under the Companies Act, 2013 and is not a part of the Group.

Note - 26 Comparative Financial Information

The comparative financial information included in these special purpose financial statements for the year ended March 31, 2021 is based on the special purpose financial statements prepared in accordance with applicable Ind AS and generally accepted accounting principles in India, which were audited by a firm of chartered accountants other than SRBC & CO LLP.

For SRBC & CO LLP

ICAI Firm registration no. 324962D/2008001

Chartered Accountants

(Signature)
Sudhakar Salve
Partner

Membership No: 136949

Place: Pune

Date: December 30, 2021



For and on behalf of the Board of Directors of

EON Bharati Infrastructure Private Limited

(Signature)
Ashu Chaudhary
Director

Date: 02/12/2021

Place: Pune

Date: December 30, 2021

(Signature)
Ajay Kishore Mehta
Director

Date: 02/12/2021

Place: Mumbai

Date: December 30, 2021



INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

Assessment Year

[Where the data of the Return of Income in Form ITR-1 (SALIA), ITR-2, ITR-3, ITR-4 (SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

2022-23

PAN	AABCE5314K		
Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		
Address	Tower B, Techpark One, Off Airport Road, Pune, Pune, 19-Maharashtra, 91-INDIA - 411006		
Status	Pvt Company	Form Number	ITR-6
Filed on	13/10/2022 On or before due date	e-Filing Acknowledgement Number	630855591101022

Taxable Income and Tax details			
	Current Year business loss, if any	1	0
	Total Income		1,87,51,13,780
	Bank Profit under MAT, where applicable	2	3,21,02,50,395
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	56,08,94,949
	Interest and Fee Payable	5	9,96,264
	Total tax, interest and Fee payable	6	56,14,91,213
	Taxes Paid	7	56,14,91,212
	(+) Tax Payable / (-) Refundable (6-7)	8	(+) 0
Accrued Income & Tax Details			
	Accrued Income as per section 115TD	9	0
	Additional Tax payable u/s 115TD	10	0
	Interest payable u/s 115TE	11	0
	Additional Tax and interest payable	12	0
	Tax and Interest paid	13	0
	(+) Tax Payable / (-) Refundable (12-13)	14	0

This return has been digitally signed by KHARADI INFRASTRUCTURE PRIVATE LI in the capacity of Director having PAN AAPPC7612R from IP address 103.91.88.167 on 10-Oct-2022 DSC SI No & Key: 1738866897143246249948-R; & 3561728668971432462499484815677313CN=ProDigiSign Sub CA, DSC 2022,OU=Certifying Authority,O=Professional DigiSign Pvt. Ltd.,C

System Generated

Barcode/QR code



AABCE5314K0663085559110102273a8Jee9sd768051a6887a20790662697c93c7c7

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

Annexure - II

INDEPENDENT AUDITOR'S REPORT ON SPECIAL PURPOSE CARVE-OUT FINANCIAL STATEMENTS OF THE DISTRIBUTION LICENCE OF SPECIAL ECONOMIC ZONE-I (SEZ-I)

To,
The Board of Directors of
EON Kharadi Infrastructure Private Limited

Opinion

We have audited the accompanying Special Purpose Carve-Out Financial Statements of electricity distribution division having distribution license of SEZ-I with SEZ license No. P.2/59/2005 – EPZ dated July 17, 2006 approved by the Department of Commerce, Ministry of Commerce and Industry, Government of India ("the SEZ I Distribution Business") of EON Kharadi Infrastructure Private Limited ("the Company"), which comprise of the Special Purpose Carve-Out Balance Sheet as at March 31 2024, the Special Purpose Carve-Out Statement of Profit and Loss, including the Statement of Other Comprehensive Income, the Special Purpose Carve-Out Cash Flow Statement and the Special Purpose Carve-Out Statement of Changes in Equity for the year then ended, and notes to the Special Purpose Carve-Out Financial Statements, including a summary of material accounting policies and other explanatory information (hereinafter referred to as the "Special Purpose Carve-Out Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Special Purpose Carve-Out Financial Statements, fairly present, in all material respects, in accordance with the accounting principles generally accepted in India and basis of preparation as set out in note 2.1 of the Special Purpose Carve-out Financial Statements, of the state of affairs of the SEZ I Distribution Business as at March 31, 2024, its profit including other comprehensive income, its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit of the Special Purpose Carve-Out Financial Statements in accordance with the Standards on Auditing (SAs) and other pronouncements issued by the Institute of Chartered Accountants of India (ICAI). Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Special Purpose Carve-Out Financial Statements' section of our report. We are independent of the Company in accordance with the 'Code of Ethics' issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Special Purpose Carve-Out Financial Statements.

[THIS SPACE HAS INTENTIONALLY BEEN LEFT BLANK]



S R B C & CO LLP

Chartered Accountants

Emphasis of Matter – Basis of preparation and Restriction on use

We draw attention to Note 2.1 to the Special Purpose Carve-Out Financial Statements, which describes the basis of preparation (including presentation) of these Special Purpose Carve-Out Financial Statements. The Special Purpose Carve-Out Financial Statements have been prepared by the management for the purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Multiyear Tariff) Regulations, 2019. As a result, the Special Purpose Carve-Out Financial Statements may not be suitable for another purpose. This report is intended for the sole purpose of submission to MERC pursuant to the aforesaid requirements and should not be used by or distributed to, anyone for any other purpose or provided to any other parties.

Our opinion is not modified in respect of the above matter

Responsibility of Management for the Special Purpose Carve-Out Financial Statements

The Company's Board of Directors is responsible for the preparation and presentation of the Special Purpose Carve-Out Financial Statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the SEZ I Distribution Business in accordance with the basis of preparation as set out in Note 2.1 to the Special Purpose Carve-Out Financial Statements. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent, and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Special Purpose Carve-Out Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Special Purpose Carve-Out Financial Statements, management is responsible for assessing the SEZ I Distribution Business's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the SEZ I Distribution Business or to cease operations, or has no realistic alternative but to do so.

The Board of Directors of the Company is also responsible for overseeing the SEZ I Distribution Business's financial reporting process.

Auditor's Responsibilities for the Audit of the Special Purpose Carve-Out Financial Statements

Our objectives are to obtain reasonable assurance about whether the Special Purpose Carve-Out Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Special Purpose Carve-Out Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Special Purpose Carve-Out Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.



S R B C & CO LLP

Chartered Accountants

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the internal controls of the SEZ I Distribution Business
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the SEZ I Distribution Business's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the SEZ I Distribution Business to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Special Purpose Carve-Out Financial Statements, including the disclosures, and whether the Special Purpose Carve-Out Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

For S R B C & CO LLP

Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003



per Mustafa Saleem

Partner

Membership Number: F36969

UDIN: 24136969BKFHCF3159

Place of Signature: Pune

Date: November 30, 2024



	Notes	As at March 31, 2024	As at March 31, 2023
ASSETS			
Non-current assets			
Property, plant and equipment	3	886.96	1,029.52
Investment properties	4A	3,314.23	3,438.66
Investment properties under development	4B	901.26	869.34
		<u>5,102.45</u>	<u>5,337.52</u>
Financial assets			
Other financial assets	5	59.08	1.80
Other non-current assets	6	100.25	111.70
		<u>159.33</u>	<u>113.50</u>
Current assets			
Financial assets			
Trade receivables	7	329.24	19.24
Cash and cash equivalents	8	614.07	57.04
Other financial assets	5	2.80	-
Other current assets	6	1.04	-
		<u>947.15</u>	<u>76.28</u>
TOTAL ASSETS		<u>6,206.93</u>	<u>5,577.70</u>
EQUITY AND LIABILITIES			
Equity			
Head Office Account	9	5,083.50	4,602.11
		<u>5,083.50</u>	<u>4,602.11</u>
Non-current liabilities			
Financial liabilities			
Other financial liabilities	10	-	15.47
		<u>-</u>	<u>15.47</u>
Current liabilities			
Financial liabilities			
Trade payables			
- Total outstanding dues of micro enterprises and small enterprises	12	30.63	65.34
- Total outstanding dues of creditors other than micro enterprises and small enterprises	12	415.62	56.53
Other financial liabilities	10	635.89	734.11
Other current liabilities	13	45.33	64.15
		<u>1,121.47</u>	<u>860.13</u>
TOTAL LIABILITIES		<u>1,121.47</u>	<u>875.59</u>
TOTAL EQUITY AND LIABILITIES		<u>6,206.93</u>	<u>5,577.70</u>

Summary of material accounting policies 2

The accompanying notes are an integral part of these special purpose carve-out financial statements.

As per our report of even date attached.

For S R B C & CO LLP

ICAI Firm registration no. 324962E/E300003

Chartered Accountants

Murli Mohan
per Murli Mohan
Partner

Membership No. 138654

Place: Pune

Date: November 30, 2024



For and on behalf of the Board of Directors of

EDN Khazra Infrastructure Private Limited

CIN : U45201PN2004PTC142053

Sagar Chordia
per Sagar Chordia
Director

DIN : 00054121

Place: Pune

Date: November 30, 2024



Sudhanta Kumar
per Sudhanta Kumar
Director

DIN : 07086404

Place: Mumbai

Date: November 30, 2024

	Notes	Year ended March 31, 2024	Year ended March 31, 2023
Income			
Revenue from operations	14	4,638.68	3,636.07
Other income	15	10.29	11.31
Total income (I)		4,648.97	3,647.38
Expenses			
Other expenses	16	3,418.37	3,086.98
Total expenses (II)		3,418.37	3,086.98
Earnings before Interest, tax, depreciation and amortisation (EBITDA) (I) - (II)		1,230.60	560.40
Finance costs	18	38.65	0.50
Depreciation and amortisation expense	17	317.39	349.68
		356.04	350.18
Profit before tax		874.56	210.22
Tax expenses		-	-
Total tax expenses		-	-
Profit for the year		874.56	210.22
Other comprehensive income			
Other comprehensive income not to be reclassified to profit or loss in subsequent periods (net of tax)		-	-
Other comprehensive income for the year (net of tax)		-	-
Total comprehensive income for the year (net of tax)		874.56	210.22

Summary of material accounting policies

2

The accompanying notes are an integral part of these special purpose carve-out financial statements.

As per our report of even date attached

For S R B C & CO LLP

ICAI Firm Registration no. 324882E/E300003

Chartered Accountants

M. S. Subram

per M. S. Subram

Partner

Membership No: 136966

Place: Pune

Date: November 30, 2024



For and on behalf of the Board of Directors of

EON Kharadi Infrastructure Private Limited

CIN : U45201PN2004PTC142053

Sagar Chordia

Director

DIN: 0005-1123

Place: Pune

Date: November 30, 2024

Sudhesh Nune

Sudhesh Nune

Director

DIN: 07916449

Place: Mumbai

Date: November 30, 2024



Head office account

Particulars	For the year ended March 31, 2024
As at April 1, 2023	4,602.11
Add: Changes in accounting policy or prior period errors	-
Less: Inter division transactions and transactions with Head office (net)	(393.17)
Add: Profit for the year	874.56
As at March 31, 2024	5,083.50

Particulars	For the year ended March 31, 2023
As at April 1, 2022	4,556.82
Add: Changes in accounting policy or prior period errors	-
Less: Inter division transactions and transactions with Head office (net)	(364.93)
Add: Profit for the year	210.22
As at March 31, 2023	4,402.11

Summary of material accounting policies

2

The accompanying notes are an integral part of these Special Purpose Carve-Out Financial Statements.

As per our report of even date attached

For S R B C & CO LLP

K&I Firm registration no. 5249821/E300005

Chartered Accountants

per Mustafa Saleem
Partner

Membership No: 136969

Place: Pune

Date: November 30, 2024



For and on behalf of the Board of Directors of

Eon Kharadi Infrastructure Private Limited

CIN : U45201PN2004PTC142053

per Chordia
Director

DIN: 0054123

Place: Pune

Date: November 30, 2024

per Nawal
Director

DIN: 07916449

Place: Mumbai

Date: November 30, 2024



	For the year ended March 31, 2024	For the year ended March 31, 2023
A. Cash flows from operating activities		
Profit before tax	376.96	210.22
Adjustments to reconcile profit before tax to net cash flows:		
Depreciation & amortisation expense	317.29	349.68
Finance costs	38.65	0.50
Interest income	(3.01)	-
Operating profit before working capital changes	1,227.59	560.40
Movements in working capital:		
(Decrease)/decrease in trade receivables	(310.01)	226.98
(Increase)/decrease in other non-current financial assets	(0.90)	0.00
(Increase)/decrease in other current financial assets	(3.80)	-
(Increase)/decrease in other current assets	(1.04)	140.81
Increase/(decrease) in trade payables	74.34	(215.29)
(Decrease)/increase in other current financial liabilities	(58.23)	227.88
(Decrease)/increase in other non-current liabilities	(15.47)	15.47
Increase/(decrease) in other current liabilities	(28.86)	26.03
Cash generated from operations	1,082.69	942.31
Income taxes paid (net of refunds)		
Net cash flows from operating activities (A)	1,062.69	942.31
B. Cash flows from Investing activities		
Purchase and construction of plant & equipment & investment property	(30.47)	(737.21)
Investment in bank deposits	(140.27)	-
Net cash flows used in investing activities (B)	(170.74)	(737.21)
C. Cash flows from financing activities		
Receipt from Payment to Head office / inter division transactions (net)	(349.28)	(164.92)
Interest paid	(38.65)	0.50
Interest received (finance income)	3.01	-
Net cash flows used in financing activities (C)	(384.92)	(164.42)
Net increase/ (decrease) in cash and cash equivalents (A - B + C)	557.03	(10.33)
Cash and cash equivalents at the beginning of the year	57.04	67.37
Cash and cash equivalents at the end of the year (refer note 2)	634.07	57.04
Reconciliation of cash and cash equivalents as per statement of cash flows:		
Components of cash and cash equivalents as per above comprise of the following	As at March 31, 2024	As at March 31, 2023
Balances with banks:		
- in current accounts	634.07	57.04
Total cash and cash equivalents (refer note B)	634.07	57.04

*Note - Amount below rounding off norms adopted by the company

Summary of material accounting policies

2

The accompanying notes are an integral part of these Special Purpose Carve-Out Financial Statements

As per our report of even date attached.

For S & G & CO LLP

CIN: F110012015/11000003

Chartered Accountants

per Mr. Anil Saloon

Partner

Membership No: 136969

Place: Pune

Date: November 30, 2024



For and on behalf of the Board of Directors of

EON Khargod Infrastructure Private Limited

CIN : UAS201PN2004PTC142053

Sandeep Chordia

Director

CIN: 00054123

Place: Pune

Date: November 30, 2024

Siddhant Naval

Director

CIN-07915419

Place: Mumbai

Date: November 30, 2024



1. Corporate Information

EON Bharati Infrastructure Private Limited ("the Company") (CIN:U45201PH2006PTC142053) is a private company domiciled in India and incorporated under the provisions of the Companies Act, 1956. Its registered and principal office of business is located at Four Park One Tower "E", Near to Das Basco School, Off Airport Road, Yerwade, Pune, PIN-411 006.

The electricity distribution division of the Company is having authorization license of SEZ I with SEZ license No. F 2/59/2005. SEZ dated July 17, 2006 approved by department of commerce, Ministry of Commerce and Industry, Government of India ("the SEZ I Distribution Business"). The Special Purpose Carve-Out Financial Statements of the SEZ I Distribution Business for the year ended March 31, 2024 were approved for issue in accordance with a resolution of the Board of Directors on November 30, 2024.

2. Summary of material accounting policies

2.1 Basis of Preparation

The Special Purpose Carve-Out Financial Statements of the SEZ I Distribution Business of the Company, which comprises the Special Purpose Carve-Out Balance Sheet as at March 31, 2024, the Special Purpose Carve-Out Statement of Profit and loss including Other Comprehensive income, the Special Purpose Carve-Out Statement of Cash Flows and the Special Purpose Carve-Out Statement of Changes in Equity for the year ended March 31, 2024, and notes to the Special Purpose Carve-Out Financial Statements, including a summary of significant accounting policies and other explanatory information (collectively the "Special Purpose Carve-Out Financial Statements") have been prepared for the purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Multitier Tariff) Regulations, 2019.

The Special Purpose Carve-Out Financial Statements have been prepared in accordance with Indian Accounting Standards notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended from time to time) and the principles followed for the preparation are consistent with the accounting policies followed by EON Bharati Infrastructure Private Limited in its annual standalone audited financial statements for the year ended March 31, 2024 subject to the following:

(i) Tax Provision

The Company's corporate tax liability under Income Tax Act, 1961 is assessed for the Company as a whole and accordingly no current tax or deferred tax has been accounted for in these financial statements.

(ii) Investment Property and Investment Property under development

The classification of Investment Property and Investment Property under development in these financial statements is as per the annual statutory financials of EON Bharati Infrastructure Private Limited.

(iii) Transactions between Head Office/Inter-unit.

Head office account represents the riding balance which has been arrived at after considering transactions with Head Office and all inter-unit transactions. The profit earned during the year by the SEZ I Distribution Business also gets transferred to Head Office account.

(iv) Allocation of common cost

The expenditure incurred by the Company that are directly attributable/assignable to SEZ I Distribution Business is considered in these financial statements. The common expenditure incurred by the Company at a legal entity level and which are not directly related to SEZ I Distribution Business is not allocated for the purpose of preparation of these financial statements.

(v) Loan Balances

The loan balances along with the interest are considered at legal entity level and have not been allocated in these financial statements.

The SEZ I Distribution Business has been operating as part of the Company and not as a standalone entity. Financial statements representing the operations of the SEZ I Distribution Business have been derived from the Company's accounting records and are prepared on a carve-out basis.

The principal purpose of Special Purpose Carve-Out statement of Profit and loss is to present the historical operations of the carve-out business and reflect all the costs of doing business and corresponding revenue. Therefore, these Special Purpose Carve-Out Statement of Profit and Loss including operating costs, each viewed as if the carve-out business operated as a separate entity in the years presented.

Head Office account, as disclosed in these Special Purpose Carve-Out Financial Statements, being net asset value, represents the difference between the assumed assets and liabilities of the SEZ I Distribution Business of the Company. It also considers impact of inter-division transactions.

Borrowings and finance costs are considered at legal entity level and hence have not been allocated to the SEZ I Distribution Business of the Company.

Assets, liabilities, income and expenses recognized in these Special Purpose Carve-Out Financial Statements that are directly attributable to the SEZ I Distribution Business are based on the books of accounts and underlying accounting records maintained by the Company. Common expenses, income, assets and liabilities of the Company which are not directly attributable to the SEZ I Distribution Business of the Company is not allocated for the purpose of preparation of these Special Purpose Carve-Out Financial Statements.



These Special Purpose Carry-Out Financial Statements may not include all the actual expenses that would have been incurred had the carry out business operated as a standalone company during the periods presented and may not reflect the financial position and financial performance had it operated as a standalone company during such periods. Actual costs that would have been incurred if carry out business had operated as a standalone company would depend on multiple factors, including organizational structure, capital structure, strategic and tactical decisions made in various areas, including information technology and infrastructure.

Therefore, the resulting financial position and financial performance in these Special Purpose Carry-Out Financial Statements may not be that which might have existed if the carry out business had been a standalone company.

The Special Purpose Carry-Out Financial Statements does not include impact of current tax as well as deferred tax as the Company's liability under Income Tax Act, 1961 is accepted at legal entity level.

The Special Purpose Carry-Out Financial Statements as presented are not legal entity financial statements and hence, no earnings per share (EPS), basic and diluted, has been computed and disclosed.

The Special Purpose Carry-Out Financial Statements have been prepared under the historical cost convention on the accrual basis, except for certain other financial assets and liabilities measured at fair value (refer accounting policy regarding financial instruments), and

The Special Purpose Carry-Out Financial Statements have been prepared by the management for the purpose of submission to Maharashtra Electricity Regulatory Commission ("MERC") pursuant to the requirements of Maharashtra Electricity Regulatory Commission (Maharashtra Tariff) Regulations, 2023 as mentioned above. As a result, the Special Purpose Carry-Out Financial Statements may not be suitable for another purpose.

2.2 Current versus non-current

The SEZ Distribution Business presents assets and liabilities in the Balance Sheet based on current/non-current classification.

An asset is classified as a current asset when it is either:

Expected to be realised or intended to sold or consumed in the normal operating cycle,

Held primarily for the purpose of trading;

Expected to be realised within twelve months after the reporting period, or

Cash or cash equivalent unless it is restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current assets.

A liability is classified as a current liability when either:

It is expected to be settled in the normal operating cycle,

It is held primarily for the purpose of trading,

It is due to be settled within twelve months after the reporting period; or

There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current. Deferred tax assets (liabilities) are classified as non-current assets (liabilities).

The Operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalent. The SEZ Distribution Business has identified twelve months as its operating cycle.

2.3 Fair value measurement

The SEZ Distribution Business measures financial instruments, such as non-current and current investments, at fair value at each balance sheet date. Fair value adjusted disclosures for financial instruments and non-financial assets that are measured at fair value or where fair values are disclosed in Note 24.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either in the principal market for the asset or liability or in the absence of a principal market, in the most advantageous market for the asset or liability. The principal or the most advantageous market must be accessible by the SEZ Distribution Business. The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use. The SEZ Distribution Business uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, based on the lowest level input that is significant to the fair value measurement as a whole.

- Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities.
- Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.



For assets and liabilities that are recognized in the financial statements at fair value on a recurring basis, the SEZ Distribution Business determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The SEZ Distribution Business's management determines the policies and procedures for both recurring fair value measurements, such as quoted financial assets measured at fair value, and for non-recurring measurements, such as non-current assets held for sale.

2.4 Revenue from contract with customer

Revenue from contracts with customers is recognized as an amount that reflects the consideration to which the SEZ Distribution Business expects to be entitled in exchange for transferring the goods or services to a customer (i.e., transfer of control of the goods or services to the customer). Revenue from sales of goods or rendering of services is not of indirect sales, returns and discounts.

08 Rendering of services

Revenue from Sale of Power is accounted for on the basis of demand bill raised on consumer at Tariff rates approved by the Maharashtra Electricity Regulatory Commission (MERC), inclusive of fuel adjustment cost, if any.

Variable Consideration

If the consideration in a contract includes a variable amount (e.g., volume rebates/incentives, cash discounts etc.), the SEZ Distribution Business estimates the amount of consideration to which it will be entitled in exchange for rendering the services to the customer. The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognized will not occur when the associated uncertainty with the variable consideration is ultimately resolved. The estimate of variable consideration for expected future volume rebates/incentives, cash discounts etc. are made on the most likely amount method. Revenue is disclosed net of such amounts.

Contract Balances

Trade receivables

A receivable represents the SEZ Distribution Business's right to an amount of consideration that is unconditional (i.e., only the passage of time is required before payment of the consideration is due). Refer to accounting policy no. 7.12 Financial Instruments - Financial assets at amortized cost.

Contract liabilities

A contract liability is the obligation to render services to a customer for which the SEZ Distribution Business has received consideration (or an amount of consideration due) from the customer. If a customer pays consideration before the SEZ Distribution Business renders services to the customer, a contract liability is recognized when the payment is made. Contract liabilities are recognized as revenue when the SEZ Distribution Business performs under the contract.

Refund liabilities

A refund liability is the obligation to refund some or all the consideration received for receivables from the customer and is measured at the amount the SEZ Distribution Business ultimately expects it will have to return to the customer. The SEZ Distribution Business updates its estimates of refund liabilities (and the corresponding change in the transaction price) at the end of each reporting period.

2.5 Foreign currencies

The SEZ Distribution Business's financial statements are presented in Indian Rupees ("INR") lakhs, which is its functional currency.

2.5.1 Transactions and balances

Initial recognition: Transactions in foreign currency are initially recorded at the functional currency spot rate of exchange at the date the transaction first qualifies for recognition.

2.5.2 Translation and exchange differences

Monetary items: Monetary assets and liabilities denominated in foreign currencies are translated at their respective functional currency exchange rate prevailing at the reporting date. Exchange differences arising on settlement or translation of monetary items are recognized in statement of profit or loss.

Non-monetary items: Non-monetary items that are measured at historical cost in a foreign currency are translated using the exchange rates at the dates of initial recognition. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of the gain or loss on the change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognized in Other Comprehensive Income (OCI) or profit or loss are also recognized in OCI or profit or loss, respectively).



2.6 Property, plant and equipment

The SEZ Distribution Business has opted to disclose the previous GAAP (Indian GAAP) carrying value of Property, Plant and Equipment (PPE) as the deemed cost under Ind AS as at April 1, 2015.

Property, plant and equipment and capital work-in-progress, are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. Cost comprises of purchase price, directly attributable cost of bringing the asset to its working condition for the intended use and borrowing costs, if the recognition criteria are met.

When significant parts of property, plant and equipment are required to be replaced at intervals, the SEZ Distribution Business depreciates them separately based on their specific useful lives. Likewise, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in the statement of profit and loss as incurred.

Depreciation on property, plant and equipment is calculated on a written down value ("WDV") basis using the rates arrived at based on the useful lives estimated by the management.

Asset description	Useful lives estimated by the Management (years)	Useful lives as per Schedule II (years)
Electrical Installations	5 to 20	10

At the end of property, plant and equipment and any significant part initially recognised is de-recognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the statement of profit and loss when the asset is de-recognised.

The management undertakes a review of the residual values, useful lives and methods of depreciation of property, plant and equipment at the end of each reporting period and adjustments are made whenever necessary.

2.7 Investment property

The SEZ Distribution Business has elected to continue with the carrying value (or all of its investment property as recognised in its Indian GAAP financial statements as deemed cost at the transition date, i.e., April 1, 2015).

Investment properties are measured initially at cost, including transaction costs. Subsequent to initial recognition, investment properties are stated at cost less accumulated depreciation and accumulated impairment loss if any.

The cost includes the cost of replacing parts and borrowing costs for long-term construction projects if the recognition criteria are met. When significant parts of the investment property are required to be replaced at intervals, the SEZ Distribution Business depreciates them separately based on their specific useful lives. All other repair and maintenance costs are recognised in profit or loss as incurred.

The SEZ Distribution Business depreciates building component of investment property over 30 years from the date of original purchase.

The SEZ Distribution Business, based on technical assessment made by technical expert and management estimate, depreciates the building over estimated useful lives which are different from the useful life prescribed in Schedule II to the Companies Act, 2013. The management believes that these estimated useful lives are realistic and reflect the appreciation of the period over which the assets are likely to be used.

Through the SEZ Distribution Business measures investment property using cost-based measurement, the fair value of investment property is disclosed in the notes. Fair values are determined based on an annual evaluation performed by an accredited external independent value appraiser valuation model recommended by the International Valuation Standards Committee.

Investment properties are derecognised either when they have been disposed of or when they are permanently withdrawn from use and no future economic benefit is expected from their disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognised in profit or loss in the period of derecognition.

2.8 Leases

The determination of whether an arrangement is, or contains, a lease is based on the substance of the arrangement at the inception date. The arrangement is assessed for whether fulfilment of the arrangement is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

2.8.1 SEZ Distribution Business as a lessee

Finance leases (that transfer to the SEZ Distribution Business substantially all of the risks and benefits incidental to ownership of the leased item, are capitalised at the commencement of the lease at the fair value of the leased property or, if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and a reduction in the lease liability so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are recognised in finance costs in the statement of profit or loss.

An operating lease is a lease other than a finance lease. Operating lease payments are recognised as an operating expense in the statement of profit and loss on a accrual basis.

2.8.2 SEZ Distribution Business as a lessor

Leases in which the SEZ Distribution Business does not transfer substantially all the risks and benefits of ownership of the asset are classified as operating leases. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as revenue in the period in which they are earned.



2.8.3 Initial direct costs

Initial direct costs such as brokerage expenses incurred specifically to earn revenues from an operating lease are capitalised to the carrying amount of leased asset and recognised over the lease term on the same basis as rental income.

2.9 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the respective asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

2.10 Intangible assets

Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less accumulated amortisation and accumulated impairment losses, if any.

Intangible assets with finite useful lives are amortised over their useful economic lives and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. The amortisation expense on intangible assets with finite lives is recognised in the statement of profit and loss in the expense category consistent with the function of the intangible asset.

Gains or losses arising from the recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit or loss when the asset is derecognised.

2.11 Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

2.11.1 Financial assets

2.11.1.1 Classification

Financial assets are classified as subsequently measured at amortised cost, fair value through comprehensive income (FVOCI) or fair value through profit or loss (FVTPL).

2.11.1.2 Initial recognition and measurement

Financial assets are recognised initially at fair value plus, in the case of financial assets not classified as fair value through profit or loss (FVTPL), transaction costs that are attributable to the acquisition of the financial asset. Financial assets and financial liabilities are recognised in the Balance Sheet when the SEZ Distribution Business becomes a party to the contractual provisions of the instrument. A regular way purchase or sale of financial assets shall be recognised using trade date or settlement date accounting.

2.11.1.3 Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in three categories:

- a) At amortised cost
- b) At fair value through Other Comprehensive Income (FVOCI)
- c) At fair value through profit or loss (FVTPL)

(a) Financial assets classified as measured at amortised cost

A financial asset shall be measured at amortised cost if both of the following conditions are met:

The financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method, less impairment. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance expenses/ (income) in the profit and loss statement. The losses arising from impairment are recognised in the statement of profit and loss. This category generally applies to trade receivables, security and other deposits receivable by the SEZ Distribution Business.

(b) Financial assets classified as measured at FVOCI

A financial asset shall be measured at fair value through other comprehensive income if both of the following conditions are met:

The financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Such instruments are measured at fair value at initial recognition as well as at each reporting date. Fair value movements are recognised in the Other Comprehensive Income (OCI). Interest income, impairment losses and reversal and foreign exchange gain or loss are recognised in the statement of profit and loss. On de-recognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from equity to statement of profit and loss. Interest earned on such investments is reported as interest income using the EIR method.

Further, the SEZ Distribution Business may make an irrevocable election at initial recognition, to classify as FVOCI particular investments in equity instruments (except equity instruments held for trading) that would otherwise be measured as FVTPL. The SEZ Distribution Business makes such an election on an instrument-by-instrument basis. Such instruments are measured at fair value on initial recognition as well as at each reporting date. All fair value changes are recognised in OCI. There is no recycling of amounts from OCI to statement of profit and loss, even on de-recognition. However, the SEZ Distribution Business may transfer the cumulative gain/loss within equity. Dividend received on these equity investments is recorded in the profit and loss statement.



(c) Financial assets classified as measured at FVTPL

A financial asset shall be measured at FVTPL, unless it is measured at amortised cost or at FVOCI. The SEZ Distribution Business classifies all equity or payable financial instruments held for trading as measured at FVTPL. Such instruments are measured at fair value at initial recognition as well as at each reporting date. The fair value changes are recognised in the statement of profit and loss e.g. mutual fund. Further, the SEZ Distribution Business may make an irrevocable election to designate a financial asset as FVTPL at initial recognition, to reduce or eliminate a measurement or recognition inconsistency.

2.11.1.4 Derecognition

A financial asset (or, where applicable, a part of a group of similar financial assets) is primarily derecognised (i.e. removed from the SEZ Distribution Business's Balance Sheet) when the rights to receive cash flows from the asset have expired; or the SEZ Distribution Business has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the SEZ Distribution Business has transferred substantially all the risks and rewards of the asset, or (b) the SEZ Distribution Business has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

2.11.1.5 Impairment of financial assets

The SEZ Distribution Business applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposures:

Financial assets measured at amortised cost

Financial assets measured at FVOCI, except investments in equity instruments designated as such by the SEZ Distribution Business.

Trade receivables under Ind AS 115

The SEZ Distribution Business follows 'simplified approach' for recognition of impairment loss allowance on trade receivables.

The application of simplified approach does not require the SEZ Distribution Business to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets and risk exposure, the SEZ Distribution Business determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECLs used to provide for impairment loss.

The impairment loss/gain is recognised in the statement of profit and loss, except for impairment loss/gain on financial assets measured at FVOCI, which shall be recognised in the OCI.

2.11.2 Financial liabilities

2.11.2.1 Classification

Financial liabilities are classified, at initial recognition, as subsequently measured at amortised cost or at fair value through profit or loss (FVTPL).

2.11.2.2 Initial recognition and measurement

Financial liabilities are recognised initially at fair value net of, in the case of financial liabilities not classified as fair value through profit or loss (FVTPL), transaction costs that are attributable to the issue of the financial liability. Financial assets and financial liabilities are recognised in the Balance Sheet when the SEZ Distribution Business becomes a party to the contractual provisions of the instrument.

(a) Financial liabilities at FVTPL

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated as such upon initial recognition. Financial liabilities are classified as held for trading if they are incurred or for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the SEZ Distribution Business that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separate embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognised in the statement of profit and loss.

Financial liabilities designated as such upon initial recognition at the initial date of recognition, if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/losses attributable to changes in own credit risk are recognised in OCI. These gains/losses are not subsequently transferred to the statement of profit and loss. However, the SEZ Distribution Business may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit and loss.

The SEZ Distribution Business has not designated any financial liability as at fair value through profit and loss.

(b) Financial liabilities at amortised cost

This is the most relevant category to the SEZ Distribution Business. The SEZ Distribution Business generally classifies interest-bearing borrowings as financial liabilities carried at amortised cost. After initial recognition, these instruments are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in statement of profit and loss when the liability is derecognised as well as through the EIR amortisation process.

Amortised cost is calculated by taking into account any discounts or premiums on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in the statement of profit and loss.



2.11.2.3 De-recognition

A financial liability is derecognised when the obligation under the liability is discharged or canceled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such as exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit and loss.

2.11.3 Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, or realise the assets and settle the liabilities simultaneously.

2.12 Embedded derivatives

If the hybrid contract contains a host that is a financial asset, the SEZ I Distribution Business does not separate embedded derivatives. Rather, it applies the classification requirements contained in Ind AS 109 to the entire hybrid contract.

Derivatives embedded in all other host contracts are accounted for as separate derivatives and recorded at fair value if their economic characteristics and risks are not closely related to those of the host contracts and the host contracts are not held for trading or designated at fair value through profit or loss. These embedded derivatives are measured at fair value with changes in fair value recognised in profit or loss, unless designated as effective hedging instruments. Reassessment only occurs if there is either a change in the terms of the contract that significantly modifies the cash flows that would otherwise be required or a reclassification of a financial asset out of the fair value through profit or loss.

The SEZ I Distribution Business does not have hybrid instruments wherein the economic characteristics and risks of embedded derivative and the host contract are not closely related.

2.13 Impairment of non-financial assets

The SEZ I Distribution Business assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the SEZ I Distribution Business estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or CGU's fair value less costs of disposal and its value in use. It is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

2.14 Cash and cash equivalents

Cash and cash equivalents comprise cash on hand, balances with banks and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value.

Cash equivalents are short term, highly liquid investments that are readily convertible into known amounts of cash and are subject to an insignificant risk of changes in value.

2.15 Cash dividend distribution to equity holders

The SEZ I Distribution Business recognises a liability to make cash distribution to its equity shareholders in form of dividend, when the distribution is authorised and the distribution is no longer at the SEZ I Distribution Business's discretion. As per the provisions of the Indian corporate laws, a distribution is authorised when it is approved by the shareholders in the general meeting. The SEZ I Distribution Business accordingly recognises dividend after it is approved in the shareholders' meeting. A corresponding amount is recognised directly in equity.

2.16 Provisions

Provisions are recognised when the SEZ I Distribution Business has a present obligation as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

2.17 Earnings before interest, tax, depreciation and amortisation (EBITDA)

The SEZ I Distribution Business has elected to present earnings before interest, tax, depreciation and amortisation (EBITDA) as a separate line item on the face of the Statement of Profit and Loss. The SEZ I Distribution Business measures EBITDA on the basis of profit/(loss) from continuing operations. In its measurement, the SEZ I Distribution Business does not include depreciation and amortisation expense, finance costs and tax expense.



Note - 3 Property, plant and equipment as at March 31, 2024

	Electrical Installations	Total
Gross Block		
Opening balance as at April 1, 2023	5,195.26	5,195.26
Additions		
Deposals		
Closing balance as at March 31, 2024	5,195.26	5,195.26
Depreciation		
Opening balance as at April 1, 2023	4,165.34	4,165.34
Charge for the year	142.96	142.96
Disposals		
Closing balance as at March 31, 2024	4,308.30	4,308.30
Net Block as at March 31, 2024	886.96	886.96

Property, plant and equipment as at March 31, 2023

	Electrical Installations	Total
Gross Block		
Opening balance as at April 1, 2022	5,195.26	5,195.26
Additions		
Deposals		
Closing balance as at March 31, 2023	5,195.26	5,195.26
Depreciation		
Opening balance as at April 1, 2022	3,999.78	3,999.78
Charge for the year	165.06	166.09
Disposals		
Closing balance as at March 31, 2023	4,165.34	4,165.34
Net Block as at March 31, 2023	1,029.92	1,029.92



Note - 04. Investment properties as at March 31, 2024

	Freehold buildings	Total
Green block		
Opening balance as at April 1, 2023	6,000.53	6,000.53
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2024	6,000.53	6,000.53
Depreciation		
Opening balance as at April 1, 2023	2,511.87	2,511.87
Charge for the year	174.43	174.43
Disposals	-	-
Closing balance as at March 31, 2024	2,686.30	2,686.30
Net Block as at March 31, 2024	3,314.23	3,314.23

Investment properties as at March 31, 2023

	Freehold buildings	Total
Green block		
Opening balance as at April 1, 2022	6,000.53	6,000.53
Additions	-	-
Disposals	-	-
Closing balance as at March 31, 2023	6,000.53	6,000.53
Depreciation		
Opening balance as at April 1, 2022	2,328.24	2,328.24
Charge for the year	183.63	183.63
Disposals	-	-
Closing balance as at March 31, 2023	2,511.87	2,511.87
Net Block as at March 31, 2023	3,488.66	3,488.66

Note - 05. Investment properties under development

	As at March 31, 2024	As at March 31, 2023
Opening balance	869.24	426.08
Transferred from capital work in progress	-	26.24
Additions	31.93	708.08
Closing balance	901.17	860.40

Investment properties under development ageing

As at March 31, 2024

Investment properties under development	Amount in IPLD for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in Progress	31.92	709.26	154.82	5.45	901.26
Projects temporarily suspended	-	-	-	-	-

As at March 31, 2023

Investment properties under development	Amount in IPLD for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in Progress	708.08	154.42	5.45	-	868.95
Projects temporarily suspended	-	-	-	-	-

Notes

- 1) As at March 31, 2024, completion of project under development (pertaining to GIS sub-station) is overdue compared to its original plan
- 2) There are no investment properties under development, which have exceeded its cost compared to its original budget



2017-18
 2017-18
 2017-18
 2017-18
 2017-18

Note - 3. Other Financial Assets

	Non-Current		Current	
	As at March 31, 2024	As at March 31, 2023	As at March 31, 2024	As at March 31, 2023
Secured deposits (bank overdraft, courtesy of good)		2.80	2.40	
Investment in bank (Deposit with maturity 1st year - 12 months)	50.00			
Others Investment in fixed deposit	1.70			
Total Other Financial Assets	51.70	2.80	2.40	

Note - 4. Other Assets

	Non-Current		Current	
	As at March 31, 2024	As at March 31, 2023	As at March 31, 2024	As at March 31, 2023
Advances (bank overdraft, courtesy of good)				
Other Assets Investment in bank	100.00	111.00	1.00	
Total Other Assets	100.00	111.00	1.00	

Note - 5. Trade Receivables

	Current	
	As at March 31, 2024	As at March 31, 2023
Unsettled, short-term goods	275.13	23.43
Other allowance for trade receivables	332.40	23.43
	4.10	1.37
Total Trade Receivables	611.63	48.23

Trade Receivables aging as at March 31, 2024

Particulars	Categorizing for following periods from due date of invoice						Total
	Trade	Less than 3 months	3 months - 6 months	6 months - 1 year	1 year - 3 years	More than 3 years	
(i) Unsettled Trade Receivables - considered good		332.40	1.34	0.87		4.00	338.61
(ii) Settled Trade Receivables - which have significant increase in credit risk					4.10		4.10
(iii) Disputed Trade Receivables - considered good							
(iv) Disputed Trade Receivables - which have significant increase in credit risk							
(v) Disputed Trade Receivables - which are impaired							

Trade Receivables aging as at March 31, 2023

Particulars	Categorizing for following periods from due date of invoice						Total
	Trade	Less than 3 months	3 months - 6 months	6 months - 1 year	1 year - 3 years	More than 3 years	
(i) Unsettled Trade Receivables - considered good	3.00	11.10					14.10
(ii) Settled Trade Receivables - which have significant increase in credit risk		4.10					4.10
(iii) Disputed Trade Receivables - considered good							
(iv) Disputed Trade Receivables - which have significant increase in credit risk							
(v) Disputed Trade Receivables - which are impaired							

* Disputed Trade Receivables are those of non-current debt where due date is not provided.

Note - 6. Cash and Cash Equivalents

	Current	
	As at March 31, 2024	As at March 31, 2023
Bank overdrafts		
Other cash and cash equivalents	514.67	57.04
Total Cash and Cash Equivalents	514.67	57.04

Break up of financial assets carried at amortized cost

	Non-current		Current	
	As at March 31, 2024	As at March 31, 2023	As at March 31, 2024	As at March 31, 2023
Trade receivables			325.24	19.24
Debt and cash equivalents			414.67	57.04
Other financial assets	23.00	1.00	1.00	
Total financial assets carried at amortized cost	23.00	1.00	740.91	76.28



UN Skand Infra-structure Private Limited

CIN : U45201PN2004PTCL42053

SEZ I Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements for the year ended March 31, 2024

(All amounts in rupees lakhs, unless otherwise stated)

Note - 9 Head office account		
Particulars	As at March 31, 2024	As at March 31, 2023
Opening Balance	4,602.11	4,556.82
Less: Inter division transactions and transactions with Head office (net)	(393.17)	(164.99)
Add: Profit for the year	874.56	210.22
Closing balance	5,083.50	4,602.11

Head office account

Head office account represents the closing balance which has been arrived at after considering transactions with Head Office and all inter-division transactions. The profit earned during the year by the SEZ I Distribution Business also gets transferred to Head Office account.



(THIS SPACE HAS INTENTIONALLY BEEN LEFT BLANK)



Note - 08 Other Financial Ratios

	Ratio - Current		Coverage	
	As at March 31, 2024	As at March 31, 2023	As at March 31, 2024	As at March 31, 2023
SECUR Dividends received (CapEx Dividend)	-	15.47	572.09	733.44
	-	-	63.84	72.67
TOTAL SECUR DIVIDENDS	-	15.47	635.93	806.11

Note 09 - Disputed liabilities (DUL)

The Company's corporate tax liability under Income Tax Act, 1961 is assessed (at the Company's sole and sound judgment) for all deferred tax has been accounted for in these special purpose circular financial statements.

Note - 12 Trade payables

	Current	
	As at March 31, 2024	As at March 31, 2023
- Total outstanding dues of micro enterprises and small enterprises (refer note 20)	30.63	62.33
- Total outstanding dues of creditors other than micro enterprises and small enterprises	413.62	96.39
Total Trade payables	444.25	158.72

Trade payables aging as at March 31, 2024

Particulars	Outstanding for following periods from due date of payments					Total
	Not due	Up to 3 year	3-7 year	7-9 years	More than 9 years	
(a) Total outstanding dues of micro enterprises and small enterprises	-	10.63	-	-	-	10.63
(b) Total outstanding dues of creditors other than micro enterprises and small enterprises	299.62	150.05	89.73	8.39	-	413.62
(c) Disputed dues of micro enterprises and small enterprises	-	-	-	-	-	-
(d) Disputed dues of creditors other than micro enterprises and small enterprises	-	-	-	-	-	-

Trade payables aging as at March 31, 2023

Particulars	Outstanding for following periods from due date of payments					Total
	Not due	Up to 3 year	3-7 years	7-9 years	More than 9 years	
(a) Total outstanding dues of micro enterprises and small enterprises	-	62.33	-	-	-	62.33
(b) Total outstanding dues of creditors other than micro enterprises and small enterprises	-	96.39	-	-	-	96.39
(c) Disputed dues of micro enterprises and small enterprises	-	-	-	-	-	-
(d) Disputed dues of creditors other than micro enterprises and small enterprises	-	-	-	-	-	-

All dues have been reported on the basis of invoice/ bill when due date have been specified.

Note - 15 Other liabilities

	Current	
	As at March 31, 2024	As at March 31, 2023
Contract liabilities	-	-
Advance from Customers	10.46	14.59
Others	-	-
Provision for doubtful receivable	14.61	29.56
TOTAL OTHER LIABILITIES	25.07	44.15



FOH Khazmi Infrastructure Private Limited

CIN : U45201PN2004PTC142053

SE21 Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements for the year ended March 31, 2024

(All amounts in rupees lakhs, unless otherwise stated)

Note - 14 Revenue from operations

	For the year ended March 31, 2024	For the year ended March 31, 2023
Revenue from operations		
Revenue recognised over a period of time		
- Power distribution business	4,638.58	3,636.07
Total revenue from operations	4,638.58	3,636.07

Contract balances:

	For the year ended March 31, 2024	For the year ended March 31, 2023
Balances at the beginning of the year		
Trade receivables	19.24	246.22
Advances from customers (Contract liabilities)	(34.59)	-
Balances at the end of the year		
Trade receivables	329.24	19.24
Advances from customer: (Contract liabilities)	(10.65)	(34.59)

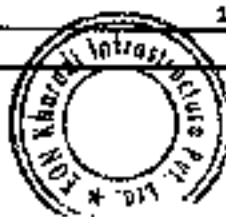
Performance Obligations

The transaction price allocated to the remaining performance obligations (unsatisfied or partially unsatisfied) as at 31 March 2024 are, as follows:

	For the year ended March 31, 2024	For the year ended March 31, 2023
Within one year	224.79	34.59
	224.79	34.59

Note - 15 Other income

	For the year ended March 31, 2024	For the year ended March 31, 2023
Other non operating income		
Interest income on		
- Bank deposits	3.01	-
- Security Deposit	0.07	9.11
	3.08	9.11
Delayed payment charges collected	7.21	2.20
	7.21	2.20
Total Other income	10.29	11.31



EGE Bharati Infrastructure Private Limited

CIN : UMS201PN2004PTC142053

SEZ I Distribution Business

Notes to the Special Purpose Carve-Out Financial Statements for the year ended March 31, 2024

(All amounts in rupees lakhs, unless otherwise stated)

Note - 16 Other expenses

	For the year ended March 31, 2024	For the year ended March 31, 2023
Power and fuel	2,545.87	2,418.79
Rates and taxes	-	4.60
Housekeeping expenses	141.45	177.05
Repairs and maintenance		
Buildings	315.05	71.02
Printing and stationery	0.12	-
Legal and professional fees	409.10	407.41
Impairment of trade receivables (Provision for doubtful debts)	-	4.19
Insurance	6.67	0.78
Miscellaneous expenses	0.02	0.14
Total other expenses	1,418.37	3,086.98

Note - 17 Depreciation expense

	For the year ended March 31, 2024	For the year ended March 31, 2023
Depreciation of property, plant and equipment (refer note 3)	142.96	166.06
Depreciation on investment property (refer note 4A)	174.43	183.62
Total depreciation expense	317.39	349.68

Note - 18 Finance costs

	For the year ended March 31, 2024	For the year ended March 31, 2023
Interest expenses		
- on others	38.31	0.45
	38.31	0.45
Bank charges	0.34	0.05
	0.34	0.05
Total Finance cost	38.65	0.50



Note - 19 Contingent liabilities and commitments

(a) Contingent liabilities

There are no contingent liabilities of the SEZ I Distribution Business as at March 31, 2024 (March 31, 2023 - Nil)

(b) Capital commitments

Estimated amount of contracts remaining to be executed on capital account (and not provided for) (net of capital advances):

Particulars	As at March 31, 2024	As at March 31, 2023
Investment Properties	290.17	170.22
Property, Plant and Equipment	-	-
Total capital commitments	290.17	170.22

Note - 20 Details of dues to micro and small enterprises as defined under the MSMED Act, 2006

The SEZ I Distribution Business has certain dues to suppliers registered under Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act). The information as required to be disclosed under MSMED Act has been determined to the extent such parties have been identified on the basis of information available with the SEZ I Distribution Business.

Particulars	As at March 31, 2024	As at March 31, 2023
a) The principal amount and the interest due (between remaining unpaid to any supplier as at the end of each accounting year) - Principal amount due to micro and small enterprises - Interest due on above	30.47	66.33 0.17
b) The amount of interest payable due in terms of section 16 of the MSMED Act, 2006, along with the amount of the payment made to the supplier beyond the appointed day during each accounting year.	-	-
c) The amount of interest due and payable for the period of delay in making payment (which have been paid/true beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006	-	0.02
d) The total INR of interest accrued and remaining unpaid at the end of accounting year	0.17	0.17
e) The amount of interest accrued remaining due and payable even in the succeeding years, until such date when the interest due is paid or actually paid to the small enterprise, for the purpose of enforcement of a debt/claim dependent under section 21 of the Micro, Small and Medium Enterprises Development Act, 2006.	0.17	0.17

Note - 21 Related party disclosure

There are no transactions with related party for the SEZ I Distribution Business as at March 31, 2024 (March 31, 2023 - Nil)

(THIS SPACE HAS INTENTIONALLY BEEN LEFT BLANK)



Table 12 Financial Ratios

Percentage	Numerator	Denominator	At 30 March 2019	At 30 March 2018	Change	Comments
(a) Current ratio	Current assets	Current liabilities	0.66	0.68	-0.02	100% increase on account of increase in bank balance and cash resources during the year.
(b) Return on equity ratio	Net Profit After Tax	Shareholder's Equity	0.08	0.07	100%	100% increase on account of increase in net profit during the year.
(c) Trade receivables turnover ratio	Revenue from Operations	Average Trade Receivables	26.67	27.59	-0.92	
(d) Trade payables turnover ratio	Net Purchase	Average Trade Payables	8.49	8.50	-0.01	
(e) Working capital turnover ratio	Revenue from Operations	Working Capital (Current Assets - Current Liabilities)	196.01	196.08	-0.07	100% increase on account of increase in net profit and trade receivables during the year.
(f) Net profit ratio	Net Profit	Net sales - Total sales - other income	4.19	3.68	130%	130% increase on account of increase in net profit during the year.
(g) Return on capital employed	Operating Profit Before Interest and Taxes	Capital Employed - Net of other income - Total other income	0.34	0.13	160%	160% increase on account of increase in operating profit during the year.

(THIS SPACE WAS INTENTIONALLY LEFT BLANK)



Note - 23 (a) without mutual consent

Financial statements by category

	As at March 31, 2024 American Lakh	As at March 31, 2023 American Cent.
Financial assets		
Other financial assets	59.04	1.80
Trade receivables	379.24	29.24
Cash and cash equivalents	614.07	57.04
Total financial assets	1,052.35	78.07
Financial liabilities		
Trade payables	440.25	161.46
Other financial liabilities	635.89	248.56
Total financial liabilities	1,076.14	410.02

The Management assessed their cash and cash equivalents, trade receivables, trade payables and other current liabilities appropriate their carrying amounts apply due to the short-term maturity of these instruments.

Note - 24 (a) Financial Risk Management

The SEZ Distribution Business's financial liabilities comprise trade payables, security deposits and other financial liabilities. The main purpose of these financial liabilities is to finance and support the SEZ Distribution Business's operations. The SEZ Distribution Business's financial assets include trade receivables, cash and cash equivalents and other financial assets that derive directly from its operations.

The SEZ Distribution Business is exposed to credit risk and liquidity risk. The Board of Directors reviews and agrees policies for managing each of these risks.

(a) Credit Risk

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or contract leading to a financial loss. The SEZ Distribution Business is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks.

Trade receivables

Customer credit risk is managed by the Company's established policy, procedures and control relating to customer credit management. For revenue from distribution of electricity, billing is done at the end of the month and the credit period provided is of 7 to 15 days.

(b) Liquidity risk

Liquidity risk is defined as the risk that the SEZ Distribution Business of the Company will not be able to settle its obligations on time or at a reasonable price. The Company's finance department is responsible for liquidity, funding as well as additional management. In addition, processes and policies related to such risk are approved by Management. Management monitors the SEZ Distribution Business liquidity position as part of the review of Company's net liquidity position on a monthly and quarterly basis through the management meeting and board meetings. They use rolling forecasts on the basis of expected cash flows.

The management ensures that the future cash flow needs are met through cash flow from the operating activities. The table below summarizes the maturity profile of the financial liabilities of the SEZ Distribution Business based on contractual undiscounted payments:

Risk management: Liquidity risk	On demand	Less than 1 year	1-5 years	More than 5 years	Total
As at March 31, 2024					
Security deposit	571.10	-	-	-	571.10
Trade Payables	-	107.19	37.10	-	144.29
Other financial liabilities	-	65.90	-	-	65.90
Total	571.10	173.09	37.10	-	781.29
Risk management: liquidity risk	On demand	Less than 1 year	1-5 years	More than 5 years	Total
As at March 31, 2023					
Security deposit	711.44	-	-	-	711.44
Trade Payables	-	161.46	-	-	161.46
Other financial liabilities	-	22.62	-	-	22.62
Total	711.44	184.08	-	-	895.52



CIBC
 CN : 005201PH00047700A2000
 SEE I Distribution Business
 Release the Special Purpose Corp's- Dec Financial Statements for the year ended March 31, 2024
 (All amounts in US\$ unless otherwise stated)

Note - 25 Other Statutory Information

Other statutory financial information as required Schedule III of the Companies Act, 2013 and disclosed below is related to ECOM shared infrastructure Private Limited (the company) in a whole which has been extracted from audited statutory financial statements of the Company as the management believe that these disclosures are required to be given for legal compliance. These disclosures can not be given specific to a division of the Company.

ii) No proceedings have been initiated or are pending against the Company for holding any financial property under the Finance Transactions (Fraud and Misconduct) Act, 1968 and rules made thereunder.

a) The Company did not have any transactions with the companies struck off under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956.

ii) The Company has borrowings from banks and details of charge are mentioned in Note 14 of the financial statements of the Company.

iii) The Company did not have any TDS/TCS which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessment under the Income Tax Act, 1961 (such as, interest or sum or any other relevant provisions of the Income Tax Act, 1961).

iv) The Company has not been declared as a defaulter by any bank or financial institution or other lender.

v) The Company has not traded or invested in any securities or derivatives, including the interest or dividend thereon.

vi) The Company has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (intermediaries) with the understanding that the intermediary shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (ultimate beneficiaries) or to provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries. The company has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded or otherwise) that the company shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or to provide any guarantee, security or the like on behalf of the ultimate beneficiaries.

vii) The Company has not mortgaged its property, plant and equipment (including right-of-use assets) or intangible assets or both during the current or relevant year.

viii) The Group has one unregistered Core Investment Company (CIC) (registered in India) (ICICI Prudential) as part of the Group.

For \$ RBC & CO LLP
 ICAN Firm registration no 302612Z/C300465
 Chartered Accountants


 per Anil Kumar
 Partner

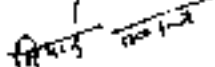
Membership No: 136999
 Place: Pune
 Date: November 30, 2024



For print on behalf of the Board of Directors of
 ECOM Shared Infrastructure Private Limited
 CIN : U52014MH2004PTC100053


 Anil Chitambar
 Director


DIN: 0004723
 Place: Pune
 Date: November 30, 2024


 Anil Chitambar
 Director

DIN: 07916449
 Place: Mumbai
 Date: November 30, 2024

Acknowledgement Number:400654791111023

Date of filing : 11-Oct-2023

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT		Assessment Year 2023-24	
[Where the data of the Return of Income in Form (ITR-1(SHA)), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]		[Please see Rule 12 of the Income-tax Rules, 1962]	
PAAN	AABCE5314K		
Name	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		
Address	Tower E, Techpark One, Off Airport Road, Pune , Pune , 19-Maharashtra, 91-INDIA, 411006		
Status	7-Private company	Form Number	ITR-6
Filed u/s	139(1)-On or before due date	e-filing Acknowledgement Number	400654791111023
Taxable Income and Tax Details	Current Year business loss, if any	1	0
	Total Income	2	1,83,09,65,050
	Book Profit under MAT, where applicable	3	3,21,52,66,415
	Adjusted Total Income under AMT, where applicable	4	0
	Net tax payable	5	56,17,71,347
	Interest and Fee Payable	6	0
	Total tax, interest and Fee payable	7	56,17,71,347
	Taxes Paid	8	62,31,18,563
	(+) Tax Payable /(-) Refundable (7-8)	9	(-) 6,13,47,220
Accrued Income and Tax Detail	Accrued Income as per section 115TD	10	0
	Additional Tax payable u/s 115TD	11	0
	Interest payable u/s 115TE	12	0
	Additional Tax and interest payable	13	0
	Tax and Interest paid	14	0
	(+) Tax Payable /(-) Refundable (13-14)	15	0
This return has been digitally signed by <u>ATUL CHORDIA</u> in the capacity of <u>Director</u> having PAN <u>AAPPC7612R</u> from IP address <u>103.91.88.162</u> on <u>11-Oct-2023 15:34:12</u> at <u>PUNE</u> (Place) OSC SI.No & Issuer <u>2972509</u> & <u>152535617388668971432462499484815477313CN=ProDigiSign Sub CA DSC 2022.OU=Certifying Authority,O=Professional DigiSign Pvt. Ltd.,C=IN</u>			
System Generated Barcode/QR Code			
	AABCE5314K06400654791111023a7642b6efd7d2a7ec4987f2726790411bed432f		
DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU			

Annexure - III

	 MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO. LTD. CIN NO. U40109MH2005500153886 Maharashtra State Load Dispatch Center Tele : 91-022-27601762 (P) 91-022-27601931 (O) Extn.1000 Email : ceslcc@mahasttc.in website : www.mahastdc.in	
	Office of The Chief Engineer Maharashtra State Load Dispatch Center Thane-Balepur Road, P.O. Airoli New Mumbai Pin - 400 708	

Ref:SE/MSLDC/EA/ No. 2306

Date: 07/11/2024

To
 M/S EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 Tech Park One, Tower E,
 S.No. 191/A/2A/1/2
 Next to Don Bosco School,
 Off. Airport Road, Yerwada,
 Pune 411006

Subject: Certification of actual T<D Interface drawl in KWH in respect of EON SEZ Phase I and II for
 FY 2022-23 & FY 2023-24

Ref: 1) Your office letter no EON/Power Distribution/2023/824 dated 22.05.2024.
 2) Your Email Dated 24th Oct 2024.

Please find attached the T<D interface drawl in respect of EON Kharadi Infrastructure Private
 Limited (EON SEZ Phase I and II) as annexure I for FY 2022-23 and FY 2023-24

Thanking You,

Yours Faithfully

 (Girish S Pantapi)
 Chief Engineer, SLDC (I/C)
 MSLDC, Airoli.

Encl. as Above

Tc>D Interface Point Drawl in RWH in respect of EON SEZ-I & EON SEZ-II for FY 2022-23 and FY 2023-24

EON SEZ-II			
#	FY	Month	Tc>D Drawl Units
1	FY 22-23	Apr-22	18,14,473
2	FY 22-23	May-22	20,18,342
3	FY 22-23	Jun-22	19,32,974
4	FY 22-23	Jul-22	18,62,380
5	FY 22-23	Aug-22	19,33,164
6	FY 22-23	Sep-22	19,56,868
7	FY 22-23	Oct-22	18,82,165
8	FY 22-23	Nov-22	18,48,021
9	FY 22-23	Dec-22	19,43,362
10	FY 22-23	Jan-23	18,69,525
11	FY 22-23	Feb-23	17,85,298
12	FY 22-23	Mar-23	20,60,160
			2,29,06,732
EON SEZ-I			
#	FY	Month	Tc>D Drawl Units
1	FY 23-24	Apr-23	39,34,770
2	FY 23-24	May-23	43,00,167
3	FY 23-24	Jun-23	40,96,256
4	FY 23-24	Jul-23	37,92,573
5	FY 23-24	Aug-23	37,12,773
6	FY 23-24	Sep-23	34,84,985
7	FY 23-24	Oct-23	37,70,096
8	FY 23-24	Nov-23	33,86,157
9	FY 23-24	Dec-23	29,74,850
10	FY 23-24	Jan-24	32,30,096
11	FY 23-24	Feb-24	33,93,068
12	FY 23-24	Mar-24	38,22,730
			4,38,99,321

W. S. S. S. S.
 Superintending Engineer (EA)
 MSETCL, MSLBC, Airoli

Amank
 ALL LETD
 DATA
 DATA VERIFIED

[Signature]
 DATA

Annexure - IV



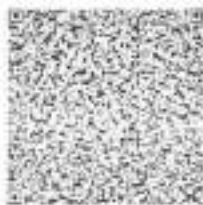
सत्यमेव जयते

INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No.	: IN-DL14787562036247T
Certificate Issued Date	: 25-Aug-2021 12:05 PM
Account Reference	: IMPACC (IVY 0775900) DELHI DL-DLH
Unique Doc. Reference	: SUBIN-DL DL77880326424969653048T
Purchased by	: KREATE ENERGY I PRIVATE LIMITED
Description of Document	: Article 5 General Agreement
Property Description	: Not Applicable
Consideration Price (Rs.)	: 0 (Zero)
First Party	: KREATE ENERGY I PRIVATE LIMITED
Second Party	: Not Applicable
Stamp Duty Paid By	: KREATE ENERGY I PRIVATE LIMITED
Stamp Duty Amount(Rs.)	: 100 (One Hundred only)



Please write or type below this line

Power Purchase Agreement
 b/w
 M/s EON Kharadi Infrastructure Pvt. Ltd
 &
 M/s Kreate Energy (I) Pvt. Ltd
 dtd. 30.08.2021

30/08/21

22/09/21

Statutory Alert:
 1. The authenticity of the Stamp certificate should be verified at www.shdplatform.com or using a-Stamp Mobile App of Stock Holding
 Any discrepancy in the details of this Certificate and as available on the website / Mobile App renders it invalid
 2. This certificate is valid only for the purpose of the stamp duty.

POWER PURCHASE AGREEMENT
Between
EON Kharadi Infrastructure Private Limited
And
Kreate Energy (I) Private Limited
(Formerly known as Mittal Processors Private Limited)

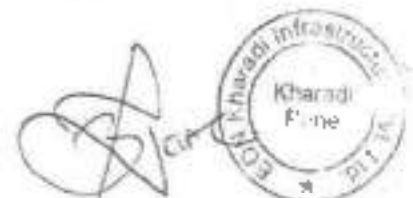
This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the 30th Day of August 2021 between EON Kharadi Infrastructure Private Limited (hereinafter referred to as the "Procurer") (CIN No.: U45201PN2004PTC142053) incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and information Technology Enabled Services (IT & ITes) at Survey No.77, MIDC knowledge Park, Kharadi, Pune in the State of Maharashtra (hereinafter referred to as the "SEZ-I"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Kreate Energy (I) Private Limited a limited company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at 1002, Antariksh Bhawan 10th floor 22 KG Marg New Delhi which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

- A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-03-2016 for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the Procurer had initiated a competitive bidding process through issue of RFP dated 26th July 2021 for procurement of power for short term for meeting the Procurer's power requirements for the period from 01st November 2021 to 31st October 2022 (Contract Period).
- B. Pursuant to the said bidding process, Kreate Energy (I) Private Limited (Formerly known as Mittal Processors Private Limited) has been selected by the Procurer, as the Seller for sale and supply of Electricity to the Procurer, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.
- C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procurer.



Now in consideration of the mutual considerations, promises and covenants, the sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

1. QUANTUM AND RATE

Power Requirement SEZ – I

Sr. No.	Period	Quantum (in MW) and Timings (in hrs)	(Rs/Unit)	Delivery Point
1	01 st November 2021 to 31 st October 2022	Up to 7MW* From 00:00 to 24:00 hrs.	3.95	22KV Bus of 220/22KV Magarpatta Substation owned by MSETCL

**The actual Schedule shall be intimated by the Procurer and may be very based on the working/non-working days and projected demand during peak hours. This situation has arised due to Pandemic Situation.*

- 1.1 Subject to provisions of this Agreement, the entire contracted capacity stated above ("Contracted Capacity") shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

2. DELIVERY POINT

- 2.1 The delivery Point is the 22KV Bus 220/22KV Magarpatta Substation which is owned by MSETCL.

3. OPEN ACCESS

- 3.1 Transmission Charges, all open access charges i.e. CTU charges, RLDC/SLDC Charges, open access application fee including SLDC Consent/Application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Seller and the same beyond the delivery point shall be borne by the Procurer.

- 3.2 However it may be clarified that the point of connection charges on account of injection charges and losses, withdrawal charges and losses, RLDC/SLDC charges etc. or any other charges related to open access / scheduling of power and transmission losses on account of new transmission pricing methodology up to the delivery point (including delivery point) shall be borne by the seller.



- 3.3 The Seller shall be responsible for making application under short term open access for the entire Contracted Capacity within applicable timelines as approved by MERC/CERC failing which the EMD provided by the Seller shall stand forfeited.
- 3.4 The Seller shall be responsible to seek necessary open access approvals from the competent authority, for scheduling of Contracted Capacity up to the delivery point and also beyond delivery point, wherever necessary, at its own cost, risk and consequence and ensure the commencement of supply from Scheduled Delivery Date.
- 3.5 Supply from Alternate Sources: If at any time the Seller is unable to supply the Contracted Capacity power to the Procurer from the Delivery Point except due to a Force Majeure Event, specified under clause 10 below, the Seller shall source and supply the deficit power from any alternative source to meet its obligations under this Agreement, subject to obtaining all requisite regulatory approvals in connection with same prior to commencement of the delivery of such deficit capacity. However, all such deficit power shall be supplied at the same tariff and charges as provided hereunder and any open access charges and other incidental charges, including but not limited to application fees for open access, RLDC/SLDC charges, etc., applicable from the alternative source of power supply are higher than the applicable Open Access Charges from Delivery Point to Procurer periphery, the Seller would be liable to bear such additional charges. Also, if the power is being supplied through alternate source, any additional charges and losses if any, due to cancellation of existing corridor and booking of new corridor etc., shall be to the account of the Seller. The seller shall provide the Procurer prior written intimation of any quantities of power supply through alternate source, along with reasons such procurement from such alternate source and the estimated time frame when the supply shall be restored from the source originally designated by the seller. Failure to do so of such arrangement shall not be considered as force majeure during the contract period.

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

- 4.1 The Seller shall be responsible to commence supply of firm power up to 7 MW by 01st November 2021 (Scheduled Delivery Date) in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders /regulations of CERC/MERC. Any variation between schedule and actual power injection shall be to the account of the seller. The generator will also ensure that injection of power is as per schedule of power to the Procurer.
- 4.2 The period of contract shall be 01st November 2021 to 31st October 2022. Open Access grants to be sought from STU/SLDC or any other concerned authority by the Seller himself.
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLDC/SLDC. Monthly Billing shall be done as per the schedule at 22KV Bus 220/22 KV Magarpatta Substation for which Consent/Approval is received from Maharashtra SLDC or WRLDG at the beginning of the month.



5. BILLING AND PAYMENT

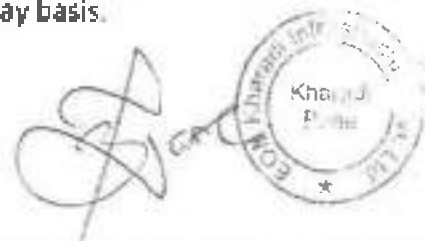
- 5.1 The Seller will raise Monthly bill (based on the monthly approval notified/received from WRLDG/SLDC) on the 1st day of next calendar month from the end of the particular month, to the Procurer for the schedule at delivery point during the particular calendar month in accordance with the tariff stated in clause 1 above, along with complete details of the power delivered at the delivery point and /or other documents, as may be required for bill verification. The bill should be submitted in hard copy/e-mail and the receipt of the hard copy/e-mail will be considered as 1st day for further rebate.
- 5.2 The bill for liquidated damages for a month shall be raised only after end of that month.
- 5.3 The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.
- 5.4 The Procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The Procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e. equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1 A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the Soft copy of the bill and at the rate of 1 % when payment is being done within 16 to 30 days of receipt of the Soft Copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER

- 7.1 A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.
- 7.2 A late payment surcharge shall be applicable @ 12% per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

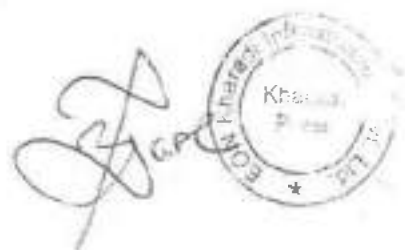


8. CONTRACT PERFORMANCE GUARANTEE (CPG)

- 8.1 The Seller shall furnish the CPG to the Procurer within 7 days of the signing of PPA for an amount calculated at Rs. 2 lakhs per MW per month for the Contract Period for guaranteeing the commencement and continuity of the supply of the Contracted Capacity in accordance with the terms of this Agreement.
- 8.2 The CPG is in the form of Bank Guarantee issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.
- 8.3 The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall deemed to be a material breach of this Agreement by the Seller.
- 8.4 The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.
- 8.5 The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.

9. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

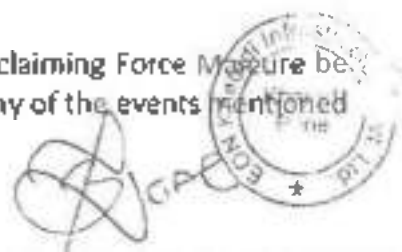
- 9.1 Both the parties would ensure that actual scheduling does not deviate by more than 15% of the contracted power as per the approved open access on monthly basis.
- 9.2 In case deviation from Procurer side is more than 15% of contracted energy for which open access has been allocated on monthly basis, Procurer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% while continuing to pay open access charges as per the contract.
- 9.3 In case deviation from Seller side is more than 15% of contracted energy for which open access has been allocated on monthly basis, Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer.



10. FORCE MAJEURE

A force Majeure event (Force Majeure Event) shall mean the occurrence of any of the following events. -

- 10.1 Any restriction imposed by RLDC/SLDC in scheduling of power due to break down of Transmission /Grid constraint shall be treated as "Force Majeure" without any liability on either side.
- 10.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.
- 10.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/part availability of transmission corridor should be certified by the concerned RLDC/SLDC.
- 10.4 Procurer would return the CPG in case of non-availability of transmission corridor during the contract period.
- 10.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned RLDC/SLDC.
- 10.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall under no circumstances be treated as a Force Majeure event.
- 10.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.
- 10.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.
- 10.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned



hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

11. COMPLIANCE

- 11.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

12. RISK ALLOCATION

- 12.1 The Seller shall have to apply for short term open access on monthly basis during the entire contracted period, failing which the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.

13. MUTUAL REPRESENTATIONS AND WARRANTIES

Each party hereto represents, warrants and covenants to the other that:

- 13.1 It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder; and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein;
- 13.2 The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;
- 13.3 There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that:
- i. could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;
 - Or
 - ii. might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement.

14. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the IIT documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and



consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

15. TERM AND TERMINATION

- 15.1. Term: This Agreement shall commence from Scheduled delivery date or signing of PPA whichever is earlier and shall be valid for the entire Contract Period (01st of November 2021 to 31st October 2022), unless terminated earlier.
- 15.2. Termination by Procurer: The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event (a) any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or (b) the Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or (c) the Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.

16. ARBITRATION

- 16.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which partly or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.
- 16.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.
- 16.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.
- 16.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 16.
- 16.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract.



17. GOVERNING LAW

17.1 All matters arising out of or in conjunction with the PPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.

18. CONFIDENTIALITY

18.1 The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

19. ASSIGNMENT

19.1 The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

20. NOTICES

All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E,
S.No. 191/A/2A/1/2
Next to Don Bosco School,
Off. Airport Road, Yerwada,
Pune-411006
E-mail ID : eon1.dl@panchshil.com

Address of Seller

Kreate Energy (I) Private Limited
1002, Antariksh Bhawan 10th floor
22 KG Marg New Delhi
E-mail ID : rahul.jain@kreateenergy.com



21. INDEPENDENT CONTRACTORS

21.1 The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

22. NO WAIVER

22.1 Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.

23. AMENDMENTS

23.1. This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the approval of the Maharashtra State Electricity Regulatory Commission, where necessary.

24. ENTIRE AGREEMENT

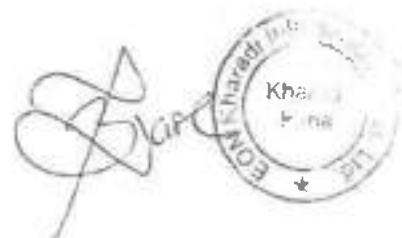
24.1 This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

25. SEVERABILITY

25.1 If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.

26. AUTHORIZED SIGNATORIES

26.1 The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.



In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller



Mr. Azhar Hussain
Company Secretary
Date: 30th August, 2021

For and on behalf of the Procurer



Mr. Pramod Bangal
Deputy General Manager

Witness:-

1. Mr. Rahul Jain



Date:- 30.08.21

Place:- New Delhi



Form No: 001
Date Issued To:
P. Kharadi
For: EON SEZ Project
Vibrant Greentech



₹ 0000500/-
शुद्ध अंकित रकम के लिए जारी है
आवेदन संख्या: 13/2023

POWER PURCHASE AGREEMENT

Between

EON Kharadi Infrastructure Private Limited (SEZ I)

And

Vibrant Greentech India Pvt Ltd

This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the 23rd August 2023 between EON Kharadi Infrastructure Private Limited (SEZ I) incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITeS) at Survey No. 72, MIDC Knowledge park, Kharadi, Pune (EON SEZ PHASE I) in the State of Maharashtra (hereinafter referred to as the "Procurer"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Vibrant Greentech India Pvt Ltd, a limited company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at 3rd Floor/Block II, 6-3-1192/1/1 Office No 308, White House Building, Kundanbagh/Begumpet, Hyderabad, Telangana, 500016 which expressions, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-03-2016 and further amendments dated 21.02.2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procurer had initiated a competitive bidding process through issue of RFP dated 6 March 2023 for procurement of power for short term for meeting the Procurer's power requirements for the period from 1st May 2023 to 31st August 2023.

B. Pursuant to the said bidding process, Vibrant Greentech India Pvt Ltd has been selected by the Procurer, as the Seller for sale and supply of Electricity to the Procurer, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.

C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procurer.



1. Quantum and rate

Power Requirement for SEZ I

EON SEZ PHASE-I

Contract period	Schedule delivery date	Delivery Point	Quantum of power	price
01.05.2023 to 31.08.2023	01.05.2023	GP01 and GP12 village Bharewadi Taluka Sirala, District Sangli, Maharashtra.	3 MW (RTC)	2.85

Subject to provisions of this Agreement, the entire contracted capacity stated above (Contracted Capacity) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

2. DELIVERY POINT

2.1 The delivery Point is Ex Generation Bus

3. OPEN ACCESS

3.1. All charges up to the delivery point shall be on account of the seller.

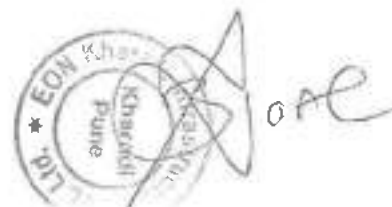
3.2. All charges beyond the delivery point shall be on account of the procurer.

3.3. The Seller shall be responsible for making application under short term open access for the entire declared Capacity on behalf of the procurer within applicable timelines as approved by MERC/CERC failing which the EMD provided by the Seller shall stand forfeited.

3.4. The Seller shall be responsible to seek necessary open access approvals from the competent authority, for scheduling of declared Capacity up to the delivery point and also beyond delivery point, wherever necessary, and ensure the commencement of supply from Scheduled Delivery Date

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

4.1 The Seller shall be responsible to commence supply of wind power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power



shall be as per relevant provision of IEGC/SEGC and as per relevant orders /regulations of CERC/MERC.

- 4.2 The period of contract shall be 1st May 2023 to 31st August 2023. Open Access grants to be sought from STU/SLDC or any other concerned authority by the Seller himself
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLDC/SLDC.

5. BILLING AND PAYMENT

- 5.1 Provisional Billing shall be as per power injected by generator and recorded in SLDC DSM/REMC Software and after billing in case of any discrepancies found in certified credit note of SLDC – the same shall adjusted in the next bill or recovered from the generator/trader.
- 5.1.1 Monthly Billing – For the supply of power during a calendar month, the seller will be raising the bills on monthly basis in duplicate on the 1st day of the next calendar month
- 5.2 The bill for liquidated damages for a month shall be raised only after end of that month.
- 5.3 The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.
- 5.4 The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1 A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is being done within 16 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.



7. SURCHARGE FOR LATE PAYMENT BY PROCURER

7.1 A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

7.2 A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

8. CONTRACT PERFORMANCE GUARANTEE (CPG)

8.1 The Seller shall furnish the CPG to the Procurer within 7 days of the signing of PPA for an amount calculated at Rs. 2 lakhs per MW per month for the Contract Period for guaranteeing the commencement and continuity of the supply of the Contracted Capacity in accordance with the terms of this Agreement.

8.2 The CPG is in the form of Bank Guarantee issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.

8.3 The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall deemed to be a material breach of this Agreement by the Seller.

8.4 The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.

8.5 The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.

8.6 Consequences on Sale of Contracted Power to Third Party without consent of the Procurer

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:

- (a) twice the Tariff as per the PPA for the corresponding contracted power; and
- (b) the entire sale revenue accrued from Third Parties on account of sale of this contracted power

These damages shall be in addition to Liquidated Damages as per clause 9 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.



9. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

9.1 In case deviation from Seller side is more than 15% of declared capacity given by the bidder as attached herewith for which open access has been allocated on monthly basis, Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer.

10. FORCE MAJEURE

A force Majeure event (Force Majeure Event) shall mean the occurrence of any of the following events:

10.1 Any restriction imposed by RLDC/SLDC in scheduling of power due to break down of Transmission /Grid constraint shall be treated as "Force Majeure" without any liability on either side.

10.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.

10.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/part availability of transmission corridor should be certified by the concerned RLDC/SLDC.

10.4 Procurer would return the CPG in case of non-availability of transmission corridor during the contract period.

10.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned RLDC/SLDC.

10.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall under no circumstances be treated as a Force Majeure event.

10.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.



10.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.

10.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

11. COMPLIANCE

11.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

12. RISK ALLOCATION

12.1 The Seller shall have to apply for short term open access on monthly basis during the entire contracted period, failing which the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.

13. MUTUAL REPRESENTATIONS AND WARRANTIES

13.1. Each party hereto represents, warrants and covenants to the other that:

13.2. It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder; and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein;

13.3. The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;

13.4. There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;



It might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement.

14. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

15. TERM AND TERMINATION

15.1. *Term:* This Agreement shall commence from Scheduled delivery date or signing of PPA whichever is earlier and shall be valid for the entire Contract from 1st May 2023 to 31st August 2023, unless terminated earlier.

15.2. *Termination by Procurer:* The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event

(a) any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or

(b) the Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or

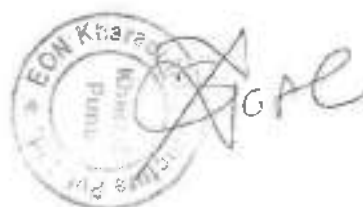
(c) the Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.

16. ARBITRATION

16.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which partly or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.

16.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.

16.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction.



Each party shall be responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.

16.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 16.

16.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract

17. GOVERNING LAW

17.1 All matters arising out of or in conjunction with the PPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.

18. CONFIDENTIALITY

18.1 The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

19. ASSIGNMENT

19.1 The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

20. NOTICES

All notices to be given under this Agreement shall be in writing and in the English language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:



Address of Procurer
EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E,
S.No. 191/A/2A/1/2
Next to Don Bosco School,
Off. Airport Road, Yerwade,
Pune-411006
eon1.dl@panchshil.com/ eon2.dl@panchshil.com

Vibrant Greentech India Pvt Ltd
3rd Floor/Block I, 6-3-1192/1/1
Office No 308, White House Building,
Kundanbagh/Begumpet,
Hyderabad, Telangana, 500016
Email : accounts@vibrantgreentech.com

21. INDEPENDENT CONTRACTORS

21.1 The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

22. NO WAIVER

22.1 Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.

23. AMENDMENTS

23.1 This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the biale of the Maharashtra State Electricity Regulatory Commission, where necessary.

24. ENTIRE AGREEMENT

24.1 This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions



between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

25. SEVERABILITY

25.1 If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.

26. AUTHORIZED SIGNATORIES

26.1 The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.

In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

For and on behalf of the Procurer



[Handwritten signature]
Name of the Authorized Signatory



Name of the Authorized Signatory

Designation

Designation



महाराष्ट्र MAHARASHTRA

© 2022 ©

52AA 673709

13 JUN 2023

अ. सं. 135 मु. सं. 100
 दस्तावेज प्रकार वि. सं. 135/2023
 दस्तावेज मंजूर आहे का ? होय / नाही.....
 लि. सं. (3) काय.....
 मु. सं. कि. त. वेगान्याचे नांव M. P. M. S. K. M. S.
 पत्ता Model Colony, Pune.
 दुसरी प. सं. गाचे नं.
 हजेरी लि. नं. व पत्ता Rumalga, Sanjayo - Pune

सरिस कोषागार अधिकारी
 पुणे
Vidhut Patil 07 JUN 2023
 प्रथम मुद्रांक लिपीक
 कोषागार पुणे करिता

उशी कारणासाठी जमनी मुद्रांक करीत केला त्याच कारणासाठी
 मुद्रांक करीत केला आहे. १६ दिवसात तक्रार देण्यात येईल

[Signature]
 श्री. अश्विनी डी. पाटीलकर
 पत्ता नं. १२०११३१
 ६५८११, इ. नं. १२०११३१
 पुणे ४११००९

मुद्रांक विकत घेणाऱ्याचे एवढे

POWER PURCHASE AGREEMENT

Between

EON Kharadi Infrastructure Private Limited (EON SEZ PHASE I)

And

Mahalaxmi Vidhut Private Limited

[Signature]



This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the 18th Day of July 2023 between EON Kharadi Infrastructure Private Limited (EON SEZ Phase I) incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITeS) at Survey No. 77, MIDC Knowledge park, Kharadi, Pune (EON SEZ PHASE I) in the State of Maharashtra (hereinafter referred to as the "Procurer"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Mahalaxmi Vidyut Private Limited (MVPL) is a company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at 63/11 Balaji Niwas off Cosmos Bank Lane Deep Bungalow Chowk Shivajinagar, Pune MH 411016 IN which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

- A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-03-2016 and further amendments dated 21.02.2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procurer had initiated a competitive bidding process through issue of RFP dated 23rd June 2023 for procurement of power for short term for meeting the Procurer's power requirements for the period from 10th July 2023 to 09th July 2024
- B. Pursuant to the said bidding process Mahalaxmi Vidyut Private Limited has been selected by the Procurer, as the Seller for sale and supply of Electricity to the Procurer, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.
- C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procurer.

1. Quantum and rate

Power Requirement for SEZ I

EON SEZ PHASE-I

Requisition No.	RE-Power	Period	Time block	RE Quantum in MW	Minimum Bid Quantity (in MW)	Delivery Point	Rate Rs/unit
EON SEZ Phase I	Hydro Green Power	10 th July 2023 to 09 th July 2024	ATC	Up to 6 MW	Up to 6 MW	Maharashtra state Periphery	4.65/-



Pricing/Rate: The Price per unit at the delivery point shall be 4.65/unit

Subject to provisions of this Agreement, the entire contracted capacity stated above (Contracted Capacity) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

The scheduled delivery date shall be 18th July 2023 and the contract period is 10th July 2023 to 09th July 2024.

It is informed by Mahalaxmi Vidyut Private Limited to EON SEZ Phase I that due to the historical arrangement of MVPL with the local authority, MVPL has connectivity at 33kV as well as 220kV levels. Under emergency circumstances, MVPL may have to inject a certain quantum through a 33kV feeder. However, the entire energy injected into the grid to the extent of contracted capacity from the MVPL plant shall be accounted for in EON Phase I. It is clarified and accepted that in case of 33kV level injection by MVPL to meet social obligations, wheeling charges/losses, as applicable, shall be borne by EON SEZ Phase I

2. DELIVERY POINT

2.1 The delivery Point is the Maharashtra state Periphery

3. OPEN ACCESS

3.1 for inter-state generators - Transmission Charges, all open access charges i.e. CTU charges, RLDC Charges, open access application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Seller and the same beyond the delivery point shall be borne by the procurer.

3.2 for intra - state generators - STU Transmission Charges, all open access charges i.e. SLDC Charges, open access application fee including SLDC Consent/Application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Buyer

3.4 The Seller shall be responsible for making application under short term open access for the entire Contracted Capacity within applicable timelines as approved by MERC/CERC failing which the EMD provided by the Seller shall stand forfeited.

3.5 The Seller shall be responsible to seek necessary open access approvals from the competent authority, for scheduling of Contracted Capacity up to the delivery point and also beyond delivery point, wherever necessary, at its own risk and consequence and ensure the commencement of supply from Scheduled Delivery Date.

3.6 Supply from Alternate Sources.

If at any time the Seller is unable to supply the Contracted Capacity power to the Procurer from the Delivery Point except due to a Force Majeure Event, specified under Power Purchase Agreement, the Seller may source and supply the deficit power from any alternative source to meet its obligations under this Agreement, subject to obtaining all



requisite regulatory approvals in connection with same prior to commencement of the delivery of such deficit capacity. However, all such deficit power shall be supplied at the same tariff and charges as provided hereunder and any open access charges and other incidental charges, including but not limited to application fees for open access, RLDC/SLDC charges, etc., applicable from the alternative source of power supply are higher than the applicable Open Access Charges from Delivery Point to Procurer periphery, the Seller would be liable to bear such additional charges.

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

- 4.1 The Seller shall be responsible to commence supply of firm power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders /regulations of CERC/MERC. Any variation between schedule and actual power injection shall be to the account of the seller. The generator will also ensure that injection of power is as per schedule of power to the Procurer.
- 4.2 The period of contract shall be 10th July 2023 to 09th July 2024. Open Access approval to be sought from STU/SLDC or any other concerned authority by the Seller himself. However, due to delays in the tender process, the Power scheduling will start on 18th July 2023.
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLDC/SLDC. Monthly Billing shall be done as per the schedule at Delivery Point for which Consent/Approval is received from Maharashtra SLDC or WRLDC at the beginning of the month or as per power scheduled before one day of actual power supply for the next day. Which is reflected in the DSM software/bill

5. BILLING AND PAYMENT

- 5.1 Monthly Billing – For the supply of power during a calendar month, the seller will be raising the bills on monthly basis in duplicate on the 1st day of the next calendar month. For the avoidance of doubt due date for payment of the bills shall be considered from the date of receipt of the monthly invoice hard copy/Soft copy from the Seller. Monthly billing shall be done as per power recorded on DSM software, weekly DSM bill of the buyer's account, and corresponding credit received by the Buyer for the specific month.
- 5.2 The bill for liquidated damages for a month shall be raised only after end of that month.
- 5.3 The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.



- 5.4 The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1 A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is being done within 16 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER

- 7.1 A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.
- 7.2 A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

8. CONTRACT PERFORMANCE GUARANTEE (CPG)

- 8.1 The Seller shall furnish the CPG to the Procurer within 7 days of the signing of PPA for an amount calculated at Rs. 2 lakhs per MW per month for the Contract Period for guaranteeing the commencement and continuity of the supply of the Contracted Capacity in accordance with the terms of this Agreement.
- 8.2 The CPG is in the form of Bank Guarantee issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.
- 8.3 The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall deemed to be a material breach of this Agreement by the Seller.
- 8.4 The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.
- 8.5 The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws



8.6 Consequences on Sale of Contracted Power to Third Party without consent of the Procurer

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:

- i. twice the Tariff as per the PPA for the corresponding contracted power; and
- ii. the entire sale revenue accrued from Third Parties on account of sale of this contracted power.

These damages shall be in addition to Liquidated Damages as per clause 9 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.

9. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

9.1 Both parties would ensure that the actual Power supply does not deviate by more than 15% of the scheduled power as per the approved power scheduled before one day of actual power supply for the next day.

9.2 In case deviation from the Procurer side is more than 15% of scheduled energy for which open access power and scheduled before one day of actual power supply for the next day Procurer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% while continuing to pay open access charges as per the contract.

9.3 In case deviation from Seller side is more than 15% of scheduled energy for which open access has been allocated and scheduled before one day of actual power supply for the next day Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer.

10. FORCE MAJEURE

A force Majeure event (Force Majeure Event) shall mean the occurrence of any of the following events:

10.1 Any restriction imposed by RLDC/SLDC/ WRD Government of Maharashtra in the scheduling of power due to break down of Transmission /Grid constraint shall be treated as "Force Majeure" without any liability on either side.

10.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.

10.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/part availability of transmission corridor should be certified by the concerned RLDC/SLDC.

10.4 Procurer would return the CPG in case of non-availability of transmission corridor during the contract period.



- 10.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned RLDC/SLDC.
- 10.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall be treated as a Force Majeure event. The breakdown event details need to be submitted to EON SEZ Phase I within a day for record purpose.
- 10.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.
- 10.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.
- 10.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

11. COMPLIANCE

- 11.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations Issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

12. RISK ALLOCATION

- 12.1 The Seller shall have to apply for short term open access on monthly basis during the entire contracted period, failing which the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.

13. MUTUAL REPRESENTATIONS AND WARRANTIES

- 13.1. Each party hereto represents, warrants and covenants to the other that:



13.2. It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder; and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein;

13.3. The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;

13.4. There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;

Or

i. might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement.

14. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

15. TERM AND TERMINATION

15.1. Term: This Agreement shall commence from the First day of successful delivery of power from the seller, or signing of PPA whichever is earlier. and shall be valid for the entire Contract Period (10th July 2023 to 09th July 2024), unless terminated earlier

15.2. Termination by Procurer: The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event

- a any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or
- b the Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder,

the Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.



16. ARBITRATION

- 16.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which partly or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.
- 16.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.
- 16.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.
- 16.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 16.
- 16.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract.

17. GOVERNING LAW

- 17.1 All matters arising out of or in conjunction with the PPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.

18. CONFIDENTIALITY

- 18.1 The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities, or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

19. ASSIGNMENT

- 19.1 The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.



20. NOTICES

All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E,
S.No. 191/A/2A/1/2
Next to Don Boseo School,
Off Airport Road, Yerwada,
Pune-411006
eon1.dl@panchshil.com / eon2.dl@panchshil.com

Address of Seller

Mahalaxmi Vidyut Private Limited
63/11 BALAJI MWAS OFF COSMOS BANK LANE
DEEP BUNGLOW CHOWK SHIVAJINAGAR,
PUNE MH 411016
Phone No.9595962962
Email: tenders@mahacon.com

21. INDEPENDENT CONTRACTORS

21.1 The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

22. NO WAIVER

22.1 Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.



23. AMENDMENTS

23.1 This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the bile of the Maharashtra State Electricity Regulatory Commission, where necessary.

24. ENTIRE AGREEMENT

24.1 This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

25. SEVERABILITY

25.1 If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.

26. AUTHORIZED SIGNATORIES

26.1 The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.

In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

For and on behalf of the Procurer



Name of the Authorized Signatory

Dhirentra A. Ahir

Designation Authorized Signatory

Director



Name of the Authorized Signatory

Nisim Shaikh

Designation

GM-operations



महाराष्ट्र MAHARASHTRA

© 2023

63AA 305163

या कारणासाठी ज्यांना मुद्रांक लावली जाता त्यांना त्यांचे कारणास्त
मार्फत खरेदी केलेल्या वस्तूंना ६ महिन्यांचे बापरो बंधनकारक आहे

फावेल भारतीय न्यायशास्त्र (अनुच्छेद-४)

(सर्वसंपत्तीच्या विलंब स्थापनेमुळे जाही नाही.)

प्रतिज्ञापक: ...

प्रतिज्ञापक: ...

मुद्रांक: ...

व रशि: ...

मुद्रांक: ...

हस्ताक्षर: ...

परिचय: ...

पत्ते: ...

प्रतिज्ञापक.....

EON Kharadi Infrastructure Pvt. Ltd.

Kharadi Pune

21613

19 JUL 2023

Aditya Angale, Kharadi Pune.

Aditya



प्रथम मुद्रांक लिपीक
योगार पुणे करिता

Amendment in Power Purchase Agreement

Between

EON Kharadi Infrastructure Private Limited (SEZ Phase II)

AND

Mahalaxmi Vidyut Private Limited



This Amendment to Power Purchase Agreement (hereinafter referred as PPA) is entered on 18th July 2023 between EON Kharadi Infrastructure Private Limited (SEZ Phase II) incorporated under the Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITes) at Survey No. 77, MIDC Knowledge Park, Kharadi, Pune (EON SEZ PHASE I) in the State of Maharashtra (hereinafter referred to as the "Procurer"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Mahalakshmi Vidyut Private Limited is a company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at 363/11 Balaji Niwas off Cosmos Bank Lane Deep Bunglow Chowk Shivajinagar, Pune MH 411016 IN which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

(Individually referred to as 'Party' and collectively referred to as 'Parties')

This amendment to Power Purchase Agreement dated 18th July 2023 shall be effective from 18th July 2023 ("Effective Date") and shall be read with and as part and parcel of the agreement between Seller and Procurer.

Whereas

1. Procurer and seller have entered into Power Purchase Agreement dated 18th July 2023 for the commencement of power supply from to EON Kharadi Infrastructure Private Limited (SEZ Phase II) for the quantum of 6 MW from 10th July 2023 to 09th July 2024 ("contract period")
2. Both Parties have mutually agreed to amend the contract period under clause A of PPA. The contract period mentioned under PPA is 10th July 2023 to 09th July 2024 shall be replaced with 18th July 2023 to 17th July 2024
3. Both Parties have mutually agreed to amend the contract period under clause 1 (quantum and rate) of PPA. The contract period mentioned under PPA is 10th July 2023 to 09th July 2024 shall be replaced with 18th July 2023 to 17th July 2024.
4. Both Parties have mutually agreed to amend the contract period under clause 4.2 (commencement, scheduling, and energy accounting) of PPA. The contract period mentioned under PPA is 10th July 2023 to 09th July 2024 shall be replaced with 18th July 2023 to 17th July 2024.
5. Both Parties have mutually agreed to amend the contract period under clause 15.1 (Term) of PPA. The contract period mentioned under PPA is 10th July 2023 to 09th July 2024 shall be replaced with 18th July 2023 to 17th July 2024.



6. All other provisions of the said Power Purchase Agreement remain in full force and effect, other than any provision that conflicts with the terms and spirit of this Amendment Agreement, which shall be deemed to be amended appropriately in order to be consistent with this Amendment Agreement.

IN WITNESS WHEREOF THE AUTHORIZED REPRESENTATIVES HAVE SIGNED ON THE DAY AND YEAR FIRST HEREINABOVE WRITTEN.

For and on behalf of the Procurer
EON Kharadi Infrastructure Private Limited
SEZ Phase I



Name Nisar Shaikh.

Designation GM - operations

Witnesses

1. Namrata Firake 
2. Sabir Pathan 



For and on behalf of Seller
Mahalaxmi Vidyut Private Limited



Name Dhirendra A. Bhat

Designation Authorised Signatory

Witnesses

1. Aditya Gangaधर Birmale 
2. Chetan D. Surkose 



महाराष्ट्र MAHARASHTRA

© 2023 ©

CD 822049

442852411123 500

भेदक..... दि..... व.सं. १९९९
रखवा प्रकार..... PPH represent

एक सेंटने परमर अक्षर का १ सं/पं.

मिस्त्रादीचे वर्णन..... RYB Power Electrical Pvt Ltd.

पुरातन विद्या प्रमाणानुसारचे नाव..... Kharadi pune - 14

पुरातन पदाकाराचे संज्ञा..... Day Suple

इसके आधीचे नांव व पत्ता.....
पुरातन विद्या प्रमाणानुसारचे नाव.....
पुरातन पदाकाराचे संज्ञा.....

या कारणासाठी जबाबी मूलतः कोटी न्याय, त्याची रक्कम कारणासाठी
पुरातन कोटी प्रमाणानुसार व कोटीच्या आधारे संश्लेषण करावे

महाराष्ट्र न्यायशास्त्र विभाग
२४ नोव २०२३
प्रथम मुद्रांक विभाग
कोरापूर पुणे, महाराष्ट्र

POWER PURCHASE AGREEMENT

Between,

EON Kharadi Infrastructure Private Limited (EON SEZ PHASE I)

And

RYB Power Electricals Pvt Ltd

Handwritten signature



Handwritten signature
Handwritten signature

This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the _____ Day of November 2023 between EON Kharadi Infrastructure Private Limited (SEZ Phase I) Incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITeS) at Survey No. 77, MIDC Knowledge park, Kharadi, Pune (EON SEZ PHASE I) in the State of Maharashtra (hereinafter referred to as the "Procuree"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

RYB Power Electricals Pvt Ltd is a limited company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at Rno 8 Akshay Villa Nr Balaji Hospital Kharadi Pune 411014, Maharashtra which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30/03/2016 and further amendments dated 21.02.2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procuree had initiated a competitive bidding process through issue of RFP dated 28th October 2023 for procurement of power for short term for meeting the Procuree's power requirements for the period from 1st January 2024 to 31st December 2024

B. Pursuant to the said bidding process, RYB Power Electricals Pvt Ltd has been selected by the Procuree, as the Seller for sale and supply of Electricity to the Procuree, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.

C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procuree.

1. Quantum and rate

Power Requirement for SEZ I

EON SEZ PHASE-I

Requisition No.	RE- Power	Period	Time Block	RE Quantum In MW	Minimum Bid Quantity (in MW)	Delivery Point	Rate Rs per unit
EON SEZ Phase I	Solar Power (Green)	From 1 st January 2024 to 31 st December 2024	From 8:00 to 17:00 hrs	3 MW	3 MW	Maharashtra State Periphery	4.50/-

GAE



Phulab

Subject to provisions of this Agreement, the entire contracted capacity stated above (Contracted Capacity) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

2. DELIVERY POINT

The delivery Point is the Maharashtra State Periphery

3. OPEN ACCESS

- 3.1 For inter-state generators -Transmission Charges, all open access charges i.e. CTU charges, RLDC Charges, open access application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Seller and the same beyond the delivery point shall be borne by the procurer.
- 3.2 For intra - state generators – STU Transmission Charges, all open access charges i.e. SLDC Charges, open access application fee including SLDC Consent/Application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Buyer
- 3.3 The Seller shall be responsible for making application under short term open access for the entire Contracted Capacity within applicable timelines as approved by MERC/CERC failing which the EMD provided by the Seller shall stand forfeited.
- 3.4 The Seller shall be responsible to seek necessary open access approvals from the competent authority, for scheduling of Contracted Capacity up to the delivery point and also beyond delivery point, wherever necessary, at its own cost, risk and consequence and ensure the commencement of supply from Scheduled Delivery Date.
- 3.5 Supply from Alternate Sources: If at any time the Seller is unable to supply the Contracted Capacity power to the Procurer from the Delivery Point except due to a Force Majeure Event, specified under clause 10 below, the Seller shall source and supply the deficit power from any alternative source to meet its obligations under this Agreement, subject to obtaining all requisite regulatory approvals in connection with same prior to commencement of the delivery of such deficit capacity. However, all such deficit power shall be supplied at the same tariff and charges as provided hereunder and any open access charges and other incidental charges, including but not limited to application fees for open access, RLDC/SLDC charges, etc., applicable from the alternative source of power supply are higher than the applicable Open Access Charges from Delivery Point to Procurer periphery, the Seller would be liable to bear such additional charges. Also, if the power is being supplied through alternate source, any additional charges and losses if any, due to cancellation of existing corridor and booking of new corridor etc., shall be to the account of the Seller. The seller shall provide the procurer prior written intimation of any quantities of power supply through alternate source, along with reasons such procurement from



such alternate source and the estimated time frame when the supply shall be restored from the source originally designated by the seller. Failure to do so of such defangement shall not be considered as force majeure during the contract period.

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

- 4.1 The Seller shall be responsible to commence supply of power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders/regulations of CERC/MERC.
- 4.2 The period of contract shall be from 1st January 2024 to 31st December 2024 Open Access approval to be sought from STU/SLDC or any other concerned authority by the procurer himself.
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLDC/SLDC.

5. BILLING AND PAYMENT

- 5.1. Monthly Billing - For the supply of power during a calendar month, the seller will be raising the bills on a monthly basis. For the avoidance of doubt due date for payment of the bills shall be considered from the date of receipt of the monthly invoice hard copy/soft copy from the Seller.

Billing shall be done as per the actual quantum at the Delivery Point (certified by SLDC).

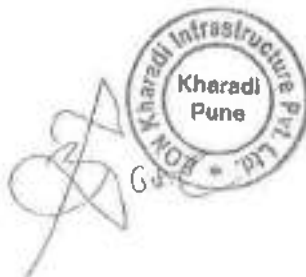
- 5.2. The Bill for liquidated damages for a month shall be raised only after end of that month.

- 5.3. The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.

- 5.4. The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1. A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is



- ii. These damages shall be in addition to Liquidated Damages as per clause 10 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.

10. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

- 10.1 Both the parties would ensure that actual scheduling does not deviate by more than 15% of the contracted power as per the approved open access on monthly basis
- 10.2 In case deviation from Procurer side is more than 15% of contracted energy for which open access has been allocated on monthly basis, Procurer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% while continuing to pay open access charges as per the contract.
- 10.3 In case deviation from Seller side is more than 15% of contracted energy for which open access has been allocated on monthly basis, Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer.

11. FORCE MAJEURE

A force majeure event (Force Majeure Event) shall mean the occurrence of any of the following events:

- 11.1 Any restriction imposed by RLDC/SLDC in scheduling of power due to break down of Transmission /Grid constraint shall be treated as "Force Majeure" without any liability on either side.
- 11.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system
- 11.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/part availability of transmission corridor should be certified by the concerned RLDC/SLDC.
- 11.4 Procurer would return the CPG in case of non-availability of transmission corridor during the contract period.
- 11.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned RLDC/SLDC.
- 11.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall under no circumstances be treated as a Force Majeure event.



being done within 16 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER

- 7.1. A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.
- 7.2. A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

8. CONTRACT PERFORMANCE GUARANTEE (CPG)

- 8.1. The Successful Bidder(s) may be required to furnish CPG within 7 days from the date of selection of Successful Bidder(s) for an amount calculated at Rs. 2 lac per per month (30 days, 24 hours) of contract period or part thereof. The CPG for the procurement of power on hourly basis shall be calculated on pro-rata basis.
- 8.2. The CPG is in the form of Bank Guarantee issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.
- 8.3. The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall be deemed to be a material breach of this Agreement by the Seller.
- 8.4. The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.
- 8.5. The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.

9. Consequences on Sale of Contracted Power to Third Party without consent of the Procurer

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:

twice the Tariff as per the PPA for the corresponding contracted power; and

- i. the entire sale revenue accrued from Third Parties on account of sale of this contracted power.



- 11.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.
- 11.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.
- 11.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

12. COMPLIANCE

- 12.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

13. RISK ALLOCATION

- 13.1 The Seller shall have to apply for short term open access on monthly basis during the entire contracted period, failing which the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.

14. MUTUAL REPRESENTATIONS AND WARRANTIES

- 14.1 Each party hereto represents, warrants and covenants to the other that:
- 14.2 It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder; and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein;



14.3 The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;

14.4 There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;

Or

• might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement.

15. SELLER REPRESENTATIONS AND WARRANTIES

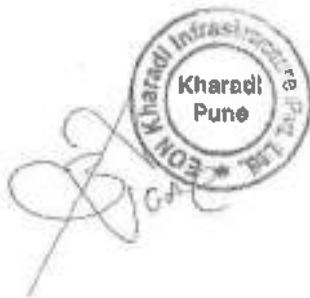
The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

16. TERM AND TERMINATION

16.1. Term: This Agreement shall commence from Scheduled delivery date or signing of PPA whichever is earlier and shall be valid for the entire Contract Period (1st January 2024 to 31st December 2024), unless terminated earlier

16.2. Termination by Procurer: The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event

- a. Any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or
- b. The Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or
- c. The Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.



17. ARBITRATION

- 17.1. Where any dispute arises concerning any changes in or regarding determination of tariff or any tariff related matters or which party or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.
- 17.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.
- 17.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be responsible for its own costs, however, the arbitrator shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.
- 17.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 16.
- 17.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract.

18. GOVERNING LAW

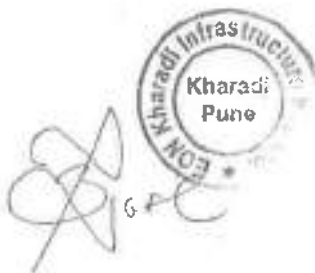
- 18.1. All matters arising out of or in conjunction with the PPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.

19. CONFIDENTIALITY

- 19.1. The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

20. ASSIGNMENT

- 20.1. The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being



the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

21. NOTICES

All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E,
S.No. 193/A/2A/1/2
Next to Don Bosco School,
Off Airport Road, Yerwade,
Pune-411004
eon1.dl@panchshil.com / eon2.dl@panchshil.com

Address of Seller

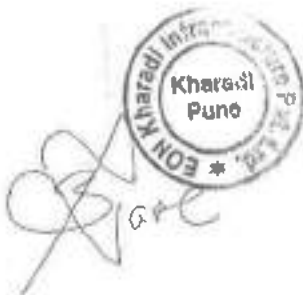
RYB POWER ELECTRICALS PRIVATE LIMITED
RNO 8 AKSHAY VILLA NR BALAJI HOSPITAL KHARADI
PUNE 411014, Maharashtra
E-mail: rybpowerpune@gmail.com

22. INDEPENDENT CONTRACTORS

22.1. The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

23. NO WAIVER

23.1. Any failure or delay by a party to take any action with respect to a breach of this Agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this Agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.



24. AMENDMENTS

24.1. This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the order of the Maharashtra State Electricity Regulatory Commission, where necessary.

25. ENTIRE AGREEMENT

25.1. This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

26. SEVERABILITY

26.1. If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.

27. AUTHORIZED SIGNATORIES

27.1. The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.

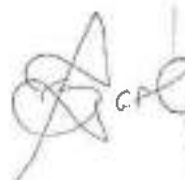
In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

For and on behalf of the Procurer



Name of the Authorized Signatory
Mr. B. S. YELPALE
Designation M.D.



Name of the Authorized Signatory
Designation General Manager
Mr. Pramod Bangat

Annexure - V

REC Payment Memo

Sr. No.	Invoice No.	Invoice Description	Vendor Name	Invoice Date	REC Purchased Qty in NOS	Payable Amount	REC Purchased Amount	Payment Date	Remark
1	122315811295574	SE2-1 Payment for Purchasing REC April-22 To Dec-22	Patnaik Minerals Pvt Ltd	23-02-2023	684	684000	2905630		
2	122315811295732		Patnaik Minerals Pvt Ltd	23-02-2023	698	698000			
3	122315829010923		Priyadarshani Polysacks Ltd	25-02-2023	449	449000			
4	122315811295459		Patnaik Minerals Pvt Ltd	23-02-2023	309	309000			
5	122315811295510		Patnaik Minerals Pvt Ltd	23-02-2023	681	681000			
6	EOM/23/05		Patnaik Minerals Pvt Ltd	24-02-2023	2821	84630			

Date: 13.03.2023

REC Advance Payment Adjustment Note

Sr No	Billed To	Invoice No Date	Invoice Amount	Billed By	REC Purchased Qty in Mts.	Case Date	Remark
1	EDM Bharat Infrastructure Private Limited SEZ-4 Payment for Purchasing REC Certificates for 01.04.2023 to 31.12.2023.	12215811295574 23.01.2023	684000	Patnuli Minerals Private Limited	634	NA	We have purchased REC certificate through CES online portal under his membership hence we have paid earlier advance to CES, as per regulation CES can't raise the final invoice to us. Hence we have received the invoice from actual seller & payment to this seller will be made by CES on behalf of us. We need to book this invoice on seller name & need to adjust the advance paid to CES from this invoice.
2		12215811295722 23.02.2023	698000	Patnuli Minerals Private Limited	698	NA	
3		122158129040923 25.02.2023	489000	Proprietary Private Ltd	448	NA	
4		12215811295459 23.02.2023	308000	Patnuli Minerals Private Limited	309	NA	
5		12215811295510 23.02.2023	643000	Patnuli Minerals Private Limited	693	NA	
6	EDM Bharat Infrastructure Private Limited SEZ-1 REC REC Trading Fees	EDM/23/05 24.02.2023	84630	CES	2821	NA	
	Total REC Purchase Billed Amount (As per Invoice)		2905630.00				
	Advance Paid To CES		2905630.00	CES	2621	Advance Settlement	⇒ CES Advance
	Debit Amount						
	Total Amount		0.00				
	Total Payable Amount after 2% Rebate						
	Total Payable Amount						
	Amount in Words: Zero Rupees Only.						
	Special Remarks	This is only for record purpose as no amount is payable					

Company Details	PROFIT Centre	Vendor Code	GL Code
EDM Bharat Infrastructure Private Limited SEZ-1.	1700-C-003		440030

Handwritten signature

Officer Goods

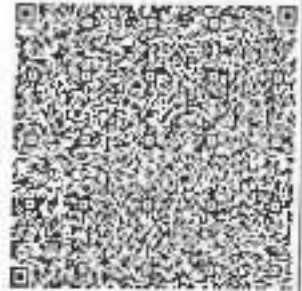
Date: 14/03/2023

Approved By
Vijay Thoppe

Handwritten signature
Vandana Yermalkar

Settlement

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE
LIMITED



1. Invoice Details

IRN : b19c38d4e641595515ff6d497d45610c6
 2675d19c44536233068e708d02aa9
 Ack. No : 122315811295574
 Ack. Date : 23-02-2023 16:17:00

2. Transaction Details

Supply Type Code : SEZ, With Payment
 Document No : CES0080222300006
 IGST applicable despite Supplier and Recipient located in same State : No
 Place of Supply : MAHARASHTRA
 Document Type : Tax Invoice
 Document Date : 22-02-2023

3. Party Details

Supplier GSTIN : 27AABCP3278P2ZS PATNAIK MINERALS PRIVATE LIMITED UR ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KANAKIA- ZILLION LBS/CST RD JUNCTION MUMBAI CITY BUS DEPOT KURLA WEST MUMBAI 400070 MAHARASHTRA	Recipient GSTIN : 27AARCE5314K1ZP FOM KHARADI INFRASTRUCTURE PRIVATE LIMITED TOWER E 3RD FLOOR TECHPARK I AIRPORT ROAD Pune YERWADA Place of Supply: MAHARASHTRA 411006 MAHARASHTRA
---	---

4. Details of Goods / Services

SNo	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS (State Cess+CESS Non-Advol))	Other charges (Rs)	Total
1	REC	490700	684	UNT	1000	0	684000	18.00+0.00 0.00+0	0	807120

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
684000	0	0	173120	0	0	0	0	0	807120

Generated By : 27AABCP3278P2ZS
 Print Date : 23-02-2023 16:26:40



DEEPAK
 KUMAR
 MOHAND
 Y

eSign

Digitally Signed by NIKILP
 on: 23-02-2023 16:17:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE
LIMITED



1. e-Invoice Details

IRN : e6d9d336985466b0f809cd4739c5b376 66476f25a24246472ed1fb3f6f62dc Ack. No : 122315811295732 Ack. Date : 23-02-2023 16:17:00

2. Transaction Details

Supply Type Code : SEZ, With Payment Document No : CES0083222300004 **IGST applicable despite Supplier and Recipient located in same State : No**

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 22-02-2023

3. Party Details

Supplier

GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 10 ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KAMAKLA-
 ZILLION LBS/CST RD JUNCTION MUMBAI CITY
 BUS DEPOT KURLA WEST MUMBAI
 400070 MAHARASHTRA

Recipient

GSTIN : 27AABCE5314K12P
 FOR KVARADI INFRASTRUCTURE PRIVATE LIMITED
 TOWER E 3RD FLOOR TECHPARK 1 AIRPORT ROAD PUNE
 YERWADA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

S/No	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+CESS State Cess+Cess Non.Advof)	Other charges(Rs)	Total
1	REC	490700	698	UNIT	1000	0	698000	18.00+0.00 0.00+0	0	823640

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
698000	0	0	125640	0	0	0	0	0	823640

Generated By : 27AABCP3278P2ZS
 Print Date : 23-02-2023 16:32:05



122315811295732

DEEPA
 KUMAR
 MOHA
 NTY

eSign

Digitally Signed by NIC-IRP
 on: 23-02-2023 16:17:00

27AABCP5804F1ZM
Priyadarshini Polysacks Ltd.



1. Invoice Details
 IRN : d1b6f869c4a2bbaa51a9fa1b944d690d Sd83Scacc617adca0992b08ddc8867 Ack. No : 122315829010923 Ack. Date : 25-02-2023 11:37:00

2. Transaction Details
 Supply Type Code : SE2, With Payment Document No : WHREC04
 Place of Supply : MAHARASHTRA
 Document Type : Tax Invoice Document Date : 25-02-2023

3. Party Details

Supplier GSTIN : 27AABCP5804F1ZM Priyadarshini Polysacks Ltd. F-41 1st Floor Trade Centre, Station Road Kolhapur - 416001 Kolhapur 416001 MAHARASHTRA	Recipient GSTIN : 27AABCE5314K12P EON KWARAJI INFRASTRUCTURE PRIVATE LIMITED TOWER E 3RD FLOOR TECHPARK, J AIRPORT ROAD PUNE, YERWADA 411006 YERWADA Place of Supply: MAHARASHTRA 411006 MAHARASHTRA
---	---

4. Details of Goods / Services

SNo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+CESS (State Cess+CESS Non-Advel)	Other charges(Rs)	Total
1	REC Units	490700	449	LMT	1000	0	449000	18.00+0.00 0.00+0		529820

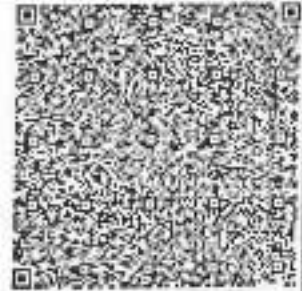
Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
449000	0	0	80820	0		0	0	0	529820

Generated By : 27AABCP5804F1ZM
 Print Date : 25-02-2023 11:41:37



eSign
 Digitally Signed by NIC-IRP
 on: 25-02-2023 11:37:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE
LIMITED



1. Invoice Details

IRN : 988224ea97a79c127b6a7f26a43981 Ack. No : 122315811295459 Ack. Date : 23-02-2023 16:17:00
 50b1474e27359db5b7b6593f51a2e12

2. Transaction Details

Supply Type Code : SEZ, With Payment Document No : CE50078222300006 IGST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 22-02-2023

3. Party Details

Supplier
 GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 U8 ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KANAKIA-
 ZILLION LBS/CST RD JUNCTION MUMBAI CITY
 BUS DEPOT KURLA WEST MUMBAI
 400070 MAHARASHTRA

Recipient
 GSTIN : 27AABCB5314K1ZP
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TOWER E 3RD FLOOR TECHPARK 1 AIRPORT ROAD Pune
 YERWADA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

SNo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+CESS+State Cess+CESS Non-Advol)	Other charges(Rs)	Total
1	REC	490700	309	UNIT	1000	0	309000	18.00+0.00+0.00+0	0	364620

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
309000	0	0	55620	0	0	0	0	0	364620

Generated By : 27AABCP3278P2ZS
 Print Date : 23-02-2023 16:20:52



CEBPAK
 MUMBAI
 MOHAUT
 Y

eSign
 Digitally Signed by NIC-TRP
 on: 23-02-2023 16:17:00

27AABCP3278P2ZS
PATNAIK MINERALS PRIVATE
LIMITED



1. Invoice Details

IN , 64e8076f04cb82da8d7ee43df324c3178
 3b78b97c105e4758d80dc9575792b64
 Ack. No : 122315811295510
 Ack. Date : 23-02-2023 16:17:00

2. Transaction Details

Supply Type Code : SEZ, With Payment
 Document No : CES007922130004
 IEST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice
 Document Date : 22-02-2023

3. Party Details

Supplier

GSTIN : 27AABCP3278P2ZS
 PATNAIK MINERALS PRIVATE LIMITED
 UB ZILLION PREMISES CO-OPERATIVE SOCIETY LTD KANAKIA-
 ZILLION LBS/CST RD JUNCTION MUMBAI CITY
 BUS DEPOT KURLA WEST MUMBAI
 400070 MAHARASHTRA

Recipient

GSTIN : 27AABCE314K12P
 EON KWARADI INFRASTRUCTURE PRIVATE LIMITED
 TOWER E 3RD FLOOR TECHPARK 3 AIRPORT ROAD PUNE
 VERWADA Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

4. Details of Goods / Services

Sno	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS State Cess+CESS Non,Advo)	Other charges (Rs)	Total
1	REC	490700	681	UNIT	1000	0	681000	18.00+0.00 0.00+0	0	803500
Taxable Amt		CGST Amt	SGST Amt	IEST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
681000		0	0	122500	0	0	0	0	0	803500

Generated By : 27AABCP3278P2ZS
 Print Date : 23-02-2023 16:24:50



DEEPA
 KUMAR
 MERCHANT
 Y

eSign

Digitally Signed by NRC-IRP
 on: 23-02-2023 16:17:00



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC13G128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No : CON/23/02	Place Of Supply : Maharashtra (27)
Invoice Date : 24/02/2023	
Terms : Due on Receipt	
Due Date : 24/02/2023	

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
Portfolio ID: W2MH0CES0075						
1	Customized Energy Solutions Fees REC Trading - February 2023 SAC: 997152	2,821.00	10.00	0%	0.00	28,210.00
2	Reimbursement of REC REC Trading fees as per the obligation report. For February 2023 SAC: 997152	2,821.00	20.00	0%	0.00	56,420.00

Total in Words
Indian Rupee Eighty-Four Thousand Six Hundred Thirty Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total	84,630.00
IGST (0%)	0.00
Total	84,630.00
Balance Due	84,630.00

Mr. Vijay Bokade




Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai Maharashtra
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-india@ces-lltd.com
- Supply of Goods/Services without payment of GST under IUT (A/B/C/D/E/F/G/H/I/J/K/L/M/N/O/P).



IRN : 36719f18e4258df702b2bef03215b20fa30e09292169e42455f70d697c1c5cb2
Ack No : 122315824001399
Ack Date : 2023-02-24 19:05:00

e-Invoicing detail(s) generated from the Government's e-Invoicing system.

Date: 04.05.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase I)
2	Payment Against	Additional Power Purchase from IEX for the month April-22
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	02.05.2022
5	Due Date	Immediate
6	Amount in Rs.	Rs. 1,01,33,090.71/- Rs. 1,00,00,000/- (Advance paid amount) Rs. 1,33,091/- (Payable amount)

Verified by


Nisar Shaikh

Vandana Yermalkar

Approved By

Pradeep Rawankar

Vijit Thopte

Bill of Supply		
Bill to Client	Bill By KEPL	Invoice No. SP/X22-23/002
Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, GR No. 191/A/2A/1/2, Next to Don Bosco School, OM. Airport Road, Yashpada, Pune State: MAHARASHTRA Code: 27 Pin: 411000 GSTIN: 27AABCE5314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Panipat GSTIN: 06AABCM8549M1ZS Pan No: AABCM8569N State: Haryana Code: 6 Pin: 132103	Invoice Dated: 01-06-2022 Bidding Date: 01-04-2022 TO 30-04-2022 Delivery Date: 01-04-2022 TO 30-04-2022 Portfolio Number: W2/M0/MPL0027 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange(IEX) as per RTM obligation other than Trading Fees-"Electrical Energy"	271600	365.7375	365737.5	6.6563 Per Unit	2434458.41
Total						2434458.41

Amount in words: Twenty Four Lakh Thirty Four Thousand Four Hundred Fifty Eight Rupees And Forty One Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no other additional consideration directly or indirectly from the buyer

Bank Details	
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPFI F3W2/M0/MPL0027 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai	<p>Signature valid</p> <p>Digitally signed by: J. OTI JAISWAL Date: 2022.06.01 15:45:53 +05:30 Location: Ghazipurad</p>

Bill of Supply		
Bill to Client	Bill By KEPL	Invoice No. SP/X22-23/306
Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Oil Airport Road, Yerwada, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5314K12P	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewan, Pimpri GSTIN: 06AABCM8568N ZS Pan No: AABCM8669N State: Maharashtra Code: 6 PIN: 132103	Invoice Dated: 02-06-2022 Bidding Date: 01-04-2022 TO 30-04-2022 Delivery Date: 02-04-2022 TO 01-05-2022 Portfolio Number: W2ANH0MPL0927 Tax Payable Under RCM: No

Sr.No	Description	MSN Code	QTY	UNIT	Rate	Amount
1	Amount to be recovered & payable to Exchange(NEX) as per obligation other than Trading Fees-"Electrical Energy"	271600	762.23	762230	10.1001 Per Unit	7698632.30
Total						7698632.30

Amount in words: Seventy Six Lakh Ninety Eight Thousand Six Hundred Thirty Two Rupees And Thirty Paise Only

Certifies: Certified that the particulars given above are true and correct and the amount indicated, represents the price actually charged and payable by the buyer for additional consideration directly or indirectly from the buyer

Signature valid

Digitally signed by: KEPL
Date: 2022.06.02 09:38:30 +05:30
Location: Ghazipur

Bank Details
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXW21MH0MPL0927 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch Mumbai

Date: 04.05.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase I)
2	Payment Against	IEX Power Trading Charges for April-22
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	01.05.2022
5	Due Date	Not Applicable
6	Amount in Rs.	Rs 22,560/-

Verified by

Approved By


Nisar Shaikh

Vandana Yermalkar

Pradeep Pawankar

Vijit Thopte

Tax Invoice KEPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TM/022-93681
Address: G.T. Road, Gurgaon, Haryana	Tax Invoice Date- 02-05-2022
State: Haryana	Telephone no- 0180-8812531,32
Pin: 132103	Fax- 0180-8812522,33
State Code: 6	FY- 2022-2023
GSTIN: 06AABCH6559N129	APR Number > ARN-AD270220019480W
Pan No: AABCB8865M	
Email id: gm@kreateenergy.com	

Client Name	
Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	
Address: Tech park 1, Tower E, SR No. 191A/2A/1/2, Next to Don Bosco School, Oil Airport Road, Yerwade, Pune	
GSTIN: 27AABCE5314K12P	
Period of Supply: 02-04-2022 TO 01-05-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(IE)	999799	762.23	762230	0.02	15244.6	-	-	-	-	0	0	15244.6
Total						15244.60							15244.60

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Fifteen Thousand Two Hundred Forty Four Rupees And Six Paise Only	Total Amount before Tax: 15244.60 Add: IGST:SGST:CGST Total Amount after Tax: 15244.60
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLE*W3MH0MFI 0927 IFSC Code: HDFC0000240 Branch Name: Sander Branch, Mumbai	Signature valid

Tax Invoice KEPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no: TW022-23/586
Address: G.T. Road, Sewah, Panvel	Tax Invoice Date: 01-06-2022
State: Haryana	Telephone no: 0180-6612501,32
Pin: 132100	Fax: 0180-6612522,33
State Code: 6	FY: 2022-2023
GSTIN: 05AAFCW8589N125	ARN Number: ARN-AD2702200194808
Pan No: AABCM8569H	
Email id: gco@kreateenergy.com	

Client Name	
Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	
Address: Tech park 1, Tower E, SR No. 191/A2A1/2, Next to Don Bosco School, Off, Airport Road, Vemada, Pune	
GSTIN: 27AABCE5314K12P	
Period of Supply: 01-04-2022 TO 30-04-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTM													
1	Trading Fees(EO)	998789	365737.5	365737.5	0.00	7314.75	-	-	-	-	0	0	7314.75
Total						7314.75							7314.75
Amount in words: Seven Thousand Three Hundred Fourteen Rupees And Seventy Five Paise Only							Total Amount before Tax: 7314.75 Add: IGST/SGST/CGST Total Amount after Tax: 7314.75						
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLXW2M8H0MPL0027 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai							Digitally signed by ROTI JAINWAL Registered Office Address : Unit No. 1002,10th Floor Anandish Bldg, 22KG Mang. Road, Ghodbunder P: +91 11 6666 999 E: info@kreateenergy.com W: www.kreateenergy.com						

Date: 20.07.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase I)
2	Payment Against	Wind Power Purchase for the Month April-22 as per Non-Solar RPO Obligation for FY 2022-23.
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	11.07.2022
5	Amount in Rs.	Rs. 67,71,324.70/- (Total Bill) Amount as per Invoice) Rs. (-) 6,37,827/- (As per PPA Credit Amount of LD (Liquidated damages) due to not supplying power as per schedule quantum for the Month April-22) Rs. 61,33,497.70/- (Total Payable Amount after deducting Credit Amount of LD) Rs. 60,10,828/- (Total Payable Amount after 2% Rebate)

Verified by

Approved By

Nisar Shaikh

Vandana Vermalkar

Pradeep Rawankar

Vijit Thopte

Kreate Energy

Kreate Energy (I) Pvt. Ltd.

Original for Recipient

Formerly Known as Mittal Processors Pvt. Ltd.

Invoice

Company Details

Company Name: Kreate Energy (I) Pvt. Ltd.
Address: 2ND FLOOR, 2 F CS 46, AHSAL PLAZA COMPLEX, VAISHALI, Ghaziabad, Uttar Pradesh, 201012, Ghaziabad, UTTAR PRADESH
Pin Code: 201012
GSTIN: 09AABCM2569N1ZM
Contact No: 7290070152
Email: jvoti@kreateenergy.com
State Code: 09

Invoice No: M/MIS/22-23/041
Invoice Date: 11.07.2022
Due Date: 10/08/2022

Recipient Details

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park LT Tower E, SR No. 19/LM/2A/1/2, Next to Don Bosco School, Off. Airport Road, Nerwank, Pune, Pune, MAHARASHTRA
GSTIN: 27AABC65314K1ZP
Name of State: MAHARASHTRA
State Code: 27
Country Name - India

S.No.	Description Of Services	QTY	Rate (INR)	Total Amount (INR)
1	SUP Invoice for the period of April-22@rate of 2% is applicable if make payment within 15 days	1081903	€ 4.50	₹ 6771324.7

In Words: sixty seven lakhs seventy one thousands three hundred and twenty four Rupees Only

Total Amount: ₹ 6771324.70

Bank Details

Beneficiary Name: KREATE ENERGY (I) PVT. LTD.
Bank Name: HDFC Bank
Bank A/C: 171034000149
Bank IFSC: HDFC000171
Branch Name: GT Road

Signature Not Verified
Digitally signed by J. VOTI JAISWAL
Date: 2022.07.11 15:08:45 +05:30
Location: Ghaziabad

Date: 05.05.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase I)
2	Payment Against	Power Purchase for the month April-22
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	01.05.2022
5	Due Date	If paid before 16 th May 2022 2% discount can be availed If paid before 31 st May 2022 1% discount can be availed
6	Amount in Rs.	Rs. 53,33,448/- (Invoice Amount) Rs. 9,899/- (Credit note for differential quantum) Rs. 53,23,549/- (After deducting credit note amount) Rs. 52,17,078/- (After rebate amount)

Verified by

Approved By


Nisar Shaikh

Vandana Yermalkar

Pradeep Rawankar

Vijit Thopte

Kreate Energy

Reference No: KEIPL/SOP/55

Dated: 01.05.2022

To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 55 Dated:-01.05.2022 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.04.2022 to 30.04.2022

Reference: PPA from Oct 2020 to Sept 2021

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 55 Dated:-01.05.2022 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.04.2022 to 30.04.2022 Amounting of Rs. 5333448/-

It is requested to make the payment by due date i.e. 31.05.2022

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 01.05.2022
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

Bill Of Client		Bill Of Kreate		Invoice No. KEPL/SOP/64	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Dated:	01.05.2022
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road, Sewah, Panpal	Due Date:	31.05.2022
State:	MAHARASHTRA	GSTIN:	06AABCM8560N1Z6	Rebate Date:	16.05.2022
Code :	27	PAN No. :	AABCM8565M	Period Of Supply:	01.04.2022 to 30.04.2022
GST No. -	27AABCE5914K17P	State :	Haryana	Source Of Power:	Birla Carbon India Pvt Ltd
		Code :	6	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin :	132103		

Sr.No	Description	HSN Code	Qty in MWh	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271800	1,350.24	13,50,240.00	3.95 Per Unit	53,33,448.00	1,06,668.96	52,26,779.04
2	TCS @ 0%	-	-	-	-	0.00	-	0.00
						53,33,448.00		52,26,779.04

Amount in Words - Fifty Three Lakh Thirty Three Thousand Four Hundred Forty Eight Only

Amount in Words (After Rebate) - Fifty Two Lakh Twenty Six Thousand Seven Hundred Seventy Nine Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated represent the price actually charged and that there is no flow additional consideration directly or indirectly to the buyer

<p>Bank Details</p> <p>Beneficiary Name</p> <p>Bank Name</p> <p>Branch Name & Address</p> <p>A/c No/Type</p> <p>Bank City</p> <p>IFSC Code (11 Digit)</p>	<p>Digitally signed by: OTI JAISWAL Email: BOE266@KreateEnergy.com DN: cn=OTI JAISWAL, o=Kreate Energy, ou=Kreate Energy, email=BOE266@KreateEnergy.com</p> <p style="text-align: center;">Authorized Signatory</p>
--	--

Kreate Energy (I) Pvt. Ltd. | Formerly known as Metal Processors Pvt. Ltd. | CIN Number: U17435DL99979TC089282

Registered Office Address: Unit No. 1002, 10th Floor, Ambika Bhawan, 22 KG Marg, New Delhi - 110007

P: +91 11 6656 6999 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate Energy

Ref No. CN/58

Date : 05-May-2022

To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune

**Subject: RESCHEDULING Bill No: 58 Dated 05-05-2022 for Revision - of supply of power from
Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for 2022-
04-01 to 2022-04-30**

Dear Sir,

Enclosed please find here with the RESCHEDULING Bill No: 58 Dated 05-05-2022 amounting of Rs
9899/- for Revision - of supply of power from Birla Carbon India Pvt Ltd to EON KHARADI
INFRASTRUCTURE PRIVATE LIMITED for 2022-04 01 to 2022-04-30

This is a system generated document and doesn't require any signature.

Encl.

CREDIT Note No 58

• • • • • Kreate Energy (P) Pvt. Ltd. | Formerly known as Metall Processors Pvt. Ltd. | CIN Number: U1776DL1997PTC089252 • • • • •
• • • • • Registered Office Address: Uwa. No. 1002, 10th Floor, Anvisha Bhawan, 22 KG Marg, New Delhi - 110001 • • • • •
• • • • • P: +91 (11) 6446 6999 | E: Info@kreateenergy.com | W: www.kreateenergy.com • • • • •

.Kreate Energy

To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune

Bill Number

CREDIT NOTE 58

Bill Dated :

05-May-2022

Credit Note

Sr No	Description	Quantum	Rate	Amount
1	Credit note for differential Quantum	2506	3.95	9999
2	CREDIT NOTE	9999		
Total				9999

Rupees : nine thousand eight hundred ninety nine only.

Beneficiary's Name **KREATE ENERGY (I) PVT LTD**
Bank Name **HDFC BANK**
Branch Name & Address **HARMONY TOWERS, GT ROAD**
A/c No/Type **01710340000149**
Bank City **PANIPAT, HARYANA**
IFSC Code (11 Digit) **HDFC0000171**

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mitsui Processors Pvt. Ltd. | CIN Number: U713041997PFC08292

Registered Office Address: Unit No. 1002, 10th floor, Anurish Bhawan, 22 K.C. Marg, New Delhi - 110001

P: +91 (1) 6666 9999 | E: info@kreateenergy.com | W: www.kreateenergy.com

Date: 03.06.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase I)
2	Payment Against	Power Purchase for the month May-22
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	01.06.2022
5	Due Date	If paid before 16 th June 2022 2% discount can be availed If paid before 30 th June 2022 1% discount can be availed
6	Amount in Rs.	Rs. 55,69,027/- (Invoice Amount) Rs. 13,489/- (Credit Note Amount) Rs. 55,55,538/- (Total Amount) Rs. 54,44,427/- (After rebate amount)

Note:- Please deduct the 0.1% TDS from bill.

Verified by

Nisar Shaikh

Vandana Yermalkar

Approved By

Pradeep Rawankar

Vijit Thopte

.Kreate Energy

Reference No: KEIPL/SOP/92

Dated: 01.06.2022

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 92 Dated:-01.06.2022 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.05.2022 to 31.05.2022

Reference: PPA from Oct 2020 to Sept 2021

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 92 Dated:-01.06.2022 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.05.2022 to 31.05.2022 Amounting of Rs. 2922486.5/-

It is requested to make the payment by due date i.e. 01.07.2022

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 01.06.2022
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

BRI OF CLIENT		BRI OF Kreate		Invoice No. KEIPL/SOP/22	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Date:	01.06.2022
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T Road, Sewah, Panipat	Due Date:	01.07.2022
State:	MAHARASHTRA	GSTIN:	06AABCM8568N1ZG	Rebate Date:	16.06.2022
Code :	27	PAN No. :	AABCM8568N	Period Of Supply:	01.05.2022 to 31.05.2022
GST No. :	27AABCE5314K1ZP	State :	Haryana	Source Of Power:	Bira Carbon India Pvt Ltd
		Code :	6	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin :	132103		

Sr.No	Description	HSN Code	Qty in kWh	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271600	739.87	739870	3.85 Per Unit	2822487	56449.73	2864037
2	TCS @ 0%	-	-	-	-	0	-	0
						2822487		2864037

Amount in Words - Twenty Nine Lakh Twenty Two Thousand Four Hundred Eighty Seven Only

Amount in Words (After Rebate) - Twenty Eight Lakh Sixty Four Thousand Thirty Seven Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details		Signature Not Verified
Beneficiary Name	KREATE ENERGY (I) PVT. LTD	Digitally signed by Jyoti Jaiswal DN: cn=Jyoti Jaiswal, o=Kreate Energy (I) Pvt Ltd, email=jyoti.jaiswal@kreateenergy.com, c=IN Location: Ghazabad
Bank Name	HDFC Bank LTD	
Branch Name & Address	HARMONY TOWERS, GT ROAD	
A/c No/Type	01710340000149	
Bank City	PANIPAT, HARYANA	
IFSC Code (11 Digit)	HDFC0000171	
		Authorized Signatory

Kreate Energy (I) Pvt. Ltd. | Formerly known as Jaital Processors Pvt. Ltd. | CIN Number: U17130DL1997PFC088292

Registered Office Address: Unit No. 1002, 10th Floor, Jyotish Bhawan, 22 KG Marg, New Delhi - 110007

P: +9111 6666 6999 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate Energy

Reference No: KEIPL/SOP/93

Dated: 01.06.2022

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 93 Dated:-01.06.2022 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.05.2022 to 31.05.2022

Reference: PPA from Oct 2020 to Sept 2021

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 93 Dated:-01.06.2022 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.05.2022 to 31.05.2022 Amounting of Rs. 2646539.5/-

It is requested to make the payment by due date i.e 01.07.2022

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 01.06.2022
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Kreate Energy (I) Pvt. Ltd. | Formerly known as J&M Processess Pvt. Ltd. | CIN Number: U77130DL667PTC000292

Registered Office Address: Unit No. 3002, 10th Floor, Anil Kash Bhawan, 22 MG Marg, New Delhi - 110001

P: +91 11 6466 6999 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

Bill Of Client		Bill Of Kreate		Invoice No. KEPLSCP/88	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Dated:	01.06.2022
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road,Sewah,Panipat	Due Date:	01.07.2022
State:	MAHARASHTRA	GSTIN:	06AABCM8569N1Z6	Rebate Date:	16.06.2022
Code:	27	PAN No.:	AABCM8569N	Period Of Supply:	01.05.2022 to 31.05.2022
GST No.:	27AABCE5314K1ZP	State:	Haryana	Source Of Power:	Egra Carbon India Pvt Ltd
		Code:	6	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin:	132103		

Sr.No	Description	MSN Code	Qty in MW	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271600	670.01	870010	3.95 Per Unit	2646540	52930.79	2593609
2	TCS @ 0%	-	-	-	-	0	-	0
						2646540		2593609

Amount in Words - Twenty Six Lakh Forty Six Thousand Five Hundred Forty Only

Amount in Words (After Rebate) - Twenty Five Lakh Eighty Three Thousand Six Hundred Nine Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly to the buyer

Bank Details		Digitally signed by: JYOTI JAIN SWAL Date: 2022.06.17 11:02:48+05:30 Location: Ghazipur
Beneficiary Name	KREATE ENERGY (I) PVT. LTD.	 Digitally signed by: JYOTI JAIN SWAL Date: 2022.06.17 11:02:48+05:30 Location: Ghazipur Authorised Signatory
Bank Name	HDFC Bank LTD	
Branch Name & Address	HARMONY TOWERS, GT ROAD	
A/c No/Type	01710340000149	
Bank City	PANIPAT, HARYANA	
IFSC Code (11 Digit)	HDFC0000171	

Kreate Energy (I) Pvt. Ltd. | Formerly known as Hiral Processors Pvt. Ltd. | CIN Number: U77130DL1987PNC089232

Registered Office Address: Unit No. 1002, 10th Floor, Ambli Park Shivajinagar, 72 KG Marg, New Delhi - 110004

P: +91 18 6666 6999 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate Energy

Ref No.CN/62

Date : 03-Jun-2022

To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune

**Subject: RESCHEDULING Bill No: 62 Dated 03-06-2022 for Revision - of supply of power from
Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for 2022-
05-01 to 2022-05-31**

Dear Sir,

Enclosed please find here with the RESCHEDULING Bill No: 62 Dated 03-06-2022 amounting of Rs
13489/- for Revision - of supply of power from Birla Carbon India Pvt Ltd to EON KHARADI
INFRASTRUCTURE PRIVATE LIMITED for 2022-05-01 to 2022-05-31

This is a system generated document and doesn't require any signature.

Encl.

CREDIT Note No 62

Kreate Energy (P) Pvt. Ltd. | Formerly known as Metall Processors Pvt. Ltd. | CIN Number: U17102DL1997PTC089292

Registered Office Address: Unit no. 1002, 10th Floor, AnuRath Bhawan, 22 KG Marg, New Delhi - 110001

P: +91 11 6444 4999 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate Energy

To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune

Bill Number **CREDIT NOTE 62**
Bill Dated : **03-Jun-2022**

Credit Note for differential energy for the month of May-22

Sr No	Description	Total Billed Unit	Actual Power Supplied	Diff. Unit	Rate	Amount
1	Credit Note	1406680	1406465	3415	3.95	13490
Total						13489

Rupees : thirteen thousand four hundred eighty nine only.

Beneficiary's Name KREATE ENERGY (I) PVT LTD
Bank Name HDFC BANK
Branch Name & Address HARMONY TOWERS, GT ROAD
A/c No/Type 01710340000149
Bank City PANIPAT, HARYANA
IFSC Code (11 Digit) HDFC0000171

Power Purchase Bill Payment Request Note

Date : 19.07.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOW Bharati Infrastructure Private Limited SEZ1 for May 2022 wind power Purchase for Non-Solar RPO Obligation for FY 2022-23	MY/MIS/22-23/049 Dated 28.07.2022	69,16,256.90	Kreate	14,11,481.00	13.08.2022
	Advance If any		0			
	Debit amount		6,21,201.00			On account of as per PPA Credit Note of LD due to not supplying power as per schedule quantum for the month May-22. (Please Note for in SEP)
	Total Amount		62,95,055.90			
	Total Payable Amount after 2% Rebate		61,69,154.78			
	Amount in Words- Sixty One Lacs Sixty Nine Thousand One Hundred Fifty Four Seventy Eight Paise					
	Special Remarks	Please Pay the Rs.61,69,154.78/-				


Nagesh Shalch


Manish Parank


Vandana Yemalkar

Pradeep Eswankar

Approved By
Vijai Thopra

.Kreate Energy

Kreate Energy (I) Pvt. Ltd.

Original for Recipient

Formerly Known as Mittal Processors Pvt. Ltd.

Invoice

Company Details

Company Name: Kreate Energy (I) Pvt. Ltd.
Address: G T ROAD, MITTAL PROCESSORS PVT LTD, G T ROAD, SEWAH, Panipat,
Haryana, 132103, Panipat, HARYANA
Pin Code: 132103
GSTIN: 06AABCM8569N1ZS
Contact No: 2290070152
Email: jyoti@kreateenergy.com
State Code: 06

Invoice No: M/8413/21-23-049
Invoice Date: 28/07/2022
Due Date: 27/08/2022

Recipient Details

Company Name: EON KHARADJ INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park I, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road,
Yerwada, Pune, Pune, MAHARASHTRA
GSTIN: 27AABCE5314K1ZP
Name of State: MAHARASHTRA
State Code: 27
Country Name : India

S.No.	Description OF Services	QTY	Rate(INR)	Total Amount(INR)
1	SOP Invoice for the period of May-22 Rebate of 2 % is applicable if make payment within 15 days	1411431	₹ 4.90	₹ 6916256.0

In Words: sixty nine lacs sixteen thousands two hundred and fifty six Rupees Only

Total Amount: ₹ 6916256.90

Bank Details

Beneficiary Name: KREATE ENERGY (I) PVT. LTD.

Bank Name: HDFC Bank

Bank A/C: 1710340000149

Bank IFSC: HDFC0000171

Branch Name: GT Road

Signature valid


Digitally signed by JYOTI JAISWAL
Date: 2022.07.28 12:35:20 +05:30
Location: Ghazipur

Date: 01.06.2022

Payment Memo

#	Description	Remarks
1	Company Name	ECM Kharadi Infrastructure Private Limited (SEZ Phase I)
2	Payment Against	Additional Power Purchase from IEX for the month MAY-22
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	31.05.2022
5	Due Date	Immediate
6	Amount in Rs.	Rs. 91,82,049.60/- Rs. 90,00,000/- (Advance paid amount) Rs. 1,82,049.60/- (Payable amount)

Verified by



Nisar Shaikh

Vandana Yermalkar

Pradeep Rawankar

Approved By

Vijit Thopte

Bill Of Supply		
Bill to Client	Bill By KEIPL	Invoice No. SP/X23-23/1034
Name: EON KMARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5314K12P	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Paripat GSTIN: 06AABCM8588H1Z5 Pan No: AABCMS569H State: Haryana Code: 6 PIN: 132103	Invoice Dated: 31-05-2022 Bidding Date: 01-05-2022 TO 31-05-2022 Delivery Date: 02-05-2022 TO 01-06-2022 Portfolio Number: W2MH0MPL0027 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be received & payable to Exchange(IX) as per obligation other than Trading Fees-"Electrical Energy"	271600	1512.075	1512075	6.0725 Per Unit	9182049.60
Total						9182049.60

Amount in words: Ninety One Lakh Eighty Two Thousand Forty Nine Rupees And Sixty Paise Only

Certificate: Certifying that the particulars given above are true and correct and the amount indicated, represents the price actually charged and that there is no additional consideration directly or indirectly from the buyer

Signature valid

Digitally signed by: CTR, ANISHWAL
Date: 2022.05.31 11:42 +05:30
Location: Ghazipur


Bank Details
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXW2MH0MPL0027 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai

Date: 01.06.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase I)
2	Payment Against	Payment for the IEX Trading Charges from 02.05.2022 to 01.06.2022
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	31.05.2022
5	Due Date	Immediate
6	Amount in Rs.	Rs 30241.50/-

Verified by


Nisar Shalkh

Vandana Vermalkar

Approved By

Pradeep Rawankar

Vijit Thopte

Tax Invoice KE/PL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TMX22-231782
Address: G.T. Road, Erwah, Panpat	Tax Invoice Date- 31-05-2022
State: Haryana	Telephone no- 0180-6612521,22
Pin: 132103	Fax- 0180-6612522,33
State Code: 6	FY- 2022-2023
GSTIN: 06AABCM563N1ZS	APR Number :- APRN-AD27(220019448)N
Pan No: AABCM563N	
Email Id: jrc@kreateenergy.com	

Client Name	
Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	
Address: Tech park I, Tower E, SR No. 19/A/2A/1/2, Near to Don Bosco School, OK, Airport Road, Yerwade, Pune	
GSTIN: 27AABCES314R1ZP	
Period of Supply: 02-05-2022 TO 01-06-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(Ex)	999709	1512.075	1512075	0.02	30241.5	-	-	-	-	0	0	30241.5
Total						30241.50							30241.50

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Thirty Thousand Two Hundred Forty One Rupees And Five Paise Only	Total Amount before Tax: 30241.50 Add: IGST/SGST/CGST Total Amount after Tax: 30241.50
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXW2MHQWPL0927 IFSC Code: HDFD0000240 Branch Name: Sandoz Branch, Mumbai	

Signature valid

Date: 08.07.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase II)
2	Payment Against	Power Purchase for the month June-22
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	01.07.2022
5	Due Date	If paid before 16 th July 2022 2% discount can be availed If paid before 30 th July 2022 1% discount can be availed
6	Amount in Rs.	Rs. 2751017/- (Invoice Amount) Rs. 5105/- (Credit Note Amount) Rs. 2745912 (Total Amount) Rs.2690994/- (After rebate amount)

Note:- Please deduct the 0.1% TDS from bill.

Verified by



Nisar Shaikh

Vandana Yemalkar

Approved By

Pradeep Rawankar

Vijit Thopte

.Kreate Energy

Reference No: KEIPL/SOP/146

Dated: 01.07.2022

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 146 Dated:-01.07.2022 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.06.2022 to 30.06.2022

Reference: PPA from Oct 2020 to Sept 2021

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 146 Dated:-01.07.2022 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.06.2022 to 30.06.2022-Amounting of Rs. 2751017/-

It is requested to make the payment by due date i.e. 31.07.2022

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 01.07.2022**
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED**

.Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

Bill Of Client		Bill Of Kreate		Invoice No. KEPL/SCF/146	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Dated:	01.07.2022
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road, Sewrah, Panipa:	Due Date:	31.07.2022
State:	MAHARASHTRA	GSTIN:	06AABCM6569N1ZS	Rebate Date:	16.07.2022
Code :	27	PAN No. :	AABCM6569N	Period Of Supply:	01.06.2022 to 30.06.2022
GST No. :	27AABCE5314K1ZP	State :	Haryana	Source Of Power:	Bata Carbon India Pvt Ltd
		Code :	6	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin :	132103		

Sr.No	Description	HSN Code	Qty in MWh	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271500	696.46	696460	3.95 Per Unit	2751017	55020.34	2695997
2	TCS @ 0%	-	-	-	-	0	-	0
						2751017		2695997

Amount in Words - Twenty Seven Lakh Fifty One Thousand Seventeen Only

Amount in Words (After Rebate) - Twenty Six Lakh Ninety Five Thousand Nine Hundred Ninety Seven Only

Certificate. Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly to the lawyer

Signature Not Verified
Digitally signed by JYOTI JAISWAL
DN: cn=Jyoti Jaishwal, o=Kreate Energy (I) Pvt Ltd, email=jyoti.jaiswal@kreateenergy.com, c=IN, postalCode=400030
Location: Ghazipur

Bank Details

Beneficiary Name	KREATE ENERGY (I) PVT. LTD
Bank Name	HDFC Bank LTD
Branch Name & Address	HARMONY TOWERS, G7 ROAD
A/c No/Type	01710340000149
Bank City	PANIPAT, HARYANA
IFSC Code (11 Digit)	HDFC0000171

Authorized Signatory

Kreate Energy (I) Pvt. Ltd. | Formerly known as Mittal Processors Pvt. Ltd. | CIN Number: U71301MH97PTCC09192

Registered Office Address: Unit No. 1002, 10th Floor, Anandam Bhawan, 22 KG Marg, New Delhi - 110001

P: +91 11 4666 6999 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate Energy

Ref No.CN/71

Date : 08-Jul-2022

To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune

Subject: RESCHEDULING Bill No: 71 Dated 08-07-2022 for Revision - of supply of power from
Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for 2022-
06-01 to 2022-06-30

Dear Sir,

Enclosed please find here with the RESCHEDULING Bill No: 71 Dated 08-07-2022 amounting of Rs
5105/- for Revision - of supply of power from Birla Carbon India Pvt Ltd to EON KHARADI
INFRASTRUCTURE PRIVATE LIMITED for 2022-06-01 to 2022-06-30

This is a system generated document and doesn't require any signature.

Encl.

CREDIT Note No 71

* * * * * Kreate Energy (P) Pvt. Ltd | Formerly known as Mittal Processors Pvt. Ltd. | CIN Number: U77304L1997PTC061292 * * * * *
* * * * * Registered Office Address: Unit No. 1002, 10th Floor, Aastikah Bhawan, 22 40 Marg, New Delhi - 110001 * * * * *
* * * * * P: +91 (11) 6646 4398 | E: info@kreateenergy.com | W: www.kreateenergy.com * * * * *

Date: 22.07.2022

Payment Memo/Office Note

#	Description	Remarks
1	Company Name/DL Name	EON Kharadi Infrastructure Private Limited (SEZ Phase I)
2	Payment Against	Extra Power Purchase for the Month June-22 from SEZ Phase II
3	Type of Expenses / Head	Power Purchase
4	Due Date	If paid before 06 th August 2022 2% discount can be availed. If paid before 21 st August 2022 1% discount can be availed.
5	Amount in Rs.	Total Units Purchased – 86557 KWH Rate/KWH – Rs. 5.05 Total Amount – Rs. 437112.85 Total Payable Amount After 2% Rebate – Rs. 428370.59/-
6	Payable To	EON Kharadi Infrastructure Private Limited (SEZ Phase II)

Verified by

Approved By


Nisar Shaikh


Vandana Yermalkar

Pradeep Rawankar

Vijit Thopte

Power Purchase Bill Payment Request Note

Date: 01.09.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KW/H)	Due Date for 2% Rebate
1	EON Khazadi Infrastructure Private Limited SEZ4 for June 2022 Wind power Purchase for Non-Solar RPO Obligation for FY 2022-23	M/MIS/22-23/060 Dated 25.08.2022	93,77,164.30	Kreete	19,13,707.00	09.09.2022
	Advance if any		0			
	Total Amount after 2% Rebate		91,89,637.01			
	Debit Amount		21,32,576.00		*	On account of as per PPA Credit Note of TD due to not supplying power as per schedule quantum for the month June 22. (Please pass debit note entry in SAP)
	Total Payable Amount		- 70,57,043.01			
	Amount in Words:-	Seventy Lacs Fifty Seven Thousand Forty Three And One paise Only				
	Special Remarks	Please Pay the Rs. 70,57,043.01/-				

[Signature]
Nisar Shaikh

[Signature]
Manish Puranik

[Signature]
Vandana Yemalkar

Sajid Memane

Approved By
Vijin Theerte

Formerly Known as Mittal Processors Pvt. Ltd.

Invoice**Company Details**

Company Name: Kreate Energy (I) Pvt. Ltd.
Address: G T ROAD, MITTAL PROCESSORS PVT LTD, G T ROAD, SEWAH, Panipat,
Haryana, 132103, Panipat, HARYANA
Pin Code: 132103
GSTIN: 06AABCM8569M1ZS
Contact No: 7290070152
Email: jyon@kreateenergy.com
State Code: 06

Invoice No: M/MIS/22-23/060
Invoice Date: 25/06/2022
Due Date: 24/09/2022

Recipient Details

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road,
Yerwada, Pune, Pune, MAHARASHTRA
GSTIN: 27AABCE5314K1ZP
Name of State: MAHARASHTRA
State Code: 27
Country Name: India

S.No.	Description Of Services	QTY	Rate(INR)	Total Amount(INR)
1	SOP Invoice for the period of June-22 Rebate of 2 % is applicable if make payment within 15 days	1913797	₹ 4.90	₹ 9377164.3

In Words: ninety three lakhs seventy seven thousand one hundred and sixty four Rupees Only

Total Amount: ₹ 9377164.30

Bank Details

Beneficiary Name: KREATE ENERGY (I) PVT. LTD.

Bank Name: HDFC Bank

Bank A/C: 1710340000149

Bank IFSC: HDFC0000171

Branch Name: GT Road

Signature Not Verified

Digitally signed by J. OTI JAISWAL
Date: 2022.08.25 15:39:57 +05:30
Location: Ghaziabad

Date	Required Quantum (KWH)	Thermal Power	Wind Power	SEZ-II Power	IEX Power	85% Quantum in KWH	Shortfall	LD @ 20% in Rs.
1/6/2022	153024	23237	76209	0	43472	130070	106833	84398
2/6/2022	152298	23237	78717	0	42814	129453	106216	83911
3/6/2022	147554	23237	83984	0	37944	125421	102184	80725
4/6/2022	109649	23237	72516	0	10541	93201	69964	55272
5/6/2022	104372	23237	67571	0	8007	88716	65479	51729
6/6/2022	144746	23237	69464	0	42397	123034	99797	78840
7/6/2022	152007	23237	76173	0	47965	129206	105969	83715
8/6/2022	144843	22269	65724	0	55626	123117	100848	79670
9/6/2022	155106	23237	64806	0	51670	131840	108603	85796
10/6/2022	154137	23237	61060	0	50768	131017	107780	85146
11/6/2022	109600	23237	59026	0	25943	93160	69923	55239
12/6/2022	107809	23237	52750	0	24488	91638	68401	54037
13/6/2022	144915	23237	54924	0	45246	123178	99941	78953
14/6/2022	149587	23237	57593	0	63131	127149	103912	82090
15/6/2022	153847	23237	62749	0	66370	130770	107533	84951
16/6/2022	148135	23237	60508	0	64390	125915	102678	81115
17/6/2022	150265	23237	59360	0	57956	127725	104488	82546
18/6/2022	109479	23237	61091	0	19596	93057	69820	55158
19/6/2022	116760	23237	57216	0	23266	99246	76009	60047
20/6/2022	144649	23237	64066	0	56446	122952	99715	78775
21/6/2022	141454	23237	63066	0	48846	120236	96999	26807
22/6/2022	132643	22269	46711	0	25955	112747	90478	71477
23/6/2022	138937	23237	45239	14039	26853	118096	94859	74939
24/6/2022	136129	23237	44917	14136	50325	115710	92473	73053
25/6/2022	109600	23237	43932	5616	36816	93160	69923	55239
26/6/2022	103791	23237	56374	3098	21083	88222	64986	51339
27/6/2022	141260	23237	84313	16072	17585	120071	96834	76499
28/6/2022	136710	23237	83636	12102	12122	116204	92967	73444
29/6/2022	137581	23237	67181	10360	0	116944	93707	74029
30/6/2022	137000	23237	72832	11134	13899	116450	93213	73638
Total	4067887	695172	1913707	86557	1091520	457703.87	2762532	2132578

Ganesh
Ganesh Patil

Date: 04.07.2022

Payment Memo

#	Description	Remarks
1	Company Name	EON Kharadi Infrastructure Private Limited (SEZ Phase II)
2	Payment Against	Power Purchase from IEX for the month June-22
3	Type of Expenses / Head	Power Purchase
4	Invoice Date	30.06.2022
5	Amount in Rs.	Rs. 70,84,173.81/- Rs. 22,889.15/- (Trading Charges Payable for the Month of June-22, Invoice for the same is attached) Rs. 1,00,00,000/- (Advance paid amount) Rs. -28,92,937.04/- (Amount will be adjusted in the month of July-22 for Power Purchase from IEX)

Verified by



Nisar Shaikh

Vandana Yermalkar

Approved By

Pradeep Rawankar

Vijit Thopte

Bill Of Supply

Bill to Client	Bill By KEIPL	Invoice No. SP/X22-23/1455
Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off, Airport Road, Yerwade, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5914K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewan, Paripat GSTIN: 06AABCM8566H125 Pan No.: AABCM8566N State: Haryana Code: 6 PIN: 132103	Invoice Dated: 30-06-2022 Bidding Date: 01-06-2022 TO 30-06-2022 Delivery Date: 02-06-2022 TO 01-07-2022 Portfolio Number: W2MHOMPL0927 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange (EX) as per obligation other than Trading Fees. "Electrical Energy"	271600	1144.4575	1144457.5	6.19 Per Unit	7064173.81
Total						7064173.81

Amount in words: Seventy Lakh Eighty Four Thousand One Hundred Seventy Three Rupees And Eighty One Paise Only

Centricata Certifies that the particulars given above are true and correct, and the amount indicated, represent the price actually charged and that there is no additional consideration directly or indirectly from the buyer

Signature valid
Digitally signed by OTI JAISWAL
Date: 2022.06.30 10:05:30
Location: Gurgaon

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: MPPLEXW2MHOMPL0927
IFSC Code: HDFC0000240
Branch Name: Sandez Branch, Mumbai

Tax Invoice KEPL

Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TM022-230455
Address: G.T. Road, Sewah, Palghat	Tax Invoice Date- 30-06-2022
State: Haryana	Telephone no- 0180-6612631,32
Pin: 132103	Fax- 0180-6612522,33
State Code: 5	FY- 2022-2023
GSTIN: 06AABCM8569N1ZS	ARN Number :- AR14-AD270220015480N
Pan No: AABCM8569N	
Email id: jpo@kreateenergy.com	

Client Name

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SR No. 191/A2/A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune
GSTIN: 27AABQE5314K1ZP
Period of Supply: 02-06-2022 TO 01-07-2022
Place of Supply: Pune
Name of State: MAHARASHTRA
State code: 27

Sr.No	Description	SAC	Traded Qty In MMh	Traded Qty In units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(TEX)	989789	1144.4575	1144457.5	0.02	22889.15	-	-	-	-	0	0	22889.15
Total						22889.15							22889.15

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Twenty Two Thousand Eight Hundred Eighty Nine Rupees And Fifteen Paise Only	Total Amount before Tax: 22889.15 Add: IGST+SGST/CGST Total Amount after Tax: 22889.15
Bank Details	
Beneficiary Name: Kreate Energy (I) Pvt. Ltd	
Bank Name: HDFC BANK LTD	
Bank Account No.: MPPLE1WZHN0MPL0927	
IFSC Code: HDFC0000240	
Branch Name: Sandoz Branch, Mumbai	

Signature valid

Power Purchase Bill Payment Request Note

Date : 01.08.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ1 for July 2022 power Purchase	KEIPL/SOP/195 Dated 01.08.2022	28,37,697.00	Kreata	7,18,404.40	16.08.2022
	Advance if any		0			(Rebate Amount) (₹ 56753.94/-)
	Debit Amount					
	Total Amount		28,37,697.00			
* †	Total Payable Amount after 2% Rebate		27,80,943.06			
	Amount in Words:- Twenty Seven Lacs Eighty Thousand Nine Hundred Fourty Three					
	Special Remarks	Please Pay the Rs.27,80,943/-				


Nilsar Shaikh


Vandana Yermalakar

Pradeep Rawankar

Approved By
Vijit Thopte

.Kreate Energy

Reference No: KEIPL/SOP/195

Dated: 01.08.2022

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 195 Dated:-01.08.2022 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.07.2022 to 31.07.2022

Reference: PPA from Oct 2020 to Sept 2021

Dear Sir,

Enclosed please find here with the Sale of Power Invoice Nu. 195 Dated:-01.08.2022 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.07.2022 to 31.07.2022 Amounting of Rs. 2837697.38/-

It is requested to make the payment by due date i.e. 31.08.2022

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 01.08.2022
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Kreate Energy (P) Pvt. Ltd. | Formerly known as Hittal Processors Pvt. Ltd. | CIN Number: U77130DL1997PTC000202

Registered Office Address: Unit No. 1002, 10th Floor, Anirajbh Bhawan, 22 KJ Marg, New Delhi - 110008

P: +91 11 6666 6889 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

Bill Of Client		Bill Of Kreate		Invoice No. KEIPLUGOP195	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Dated:	01.08.2022
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T. Road, Sarwah, Panipat	Due Date:	31.08.2022
State:	MAHARASHTRA	GSTIN:	06AABCM0569N1ZS	Rebate Date:	16.08.2022
Code :	27	PAN No. :	AABCM8569N	Period Of Supply:	01.07.2022 to 31.07.2022
GST No. :	27AABCE5314K1ZP	State :	Haryana	Source Of Power:	Birla Carbon India Pvt Ltd
		Code :	8	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin :	132103		

Sr.No	Description	MSM Code	Qty In MWh	Unit In kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271600	718,404.4	718404.4	3.95 Per Unit	2837697	56753.9478	2780943
2	TCS @ 0%	-	-	-	-	0	-	0
						2837697		2780943

Amount in Words - Twenty Eight Lakh Thirty Seven Thousand Six Hundred Ninety Seven Only

Amount in Words (After Rebate) - Twenty Seven Lakh Eighty Thousand Nine Hundred Forty Three Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly Signature valid the buyer

Bank Details		Digitally signed by: OTI JAISWAL Date: 08.22.2022 10:04:33 Location: Ghazipur
Beneficiary Name	KREATE ENERGY (I) PVT. LTD.	
Bank Name	HDFC Bank LTD	
Branch Name & Address	HARMONY TOWERS, GT ROAD	
A/c No/Type	01710340000149	
Bank City	PANIPAT, HARYANA	
IFSC Code (11 DigiII)	HDFC0000171	
		Authorized Signatory

Kreate Energy (I) Pvt. Ltd. | Formerly known as NRI of Processors Pvt. Ltd. | CIN Number: U0795DL0591PT0005293

Registered Office Address: Tank No. 1002, 10th Floor, Anandkumar Bhawan, 22 MG Marg, New Delhi - 110001

P: +91 11 6646 6999 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate Energy

Details of Power Supplied by BCIPL to EKPL AS PER CONSUMER BUYER PERIPHERY

Date	Power Supplied(Kwh)	Approval No
01.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
02.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
03.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
04.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
05.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
06.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
07.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
08.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
09.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
10.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
11.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
12.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
13.07.2022	22268.6	MSLDC/STOA/INTRA/Jul-22/1060
14.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
15.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
16.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
17.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
18.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
19.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
20.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
21.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
22.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
23.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
24.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
25.07.2022	23256.8	MSLDC/STOA/INTRA/Jul-22/1060
26.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
27.07.2022	22268.6	MSLDC/STOA/INTRA/Jul-22/1060
28.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
29.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
30.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
31.07.2022	23236.8	MSLDC/STOA/INTRA/Jul-22/1060
Total		718404.4

Power Purchase Bill Payment Request Note

Date : 01.09.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOM Khairati Infrastructure Private Limited SEZ-I for July 2022 Wind power Purchase for Non-Solar PPO Obligation for FY 2022-23	M/M/5/22-23/068 Dated 30.08.2022	79,79,438.10	Kreate	16,28,459.00	14.09.2022
	Advance if any		0			
	<u>Total Amount after 2% Rebate</u>		78,19,908.14			
	Debit amount		13,88,978.00			On account of as per PPA Credit Note of LD due to not supplying power as per schedule quantum for the month July-22. (Please pass debit note entry in SAP)
	Total Amount		~ 59,30,930.14			
	Amount in Words :- Fifty Nine Lacs Thirty Thousand Nine Hundred Thirty And Fourteen paise Only					
	Special Remarks	Please Pay the Rs.59,30,930.14/-				


Vandana Verma


Manish Purani


Nisar Sheikh

Approved By
Vijal Thopre

Basaji Mishra

Formerly Known as Mittal Processors Pvt. Ltd.

Invoice

Company Details

Company Name: Kreate Energy (I) Pvt. Ltd.
Address: GT ROAD, MITTAL PROCESSORS PVT LTD, G T ROAD, SEWAH, Panipat, Haryana, 152103, Panipat, HARYANA
Pin Code: 132103
GSTIN: 06AABCM8569H1ZS
Contact No: 7290070152
Email: jyoti@kreateenergy.com
State Code: 06

Invoice No: MMIS/2-23/068
Invoice Date: 30/08/2022
Due Date: 29/09/2022

Recipient Details

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park I.Tower E, SR. No. 191/A/2A/1/2, Next to Don Bosco School Off. Airport Road, Yerwada, Pune, Pune, MAHARASHTRA
GSTIN: 27AABCE5314K1ZP
Name of State: MAHARASHTRA
State Code: 27
Country Name: India

S.No.	Description Of Services	QTY	Rate (INR)	Total Amount (INR)
1	SOP Invoice for the period of July-22 Rebate of 2 % is applicable if make payment within 15 days	1628469	₹ 4.90	₹ 7979498.10

In Words: seventy nine lakhs seventy nine thousands four hundred and ninety eight Rupees Only

Total Amount: ₹ 7979498.10

Bank Details

Beneficiary Name: KREATE ENERGY (I) PVT. LTD.
Bank Name: HDFC Bank
Bank A/C: 1710340000149
Bank IFSC: HDFC0000171
Branch Name: GT Road

Signature Not Verified
Digitally signed by JYOTI JAISWAL
Date: 2022.08.30 17:58:26 +05:30
Location: Ghaziabad

Date	Required Quantum (KWH)	Thermal Power	Wind Power	SEZ-II Power	IEX Power	85% Quantum in KWH	Shortfall	LD @ 20% in Rs.
01-07-2022	142906	23237	58547	37567	29556	121470	98234	77605
02-07-2022	107083	23237	56104	27594	0	91020	67784	53549
03-07-2022	101467	23237	49185	29046	0	86247	63010	49778
04-07-2022	136129	23237	53246	46086	0	115710	92473	73054
05-07-2022	138549	23237	73823	40568	0	117767	94530	74679
06-07-2022	136516	23237	61217	40035	11449	116029	92802	73313
07-07-2022	131578	23237	73319	33306	0	111841	88605	69998
08-07-2022	129352	23237	73266	32338	0	109949	86712	68503
09-07-2022	104082	23237	50444	30401	0	88470	65233	51534
10-07-2022	99047	23237	48216	27594	0	84190	60953	48153
11-07-2022	126931	23237	73486	30208	0	107891	84655	66877
12-07-2022	127996	23237	71066	33693	0	108797	85560	67592
13-07-2022	117152	22269	58479	36404	0	99579	77310	61075
14-07-2022	123252	23237	56446	43569	0	104764	81527	64407
15-07-2022	122284	23237	56059	42988	0	103941	80705	63757
16-07-2022	99628	23237	47732	28659	0	84684	61447	48543
17-07-2022	96045	23237	39429	33979	0	81638	58401	46137
18-07-2022	120686	23237	50809	42988	0	102583	79346	62684
19-07-2022	123639	23237	62774	35823	0	105093	81856	64667
20-07-2022	126156	23237	52225	41633	0	107233	83996	66357
21-07-2022	133515	23237	51656	37251	0	113488	90251	70490
22-07-2022	132571	23237	53442	43448	9595	112685	89449	70664
23-07-2022	102726	23237	47290	30135	0	87317	64080	50623
24-07-2022	96820	23237	41124	32459	0	82297	59060	46658
25-07-2022	129158	23237	62790	11860	20333	109784	86548	68373
26-07-2022	130901	23237	41780	19921	15990	111266	88029	69543
27-07-2022	125091	22269	33917	22753	19790	106328	84059	66407
28-07-2022	128093	23237	35865	21663	37394	106879	85642	67657
29-07-2022	132934	23237	33384	21567	48504	112994	89757	70908
30-07-2022	100886	23237	32719	43448	0	85753	62517	49388
31-07-2022	95852	23237	28637	43911	0	81474	58237	46008
Total	3719026	718405	1628469	1042195	186612	3161172.17	2442767	1888978

Ravi
Ganesh Patil

Date : 01-08-2022

Power Purchase Bill Payment Request Note

Sr.No.	Billed To	Invoice/Credit Note No. & Date	Invoice Amount	Billed/Credit Note By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ 1 IEX Power Purchase Invoice for July-22	SP/X22-23/2027 Dated 31.07.2022	11,76,790.84	Kreate	2,11,142.50	NA
2	EON Kharadi Infrastructure Private Limited SEZ 1 Trading Charges Invoice July 22	TM/X22-23/3192 Dated 31.07.2022	422.85	Kreate	2,11,142.50	NA
	* Advance Item (Earlier Payment)		28,92,937.04			
	Debit Amount					
	Total Amount		-17,11,923.95			
	Total Balance Amount (* This Balance amount will be adjusted against Power purchase from IEX in the month of Aug-22
	Total Balance Amount in Words: Seventeen Lacs Eleven Thousand Nine Hundred Twenty Three Only		17,11,923.95			
	Special Remark	This is only for record purpose as no amount is Payable.				


Nisar Shalikh


Vishish Plunlik


Vandana Yermalkar

Pradeep Rawankar

Approved By
Vija Thopie

Bill Of Supply		
Bill to Client	Bill By KEPL	Invoice No. SP/X22-23/2027
Name: ECON KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, DIL Airport Road, Yerwade, Pune State: MAHARASHTRA Code: 27 Pin: 411005 GSTIN: 27AABCE5314K12P	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sarnah, Panipat GSTIN: 06AABCM8569H123 Pan No: AABCM8569H State: Haryana Code: 6 PIN: 132103	Invoice Dated: 31-07-2022 Bidding Date: 01-07-2022 TO 31-07-2022 Delivery Date: 02-07-2022 TO 01-08-2022 Portfolio Number: W2MHWMP10927 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange (EX) as per obligation other than Trading Fees-"Electrical Energy"	271600	211.1425	211142.5	5.5734 Per Unit	1176790.84
Total						1176790.84
Amount in words: Eleven Lakh Seventy Six Thousand Seven Hundred Ninety Rupees And Eighty Four Paise Only						
<small>Certificate: Certified that the particulars given above are true and correct and the amount indicated, represents the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer</small>						
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: W2MHWMP10927 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai					Signature Not Verified <small>Digitally signed by J. C. MISHRA</small> <small>Date: 2022.07.31 17:04:25 +05:30</small> <small>Location: Ghaziabad</small>	

Tax Invoice KEPL

Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no: TMX22-538182
Address: G.T. Road, Sewah, Paripat	Tax Invoice Date: 31-07-2022
State: Haryana	Telephone no: 0180-6612531,32
Pin: 132100	Fax: 0180-6612532,33
State Code: 6	Fy: 2022-2023
GSTIN: 06AABCM8569H1ZS	ARN Number :- APN-AD270220019480N
Pan No: AABCM8569H	
Email id: jrc@kreateenergy.com	

Client Name

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SR No. 18/A/2/A/2, Next to Don Bosco School, Oil Airport Road, Yewade, Pune
GSTIN: 27AABCE5314K1ZP
Period of Supply: 02-07-2022 TO 01-08-2022
Place of Supply: Pune
Name of State: MAHARASHTRA
State code: 27

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(WEX)	999799	2111425	211142.5	0.02	4222.85	-	-	-	-	0	0	4222.85
Total						4222.85							4222.85

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Four Thousand Two Hundred Twenty Two Rupees And Eighty Five Paise Only	Total Amount before Tax: 4222.85 Add: IGST/SGST/CGST Total Amount after Tax: 4222.85
Bank Details: Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MFPL6XW2849WPL0927 IFSC Code: HDFC0000240 Branch Name: Sionce Branch, Mumbai	Signature Not Verified Digitally signed by J. OTI JAISWAL DN: cn=J. OTI JAISWAL, o=Kreate Energy (I) Pvt. Ltd, ou=Kreate Energy (I) Pvt. Ltd, email=jrc@kreateenergy.com, c=IN

Date : 29.08.2022

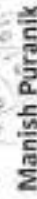
Payment Memo/ Office Note

SEZ II → SEZ II
Calico (Ranchhans)

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-II for July 2022 Extra Power Purchase from SEZ-II		52,63,084.75	EDN SEZ-II	10,42,195.00	12.09.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		52,63,084.75			
	Total Payable Amount after 2% Rebate		51,57,823.06			
	Amount in Words:- Fifty One Lacs Fifty Seven Thousand Eight Hundred Twenty Three Six Paise Only					
	Special Remarks					

Please Pay the Rs.51,57,823.06/- to EON SEZ-II


Nisar Shaikh


Manish Purnik


Vandana Yernalkar

Balaji Memane

Approved By
Vijit Thopte

Power Purchase Bill Payment Request Note

Date : 01.09.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ1 for August 2022 power Purchase	KEIPU/SOP/245 Dated 01.09.2022	27,45,912.00	Kreate	6,95,167.50	16.09.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		27,45,912.00			
	Total Payable Amount after 2% Rebate		26,90,993.76			
	Amount in Words:- Twenty Six Lacs Ninety Thousand Nine Hundred Ninety Three Rupees & Seventy Six Paise Only					
	Special Remarks	Please Pay the Rs.26,90,993.76/-				


Nisar Shaikh

Manish Puranik


Vandana Yernalkar

Approved By
Vijit Thopte

Balaji Memane

.Kreate Energy

Reference No: KEIPL/SOP/245

Dated: 01.09.2022

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 245 Dated:-01.09.2022 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.08.2022 to 31.08.2022

Reference: PPA from Oct 2020 to Sept 2021

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 245 Dated:-01.09.2022 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.08.2022 to 31.08.2022 Amounting of Rs. 2745912.02/-

It is requested to make the payment by due date i.e. 01.10.2022

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 01.09.2022**
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED**

.Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

Bill Of Client		Bill Of Kreate		Invoice No. KEPLUBCP/245				
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Dated:	01.09.2022			
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road,Sewah,Panipat	Due Date:	01.10.2022			
State:	MAHARASHTRA	GSTIN:	06AABCA0569N1Z9	Rebate Date:	15.09.2022			
Code :	27	PAN No. :	AABCA18569N	Period Of Supply:	01.08.2022 to 31.08.2022			
GST No. :	27AABCE5314K1ZP	State :	Haryana	Source Of Power:	Bira Carbon India Pvt Ltd			
		Code :	6	Place Of Supply:	Kharadi, MAHARASHTRA			
		Pin :	132103					
Sr.No	Description	MSM Code	Qty in MMWh	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271000	685.1676	685167.6	3.95 Per Unit	2745912	54918.2404	2690994
2	TCS @ 0%	-	-	-	-	0	-	0
						2745912		2690994
Amount in Words - Twenty Seven Lakh Forty Five Thousand Nine Hundred Twelve Only								
Amount in Words (After Rebate) - Twenty Six Lakh Ninety Thousand Nine Hundred Ninety Four Only								
Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly Signature Valid the buyer								
Bank Details						Digitally signed by: P. OTI JAISWAL Date: 26.09.2022 11:09:48+05:30 Location: Ghazipur		
Beneficiary Name	KREATE ENERGY (I) PVT. LTD.							
Bank Name	HDFC BANK LTD							
Branch Name & Address	HARMONY TOWERS, GT ROAD							
A/c No/Type	01710340000149							
Bank City	PANIPAT, HARYANA							
IFSC Code (11 Digits)	HDFC0000171							
						Authorized Signatory		

Date : 21.09.2022

Payment Memo/ Office Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for August 2022 Extra Power Purchase from SEZ-II		72,26,459.10	EON SEZ-II	14,30,982.00	06.10.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		72,26,459.10			
	Total Payable Amount after 2% Rebate		70,81,929.92			
	Amount in Words:- Seventy Lacs Eighty One Thousand Nine Hundred Twenty Nine And Ninety Two Paise Only					
	Special Remarks	Please Pay the Rs.70,81,929.92/- to EON SEZ-II				


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Balaji Memana

Approved By
Vijit Thopte

Power Purchase Bill Payment Request Note

Date : 02.09.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-1 for IEX Power Purchase charges for the duration of 02.08.2022 to 01.09.2022	SP/X22-23/2634 dated 31.08.2022	19,45,591.73	Kreate	3,14,470.00	Immediate
2	EON Kharadi Infrastructure Private Limited SEZ-1 for IEX Power Trading charges for the duration of 02.08.2022 to 01.09.2022	TMA/X22-23/4023 Dated 31.08.2022	6,289.40	Kreate	3,14,470.00	Immediate
	Advance if any		17,11,923.95			
	Debit Amount					
	Total Amount		2,39,957.78			
	Total Payable Amount		2,39,957.78			
	Amount in Words:- Two Lakh Thirty Nine Thousand Nine Hundred Fifty Seven Rupees And Seventy Eight Paise Only					
	Special Remarks					
	Please Pay the Rs. 2,39,957.78/-					


Nisar Shalkh

Manish Purnik


Vandana Yermalkar

Approved By
Vijik Thopte

Balaji Memane

Bill Of Supply		
Bill to Client	Bill By KEPL	Invoice No. SP/22-23/2634
Name: ECH KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, OIL Airport Road, Yerwada, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Panipat GSTIN: 06AABCN8868N1ZS Pan No: AABCM8569H State: Haryana Code: 6 PIN: 132103	Invoice Dated: 31-08-2022 Bidding Date: 01-08-2022 TO 31-08-2022 Delivery Date: 02-08-2022 TO 01-09-2022 Portfolio Number: W2M-HOMPL0327 Tax Payable Under RCM: No

Sr.No	Description	MSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange(EX) as per obligation other than Trading Fees-"Electrical Energy"	271600	314.47	314470	6.1868 Per Unit	1945591.73
Total						1945591.73

Amount in words: Nineteen Lakh Forty Five Thousand Five Hundred Ninety One Rupees And Seventy Three Paise Only

Signature valid

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represents the price actually charged and that there is no additional consideration directly or indirectly from the buyer.

Digitally signed by DTI JAISWAL
Date: 2022.08.31 15:59:45.30

Location: Chandigarh

Bank Details


Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: MIFLEXW2M-HOMPL0327
IFSC Code: HDFC0000240
Branch Name: Sandoz Branch, Mumbai

Tax Invoice KEPL			
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no-	TM/022/294023	
Address: G.T. Road, Sewakh, Pune/par	Tax Invoice Date-	31-08-2022	
State: Maharashtra	Telephone no-	0180-6612531,32	
Pin: 132109	Fax:	0180-6612522,33	
State Code: 6	FY-	2022-2023	
GSTIN: 06AABCM8569N2S	ARH Number :-	ARH/AD27620019490N	
Pan No: AABCM8569M			
Email ID: jro@kreateenergy.com			

Client Name			
Company Name: EON KIMRADI INFRASTRUCTURE PRIVATE LIMITED			
Address: Tech park 1, Tower E, SR No. 181/A/2A/1/2, Next to Don Bosco School, CIL Airport Road, Yerwade, Pune			
GSTIN: 27AABCE5914K1ZP			
Period of Supply: 02-09-2022 TO 01-09-2022			
Place of Supply: Pune			
Name of State: MAHARASHTRA			
State code: 27			

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Loss(EX)	999799	314.47	314470	0.02	6289.4					0	0	6289.4
Total						6289.40							6289.40

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Six Thousand Two Hundred Eighty Nine Rupees And Four Paise Only	Total Amount before Tax: 6289.40 Add: IGST+SGST+CGST Total Amount after Tax: 6289.40
Bank Details: Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXW2MH0MPL0027 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai	Signature valid Digitally signed by  Date: 2022.08.31 08:08 +05:30

SEZ-I

Power Purchase Bill Payment Request Note (Only for booking Purpose)

Date : 18.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
↓	ECM Kharadi Infrastructure Private Limited SEZ-I for August 2022 Wind power Purchase for Non-Solar RPO Obligation for FY 2022-23	M/MS/22-23/137 Dated 12.01.2023	57,64,752.00	Krate	12,13,632.00	Only For Booking Purpose
	Advance if any		0			
	Debit Amount		1981404-			
	Total Amount		3783348			
	Total Payable Amount after 2% Rebate		3668053			
	Amount in Words: Thirty Six Lacs Sixty Eight Thousand Fifty Three Rupees Only					
	Special Remarks	Please Book This Invoice in System, No Need To Pay Vendor				

Company Details	Proli Centre	Vendor Code	GL Code
ECM Kharadi Infrastructure Private Limited SEZ-I	1700-C-001	18457	440030

[Signature]
Nisar Shaikh

[Signature]
Manish Purohit
18/01/23

[Signature]
Vandana Verma

Belaji Menam

Approved By
VBT Thopte

.Kreate Energy

Kreate Energy (I) Pvt. Ltd.

Original for Recipient

Formerly Known as Mittal Processors Pvt. Ltd.

Invoice

Company Details

Company Name: Kreate Energy (I) Pvt. Ltd.
Address: G T ROAD, MITTAL PROCESSORS PVT LTD, G T ROAD, SEWAH, Panipat,
Haryana, 132103, Panipat, HARYANA
Pin Code: 132103
GSTIN: 06AABCB18569N1Z5
Contact No: 7290070152
Email: jnti@kreateenergy.com
State Code: 06

Invoice No: MMIS/22-23/137
Invoice Date: 12/01/2023
Due Date: 11/02/2023

Recipient Details

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park I, Tower E, Skt No. 191/A/2A/1/2, Near to Duni Bosco School, Off. Airport Road,
Yerwade, Pune, Pune, MAHARASHTRA
GSTIN: 27AABCE5314K1ZP
Name of State: MAHARASHTRA
State Code: 27
Country Name: India

S.No.	Description Of Services	QTY	Rate(INR)	Total Amount(INR)
1	SOP Invoice for the period of Aug-22 Rebate of 2 % is applicable if make payment within 15 days	1213632	₹ 4.75	₹ 5764752

In Words: fifty seven lakhs sixty four thousands seven hundred and fifty two Rupees Only

Total Amount: ₹ 5764752.00

Bank Details

Beneficiary Name: KREATE ENERGY (I) PVT. LTD.

Bank Name: HDFC Bank

Bank A/C: 1710340000149

Bank IFSC: HDFC000171

Branch Name: GT Road

Signature valid

Digitally signed by KREATE
ENERGY(I) PRIVATE LIMITED 1
Date: 2023.01.12 18:10:55 +05:30
Location: Ghaziabad

Date : 03.10.2022

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ1 for Sept 2022 Power Purchase (Thermal)	KEIPJ/SOP/295 Dated 01.10.2022	26,73,249.00	Kreate	6,76,771.80	16.10.2022
	Advance If any		0			
	Debit Amount					
	Total Amount		26,73,249.00			
	Total Payable Amount after 2% Rebate		26,19,784			
	Amount in Words:- Twenty Six Lacs Nineteen Thousand Seven Hundred Eighty Four Rupees Only					
	Special Remarks	Please Pay the Rs.26,19,784/-				

03.10.2022
Nisar Shaikh

Nisar Shaikh

Manish Purnanik

Vandana Yermalkar

Solaji Nemane

Approved By
Vijit Thopte

.Kreate Energy

Reference No: KEIPL/SOP/295

Dated: 01.10.2022

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 295 Dated:-01.10.2022 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.09.2022 to 30.09.2022

Reference: PPA from Oct. 2020 to Sept 2021

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 295 Dated:-01.10.2022 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.09.2022 to 30.09.2022 Amounting of Rs. 2673248.61/-

It is requested to make the payment by due date i.e. 31.10.2022

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 01.10.2022
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

.Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

Bill Of Client		Bill Of Kreate		Invoice No. KEPL/SDF/295	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Dated:	01.10.2022
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road, Sewah, Panipat	Due Date:	31.10.2022
State:	MAHARASHTRA	GSTIN:	06AABCM8569N1Z5	Rebate Date:	16.10.2022
Code :	27	PAN No. :	AABCM8569N	Period Of Supply:	01.09.2022 to 30.09.2022
GST No. :	27AABCE5314K1ZP	State :	Haryana	Source Of Power:	Birla Carbon India Pvt Ltd
		Code :	6	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin :	132103		

Sr.No	Description	HSN Code	Qty in MWh	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271600	676.7718	676771.8	3.95 Per Unit	2673249	53464.9722	2619784
2	TCS @ 0%	-	-	-	-	0	-	0
						2673249		2619784

Amount In Words - Twenty Six Lakh Seventy Three Thousand Two Hundred Forty Nine Only

Amount In Words (After Rebate) - Twenty Six Lakh Nineteen Thousand Seven Hundred Eighty Four Only

Certificate- Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details

Beneficiary Name KREATE ENERGY (I) PVT. LTD.
Bank Name HDFC Bank LTD
Branch Name & Address HARMONY TOWERS, GT ROAD
A/c No/Type 01710340000149
Bank City PANIPAT, HARYANA
IFSC Code (11 Digits) HDFC0000171

Digitally signed by DS KREATE
Kreate Energy (I) Pvt Ltd ID 1
Date: 2022.10.03 12:35:18 +05:30
Location: Ghaziabad

Authorized Signatory

Kreate Energy (I) Pvt. Ltd. | Formerly known as Kreate Processors Pvt. Ltd. | CIN Number: U0713DL1997PTC069292

Registered Office Address: Unit No. 1002, 10th Floor, Anulish Bhawan, 22 KG Marg, New Delhi - 110004

P: +91 11 6666 6999 | E: info@kreateenergy.com | W: www.kreateenergy.com

SEZ-I

Payment Memo/ Office Note

Date : 13.10.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for Sept 2022 Extra Power Purchase from SEZ-II		65,33,933.59	EON SEZ-II	12,93,848.24	28.10.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		65,33,933.59			
	Total Payable Amount after 2% Rebate		64,03,254.92			
	Amount in Words:- Sixty Four Lacs Three Thousand Two Hundred Fifty Four Rupees and Ninety Two Paise Only					
	Special Remarks					

Please Pay the Rs.64,03,254.92/- to EON SEZ-II


Nisar Shaikh

Manish Purank


Vandana Yermalkar

Approved By
Vijit Thopte

Balaji Memane



Date: 04.10.2022

Power Purchase Bill Payment Request Note with Advance Adjustment

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (Kwh)	Due Date for 2 % Rebate
1	EON Kheradi Infrastructure Private Limited SEZ-I for IEX Power Purchase charges for the duration of 02.09.2022 to 01.10.2022	SPN/22-23/3149 dated 30.09.2022	85,83,127.95	Kreate	5,98,202.50	NA
2	EON Kheradi Infrastructure Private Limited SEZ-I for IEX Power Trading charges for the duration of 02.09.2022 to 01.10.2022	TM/22-23/4825 Dated 30.09.2022	11,964.08	Kreate	5,98,202.50	NA
3	EON Kheradi Infrastructure Private Limited SEZ-I for IEX Power Sell in RTM Receivable Amount for the date 29.09.2022	CM/22-23/1577 Dated 01.10.2022	60,751.76	Kreate	54,670.00	NA
4	EON charge Infrastructure Private Limited SEZ-I for IEX Power Sell in RTM Trading charges Amount for the date 29.09.2022	TM/22-23/4883 Dated 01.10.2022	1,083.40	Kreate	54670	NA
	Advance Earlier Payment		60,00,000.00			
	Debit Amount					
	Total Amount		24,59,566.36			
	Total Balance Amount		24,59,566.36			This balance amount will be adjusted against power purchase from IEX in the month of Oct-22
	Total Balance amount in Words:- Twenty Four Lakhs fifty nine thousand five hundred sixty six Rupees and Thirty Six Paise Only					
	Special Remarks This is only for record purpose as no amount is payable					

(Signature)
Vandana Verghatar

(Signature)
Manish Parash

(Signature)
Mitesh Shalish

Approved By
Vijal Thoppe

Issued Mithasane

Recd. 1
04/10/2022

Bill Of Supply

Bill to Client	Bill By KEPL	Invoice No. SP/X22-23/3149
Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School Off. Airport Road, Yerwada, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5914K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewakh, Parbhani GSTIN: 06AABCM0569N1ZS Pan No: AABCM0569N State: Haryana Code: 6 PIN: 132103	Invoice Dated: 30-09-2022 Bidding Date: 01-09-2022 TO 30-09-2022 Delivery Date: 02-09-2022 TO 01-10-2022 Portfolio Number: W2M-KMPL0927 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange(Ex) as per obligation other than Trading Fees "Electrical Energy"	271600	598.2025	598202.5	5.9982 Per Unit	3588127.95
Total						3588127.95

Amount in words: Thirty Five Lakh Eighty Eight Thousand One Hundred Twenty Seven Rupees And Ninety Five Paise Only

Confirmation: Certificate that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that it is a consideration directly or indirectly from the buyer

Signature Not Verified
Digitally signed by G. KREATE ENERGY PRIVATE LIMITED

Date: 2022.09.30 17:06:12 +05:30
Location: Ghaziabad

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: MPPLEXW2MH0MFI 0927
IFSC Code: HDFC0000240
Branch Name: Sandoz Branch, Mumbai

Tax Invoice KEIPL

Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TMR22-234625
Address: G.T. Road, Sewrah, Panipat	Tax Invoice Date- 30-09-2022
State: Haryana	Telephone no- 0180-6612531,32
Pin: 132103	Fax- 0180-6612542,33
State Code: 6	FY- 2022-2023
GSTIN: 06AABCE5314K12P	ARJ Number :- ARJ-AD270220019460M
Pan No: AABCE569N	
Email id: prof@kreateenergy.com	

Client Name

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, 5th Fl. No. 49/A/2A/U2, Next to Doot Bosco School, Off Airport Road, Yerwade, Pune
GSTIN: 27AABCE5314K12P
Period of Supply: 02-09-2022 TO 01-10-2022
Place of Supply: Pune
Name of State: MAHARASHTRA
State code: 27

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(EXT)	899799	598.2025	588202.5	0.02	11964.05	-	-	-	-	0	0	11964.05
Total						11964.05							11964.05

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: Eleven Thousand Nine Hundred Sixty Four Rupees And Five Paise Only	Total Amount before Tax: 11964.05 Add: IGST/SGST/CGST Total Amount after Tax: 11964.05
Bank Details Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXA2MHCMPL0327 IFSC Code: HDFC0000240 Branch Name: Sandur Branch, Mumbai	

Signature Not Verified

Credit Note For Supply

Credit Note to Client	Credit Note By KERPL	Credit Note No. CNX22-23/1577
Name: EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5914K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Panapat GSTIN: 06AABCM6569N1ZS Pan No: AABCA8569M State: Haryana Code: 6 Pin: 132103	Dated: 01-10-2022 Bidding Date: 01-09-2022 TO 30-09-2022 Delivery Date: 01-09-2022 TO 30-09-2022 Portfolio Number: W2H0MPLD927 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to client as per RTM obligation other than Trading Fees	271600	54.67	54670	1.1112 Per Unit	60751.76
Total						60751.76

Amount in words: Sixty Thousand Seven Hundred Fifty One Rupees And Seventy Six Paise Only

Certificate Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details		Signature Not verified
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLEXW2MH0MPL0927 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai		Digitally signed by D6 KREATE ENERGY (I) PRIVATE LIMITED I Date: 2022.10.01 09:40:28 +05:30 Location: Ghaziabad

Tax Invoice KEIPL

Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TM/K22-234863
Address: G.T. Road, Sewah, Panipat	Tax Invoice Date- 01-10-2022
State: Haryana	Telephone no- 0180-6612501,32
Pin: 132100	Fax- 0180-6612522,33
State Code: 6	FY- 2022-2023
GSTIN: 06AABCM8569N1ZS	ARN Number :- ARN/AD270220078480N
Pan No: AABCM8569N	
Email id: jyo@kreateenergy.com	

Client Name

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SF No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yewatek, Pune
GSTIN: 27AABCE5310K1ZP
Period of Supply: 01-09-2022 TO 30-09-2022
Place of Supply: Pune
Name of State: MAHARASHTRA
State code: 27

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTM													
1	Trading Fees(IEX)	999799	54.67	54670	0.02	1093.4	-	-	-	-	0	0	1093.4
Total						1093.40							1093.40

Amount in words: One Thousand Ninety Three Rupees And Four Paise Only	Total Amount before Tax: 1093.40
	Add: IGST/SGST/CGST
	Total Amount after Tax: 1093.40

Bank Details	
Beneficiary Name:	Kreate Energy (I) Pvt. Ltd
Bank Name:	HDFC BANK LTD
Bank Account No.:	MPPLEXW2M80MPL0627
IFSC Code:	HDFC0000240
Branch Name:	Sandoz Branch, Mumbai

Signature Not Verified

Digitally signed by O6 KREATE ENERGY (I) PRIVATE LIMITED 1
Up2id:20220900T094036 +05:30
Reason: Generated

5E2-I

Power Purchase Bill Payment Request Note (Only for Booking Purpose)

Date: 18.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (kWh)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for September 2022 Wind power Purchase for Non-Solar RPO Obligation for FY 2022-23	M/MS/22-23/130 Dated 12.01.2023	49,80,797.75	Kresate	10,48,589.00	Only for Booking Purpose
	Advance if any		0			
	Debit Amount		1951441			
	Total Amount		2999355			
	Total Payable Amount after 2% Rebate		2899738			
	Amount in Words:- Twenty Eight Lacs Eighty Nine Thousand Seven Hundred & Thirty Eight Rupees Only					
	Special Remarks	Please Book This Invoice in System, No Need To Pay Vendor				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - I	1700-C-001	18457	440030

[Signature]
Vandana Vermaikar

[Signature]
Manish Purank

[Signature]
Nihar Shalith

Approved By
Vijit Thopte

Balaji Memane

[Handwritten Mark]

Kreate Energy

Kreate Energy (I) Pvt. Ltd.

Original for Recipient

Formerly Known as Mittal Processors Pvt. Ltd.

Invoice

Company Details

Company Name: Kreate Energy (I) Pvt. Ltd.
Address: GT ROAD, MITTAL PROCESSORS PVT LTD, G T ROAD, SEWAH, Panipat, Haryana, 132103, Panipat, HARYANA
Pin Code: 132103
GSTIN: 06AABCM8569N1ZS
Contact No: 7290078152
Email: jwali@kreateenergy.com
State Code: 06

Invoice No: M/MIS/22-23/138
Invoice Date: 12/01/2023
Due Date: 11/02/2023

Recipient Details

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune, Pune, MAHARASHTRA
GSTIN: 27AABCE5314K12P
Name of State: MAHARASHTRA
State Code: 27
Country Name : India

S.No.	Description Of Services	QTY	Rate (INR)	Total Amount (INR)
1	SOP Invoice for the period of Sep-22 Rebate of 2 % is applicable if make payment within 15 day	1043539	₹ 4.75	₹ 4980797.75

In Words: forty nine lakhs eighty thousands seven hundred and ninety seven Rupees Only

Total Amount: ₹ 4980797.75

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt Ltd

Bank Name: HDFC Bank

Bank A/C: 1710340000156

Bank IFSC: HDFC0000171

Branch Name: PANIPAT, HARYANA

Signature valid

Digitally signed by G. KREATE ENERGY (I) PRIVATE LIMITED 1
Date: 2023.01.12 18:14:15 +05:30
Location: Ghaziabad

SE2-I

Power Purchase Bill Payment Request Note

Date: 02.11.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SE21 for Oct 2022 Power Purchase (Thermal)	KEIPL/509/399 Dated 01.11.2022	27,49,736.00	Kraale	6,96,135.80	16.11.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		27,49,736.00			
	Total Payable Amount after 2% Rebate		26,94,742			
	Amount in Words:- Twenty Six Lacs Ninety Four Thousand Seven Hundred Forty Two Rupees Only					
	Special Remarks	Please Pay the Rs. 26,94,742/-				


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Approved By
Vijit Thopte

Balaji Menhane

.Kreate Energy

Reference No: KEIPL/SOP/399

Dated: 01.11.2022

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 399 Dated:-01.11.2022 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.10.2022 to 31.10.2022

Reference: PPA from Oct 2020 to Sept 2021

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 399 Dated:-01.11.2022 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.10.2022 to 31.10.2022 Amounting of Rs. 2749736.41/-

It is requested to make the payment by due date i.e. 01.12.2022

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 01.11.2022
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

.Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

Bill Of Client		Bill Of Kreate		Invoice No. KEIPL/SOP399	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Dated:	01.11.2022
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road,Sewah,Panipat	Due Date:	01.12.2022
State:	MAHARASHTRA	GSTIN:	06AABCM8569N1ZS	Rebate Date:	15.11.2022
Code :	27	PAN No. :	AABCM8569N	Period Of Supply:	01.10.2022 to 31.10.2022
GST No. :	27AABCE5314K1ZP	State :	Haryana	Source Of Power:	Eirila Carbon India Pvt Ltd
		Code :	6	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin :	132103		

Br.No	Description	HSN Code	Qty In MWh	Unit In kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271600	696.1358	696135.8	3.95 Per Unit	2749736	54994.7282	2694742
2	TCS @ 0%	-	-	-	-	0	-	0
						2749736		2694742

Amount In Words - Twenty Seven Lakh Forty Nine Thousand Seven Hundred Thirty Six Only

Amount In Words (After Rebate) - Twenty Six Lakh Ninety Four Thousand Seven Hundred Forty Two Only

Certificate. Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details		Digitally signed by D. KREATE EKreateEnergy@extMid-U 1 Date: 2022.11.07 11:22:20 +05:30 Location: Ghaziabad Authorized Signatory
Beneficiary Name	KREATE ENERGY (I) PVT. LTD.	
Bank Name	HDFC Bank LTD	
Branch Name & Address	HARMONY TOWERS, GT ROAD	
A/c No/Type	01710340000149	
Bank City	PANIPAT, HARYANA	
IFSC Code (11 Digit)	HDFC0000171	

Internal Sales / Purchase
DL2 → DL1

SEZ-I

Payment Memo/ Office Note

Date : 05.11.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for Oct 2022 Extra Power Purchase from SEZ-II	-	82,31,099.93	EON SEZ-II	16,29,920.78	17.12.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		82,31,099.93			
	Total Payable Amount after 2% Rebate		80,66,477.93			
	Amount in Words:- Eighty Lacs Sixty Six Thousand Four Hundred Seventy Seven Rupees and Ninety Three Paise Only					
	Special Remarks	Please Pay the Rs.8066477.93/- to EON SEZ-II				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - I	1700-C-001	1706	440030

For DL2
Sales

Revised

Nisar Shaikh
Nisar Shaikh

Manish Puranjik
Manish Puranjik

Vandana Yermalkar
Vandana Yermalkar

Approved By
Vijit Thopte

Balaji Memana

SEZ-I

Power Purchase Bill Payment Request Note (Only for Booking Purpose)

Date : 18.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for October-2022 Wind power Purchase for Non-Solar RPO Obligation for FY 2022-23	M/MIS/22-23/139 Dated 12.01.2023	35,21,691.00	Kreate	7,65,585.00	Only for Booking Purpose
	Advance if any		0-			
	Total Amount after 2% Rebate		34,51,257.18			
	Debit Amount		0-			
	Total Amount		34,51,257.18			
	Amount in Words:- Thirty Four Lacs Fifty One Thousand Two Hundred Fifty Seven And Eighteen paise Only					
	Special Remarks	Please Book This Invoice in System , No Need To Pay Vendor .				

[Signature]
Nisar Shaikh

[Signature]
Manish Purank

[Signature]
Vandana Yermalkar

Balaji Menamane

Approved By
Vijit Thopte

Kreate Energy

Kreate Energy (I) Pvt. Ltd.

Original for Recipient

Formerly Known as Mittal Processors Pvt. Ltd.

Invoice

Company Details

Company Name: Kreate Energy (I) Pvt. Ltd.
Address: GT ROAD, MITTAL PROCESSORS PVT LTD, GT ROAD, SEWAH, Panipat,
Haryana, 132103, Panipat, HARYANA
Pin Code: 132103
GSTIN: 06AABCM8569N1ZS
Control No: 7290070152
Email: jgvti@kreateenergy.com
State Code: 06

Invoice No: KMIS/22-23/139
Invoice Date: 12/01/2023
Due Date: 11/02/2023

Recipient Details

Company Name: BON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road,
Yerwade, Pune, Pune, MAHARASHTRA
GSTIN: 27AABCE53MK1ZP
Name of State: MAHARASHTRA
State Code: 27
Country Name: India

S.No.	Description Of Services	QTY	Rate(INR)	Total Amount(INR)
1	SOP Invoice for the period of Oct-22 Rebate of 2 % is applicable if make payment within 15 day	765585	₹ 46	₹ 3521691

In Words: thirty five lakhs twenty one thousands six hundred and ninety one Rupees Only

Total Amount: ₹ 3521691.00

Bank Details

Beneficiary Name: KREATE ENERGY (I) PVT. LTD.

Bank Name: HDFC Bank

Bank A/C: 1710340000149

Bank IFSC: HDFC0000171

Branch Name: GT Road

Signature valid

Digitally signed by OJ KREATE
ENERGY(I) PRIVATE LIMITED 1
Date: 2023.01.12 16:17:42 +05:30
Location: Ghaziabad

SEZ-I

Power Purchase Bill Payment Request Note

Advance Adjustment X

Date : 02.11.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for DAM IEX Power Purchase charges for the duration of 01.10.2022 to 01.11.2022	SP/22-23/3850 dated 31.10.2022	3,70,249.13	Krcate	90,352.50	NA
2	EON Kharadi Infrastructure Private Limited SEZ-I for DAM IEX Power Trading charges for the duration of 02.10.2022 to 01.11.2022	TM/22-23/5746 Dated 31.10.2022	1,807.05	Krcate	90,352.50	NA
3	EON Kharadi Infrastructure Private Limited SEZ-I for RTM IEX Power Purchase charges for the duration of 01.10.2022 to 31.10.2022	SP/22-23/3879 dated 01.11.2022	27,08,735.41	Krcate	5,94,432.50	NA
4	EON Kharadi Infrastructure Private Limited SEZ-I for RTM IEX Power Trading charges for the duration of 01.10.2022 to 31.10.2022	TM/22-23/5795 Dated 01.10.2022	11,888.65	Krcate	5,94,432.50	NA
	Advance Earlier Payment		54,39,566.36			
	Debit Amount					
	Total Amount		-23,64,986.12			
	Total Balance Amount		23,64,986.12			This Balance amount will be adjusted against power purchase from IEX in the month of Nov-22
	Total Balance Amount in Words: Twenty Three Lakh Sixty Six Thousand Eight Hundred Eighty Six Rupees And Twelve Paise Only					
	Special Remarks	This is only for record purpose as no amount is payable				


Nikar Shalish


Manish Paratik


Vandana Yermalakar

Balaji Megamane

Approved By
Vijit Thorpe

Bill Of Supply		
Bill to Client	Bill By KEIPL	Invoice No. SP/022-21/3850
Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, OML Airport Road, Yerwade, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Panipat GSTIN: 06AABCM8569M1ZG Pan No: AABCM8569M State: Haryana Code: 6 PIN: 132103	Invoice Dated: 31-10-2022 Bidding Date: 01-10-2022 TO 31-10-2022 Delivery Date: 02-10-2022 TO 01-11-2022 Portfolio Number: W2M890JPL0927 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange(IEE) as per obligation other than Trading Fees-"Electrical Energy"	271600	90.8525	8002.5	4.0978 Per Unit	370249.13
Total						370249.13

Amount in words: Three Lakh Seventy Thousand Two Hundred Forty Nine Rupees And Thirteen Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represents the price actually charged and received from the recipient consideration directly or indirectly from the buyer

Signature valid

Digitally signed by KEIPL KREATE ENERGY (I) PRIVATE LIMITED 1
Date: 2022.10.31 7:05:55 +05:30
Location: Ghaziabad

Bank Details
Beneficiary Name: Kreate Energy (I) Pvt. Ltd Bank Name: HDFC BANK LTD Bank Account No.: MPPLXW2M890JPL0927 IFSC Code: HDFC0000240 Branch Name: Sandoz Branch, Mumbai

Tax Invoice KEPL	
Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TM/22-23/5746
Address: G.T. Road, Sewah, Panipat	Tax Invoice Date- 01-10-2022
State: Haryana	Telephone no- 0160-6612531,32
Pin: 102100	Fax- 0160-6612522,33
State Code: 6	FY- 2022-2023
GSTIN: 06AABCM8569N125	ARH Number :- ARH-AD270220018480N
Pan No: AABCM8569M	
Email Id: jyoti@kreateenergy.com	

Client Name	
Company Name: EON KSHARADI INFRASTRUCTURE PRIVATE LIMITED	
Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune	
GSTIN: 27AABCE5314K1ZP	
Period of Supply: 02-10-2022 TO 01-11-2022	
Place of Supply: Pune	
Name of State: MAHARASHTRA	
State code: 27	

Sr.No	Description	SAC	Traded Qty in MWH	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
1	Trading Fees(IG)	999796	80.3525	90082.5	0.02	1807.05	-	-	-	-	0	0	1807.05
Total						1807.05							1807.05

SUPPLY MEANT FOR EXPORT UNDER BOND/LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX

Amount in words: One Thousand Eight Hundred Seven Rupees And Five Paise Only	Total Amount before Tax: 1807.05 Add: (IGST:SGST)CGST Total Amount after Tax: 1807.05
--	---

Bank Details	
Beneficiary Name:	Kreate Energy (I) Pvt Ltd
Bank Name:	HDFC BANK LTD
Bank Account No.:	MMPLLYXG2810MPL0927
IFSC Code:	HDFC0000247
Branch Name:	Sandez Branch, Mumbai

Signature valid

Bill Of Supply

Bill to Client	Bill By KEIPL	Invoice No. SP/X22-23/3379
Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off, Airport Road, Yerwada, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE5314K1ZP	Name: Kreate Energy (I) Pvt Ltd Address: G.T. Road, Sewah, Panpat GSTIN: 06AABCM6569N1ZS Pan No: AABCM6569M State: Haryana Code: 6 PIN: 132103	Invoice Dated: 01-11-2022 Bidding Date: 01-10-2022 TO 31-10-2022 Delivery Date: 01-10-2022 TO 31-10-2022 Portfolio Number: W2MHQWPL0927 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange(IX) as per RTM obligation other than Trading Fees "Electrical Energy"	271900	694.4325	6944325	4.5568 Per Unit	2708735.41
Total						2708735.41

Amount in words: Twenty Seven Lakh Eight Thousand Seven Hundred Thirty Five Rupees And Forty One Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represents the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: MPPLEXW2MHQWPL0927
IFSC Code: HDFC0000240
Branch Name: Sandaz Branch, Mumbai

Signature Not Verified
Digitally signed by G5 KREATE ENERGY(I) PRIVATE LIMITED 1
Date: 2022.11.01 09:19:27 +05:30
Location: Ghaziabad

Tax Invoice KEIPL

Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no-: TMUX22-235785
Address: G.T. Road, Sewah, Paripal	Tax Invoice Date-: 01-11-2022
State: Haryana	Telephone no-: 0180-6612831,32
Pin: 132100	Fax-: 0180-6612822,33
State Code: 6	PY-: 2022-2023
GSTIN: 06AABCM8568N1ZS	ARM Number >: AFR1-AD270020019480N
Pan No: AABCM8568M	
Email id: yojit@kreateenergy.com	

Client Name

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yashoda, Pune
GSTIN: 27AABCE5914K1ZP
Period of Supply: 01-10-2022 TO 31-10-2022
Place of Supply: Pune
Name of State: MAHARASHTRA
State code: 27

Sr No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTM													
1	Trading Fee(ED)	999799	594.4325	594432.5	0.02	11888.65	-	-	-	-	0	0	11888.65
Total						11888.65							11888.65

Amount in words: Eleven Thousand Eight Hundred Eighty Eight Rupees And Sixty Five Paise Only

Total Amount before Tax: 11888.65
Add: IGST/SGST/CGST
Total Amount after Tax: 11888.65

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: NPPLEXWZM140MPL0927
IFSC Code: HDFC0000240
Branch Name: Sander Branch, Mumbai

Signature Not Verified

SEZ-II → SEZ-I
 (Sales) → (Purchase)

Payment Memo/ Office Note

Date : 04.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for Nov 2022 Extra Power Purchase from SEZ-II	-	41,97,433.8	EON SEZ-II	8,31,175	19.01.2023
	Advance If any		0			
	Debit Amount		-			DL1 Purchase DL2 Sales
	Total Amount		41,97,433.8			
	Total Payable Amount after 2% Rebate		41,13,485.08			
	Amount in Words:- Forty One Lacs Thirteen Thousand Four Hundred Eighty Five Rupees and Eight Paise Only					
	Special Remarks	Please Pay the Rs.41,13,485.08/- to EON SEZ-II				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - I.	1700-C-001	-	440030


 Anish Shalkh

 Vandana Yermalkar

Approved By
 Balaji Menane
 Vijit Thorpe

Power Purchase Bill Payment Request Note

Date : 06.12.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ for Nov 2022 Power Purchase (Birta Thermal)	KEIPU/SOP/481 Dated 06.12.2022	34,94,040.00	Kreate	6,71,930.80	21.12.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		34,94,040.00			
	Total Payable Amount after 2% Rebate		34,24,159			
	Amount in Words:- Thirty Four Lacs Twenty Four Thousand One Hundred Fifty Nine Rupees Only					
	Special Remarks	Please Pay the Rs.34,24,159/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001	18457	440030


Nisar Shaikh


Manish Puranik


Vandana Vermaikar

Balaji Memane

Approved By
Vijit Thopke

Kreate Energy

Reference No: KEIPL/SOP/481

Dated: 06.12.2022

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 481 Dated:-06.12.2022 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.11.2022 to 30.11.2022

Reference: Eon lrd for Nov'22

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 481 Dated:-06.12.2022 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.11.2022 to 30.11.2022 Amounting of Rs. 3494040.16/-

It is requested to make the payment by due date i.e. 05.01.2023

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 06.12.2022
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

.Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

Bill Of Client		Bill Of Kreate		Invoice No. KEFLUGOP481	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Dated:	06.12.2022
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road,Sewah,Panipat	Due Date:	05.01.2023
State:	MAHARASHTRA	GSTIN:	06AABCM8568N126	Rebate Date:	21.12.2022
Code:	27	PAN No.:	AABCM8568N	Period Of Supply:	01.11.2022 to 30.11.2022
GST No.:	27AABCE5314K1ZP	State:	Haryana	Source Of Power:	Bala Carbon India Pvt Ltd
		Code:	8	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin:	132103		

Sr.No	Description	HSN Code	Qty in MWh	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Amazon A)	271600	671.5008	671930.8	5.2 Per Unit	3494040	69880 8082	3424159
2	TCS @ 0%	-	-	-	-	0	-	0
						3494040		3424159

Amount In Words - Thirty Four Lakh Ninety Four Thousand Forty Only

Amount In Words (After Rebate) - Thirty Four Lakh Twenty Four Thousand One Hundred Fifty Nine Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly to the buyer

Bank Details		Signature Valid
Beneficiary Name	KREATE ENERGY (I) PVT LTD	Digitally signed by: KREATE ENERGI Private Limited Date: 2022.12.01 17:18:07 +05:30 Location: Ghaziabad
Bank Name	HDFC BANK	
Branch Name & Address	HARMONY TOWERS, GT ROAD	
A/c No/Type	01710340000149	
Bank City	PANIPAT, HARYANA	
IFSC Code (11 Digit)	HDFC0000171	
		Authorised Signatory

SE2 1

Power Purchase Bill Payment Request Note

Date: 06.12.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SE21 for Nov 2022 Power Purchase (Uoyds Thermal)	KEIP/SOP/482 Dated 06.12.2022	36,14,872.00	Kreate	6,95,167.60	21.12.2022
	Advance if any		0			
	Debit Amount					
	Total Amount		36,14,872.00			
	Total Payable Amount after 2% Rebate		35,42,574			
	Amount in Words:- Thirty Five Lacs Forty Two Thousand Five Hundred Seventy Four Rupees Only					
	Special Remarks	Please Pay the Rs.35,42,574/-				

Company Details			
EON Kharadi Infrastructure Private Limited SE2 - 1	Profit Centre 1700-C-001	Vendor Code 18457	GL Code 440030

Nisar Shaikh
Nisar Shaikh

Manish Puranik
Manish Puranik

Vandana Verma
Vandana Verma Esar

Balaji Memane

Approved By
Vijit Thoote

.Kreate Energy

Reference No: KEIPL/SOP/482

Dated: 06.12.2022

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 482 Dated:-06.12.2022 Supply of Power from Lloyds Metals and Energy Limited to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.11.2022 to 30.11.2022

Reference: Eon lol for Nov'22

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 482 Dated:-06.12.2022 supply of power from Lloyds Metals and Energy Limited to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.11.2022 to 30.11.2022 Amounting of Rs. 3614871.52/-

It is requested to make the payment by due date i.e. 05.01.2023

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 06.12.2022
- 2 Detail of Power Supply From Lloyds Metals and Energy Limited to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

.Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

Bill Of Client		Bill Of Kreate		Invoice No. KEPL/SOP/162	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Dated:	06.12.2022
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road,Sewah,Panipat	Due Date:	05.01.2023
State:	MAHARASHTRA	GSTRN:	06AABCM8569N1ZS	Rebate Date:	21.12.2022
Code :	27	PAN No. :	AABCM8569M	Period Of Supply:	01.11.2022 to 30.11.2022
GST No. :	27AABCE5314K12P	State :	Haryana	Source Of Power:	Lloyds Metals and Energy Limited
		Code :	6	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin :	132103		

Sr.No	Description	HSN Code	Qty in MWh	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271600	695.1678	695167.6	5.2 Per Unit	3614872	72297.4304	3542574
2	TCS @ 0%	-	-	-	-	0	-	0
						3614872		3542574

Amount in Words - Thirty Six Lakh Fourteen Thousand Eight Hundred Seventy Two Only

Amount in Words (After Rebate) - Thirty Five Lakh Forty Two Thousand Five Hundred Seventy Four Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated represent the price actually charged and that there is no flow additional consideration directly or indirectly to the buyer

Bank Details

Beneficiary Name	KREATE ENERGY (I) PVT LTD
Bank Name	HDFC BANK
Branch Name & Address	HARMONY TOWERS, GT ROAD
A/c No/Type	01710340000149
Bank City	PANIPAT, HARYANA
IFSC Code (11 Digit)	HDFC0000171

Digitally signed by KREATE
ENERGY (I) PVT. LTD. DN: cn=KREATE ENERGY (I) PVT. LTD., o=KREATE ENERGY (I) PVT. LTD., ou=KREATE ENERGY (I) PVT. LTD., email=info@kreateenergy.com, c=IN
Date: 2022.12.09 17:18:57 +05:30
Location: Ghazabad

Authorised Signatory

SEZ-I

Power Purchase Bill Payment Request Note

Date : 18.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for November_2022 Wind power Purchase for Non-Solar RPO Obligation for FY 2022-23	M/M15/22-23/140 Dated 13.01.2023	40,34,846.40	Create	10,34,576.00	28.01.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		40,34,846.40			
	Total Payable Amount after 2% Rebate		39,54,149			
	Amount in Words:- Thirty Nine Lacs Fifty Four Thousand One Hundred Forty Nine Rupees Only					
	Special Remarks					
	Please pay the Rs 39,54,149/-					

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - I.	1700-C-001	18457	440330


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thorpe



Kreate Energy

Kreate Energy (I) Pvt. Ltd.

Original for Recipient

Formerly Known as Mittal Processors Pvt. Ltd.

Invoice

Company Details

Company Name: Kreate Energy (I) Pvt. Ltd.
Address: G T ROAD, MITTAL PROCESSORS PVT LTD, G T ROAD, SEWAH, Panipat,
Haryana, 132103, Panipat, HARYANA
Pin Code: 132103
GSTIN: 06AABCM2569N125
Contact No: 7290070152
Email: jyoji@kreateenergy.com
State Code: 06

Invoice No: MN15/22-23/140
Invoice Date: 13/01/2023
Due Date: 12/02/2023

Recipient Details

Company Name: EON KJIARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off. Alphon Road,
Yerwada, Pune, Pune, MAHARASHTRA
GSTIN: 27AABCF5314K12P
Name of State: MAHARASHTRA
State Code: 27
Country Name: India

S.No.	Description Of Services	QTY	Rate (INR)	Total Amount (INR)
1	SOP Invoice for the period of NOV-22 Rebate of 2 % is applicable if make payment within 15 days	1034576	₹ 3.9	₹ 4034846.4

In Words: forty lakhs thirty four thousands eight hundred and forty six Rupees Only

Total Amount: ₹ 4034846.40

Bank Details

Beneficiary Name: KREATE ENERGY (I) PVT. LTD.

Bank Name: HDFC Bank

Bank A/C: 1710340000149

Bank IFSC: HDFC0000171

Branch Name: GT Road

Signature valid

Digitally signed by OJ KREATE
ENERGY(I) PRIVATE LIMITED I
Date: 2023.01.13 16:32:52 +05:30
Location: Ghazipur

Power Purchase Bill Payment Request Note

Date: 02.12.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EOH Kharadi Infrastructure Private Limited SEZ-I for RTM IEX Power Purchase charges for the duration of 01.11.2022 to 30.11.2022	SP/X22-23/441A dated 01.12.2022	19,70,812.43	Kreate	3,12,015.00	NA
2	EOH Kharadi Infrastructure Private Limited SEZ-I for RTM IEX Power Trading charges for the duration of 01.11.2022 to 30.11.2022	YM/X22-23/6564 Dated 01.12.2022	6,240.30	Kreate	3,12,015.00	NA
	Advance Earlier Payment		23,66,886.12			(Advance Settlement)
	Debit Amount					
	Total Amount		-3,89,833.39			
	Total Balance Amount		3,89,833.39			This balance amount will be adjusted against power purchase from IEX in the month of Dec-22
	Total Balance Amount in Words:- Three Lakh Eighty Nine Thousand Eight Hundred Thirty Three Rupees And Thirty Nine Paise Only					
	Special Remarks	This is only for record purpose as no amount is payable				

Company Details	Profit Centre	Vendor Code	GL Code
EOH Kharadi Infrastructure Private Limited SEZ - I.	1700-C-001	18457	400030

 Nisar Sheikh
 Manish Puranik
 Vandana Yerramalla

Approved By
Vijit Thopie

Bolaji Mestani


 02.12.2022

Bill Of Supply

Bill to Client	Bill By KEIPL	Invoice No. SP/X22-23/4314
Name: EON KHARAD INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE3314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Panipat GSTIN: 06AABCM8568N1Z5 Pan No: AABCM8568N State: Haryana Code: 6 Pin: 132103	Invoice Dated: 01-12-2022 Bidding Date: 01-11-2022 TO 30-11-2022 Delivery Date: 01-11-2022 TO 30-11-2022 Portfolio Number: W2MNDMPL0927 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange(IX) as per RTM obligation other than Trading Fees-"Electrical Energy"	271900	312.015	312015	63164 Per Unit	1970812.43
Total						1970812.43

Amount in words: Nineteen Lakh Seventy Thousand Eight Hundred Twelve Rupees And Forty Three Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represents the price actually charged and that there is no item additional consideration directly or indirectly from the buyer

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: MPPLEXW2MNDMPL0927
IFSC Code: HDFC0000240
Branch Name: Sandoz Branch, Mumbai

Signature Not Verified

Digitally signed by D. KREATE ENERGY(I) PRIVATE LIMITED-1
Date: 2022.12.01 09:21:18 +05:30
Location: Ghaziabad

Tax Invoice KERPL

Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no-: TM/22-236564
Address: G.T. Road, Sewah, Panipat	Tax Invoice Date-: 01-12-2022
State: Haryana	Telephone no-: 0180-6612531,32
Pin: 132103	Fax-: 0180-6612522,33
State Code: 6	FV-: 2022-2023
GSTRN: 06AABQM8560N129	ARN Number :- ARN-AD270220019480N
Pan No: AABCM8560N	
Email Id: jyoti@kreateenergy.com	

Client Name

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada, Pune
GSTRN: 27AABCE5314K1ZP
Period of Supply: 01-11-2022 TO 30-11-2022
Place of Supply: Pune
Name of State: MAHARASHTRA
State code: 27

Sr.No	Description	SAC	Traded Qty in MW	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTM													
1	Trading Fee(IE)	998799	312.015	312015	0.02	6240.3	-	-	-	-	0	0	6240.3
Total						6240.30							6240.30

Amount in words: Six Thousand Two Hundred Forty Rupees And Three Paise Only

Total Amount before Tax: 6240.30
Add: IGST/SGST/CGST
Total Amount after Tax: 6240.30

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: MPPLEXW06MH004PL0627
IFSC Code: HDFC0000240
Branch Name: Sandoz Branch, Mumbai

Signature Not Verified

SEZ-II --> SEZ-I

Payment Memo/ Office Note

Date : 04.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOM Kharadi Infrastructure Private Limited SEZ-I for Dec 2022 Extra Power Purchase from SEZ-II		35,10,240	EOM SEZ-II	6,95,097	19.01.2023
	Advance If any		0			
	Debit Amount					
	Total Amount		35,10,240			
	Total Payable Amount after 2% Rebate		34,40,035.05			
	Amount in Words:- Thirty Four Lacs Fourty Thousand Thirty Five Rupees and Five Paise Only					
	Special Remarks					
	Please Pay the Rs. 34,40,035.05 /.- to EOM SEZ-II					

Company Details			
EOM Kharadi Infrastructure Private Limited SEZ - I	Profit Centre 1700-C-001	Vendor Code	GL Code 440080

[Signature]
Nisar Shaikh

[Signature]
Manish Purshik

[Signature]
Vandana Vermaakar

Beleji Memane

Approved By
Vijik Thante

SEZ-I

Power Purchase Bill Payment Request Note

Date: 05.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadl Infrastructure Private Limited SEZ1 for Dec 2022 Power Purchase (Birla Thermal)	KEPL/SOP/600 Dated 02.01.2023	12,03,279.00	Kreate	2,31,399.80	20.01.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		12,03,279.00			
	Total Payable Amount after 2% Rebate		11,79,213			
	Amount in Words:- Eleven Lacs Seventy Nine Thousand Two Hundred Thirteen Rupees Only					
	Special Remarks					
	Please Pay the RS.11,79,213/-					

Company Details	Profit Centre	Vendor Code	GI Code
EON Kharadl Infrastructure Private Limited SEZ - 1 /	1700-C-001	18457	440030

[Signature]
Nisar Shaikh

[Signature]
Madish Puranik

[Signature]
Vandana Yermalkar

Approved By
Vijit Thorpe

Balaji Memane

[Handwritten mark]

.Kreate Energy

Reference No: KEIPL/SOP/600

Dated: 02.01.2023

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 600 Dated:-02.01.2023 Supply of Power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.12.2022 to 31.12.2022

Reference: LOI from Dec 22 to Feb 23

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 600 Dated:-02.01.2023 supply of power from Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.12.2022 to 31.12.2022 Amounting of Rs. 1203278.96/-

It is requested to make the payment by due date i.e. 01.02.2023

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 02.01.2023**
- 2 Detail of Power Supply From Birla Carbon India Pvt Ltd to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED**

Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

BBI Of Client		BBI Of Kreate		Invoice No. KEFLSC09600				
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd.	Invoice Date:	02.01.2023			
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road, Sarrah, Panipat	Due Date:	01.02.2023			
State:	MAHARASHTRA	GSTIN:	06AABCM8589N1ZS	Rebate Date:	17.01.2023			
Code :	27	PAN No. :	AABCM85E9N	Period Of Supply:	01.12.2022 to 31.12.2022			
GST No. :	27AABCE5314K1ZP	State :	Haryana	Source Of Power:	Bela Carbon India Pvt Ltd			
		Code :	6	Place Of Supply:	Kharadi, MAHARASHTRA			
		Pin :	132103					
Br.No	Description	HSN Code	Qty in MMWh	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271600	231.3998	231399.8	6.2 Per Unit	1203279	24065.5792	1179213
2	TCS @ 0%	-	-	-	-	0	-	0
						1203279		1179213
Amount in Words - Twelve Lakh Three Thousand Two Hundred Seventy Nine Only								
Amount in Words (After Rebate) - Eleven Lakh Seventy Nine Thousand Two Hundred Thirteen Only								
Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly Signature valid the buyer								
Bank Details					Digitally signed by: KREATE ENBela Energy Private Limited 1 Date: 2023.01.02 15:13:51 +05:30 Location: Ghaziabad Authorized Signatory			
Beneficiary Name	KREATE ENERGY (I) PVT LTD							
Bank Name	HDFC BANK							
Branch Name & Address	HARMONY TOWERS, GT ROAD							
Ac No/Type	01710040000149							
Bank City	PANIPAT, HARYANA							
IFSC Code (11 Digits)	HDFC0000171							

SE2-I

Power Purchase Bill Payment Request Note

Date: 05.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (kWh)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SE21 for Dec 2022 Power Purchase (Loyds Thermal) + Credit Note Effect	KEPL/SOP/601 Dated 02.01.2023	51,90,714.00	Kreate	9,98,214.00	20.01.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		51,90,714.00			
	Total Payable Amount after 2% Rebate		50,86,900			
	Amount in Words:- Fifty Lacs Eighty Six Thousand Nine Hundred Rupees Only					
	Special Remarks	Please Pay the Rs. 50,86,900/-				

Company Details	Profit Centre	Vendor Code	SL Code
EON Kharadi Infrastructure Private Limited SE2 - 1.	1700-C-001	18457	40030


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Approved By
Vijit Thopte

Balaji Memane

SE2-I

.Kreate Energy

Reference No: KEIPL/SOP/601

Dated: 02.01.2023

To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune
Fax No.

Subject: Sale of Power Invoice No. 601 Dated:-02.01.2023 Supply of Power from Lloyds Metals and Energy Limited to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED for the period from 01.12.2022 to 31.12.2022

Reference: LOI from Dec 22 to Feb 23

Dear Sir,

Enclosed please find here with the Sale of Power Invoice No. 601 Dated:-02.01.2023 supply of power from Lloyds Metals and Energy Limited to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED period from 01.12.2022 to 31.12.2022 Amounting of Rs. 5200364/-

It is requested to make the payment by due date i.e. 01.02.2023

It is computer generated document and digitally signed.

Encl:-

- 1 Sale of Power Invoice No. dated 02.01.2023
- 2 Detail of Power Supply From Lloyds Metals and Energy Limited to EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Kreate Energy

TEL: 0180-6612531,32
FAX: 0180-6612522,33

Bill Of Supply

BIN Of Client		BIN Of Kreate		Invoice No. KEPL/SO/2023	
Name:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	Name:	Kreate Energy (I) Pvt. Ltd	Invoice Date:	02.01.2023
Address:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park, Kharadi, Pune Fax No.	Address:	G.T.Road, Sewah, Panipat	Due Date:	01.02.2023
State:	MAHARASHTRA	GSTIN:	06AABCM8660N1Z9	Rebate Date:	17.01.2023
Code:	27	PAN No.:	AABCM8660N	Period Of Supply:	01.12.2022 to 31.12.2022
GST No.:	27AABCE5314K1ZP	State:	Haryana	Source Of Power:	Lloyds Metals and Energy Limited
		Code:	6	Place Of Supply:	Kharadi, MAHARASHTRA
		Pin:	132103		

Sr.No	Description	HSN Code	Qty in MWh	Unit in kWh	Rate (INR)	Amount (INR)	Rebate(2%)	Amount After Rebate
1	Electrical Energy (As Per Annexure A)	271600	1000.07	1000070	5.2 Per Unit	5200364	104007.28	5096357
2	TCS @ 0%	-	-	-	-	0	-	0
						5200364		5096357

Amount in Words - Fifty Two Lakh Three Hundred Sixty Four Only

Amount in Words (After Rebate) - Fifty Lakh Ninety Six Thousand Three Hundred Fifty Seven Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly to the buyer.

Bank Details

Beneficiary Name	KREATE ENERGY (I) PVT LTD
Bank Name	HDFC BANK
Branch Name & Address	HARMONY TOWERS, GT ROAD
Ac No/Type	01710340000149
Bank City	PANIPAT, HARYANA
IFSC Code (11 Digit)	HDFC0000171

Digitally signed by G. KREATE
Energie (I) Private Limited
Date: 2023.01.15 15:22:01 +05:30
Location: Ghaziabad

Authorized Signatory

Kreate Energy (I) Pvt. Ltd. | Formerly known as Nital Processors Pvt. Ltd | CIN Number: U71301LN0709000290

Registered Office Address: Unit no. 1002, 10th Floor, Anandish @hawra, 22 KG Marg, New Delhi - 110001

R: +91 11 6666 6999 | E: info@kreateenergy.com | W: www.kreateenergy.com

.Kreate Energy

To

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Survey No. 77, MIDC Knowledge Park,
Kharadi, Pune

Bill Number **CREDIT NOTE 116**
Bill Dated : **05-Jan-2023**

Credit Note for differential energy for the month of December against SOP Invoice no.
SOP/601.

Sr No	Description	Billed Unit	Actual Energy	Diff. Energy	Rate	Amount
1	Credit Note	1000070	998214.2	1855.8	5.2	9650.16
Total						9650

Rupees : nine thousand six hundred fifty Rupees and only.

Beneficiary's Name **KREATE ENERGY (I) PVT LTD**
Bank Name **HDFC BANK**
Branch Name & Address **HARMONY TOWERS, GT ROAD**
A/c No/Type **01710340000149**
Bank City **PANIPAT, HARYANA**
IFSC Code (11 Digit) **HDFC0000171**

Power Purchase Bill Payment Request Note

Date : 30.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	ECM Kharadi Infrastructure Private Limited SEZ-I for December 2022 Wind power Purchase Without REC	M/SOP/142 Dated 17.01.2023	35,14,252.35	Kreate	10,68,161.61	08.02.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		35,14,252.35			
	Total Payable Amount after 2% Rebate		34,43,967			
	Amount in Words:- Thirty Four Lacs Forty Three Thousand Nine Hundred Sixty Seven Rupees Only					
	Special Remarks	Please pay the Rs 34,43,967 /-				

Company Details		Profit Centre	Vendor Code	GL Code
ECM Kharadi Infrastructure Private Limited SEZ - I.		1700-C-001	18457	44003D

Nisar Shaikh
Nisar Shaikh

Pratik

Pratik
Pratik Pungjale
Vandana.

Vandana

Balaji Menkane

Menka

Approved By
Vijit Thorpe

**.Kreate
Energy**

SOP INVOICE

Billed To Client		Billed By KEPL		Invoice No./SOP/140	
Name: ION KWARAN INFRASTRUCTURE PRIVATE LIMITED		Name: Kreate Energy (I) Pvt Ltd			
Address: Tech park B Tower E, SR No. 191/A/2A/1/2, Near to Don Bosco School, Off. Airport Road, Forwards, Powr. Phase, MARRAASHTRA		Address: 6/F Road, Sewan, Panvel		Invoice Date	17-01-23
GSTIN/UIN:-27AABCE5314912P		GSTIN:06AABCM9140V123		Due date	15-02-23
State: MARRAASHTRA	Code: 27	State: Haryana	Code: 06		

Sr.No	Description of Services	HSN Code	Qty	Rate	Amount
1	SOP Invoice for the period of DEC-22 Release of 2 Nos applicable make payment within 35 days	2794	100043.000	3.23	324232.35
TOTAL				3.23	324232.35

Total Invoice Amount (in Words)

Rupees ThirtyTwo Lakh Fourteen Thousand Two Hundred FiftyTwo Paise ThirtyFive Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charges and that there is no how additional consideration directly or indirectly from the buyer

Bank Details	Kreate Energy (I) Pvt Ltd
Beneficiary Name: Kreate Energy (I) Pvt Ltd Bank Name: HDFC BANK LTD Bank Account No.: 01216340000169 IFSC Code: HDFC0001171 Branch Name: KARNATAKA POWER OF ROAD PANVEL	
	Authorised Signatory

Kreate Energy (I) Pvt Ltd | Gateway Kreate Energy Private Limited (CIN Number:U1711DL1907PCC089292)

Registered Office Address: (14) Hy 6402, 3rd Floor, Sector 44, Gurgaon, 122 002, Haryana, India

P. 191 818646/7791E info@kreateenergy.com | T: +91 8240001690

Recd
23/1/23

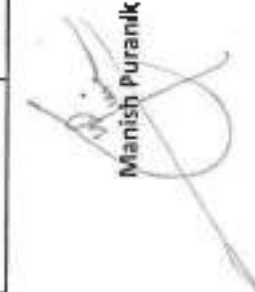
Power Purchase Bill Payment Request Note

Date : 30.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOI Kharadi Infrastructure Private Limited SEZ-1 for December 2022 Wind Power Purchase With REC	M/SOP/143 Dated 17.01.2023	24,74,802.85	Kreate	6,05,086.27	08.02.2023
	Advance If any		0			
	Debit Amount					
	Total Amount		24,74,802.85			
	Total Payable Amount after 2% Rebate		24,25,307			
	Amount in Words:- Twenty Four Lacs Twenty Five Thousand Three Hundred Seven Rupees Only					
	Special Remarks	Please pay the Rs 24,25,307 /-				

Company Details	Profit Centre	Vendor Code	GL Code
EOI Kharadi Infrastructure Private Limited SEZ - 1	1700-C-001	18457	440030


Misar Shaikh


Manish Puranik


Vandana Yermalkar

Rajaji Memana

**Approved By
Vijit Thorpe**

**Kreate
Energy**

SOP INVOICE

Bill to Client		Bill By REPL		Invoice No.-No/SOP/Year	
Name: ECOMBOWARDI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, 5th Flr. No. 191/A/2A/1/2, Main rd Dron Bhatia School, OHL Airport Road, Vasantda, Puna, Pune, MAHARASHTRA GSTIN/UIN: 27AABCE5314M1ZP		Name: Kreate Energy (I) Pvt Ltd Address: G.I Road, Sewan, Panipat GSTIN/UIN: 031HL6A44CN109N125		Invoice Date: 17-03-23	
State: MAHARASHTRA	Code: 27	Date: Haryana	Code: 06	Due date: 16-07-23	

S.No	Description of Services	HSN Code	Qty	Rate	AMOUNT
1	SOP Invoice for the period of DEC-22 Rebate of 2 % is applicable if make payment within 15 days	2796	605086-272	1.00	2476802.45
TOTAL				2,474,803	

Total Invoice Amount (In words)

Rs= Twenty Four Lakh Sixty Four Thousand Eight Hundred Two Paise Eighty Five Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer

Bank Details	Kreate Energy (I) Pvt Ltd
Beneficiary Name: Kreate Energy (I) Pvt Ltd Bank Name: HDFC BANK LTD Bank Account No: 03710541090309 IFSC Code: HDFC0009173 Branch Name: MIRMIRANY TOWER GTBROAD PANIPAT	<div style="border: 1px solid black; height: 50px; width: 100%;"></div> <p style="text-align: center;">Authorized Signatory</p>

Kreate Energy (I) Pvt Ltd (Formerly Known as Mital Processors Pvt Ltd) CIN Number: IN17113DL1997PTC099297

Registered Office Address: Plot No 1002, 10th Floor, Anand Bhanuwa 23 KGE, Mang. New Delhi-110001

T: +91 1166669993 E: info@kreateenergy.co.in | W: www.kreateenergy.com

feed.
23/1/23

Date : 03.01.2023

Power Purchase Bill Payment Request Note

+ Advance Settlement

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for RTM IEX Power Purchase charges for Dec 22	SP/22-23/5049 dated 02.01.2023	17,12,219.88	Kreate	3,36,585.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-I for RTM IEX Power Trading charges for Dec 22	TM/22-23/7488 Dated 02.01.2023	6,731.70	Kreate	3,36,585.00	NA
	Advance Earlier Payment		18,69,833.33			(K) Advance Settlement
	Debit Amount					
	Total Amount		-1,50,387.81			
	Total Balance Amount		1,50,387.81			This Balance Will be adjust from other bill of Dec-22
	Total Balance Amount in W/ desc. One Lakh Sixty Thousand Eight Hundred Eighty Seven Rupees And Eighty One Paise Only					
	Special Remarks	This is only for record purpose as no amount is payable *				

Company Details			
EON Kharadi Infrastructure Private Limited SEZ-I	Profit Centre	Vendor Code	GL Code
1.	1700-C-001	18457	440030


Nisar Shaikh


Manish Buram


Manoj Yarmalkar

Approved By
Vijit Thopte

Balaji Meemane

Bill Of Supply

Bill to Client	Bill By KEMPL	Invoice No. SP/X22-23/5048
Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Address: Tech park 1, Tower E, SR No. 191/A/2A/1/2, Next to Don Bosco School, OIL Airport Road, Yerwada, Pune State: MAHARASHTRA Code: 27 Pin: 411006 GSTIN: 27AABCE3314K1ZP	Name: Kreate Energy (I) Pvt. Ltd Address: G.T. Road, Sewah, Panipat GSTIN: 06AABCE3309N1Z9 Pan No: AABCE3309N State: Haryana Code: 6 PIN: 132103	Invoice Dated: 02-01-2023 Bidding Date: 01-12-2022 TO 31-12-2022 Delivery Date: 01-12-2022 TO 31-12-2022 Portfolio Number: W22MH0MPL0027 Tax Payable Under RCM: No

Sr.No	Description	HSN Code	QTY	Unit	Rate	Amount
1	Amount to be recovered & payable to Exchange(IEX) as per RTM obligation other than Trading Fees-"Electrical Energy"	271600	336.585	336585	1.1167 Per Unit	1722213.88
Total						1722213.88

Amount in words: Seventeen Lakh Twenty Two Thousand Two Hundred Thirteen Rupees And Eighty Eight Paise Only

Certificate: Certified that the particulars given above are true and correct and the amount indicated, represent the price actually charged and that there is no item additional consideration directly or indirectly from the buyer

Bank Details

Beneficiary Name: Kreate Energy (I) Pvt. Ltd
Bank Name: HDFC BANK LTD
Bank Account No.: MPPLEXW2MH0MPL0027
IFSC Code: HDFC0000240
Branch Name: Sandez Branch, Mumbai

Signature Not Verified
 Digitally signed by DS KREATE ENERGY(I) PRIVATE LIMITED 1
 Date: 2023.01.02 12:05:28 +05:30
 Location: Ghaziabad

Tax Invoice KEIPL

Company Name: Kreate Energy (I) Pvt. Ltd	Tax Invoice no- TM/X22-23/7488
Address: G.T. Road, Sewan, Panipal	Tax Invoice Date- 02-01-2023
State: Haryana	Telephone no- 0190-6612531,32
Pin: 132100	Fax- 0190-6612522,30
State Code: 6	FY- 2022-2023
GSTIN: 06AABCM8569N125	ARN Number :- ARA-AD2702200134934
Pan No: AABCM8569N	
Email Id: info@kreateenergy.com	

Client Name

Company Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Address: Tech park 1, Tower E, SRI No. 191/A/2/A/1/2, Next to Don Bosco School, Off Alipon Road, Yerwade, Pune
GSTIN: 27AABGE5344K12P
Period of Supply: 01-12-2022 TO 31-12-2022
Place of Supply: Pune
Name of State: MAHARASHTRA
State code: 27

Sr.No	Description	SAC	Traded Qty in MWh	Traded Qty in units	Rate Per Unit	Taxable value	CGST		SGST		IGST		Total Invoice Value
							Rate(%)	Amount	Rate(%)	Amount	Rate(%)	Amount	
TRADE DETAIL RTM													
1	Trading Fees(EX)	999799	336.585	336585	0.02	6731.7	-	-	-	-	0	0	6731.7
Total						6731.70							6731.70

Amount in words: Six Thousand Seven Hundred Thirty One Rupees And Seven Paise Only	Total Amount before Tax: 6731.70
	Add: IGST/SGST/CGST
	Total Amount after Tax: 6731.70

Bank Details	
Beneficiary Name:	Kreate Energy (I) Pvt. Ltd
Bank Name:	HDFC BANK LTD
Bank Account No.:	MPPLEXV2MH0WPL0027
IFSC Code:	HDFC0000240
Branch Name:	Sandoz Branch, Mumbai

Signature Not Verified

Digitally signed by DS KREATE ENERGY (I) PRIVATE LIMITED 1

Kreate Energy (I) Pvt. Ltd | Formerly known as Mitate Processor Pvt. Ltd. | CIN Number: L28130GJ2987027292538 +05:30

Registered Office Address : Unit No. 1002, 10th Floor, Anirajah Bhawan 22KG Marg, New Delhi 110002

P: +91 11 6666 999 | E: info@kreateenergy.com | W: www.kreateenergy.com

SEZ-I

Power Purchase Bill Payment Request Note

Date : 07.02.2023

Sl No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 1% Rebate
1	EON Bharati Infrastructure Private Limited SEZ-I for D&M IEX Power Purchase charges for Jan 23	EON/23/03/04 Dated 02/02/2023	2,31,64,005.00	CES	31,33,600.00	N/A
2	EON Bharati Infrastructure Private Limited SEZ-I for G-D&M IEX Power Purchase charges for Jan 23	EON/23/03/04 Dated 02/02/2023	24,57,951.00	CES	4,37,750.00	N/A
3	EON Bharati Infrastructure Private Limited SEZ-I for R.T.M IEX Power Sell charges for Jan 23	EON/23/03/04 Dated 02/02/2023	-16,491.00	CES	3,000.00	N/A
4	EON Bharati Infrastructure Private Limited SEZ-I for D&M IEX Power Trading charges & fees for Jan 23	EON/23/03/04 Dated 02/02/2023	94,008.00	CES	31,33,600.00	N/A
5	EON Bharati Infrastructure Private Limited SEZ-I for G-D&M IEX Power Trading charges & fees for Jan 23	EON/23/03/04 Dated 02/02/2023	13,133.00	CES	4,37,750.00	N/A
6	EON Bharati Infrastructure Private Limited SEZ-I for R.T.M IEX Power Trading charges & fees for Jan 23	EON/23/03/04 Dated 02/02/2023	90.00	CES	3,000.00	N/A
	Total Power Purchase Billed Amount		2,67,17,604.00			
	Advance earlier Payment		2,75,00,000			(Advance Settlement)
	Debit Amount					
	Total Amount		-7,87,594.00			
	Total Balance Amount		7,87,594.00			This Balance Will be adjusted from amount of Feb-23 Bill
	Total Balance Amount in Words:- Seven lakh Eighty Seven Thousand Five Hundred Ninety Four Rupees Only					
	Special Remarks					

This is only for record purpose as no amount is payable

Company Details	Profit Centre	Vendor Code	BL Code
EON Bharati Infrastructure Private Limited SEZ - I	1700-C-001	19904	00030

Banger
Vandana Verma/ka

Shiv
Shiv Rajan Rana

Abhis
Abhis Shah

Approved By
Vijit Thopie

Balaji Menam

Final



**Customized
Energy Solutions**

Analyze · Simplify · Implement

**Customized Energy Solutions
India Private Limited**

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O Square
Agneth - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057

GSTIN 27AADCC9543L1Z8

MSME No MH-26-0350078

Debit Note

Invoice No	: EON/2303DM	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 02/02/2023		
Terms	: Due on Receipt		
Due Date	: 02/02/2023		
Reference Invoice#	:		
Reference Invoice Date	:		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	IGST		Amount
		%	AmI	
1	Reimbursement of Energy trading CAM - Buy for January 2023 Portfolio ID W2MHOCES0075 (Qty: 31,33,600 kWh) SAC: 997152	0%	0.00	2,31,64,005.21

Total in Words
Indian Rupee Two Crore Thirty-One Lakh Sixty-Four Thousand Five Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions

1. Debtors will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-eda@cep-ed.com

Sub Total	2,31,64,005.21
IGST@ 0%	0.00
Rounding	-0.21
Total	₹2,31,64,005.00
Balance Due	₹2,31,64,005.00

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74800PN2010PTC136128
A 501, 5th Floor, G. D Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC8543L1ZB
MSME No MH-26-0350078

Debit Note

Invoice No	: EON/23/07DN	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 02/02/2023		
Terms	: Due on Receipt		
Due Date	: 02/02/2023		
Reference Invoiced	:		
Reference Invoice Date	:		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	IGST		Amount
		%	Ami	
1	Reimbursement of Energy Trading G- DAM - Buy for January 2023 Portfolio ID : W2MARECE50075 (Qty: 4,7,750 Kwh) SAC: 997152	0%	0.00	34,57,861.47

Total In Words <i>Indian Rupee Thirty-Four Lakh Fifty-Seven Thousand Eight Hundred Sixty-One Only</i> Thanks for your business.	Sub Total	34,57,861.47
	IGST (0%)	0.00
	Rounding	-0.47
	Total	₹34,57,861.00
	Balance Due	₹34,57,861.00

Bank Details:
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhamburda Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions
 1. Debtors will be charged interest 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before quarter end of Merg of TDS return to accounts-india@ces-its.com

Authorized Signature



Customized Energy Solutions

Analyse · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wadod
Pune Maharashtra India 411057
GSTIN 27AADCC9543L1Z8
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : **EON/23/USCM** Place of Supply : **Maharashtra (27)**
Credit Date : **02/02/2023**

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

S.NO. 77, MIDC, Knowledge Park, Kharadi (SE2)

Pune

411014 Maharashtra

India

GSTIN 27AADCC9543L1Z8

#	Item & Description	Qty	Amount
1	Refund of Energy Trading RTM-Sell Portfolio ID: W2MADCCES0075 For January 2023 SAC 097152	3,000.00	16,691.20

Total in Words
Indian Rupee Sixteen Thousand Six Hundred Ninety-One Only

Sub Total	16,691.20
IGST@ (0%)	0.00
Rounding	-0.20
Total	₹16,691.00
Credits Retaining	₹16,691.00

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, C. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L1Z8
MSME No MM-26-0350078

TAX INVOICE

Invoice No	: EOH/23/02	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/02/2023		
Terms	: Due on Receipt		
Due Date	: 02/02/2023		

BILL To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Am	
Portfolio ID: W2MMH0CES0075						
1	Customized Energy Solutions Fees OAM - Buy for January 2023 SAC: 997152	31,33,600.00	0.01	0%	0.00	31,336.00
2	Reimbursement of IEX Trading fees as per the obligation report OAM - Buy for January 2023 SAC: 997152	31,33,600.00	0.02	0%	0.00	62,672.00

Total In Words
Indian Rupees Ninety-Four Thousand Eight Only

Sub Total	94,008.00
IGST @0%	0.00
Total	₹94,008.00
Balance Due	₹94,008.00

Thanks For your business.

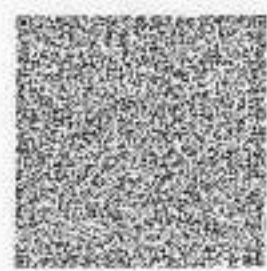
Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Authorized Signature

Terms & Conditions

- Defectives will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts at Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-led@ces-ind.com



IRPT: 04d9ed31cde7e0f654fe33389a37e9e7624704d519dfc8917b7bdca32bd80f9b
Ack No.: 122315592446051
Ack Date: 2023-02-02 17:54:08

e-Invoicing details generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L128
MSME No MH-26-0350078

TAX INVOICE

Invoice No	: EOM/23/06	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/02/2023		
Terms	: On on Receipt		
Due Date	: 02/02/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MMH0CE50075						
1	Customized Energy Solutions Fees C-DAM - Buy For January 2023 SAC: 997152	4,37,750.00	0.01	0%	0.00	4,377.50
2	Reimbursement of IEX Trading fees as per the obligation report C-DAM - Buy For January 2023 SAC: 997152	4,37,750.00	0.02	0%	0.00	8,755.00

Total in Words
Indian Rupee Thirteen Thousand One Hundred Thirty-Three Only

Thanks for your business.

Bank Details:
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total	13,132.50
IGST@ 0%	0.00
Rounding	0.50
Total	₹13,133.00
Balance Due	₹13,133.00

Authorized Signature

Terms & Conditions
 1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
 2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before a quarter end of filing of TDS
 return to aaron@ces-india.com



IRN: **7661908af17c2c3b7af1018964bf24ff5b663905399df601066731aa26428d234**
 Ack No.: 322315592582883
 Ack Date: 2023-02-02 10:22:00

e-Invoicing detail(s) generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADC9543L1Z8
MSME No MH-26-0350078

TAX INVOICE

Invoice No	: EON/23/04	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/02/2023		
Terms	: Due on Receipt		
Due Date	: 02/02/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ B) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ B) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amk	
Portfolio ID: W2MH0CES0075						
1	Customized Energy Solutions Fees RTM - Sell For January 2023 SAC: 997152	3,000.00	0.01	0%	0.00	30.00
2	Reimbursement of NEX Trading fees as per the obligation report RTM - Sell For January 2023 SAC: 997152	3,000.00	0.02	0%	0.00	60.00

Total In Words <i>Indian Rupee Only</i>	Sub Total	90.00
	IGST @ 0%	0.00
	Total	90.00
	Balance Due	₹90.00

Thanks for your business.

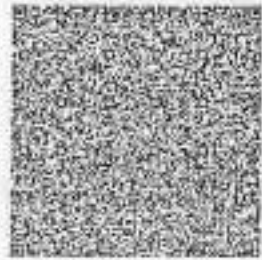
Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Authorized Signature

Terms & Conditions

- Definers will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@csd.com



IRN: bc621e6bb0458e33df432d4354b44f3ffcfce1f452a4f606a056b5b24efae588
Ack No.: 122315592510321
Ack Date: 2023-02-02 17:57:00

e-Invoicing detail(s) generated from the Government's e-Invoicing system.

Date : 02.03.2023

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Date Due for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM IEX Power Purchase charges for Feb 23	DM/EOM/23/N-06 Dated 01/03/2023	2,66,83,989.00	CES	34,33,900.00	N/A
0	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM IEX Power Trading charges & Fees for Feb 23	EOM/23/N-06 Dated 01/03/2023	1,03,017.00	CES	34,33,900.00	N/A
	Total Power Purchase Billed Amount		2,67,87,006.00			
	Advance Earlier Payment		27787594			(Advance Settlement)
	Debit Amount					
	Total Amount		-10,00,558.00			
	Total Balance Amount		10,00,558.00			This Balance Will be adjusted from month of March-23 @111
	Total Balance Amount in Words:- Ten Lakh Five Hundred Eighty Eight Rupees Only					
	Special Remarks					
	This is only for record purpose as no amount is payable					

Company Details			
EON Kharadi Infrastructure Private Limited SFZ - 1.	Profit Centre	Vendor Code	GL Code
	1 700-C-001	18304	440090

[Signature]
Vandana Verma

[Signature]
Mishra Puranik

Approved By
Vijit Thopke

Bejay Meena



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MM-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DH/EON/23/1-06	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 01/03/2023		
Terms	: Due on Receipt		
Due Date	: 01/03/2023		
Reference Invoice#	: EON/23/1-06		
Reference Invoice Date	: 01/03/2023		

BILL TO	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Gross Amt	Total Amount
1	Reimbursement of IEX Energy Trading DAM - Buy for February 2023 Portfolio ID : W2MH0CE50075 (Qty: 3433.9 MWh)	2,66,83,989.30	2,66,83,989.30

Total in Words <i>Indian Rupee Two Crore Sixty-Six Lakh Eighty-Three Thousand Nine Hundred Eighty-Nine Only</i>	Sub Total	2,66,83,989.30
	Rounding	-0.30
	Total	₹2,66,83,989.00
	Balance Due	₹2,66,83,989.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Mr. Vijay Bokade

 Authorized Signature

Terms & Conditions
 1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-india@ces-td.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MM-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON/23/7-06	Place Of Supply	: Maharashtra (27)
Invoice Date	: 01/03/2023		
Terms	: Due on Receipt		
Due Date	: 01/03/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For PartToGo ID: W2MH0CES0075						
1	Customized Energy Solutions Fees DAM - Buy (MWh) For February 2023 SAC: 997152	3,433.90	10.00	0%	0.00	34,339.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy (MWh) For February 2023 SAC: 997152	3,433.90	20.00	0%	0.00	68,678.00

Total In Words
Indian Rupee One Lakh Three Thousand Seventeen Only

Sub Total	1,03,017.00
IGST@ 0%	0.00
Total	₹1,03,017.00
Balance Due	₹1,03,017.00

Thanks for your business.

Bank Details:

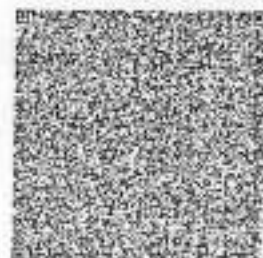
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the parties or amicable agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-india@ces-iti.com
4. Supply of Goods/Services without payment of IGST under LUT (SAC: 997152) and claim refund of unutilized Input Tax credit.



IRN : 83a124046f4bcc7a0ada64b37556991a7fa5e961265e431ec0d51eee145e8080
Ack No. : 122315884663469
Ack Date : 2823-03-01 19:30:00

e-Invoicing details generated from the Government's e-invoicing system.

Date : 09.04.2023

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-4 for DAM IEX Power Purchase charges for March- 23	DM/EON/23/1-07 Dated 03/04/2023	2,40,20,912.00	CES	38,36,700.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-4 for DAM IEX Power Fees as per obligation for March-23	EOM/23/1-07 Dated 04/03/2023	38,367.00	CES	38,36,700.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-4 for RTM IEX Power Trading charges for March- 23	EOM/23/1-08 Dated 04/03/2023	76,734.00	CES	38,36,700.00	NA
	Total Power Purchase Billed Amount		2,65,86,013.00			
	Advance Earlier Payment		2,80,00,588.00			{ Advance Settlement }
	Debit Amount					
	Total Amount		-34,64,575.00			
	Total Balance Amount		34,64,575.00			This Balance Will be adjusted from month of April-23 Bill
Total Balance Amount in Words:- Thirty Four Lakh Sixty Four Thousand Five Hundred Eighty Seventy Five Rupees Only						
Special Remarks						

This is only for record purpose as no amount is payable

Company Details		Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.		1700-C-001	18904	440030

* Bill Booking + Advance Settlement

Changde
Vandana Vermaakar

Manish Purank
Manish Purank

Misar Shaikh
Misar Shaikh

Approved By
VJR Thopte

Rajaj Memonane

QMS



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136129
A.501, 5th Floor, G. O. Square
Aundh - Hinjraudi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AABCC9513L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DM/EOM/23/1-07	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 03/04/2023		
Terms	: Due on Receipt		
Due Date	: 03/04/2023		
Reference Invoice#	: EOM/23/83		
Reference Invoice Date	: 24/02/2023		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Gross Amt	Total Amt
1	Reimbursement of IEX Energy Trading O&M - Buy for March 2023 Portfolio ID : M2MTH0CE50075 (Qty: 3656.7 MWL)	2,44,20,911.50	2,44,20,911.50

Total in Words Indian Rupee Two Crore Forty-Four Lakh Twenty Thousand Nine Hundred Twelve Only	Sub Total	2,44,20,911.50
	Rounding	0.50
	Total	₹2,44,20,912.00
	Balance Due	₹2,44,20,912.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

1. Delinquency will be charged @ 18% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before email and filing of ITC return to accounts.india@ee-ib.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC12612B
A 501, 5th Floor, G. O. Square
Aundh - Hinjawadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No : EOM/23/A-08	Place of Supply : Maharashtra (77)
Invoice Date : 03/04/2023	
Terms : Due on Receipt	
Due Date : 03/04/2023	

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SE2) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SE2) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	GST		Amount
				%	Amt	
For Portfolio ID: W2MM0CE50075						
1	Reimbursement of IEX Trading Fees as per the obligation report. DMM - Buy (MWh) For March 2023 SAC: 197152	3.836.70	20.00	0%	0.00	76,734.00

Total In Words
Indian Rupee Seventy-Six Thousand Seven Hundred Thirty-Four Only

Sub Total	76,734.00
IGST (0%)	0.00
Total	76,734.00
Balance Due	76,734.00

Thanks for your business

Account Name: Customized Energy Solutions India Pvt. Ltd.
 Account No: 00070340001768
 Bank Name: HDFC Bank Ltd
 Branch Address: Bhandarkar Road, Pune 411004
 IFSC Code: HDFC0000007

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions
 1. Defaulters will be charged interest @ 5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which can/will be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
 3. This certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@ces-ils.com
 4. Supply of Goods/Service without payment of GST under EOM (AM/AD/002/2019/0048) and claim relief of unutilized Input Tax credit.



Url : f6041881ed39bc02d671b42585c09acbcfc319d7d8da8e1ad621260b76dea1
 AckNo : 122316241050072
 Ack Date : 2023-04-03 11:35:00

e-Invoicing detail(s) generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aamdh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC9543L128
MSME No : MH26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EOH/23/A-07	Place Of Supply	: Maharashtra (27)
Invoice Date	: 03/04/2023		
Terms	: Due on Receipt		
Due Date	: 03/04/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MH0CE50075						
1	Customized Energy Solutions Fees PAM Buy (MVA) For March 2023 WAC 297172	3,836.70	10.00	0%	0.00	38,367.00

Total In Words
Indian Rupee Thirty-Eight Thousand Three Hundred Sixty-Seven Only

Sub-Total	38,367.00
IGST@0%	0.00
Total	₹38,367.00
Balance Due	₹38,367.00

Thanks for your business.

Bank Details:

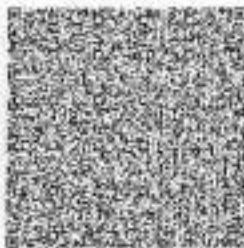
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007



Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on a cost on drop amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai Maharashtra.
- TDS certificate for any TDS deduction to be provided before quarter end of FY of TDS return to accounts.india@ces-ils.com
- Supply of Goods/Services without payment of IGST under IUT (Invoice 27AADC9543L128) and claim refund of UNWR26@input Tax credit.



IRN : f92bc062ba272f649a0a2c09254c7ea52883bb2c9952b9d4234445f9ac425bb2
Ack No.: 122316241011170
Ack Date: 2023-04-03 11:32:08

e-Invoicing detail(s) generated from the Government's e-Invoicing system

Annexure - VI

Date: 07.09.2023

Wind Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EDM Kharaad Infrastructure Private Limited SEZ-1 for Open Access Operation Charges for the Month of April-2023	HCPL/MH/01/OC Dated 05.09.2023	15,450	Hyderabad Chemical Products Pvt Ltd		Immediate
	Sub Total		15,450			
	Debit Amount					
	Total Amount		15,450			
	Amount in Words: Fifteen Thousand Four Hundred and Fifty Rupees Only					
	Special Remarks					

Please pay the Rs 15,450 /-

Company Details	Profit Centre	Vendor Code	GL Code
EDM Kharaad Infrastructure Private Limited SEZ - 1	1700-C-001		440030


Nisar Shaikh


Manish Purandik


Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thopte



HYDERABAD CHEMICAL PRODUCTS LIMITED

(CIN No. U54209TG1999PTC011354)

Regd. Office : 7-1-22/14, Lane Next To Roma Towers, Begumpet Station Road, Greenlands, Hyderabad - 50016

Phone : 040-2348 5681 / 5682, Email, umrpa@vhcrsaiptechnol.com, rprojects@vhcrsaiptechnol.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPL/MP/01/06	
Tech Park Ore, S.N 191A/2A/2 Old Airport Road		DATE	05-Sep-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00375E	
		GSTIN	36AAACH5507Q228	
PAN		WINDMILL NO	GP-01	
GSTIN		BILL FOR THE MONTH	April-2023	
S. No	Particulars	Amount	Qty	Total
1	Open Access Charges - Operating Charges for the month of April - 2023	15,450.00	1	15,450.00

AMOUNT IN WORDS: Fifteen thousand four hundred fifty rupees only

FOR HYDERABAD CHEMICAL PRODUCTS LIMITED



By Anwar

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	HYDERABAD CHEMICAL PRODUCTS PRIVATE LIMITED
BANK NAME	STATE BANK OF INDIA
BANK ADDRESS	IDPL, KUKATPALLY, HYDERABAD
BANK ACCOUNT NO	38304018344
BANK IFSC	56IN0020205

Date: 07.09.2023

Wind Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	ECM Bharati Infrastructure Private Limited S22-1 for Open Access Operation Charges for the Month of April 2023	VSIP/Aur/AJUDC Dated 05.09.2023	25,450	Vibrant Greentech India Pvt Ltd		Immediate
	Sub Total		15,450			
	Debit Amount					
	Total Amount		15,450			
	Amount in Words:- Fifteen Thousand Four Hundred and Fifty Rupees Only					
	Special Remarks: Please pay the Rs 15,450 /-					

Company Details	Profit Centre	Vendor Code	GL Code
ECM Bharati Infrastructure Private Limited S22-1	1700-C-001		440090


Nisar Siddiq


Manish Puranik


Vandana Yermalkar

Balaji Muresane

Approved By
Vijit Thorpe



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000736

Registered Adress Office: 7-1-22/14, Lane Next to Railway Towers

Begumpet Railway Station Road, Greenlands,

Hyderabad - 500 016, Telangana, India. Tel : 040-23405401 / 23405492.

Email: vrmp@vibrantgreentech.com repobjcs@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIFLMMH01AOC	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	05-Sep-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00049A	
		GSTIN	36AABCH1014K1ZY	
PAN		WINDMILL NO	GP-12	
GSTIN		BILL FOR THE MONTH	April-2023	
S. No	Particulars	Amount	Qty	Total
1	Open Access Charges - Operating Charges for the month of April - 2023	15,450.00	1	15,450.00

AMOUNT IN WORDS: Fifteen thousand four hundred fifty rupees only

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



Bay Anwar

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000581900000290
BANK IFSC	YESR0000006

Wind Power Purchase Bill Payment Request Note

Date : 10.08.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ4 for April 2023 Wind power Purchase	HCPU/MH/01 Dated 02.06.2023	2,59,083	Hydrabad Chemical Products Ltd.	98,888	17.08.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		2,59,083			
	Total Payable Amount after 2% Rebate		2,53,906			
	Amount in Words:- Two Lacs Fifty Three Thousand Nine Hundred and Six Rupees Only					
	Special Remarks	Please pay the Rs 2,53,906 /-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001		440030


 Vandana Yerramkoti

Manish Purank


 Nisar Shakh

Approved By
Vijit Thopte

Balaji Memane



HYDERABAD CHEMICAL PRODUCTS LIMITED

(GIN No. U24239TG1990PTC011356)

Regd Office: 7-1-27/44 Lane, Health Breeding Towers, Hyderabad Railway Station Road, Secunderabad, Hyde-500010
Phone: 040-2340 5084, 55632. E-mail: HCPL@hyderabadchemicalproducts.com, info@hyderabadchemicalproducts.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
BON KHARAOI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPL/MH/01	
Tech Park One, S.N. 191A/2A/2 Off Airport Road		DATE	20-06-2023	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN		
PAN		GSTIN	36AAACH5507Q2ZB	
GSTIN		WINDMILL NO	GP-01	
		BILL FOR THE MONTH	April-2023	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of April 2023	99,828.48	2.62	2,59,087.81

AMOUNT IN WORDS: TWO LAKHS FIFTY NINE THOUSAND EIGHTY SEVEN RUPEES EIGHTY ONE PAISE ONLY

FOR HYDERABAD CHEMICAL PRODUCTS LIMITED



AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	HYDERABAD CHEMICAL PRODUCTS PRIVATE LIMITED
BANK NAME	STATE BANK OF INDIA
BANK ADDRESS	IDPL, KURATPALLY, HYDERABAD
BANK ACCOUNT NO	38304018344
BANK IFSC	SRIH0020245

Date : 10.08.2023

Wind Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty {kWh}	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 for April 2023 wind power Purchase	VGIPU/MH/03 Dated 20.06.2023	2,96,302	Vibrant Greentech India Pvt Ltd.	1,13,092	17.08.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		2,96,302			
	Total Payable Amount after 2% Rebate		2,90,376			
	Amount in Words:- Two Lacs Ninety Thousand Three Hundred and Seventy Six Rupees Only					
	Special Remarks	Please pay the Rs 2,90,376 /-				

Company Details		Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-1		1700-C-001		440030

N/S
Nisar Shaikh

Bhargava
Vandana Veermalkar

Manish Purohit

Balaji Memane

Approved By
Vijit Thopte



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000736
Registered Admin. Office : 7-1-2214, Lane Next to Ravasa Towers,
Begumpet Railway Station Road, Greenlands,
Hyderabad - 500 016, Telangana, India. Tel : 040-23405601 / 23405602,
E-mail : vnrao@vibrantgreentech.com roopesh@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARAOI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGPI/MIH01	
Tech Park One, S N 10/1A/2A/2 Off Airport Road		DATE	20-06-2023	
Next to Don Bosco School		PAN	GAACH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN		
PAN		GSTIN	35AACH1014K12Y	
GSTIN		WINDMILL NO	GP-12	
		BILL FOR THE MONTH	April-2023	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of April 2023	1.13 092.47	2.62	2 95,302.27

AMOUNT IN WORDS: TWO LAKHS NINETY SIX THOUSAND THREE HUNDRED AND TWO RUPEES TWENTY SEVEN PAISE ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED

AUTHORISED SIGNATORY



Signature

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	WYANK TOWERS, SURVEY NO 31 (OLD), 31/2 (NEW) RAJ BHAVAN ROAD, SOMAJIGUDA HYDERABAD - 500082
BANK ACCOUNT NO	684900000290
BANK IFSC	YESB0000006

Wind Power Purchase Bill Payment Request Note

Date : 10.08.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty {KWH}	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for April 2023 Wind power Purchase	01/2023-24 Dated 30.04.2023	5,57,519	West Coast Wind Energy Pvt. Ltd.	1,99,483	17.08.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		5,57,519			
	Total Payable Amount after 2% Rebate		5,46,369			
	Amount in Words:- Five Lacs Forty Six Thousand Three Hundred and Sixty Nine Rupees Only					
	Special Remarks					
	Please pay the Rs 5,46,369 /-					

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001		440030


 Vandana Verma


 Nisar Shaikh

Manish Purank

Approved By
Vijl Thopie


Balaji Memane



**M/s. WEST - COAST
WIND ENERGY PVT. LTD.**

OFFICE :
229 / 230, ARUN CHAMBERS, TARDED, MUMBAI - 400 034
TEL : 022 - 6654 1675 / 78 FAX : 022 - 6654 1077
E-MAIL : kgpower@vsnl.net

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE		INVOICE NO	01/2023-24	
Tech Park One, S.M 191A/2A/2 Off Airport Road		INVOICE DATE	30-04-2023	
Next to Don Bosco School		PAN	AAACW5619E	
Yerwade, Pune, Maharashtra - 411 006		TAN	MUMW03469E	
		GSTIN	N.A.	
PAN	AABCE5314K	WINDMILL NO	001	
GSTIN	27AABCE5314K1ZP	BILL FOR THE	April-2023	
S. No	Particulars	Quantity KWH	INR per KWH	Total
1	Sale of Service - Electricity Energy for the month of April 2023	1,99,483.48308	2.62	5,22,647
2	Being Re-imburement of OA Charges			34,872
Total				5,57,519
Amount in Words : Five Lakh Fifty Seven Thousand Five Hundred Nineteen Only				
FOR WEST COAST ENERGY PRIVATE LIMITED				
				
AUTHORISED SIGNATORY				
BANK DETAILS FOR PAYMENT OF BILL				
BENEFICIARY NAME	WEST COAST WIND ENERGY PVT LTD			
BANK NAME	Bank of India			
BANK ADDRESS	Mahalaxmi Branch, Mumbai			
BANK ACCOUNT NO	002820110000785			
BANK IFSC	BKID0000028			

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD
Corporate Office Prakashgad Mumbai
E-mail - nceerp@gmail.com

Date:- 07.06.2023

To,
West Coast Wind Energy Pvt.Ltd.

Document No. :- 800001823
Document Yr. :- 2023

,13
DHULE, 424001

Sub :- Open access charges Rs. 34,872.0000 /- for month April 2023.

Ref. :- 1) 2000013965/SBLF USE/TP OTHER UTILITY/01.04.2023 TO 30.04.2023
Outward No: Outward Date : .

Dear Sir,
As per CE(Comm) letter under ref. no. (1) your request for open access permission as Third Party Sale to M/S. West Coast Wind Energy Pvt.Ltd.,
BBI_C580_VB_16,
for period 01.04.2023 to 30.04.2023 has been approved by MSEDCL Corporate office, Mumbai.

The O.A. wheeling charges, transmission charges, Rkvah and export unit charges & operating charges details for the said period is as below:

Sr. No.	Month	Wheeling Charges	Drawal Energy Charges	Operating charges	Rkvah charges	Total
	Account Code	30204513	30501043	30204515	30400010	
1	April 2023	0.00000	15,507.00000	15,450.00000	3,915.00000	34,872.0000

Therefore you are requested to arrange the Rs. 34,872.0000 /- towards above open access charges by DD / Cash to this office, so as to enable this office to release credit at an earliest.

Thanking You,

Yours Faithfully,
Chief Engineer Renewable Energy

Copy s.w.r.s.to :

- 1) The Chief Engineer (Comm.), MSEDCL, Prakashgad, Mumbai-51
- 2) The Chief Engineer ()

Copy to > The Cashier, C.O.

Date: 03.05.2023

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharada Infrastructure Private Limited SEZ-I for DAM, GDAM & RTM IEX Power Purchase charges for April-23	EON/EOM/23/1-09 Dated 02/05/2023	2,10,83,435	CES	35,00,792.50	NA
2	EON Kharada Infrastructure Private Limited SEZ-I for DAM, GDAM & RTM IEX Power Fees as per obligation for April-23	EOM/23/1-10 Dated 02/05/2023	35,008	CES	35,00,792.50	NA
3	EON Kharada Infrastructure Private Limited SEZ-I for RTM IEX Power Trading charges for April-23	EOM/23/1-11 Dated 02/05/2023	70,016	CES	35,00,792.50	NA
	Total Power Purchase Billed Amount		2,11,88,459			
	Advance Earlier Payment		3,04,64,575			(Advance Settlement)
	Debit Amount					
	Total Amount		92,76,116			
	Total Balance Amount		92,76,116			This Balance Will be adjusted from month of May-23 bill
	Total Balance Amount in Words:- Ninety Two Lact Seventy Six Thousand one Hundred and Sixteen Rupees Only					
	Special Remarks					

* This is only for record purpose as no amount is payable

Invoice Booking and Advance Settlement.



→

Signature: Mahesh Purank

Signature: Nisar Sheikh

Signature: Vaadana Verma

Approved By
Vijit Thopla

Garaji Memana

ONE



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DH/EON/23/7-09	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 02/05/2023		
Terms	: Due on Receipt		
Due Date	: 02/05/2023		

BRI To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM - Buy for April 2023 Portfolio ID : W2MHDCES0075 (Qty: 3050.4 MWh)	1,74,15,538.00	1,74,15,538.00
2	Reimbursement of IEX Energy Trading GNAM - Buy for April 2023 Portfolio ID : W2MHDCES0075 (Qty: 439.3 MWh)	36,07,052.00	36,07,052.00
3	Reimbursement of IEX Energy Trading RTM - Buy for April 2023 Portfolio ID : W2MHDCES0075 (Qty: 11 0925 MWh)	60,845.15	60,845.15

Total In Words
Indian Rupee Two Crore Ten Lakh Eighty-Three Thousand Four Hundred Thirty-Five Only

Sub Total	2,10,83,435.15
Rounding	-0.15
Total	₹2,10,83,435.00
Balance Due	₹2,10,83,435.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070310001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vajay Bokade

Authorized Signature

Terms & Conditions
1. Defination will be charged amount 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end of Billing of TDS return to accounts@ces-td.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC9543L128
MSME No : MH-26-0350070
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON/23/A-10	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/05/2023		
Terms	: Due on Receipt		
Due Date	: 02/05/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	GST		Amount
				%	Amc	
For April 2023						
1	Customized Energy Solutions Fees DAM - Buy SAC: 997152	3,050.40	10.00	0%	0.00	30,504.00
2	Customized Energy Solutions Fees CDAM - Buy SAC: 997152	439.30	10.00	0%	0.00	4,393.00
3	Customized Energy Solutions Fees RTM - Buy SAC: 997152	11.093	10.00	0%	0.00	110.93

Total In Words
Indian Rupee Thirty-Five Thousand Eight Only

Thanks for your business

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total	35,007.93
IGST@ (0%)	0.00
Rounding	0.07
Total	₹35,008.00
Balance Due	₹35,008.00

Mr. Vijay Bokade

Authorized Signatory

Terms & Conditions
1. Defaulters will be charged @max 1.5% per month on outstanding amount from invoice date
2. Any dispute or claims shall cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@cei@cs-td.com



IRIN : e0e967738c748abf6ab68c6bf60f50d11aceabfe9effe9a0ad8248597f99996
Ack No. : 122316585030444
Ack Date : 2023-05-02 19:13:08

e-Invoicing detail(s) generated from the Government's e-Invoicing system



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: UT4900PN2010FTC13612R
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L12P
MSME No: MH-26-0350078
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EOM/23/1-11	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/05/2023		
Terms	: Due on Receipt		
Due Date	: 02/05/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CES0075 for April 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. RTM - Buy (MWh) SAC: 997152	11.093	20.00	0%	0.00	221.86
2	Reimbursement of IEX Trading fees as per the obligation report. DAIR - Buy SAC: 997152	3,050.40	20.00	0%	0.00	61,005.00
3	Reimbursement of IEX Trading fees as per the obligation report. GDAM - Buy SAC: 997152	439.30	20.00	0%	0.00	8,786.00

Total in Words: **Indian Rupee Seventy Thousand Sixteen Only**

Thanks for your business.

Account Name: Customized Energy Solutions India Pvt. Ltd.
 Account No: 00070340001768
 Bank Name: HDFC Bank Ltd
 Branch Address: Bhandarkar Road, Pune 411004
 IFSC Code: HDFC0000007

Sub Total	70,015.96
IGST@ 0%	0.00
Rounding	0.14
Total	70,016.00
Balance Due	70,016.00

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest @ 5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai, Maharashtra.
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS. rebills@aces-india.com
4. Supply of Goods/Services without payment of IGSST under EUT (ARN:402743220469487) and claim refund of unutilized Input Tax credit.



IRN: **37e0b16856c04769014204e9fa7023d24791790226b0950e448314c8ff54c271**
 Ack No.: **122316505894204**
 Ack Date: **2023-05-02 19:17:00**

e-Invoicing detail(s) generated from the Government's e-Invoicing system.

Date: 07.09.2023

Wind Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	ECM Khairadi Infrastructure Private Limited SEZ-1 for Open Access Operation Charges for the Month of May-2023	VSPU/MH/02/OC Dated 05.09.2023	15,450	Vibrant Greentech India Pvt Ltd		Immediate
2	ECM Khairadi Infrastructure Private Limited SEZ-1 for Open Access Operation Charges for the Month of May-2023	HCPU/MH/02/OC Dated 05.09.2023	15,450	Vibrant Greentech India Pvt Ltd		Immediate
	Sub Total		30,900			
	Debit Amount					
	Total Amount		30,900			
Amount in Words:- Thirty Thousand Nine Hundred Rupees Only						
Special Remarks						
Please pay the Rs 30,900 /-						

Company Details	Profit Centre	Vendor Code	GL Code
ECM Khairadi Infrastructure Private Limited SEZ-1.	1700-C-001		4400130

[Signature]
Vandana Yermalkar

[Signature]
Manish Dumbalk

[Signature]
Nagar Shrotri

Approved By
Vijit Thopke

Dalaj Memane



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000736

Registered Admin. Office: 7-1-22/14, Lane Next to Rooms Towers,

Begunur, Railway Station Road, Greentech,

Hyderabad - 500 016, Telangana, India. Tel: 040 23405601 / 23405632.

E-mail: umroo@vibrantgreentech.com reprojectic@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPL/MH02/OC	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	05-Sep-23	
Next to Don Bosco School		FAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00049A	
FAN		GSTIN	36AABCH1014K12Y	
GSTIN		WINDMILL NO	GP-12	
		BILL FOR THE MONTH	May-2023	
S. No	Particulars	Amount	Qty	Total
1	Open Access Charges - Operating Charges for the month of May - 2023	15,450.00	1	15,450.00
Total				15,450.00

AMOUNT IN WORDS: Fifteen thousand four hundred fifty rupees only

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



Bojley...

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500032
BANK ACCOUNT NO	000684900000290
BANK IFSC	YESB0000005



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000736

Registered Admin Office : T-1-ZZ/14, Lane Next to Roseate Towers,

Bejjampet Railway Station Road, Greco-Ards,

Hyderabad - 500 016 Telangana, India. Tel: 080-23405801 / 23405802.

E-mail : umrao@vibrantgreentech.com reprojects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCFLMHP02/OC	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	05-Sep-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00375E	
		GSTIN	36AAACH5507Q2Z8	
PAN		WINDMILL NO	GP-01	
GSTIN		BILL FOR THE MONTH	May-2023	
S. No	Particulars	Amount	Qty	Total
1	Open Access Charges - Operating Charges for the month of May - 2023	15,450.00	1	15,450.00
Total				15,450.00

AMOUNT IN WORDS: Fifteen thousand four hundred fifty rupees only

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



Bayan...

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684900000290
BANK IFSC	YESRC000006

Date : 25.08.2023

Wind Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kheradi Infrastructure Private Limited SEZ-I for May 2023 Wind power Purchase	HCPL/MIH/02 Dated 26.07.2023	6,18,504	Vibrant Greenleech India Pvt Ltd	2,17,019	08.09.2023
1	EON Kheradi Infrastructure Private Limited SEZ-I for May 2023 Wind power Purchase	VGPL/MIH/02 Dated 26.07.2023	8,37,188	Vibrant Greenleech India Pvt Ltd	2,93,743	08.09.2023
	Sub Total		14,55,692			
	Debit Amount 7%		3,48,065			Details Attached
	Total Amount		11,07,607			
	Total Payable Amount after 2% Rebate		10,85,455			
	Amount in Words:- Ten Lacs Eighty Five Thousand Four Hundred and Fifty Five Rupees Only					
	Special Remarks					

Please pay the Rs 10,85,455 /-

Company Details	Profile Centre	Vendor Code	GL Code
EON Kheradi Infrastructure Private Limited SEZ - 1.	1700-C-001		440030


Vandana Verma


Manish Purani


Nisar Shaikh

Approved By
Vijit Thopie

Balaji Menam

Debit Amount Details

Month	Invoice No	Billed Units	Units as per DSM Bill with adding 6% loss	Billed Amount	As per DSM Payable Amount	Debit amount from bill
May-23	HCPL/MH/02	217019	165128	618504	470614	147890
	VGPL/MH/02	293743	223506	837168	636993	200175
	Total	510762	388634	1455672	1107607	348065

→ Debit Note



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000136

Registered Office: Office - 7/2/214, 1st Floor Next to Pooja Towers
Deccan Road, Survey No. 31 (Old), 31/2
(New) Raj Bhavan Road, Somajiguda,
Hyderabad - 500082, Telangana, India. Tel: 080-2348401 / 2348592,
E-mail: www.vibrantgreentech.com / info@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER	
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPLMH02
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	26-Jul-23
Next to Don Bosco School		PAN	AABCH1014K
Yerwade, Pune, Maharashtra - 411 006		TAN	HYOH00049A
PAN		GSTIN	36AABCH1014K1ZY
GSTIN		WINDMILL NO	GP-12
		BILL FOR THE MONTH	May-2023

S. No	Particulars	Quantity	INR per KWH	Total
1	Sale of Power Generated for the month of MAY-2023	2,93,743.14	2.85	8,37,167.95
	Rounding off			0.05
	Total			8,37,168.00

AMOUNT IN WORDS: EIGHT LAKHS THIRTY SEVEN THOUSAND ONE HUNDRED AND SIXTY EIGHT ONLY
FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



[Signature]
AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL	
BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW) RAJ BHAVAN ROAD, SOMAJIGUDA, HYDRABAD - 500082
BANK ACCOUNT NO	00082450000250
BANK IFSC	YESB0000006



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000736

Registered Admin. Office : 7-1-22/14 Lane Next to Rakana Towers,
Begumpet Railway Station Road, Greenlands,

Hyderabad - 500 016, Telangana, India. Tel : 040-23406601 / 23406602.
E-mail : grmjo@vibrantgreentech.com rprojects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPL/MH/02	
Tech Park One, S N 191A/2A/2 Off Airport Road		DATE	26-Jul-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 005		TAN	HYDH00375E	
PAN		GSTIN	36AAACH5507Q2Z8	
GSTIN		WINDMILL NO	GP-01	
		BILL FOR THE MONTH	May-2023	
S. No	Particulars	Quantity	INR per KWH	Total
1	Sale of Power Generated for the month of MAY-2023	2,17,018.82	2.85	6,18,503.64
	Rounding Off			0.36
	Total			6,18,504.00

AMOUNT IN WORDS: SIX LAKHS EIGHTEEN THOUSAND FIVE HUNDRED AND FOUR ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



Ben Jayaram

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDRABAD - 500082
BANK ACCOUNT NO	000624500000290
BANK IFSC	YESB0000036

DEBIT NOTE

From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,


Debit Note No- EON 1/2023/01

Date : 15/09/2023

To, VIBRANT GREENTECH INDIA PRIVATE LIMITED

Sr. No.	Particulars	Amount
	Debit Note Site :- EON Phase 1 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor May-23 Bill.(Invoice No.HCPL/MH/02)	1,47,890
	Sub. Total	1,47,890
	Total Amount	1,47,890

[Rs One Lac Fourty Seven Thousand eight Hundred Ninety Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks ; By The agency in whose name debit note in raised

DEBIT NOTE

From > EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,

Debit Note No- EON 1/2023/02

Date : 15/09/2023

To, VIBRANT GREENTECH INDIA PRIVATE LIMITED

Sr. No.	Particulars	Amount
	Debit Note Site :- EOM Phase 1 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor May-23 Bill.(Invoice No.VGPL/MH/02)	2,00,175
	Sub. Total	2,00,175
	Total Amount	2,00,175

[Rs Two Lacs One Hundred Seventy Five Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks ; By The agency in whose name debit note is raised

Power Purchase Bill Payment Request Note

Date : 03.06.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for DAM IEX Power Purchase charges for May-23	DN/EON/23/1-18 Dated 02/06/2023	2,12,21,865	CES	41,14,200.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-I for RTM IEX Power Sell charges for May-23	DN/EON/23/1-21 Dated 02/06/2023	1,66,438	CES	38,730.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-I for DAM & RTM IEX Power Fees as per obligation for May-23	EON/23/1-20 Dated 02/06/2023	83,059	CES	41,52,930.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-I for RTM IEX Power Trading charges for May-23	EON/23/1-19 Dated 02/06/2023	41,529	CES	41,52,930.00	NA
	Total Power Purchase Billed Amount		2,11,80,015			
	Advance Earlier Payment		2,72,76,116			(Advance Settlement)
	Debit Amount					
	Total Amount		-60,96,101			
	Total Balance Amount		60,96,101			This Balance Will be adjusted from month of June-23 (bil)
	Total Balance Amount in Words: Sixty Lacs Ninety six Thousand one Hundred and One Rupees Only					
	Special Remarks					

This is only for record purpose as no amount is payable

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - I.	1700-C-001	18904	440030

* Invoice Booking Sales Entries
& Advance Settlement.

Vandana
Vandana Yemalikar

Manish
Manish Puranik

Nishu
Nishu Shaikh

Approved By
Vijit Thopte

Balaji Memane



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U79009IN2010PTC196128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L728
MSME No : MH-26-0330078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EON/23/1-18	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 02/06/2023		
Terms	: Due on Receipt		
Due Date	: 02/06/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading Demand Buy for May 2023 Portfolio ID : W2MHWIF50075 Qty: 4,114.20 MWh	2,12,21,865.35	2,12,21,865.35

Total in Words Indian Rupee Two Crore Twelve Lakh Twenty-One Thousand Eight Hundred Sixty-Five Only	Sub Total	2,12,21,865.35
	Rounding	-0.35
	Total	₹2,12,21,865.00
	Balance Due	₹2,12,21,865.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt Ltd
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Mr. Vijay Bokade


 Authorized Signature

Terms & Conditions
 1. Delays will be charged interest 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties on Mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai - Maharashtra.
 3. TDS certificate for any TDS deduction to be provided before quarter end of Billing. TDS return to accounts.india@cei.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136129
A 501, 5th Floor, G. D. Square
Aundh - Hanjraadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L129
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EOM/23/J-21 Place Of Supply : Maharashtra (27)
Credit Date : 02/06/2023

BILL To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

Survey No. 72, Kharadi, (SE2 9)

Pune 411014

Maharashtra, India

GSTRN 27AABCE5314K12P

#	Item & Description	Qty	Amount
1	Reimbursement of IEX Energy Trading RFM - Sell for May 2023 Portfolio ID: W2MHOCES0075 (Qty: 38.73 MWh)	38.73	1,66,438.30

Total In Words
Indian Rupee One Lakh Sixty-Six Thousand Four Hundred Thirty-Eight Only

Sub Total	1,66,438.30
Rounding	-0.30
Total	₹1,66,438.00
Credits Remaining	₹1,66,438.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze. Simplify. Implement.

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Nanjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EOM/23/3-20	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/06/2023		
Terms	: Due on Receipt		
Due Date	: 02/06/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P



#	Item & Description	Qty	Rate	IGST		Amount
				%	AMT	
For Portfolio ID: W2MH0CE50075 for May 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. PTM - Sell (MWh) SAC: 997152	38.73	20.00	0%	0.00	774.60
2	Reimbursement of IEX Trading Fees as per the obligation report. DAM - Buy SAC: 997152	4,114.20	20.00	0%	0.00	82,284.00

Total in Words
Indian Rupee Eighty-Three Thousand Fourty-nine Only

Sub Total	83,058.60
IGST@ 0%	0.00
Rounding	0.40
Total	₹83,059.00
Balance Due	₹83,059.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions
 1. Delinquents will be charged interest 1.5% per month on outstanding amounts from invoice date.
 2. Any dispute or claim which connects resolved out of court by the parties as a mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before your date of filing of TDS return to cees@india-ces-ltd.com
 4. Supply of Goods/Services without payment of GST amount UTR (ARNH02T0322546800P) and never refund of unutilized Input Tax credit.



IRN : **Idc2538f005ff899943bfca3f9bd70b306977bf029ea1f52302753dce647a6210**
 Ack No : **122316952146657**
 Ack Date : **2023-06-02 18:34:00**

(Invoicing details) generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze Sincerely Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EOM/23/A-19	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/06/2023		
Terms	: Due on Receipt		
Due Date	: 02/06/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE3314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE3314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For May 2023						
1	Customized Energy Solutions Fees EAM - Buy SAC 997152	4,114.20	10.00	0%	0.00	41,142.00
2	Customized Energy Solutions Fees RTM - Sell SAC 997152	38.71	10.00	0%	0.00	387.30

Total In Words <i>Indian Rupees Forty-One Thousand Five Hundred Twenty-Nine Only</i>	Sub Total	41,529.30
	IGST (0%)	0.00
	Rounding	-0.30
	Total	₹41,529.00
	Balance Due	₹41,529.00

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vajay Bokade

Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 15% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties concerned agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for the TDS deduction to be provided before quarter end of filing of TDS return to accounts@soni-bil.com



IRN : 72a1fa76ada12dd1f7fb0e2f543c2bf71a841b3b5e2afa69e6c50a5395e5a6d
Ack No. : 122316952192508
Ack Date : 2023-06-02 18:32:00
Invoice details generated from the government's e-Invoicing system.



Customized Energy Solutions

Analyze - Simply - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PH2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L1Z8
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EON/23/A-27 Place Of Supply : Maharashtra (27)
Credit Date : 02/06/2023

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I)

Pune 411014

Maharashtra, India

GSTIN 27AABCE534RC1ZP

#	Item & Description	Qty	Amount
1	Reimbursement of IEK Energy Trading ATM - Sell for May 2023 Portfolio ID : W2MH0CE50075 (Qty: 3873 MWh)	3873	1,66,438.30

Total In Words
Indian Rupee One Lakh Sixty-Six Thousand Four Hundred Thirty-Eight Only

Sub Total	1,66,438.30
Rounding	-0.30
Total	₹1,66,438.00
Credits Remaining	₹1,66,438.00

Mr. Vijay Bolade

Authorized Signature

Wind Power Purchase Bill Payment Request Note

Date : 07.09.2023

Sr No.	Billed To	Invoice No Code	Invoice Amount	Billed By	Power Purchased Qty [KWH]	Due Date
1	EOI Khazadi Infrastructure Private Limited SEZ-I for Open Access Operation Charges for the Month of June-2023	VGIPU/MIH/03/OC Dated 05.09.2023	15,450	Vibrant Greentech India Pvt Ltd		Immediate
2	EOI Khazadi Infrastructure Private Limited SEZ-I for Open Access Operation Charges for the Month of June-2023	HCPU/MIH/03/OC Dated 05.09.2023	15,450	Vibrant Greentech India Pvt Ltd		Immediate
	Sub Total		30,900			
	Debit Amount					
	Total Amount		30,900			
	Amount in Words:- Thirty Thousand Nine Hundred Rupees Only					
	Special Remarks					
	Please pay the Rs 30,900 /-					

Company Details	Profit Centre	Vendor Code	GL Code
EOI Khazadi Infrastructure Private Limited SEZ - I	1700-C-001		440030

[Signature]
Nisar Sjaiddh

[Signature]
Mansih Puranik

[Signature]
Vandana Yermalkar

Balaji Menon

Approved By
Wjit Thopie



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000738

Registered Admin. Office: 7-1-2214, Lang Mart to Rowano Towers,
Begumpet Railway Station Road, Green Oaks,
Hyderabad - 500 016, Telangana, India. Tel: 040-23405401 / 23485882.
E-mail: umr022@vibrantgreentech.com rajasekhar@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPL/MH/03/0C	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	05-Sep-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00049A	
PAN		GSTIN	36AABCH1014K1ZY	
GSTIN		WINDMILL NO	GP-12	
		BILL FOR THE MONTH	June-2023	
S. No	Particulars	Amount	Qty	Total
1	Open Access Charges - Operating Charges for the month of June - 2023	15,450.00	1	15,450.00
Total				15,450.00

AMOUNT IN WORDS: Fifteen thousand four hundred fifty rupees only

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



Rajasekhar

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	NO0684900000290
BANK IFSC	YES60000006



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1964PTC000736

Registered Admn. Office : 7-1-2274, Lane Next to Revana Towers
Begumpet Railway Station Road, Greentek,
Hyderabad - 500 016, Telangana, India Tel : 080-23405601 / 23405602
E-mail : admin@vibrantgreentech.com projects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPL/MH/03/OC	
Tech Park One, S N 191A/2A/2 Off Airport Road		DATE	05-Sep-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00375E	
		GSTIN	36AAACH5507Q228	
PAN		WINDMILL NO	GP-01	
GSTIN		BILL FOR THE MONTH	June-2023	
S. No	Particulars	Amount	Qty	Total
1	Open Access Charges - Operating Charges for the month of June - 2023	15,450.00	1	15,450.00
	Total			15,450.00

AMOUNT IN WORDS: Fifteen thousand four hundred fifty rupees only

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



[Handwritten Signature]

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684300000280
BANK IFSC	YESB0000006

Date : 23-08-2023

Wind Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EWI Kharadi Infrastructure Private Limited SEZ-I for June 2023 Wind power Purchase	HCP/MI/03 Dated 16.08.2023	10,30,660	Vibrant Greentech India Pvt Ltd	3,61,635	03.09.2023
1	EWI Kharadi Infrastructure Private Limited SEZ-I for June 2023 Wind power Purchase	VGPI/MI/03 Dated 16.08.2023	12,35,719	Vibrant Greentech India Pvt Ltd	4,33,586	03.09.2023
	Sub Total		22,66,380			
	Debt Amount		63,261			
	Total Amount		22,03,019			
	Total Payable Amount after 2% Rebate		21,58,958			
	Amount in Words:- Twenty One Lacs Fifty Eight Thousand Nine Hundred and Fifty Eight Rupees Only					
	Special Remarks	Please pay the Rs: 21,58,958 /-				

Company Details			
EWI Kharadi Infrastructure Private Limited SEZ - 1.	Profit Centre	Vendor Code	GL Code
	1700-C-001		440030

NDS
Nisar Shaikh

Manish Puranik
Manish Puranik

Vandana Yermalkar
Vandana Yermalkar

Balaji Memant

Approved By
Vijit Thorpe

Debit Amount Details

Month	Invoice No	Billed Units	Units as per DSM BHI with adding 5% loss	Billed Amount	As per DSM Payable Amount	Debit amount from bHI
Jun-23	HCPL/MH/03	361635	351525	1030660	1001846	28814
	VGPL/MH/03	433586	421464	1235719	1201173	34547
Total		795221	772989	2266380	2203019	63361



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTG000736

Registered Admin. Office: 3-1-2274, Lane Next to Sreeja Towers,
Begunur Railway Station Road, Gachibowli,
Hyderabad - 500 018, Telangana, India. Tel: 048-23405601 / 23405602,
E-mail: admin@vibrantgreentech.com reg@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPL/MM/03	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	16-Aug-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yenwada, Pune, Maharashtra - 411 006		TAN	HYDH00375E	
PAN		GSTIN	36AAAC15507Q228	
GSTIN		WINDMILL NO	GP-01	
		BILL FOR THE MONTH	June-2023	
S. No	Particulars	Quantity	INR per kWH	Total
1	Sale of Power Generated for the month of JUNE-2023	3,61,635.11	2.85	10,30,660.08
	Rounding Off			-0.08
Total				10,30,660.00

AMOUNT IN WORDS: TEN LAKHS THIRTY THOUSAND SIX HUNDRED AND SIXTY ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



Ray Jayasankar

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	060694900000290
BANK IFSC	YESR0000006


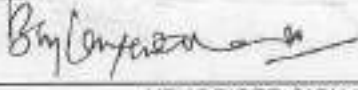


VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000736

Registered Admn. Office - 7-1-2214, Laxmi Nagar In Regent Towers,
Begumpet Railway Station Road, Gulerlands,
Hyderabad - 500 076, Telangana, India. Tel : 040-23105601 / 23105602.
Email : umw@vibrantgreentech.com reprojects@vibrantgreentech.com.

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIP/UMH/03	
Tech Park One, S.M 191A/2A/2 Off Airport Road		DATE	16-Aug-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwade, Pune, Maharashtra - 411 006		TAN	HYDH00049A	
		GSTIN	36AABCH1014K12Y	
PAN		WINDMILL NO	GP-12	
GSTIN		BILL FOR THE MONTH	June-2023	
S. No	Particulars	Quantity	INR per kWH	Total
1	Sale of Power Generated for the month of JUNE-2023	4,23,585.78	2.85	12,35,719.46
	Rounding off			0.54
	Total			12,35,720.00
AMOUNT IN WORDS: TWELVE LAKHS THIRTY FIVE THOUSAND SEVEN HUNDRED AND TWENTY ONLY				
FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED				
				
				
		AUTHORISED SIGNATORY		

BANK DETAILS FOR PAYMENT OF BILL	
BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	0605F4900000290
BANK IFSC	YESR00000096

Handwritten signature

DEBIT NOTE

From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,

Debit Note No- EON 1/2023/04

Date : 15/09/2023

To, VIBRANT GREENTECH INDIA PRIVATE LIMITED

Sr. No.	Particulars	Amount
	<i>Debit Note</i> Site :- EON Phase 1 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor June-23 Bill.(Invoice No.HCPL/MH/03)	28,814
	<i>Sub. Total</i>	28,814
	<i>Total Amount</i>	28,814

[Rs Twenty Eight Thousand Eight Hundred Fourteen Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks : By The agency in whose name debit note in raised

DEBIT NOTE

From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,

Debit Note No- EON 1/2023/03

Date : 15/09/2023

To, VIBRANT GREENTECH INDIA PRIVATE LIMITED

<i>Sr. No.</i>	<i>Particulars</i>	<i>Amount</i>
	<i>Debit Note</i> Site :- EON Phase 1 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Genrated data but we need to pay as per SDC Certified Units hence we are debiting diiff amount from vendor June-23 Bill.(Invoice No.VGPL/MR/03)	34,547
	<i>Sub. Total</i>	34,547
	<i>Total Amount</i>	34,547

[Rs Thirty Four Thousand Five Hundred Fourty Seven Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks ; By The agency in whose name debit note in raised

Date: 05.07.2023

Power Purchase Bill Payment Request Memo

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOH Khairati Infrastructure Private Limited SEZ-I for DAM IEX Power Purchase charges for June- 23	DM/EOH/23/A-22 Dated 04/07/2023	1,28,97,496	CES	26,57,400.00	NA
2	EOH Khairati Infrastructure Private Limited SEZ-I for GTAM IEX Power Purchase charges for June- 23	DM/EOH/23/A-22 Dated 04/07/2023	42,40,800	CES	9,12,000.00	NA
3	EOH Khairati Infrastructure Private Limited SEZ-I for RTM IEX Power Sell charges for June- 23	CN/EOH/23/A-23 Dated 04/07/2023	-78,543	CES	16,900.00	NA
4	EOH Khairati Infrastructure Private Limited SEZ-I for DAM & RTM & GTAM IEX Power Fees, as per obligation for June-23	EOH/23/A-29 Dated 05/07/2023	73,718	CES	35,45,900.00	NA
5	EOH Khairati Infrastructure Private Limited SEZ-I for DAM & RTM & GTAM IEX Power Trading charges for June- 23	EOH/23/A-28 Dated 05/07/2023	44,979	CES	35,45,900.00	NA
	Total Power Purchase Billed Amount		1,81,76,445			
	Advance Earlier Payment		2,40,96,101			(Advance Settlement)
	Debit Amount					
	Total Amount		-59,19,656			
	Total Balance Amount		38,19,656			This balance will be adjusted from month of July 23 bill
	Total Balance Amount in Words:- Fifty Nine Lacs Nineteen Thousand Six Hundred and Fifty Six Rupees Only					
	Special Remarks					

Company Details			
EOH Khairati Infrastructure Private Limited SEZ - I.	Profit Centre	Vendor Code	GL Code
	1700-C-001	19904	440030

* Bill Posting & Advance Settlement
CES

[Signature]
Vandana Venkatar

[Signature]
Manisha Puranik

[Signature]
Nisar Shaikh

Approved By
Vijai Thopke

Babaji Marant

BS



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L1Z9
MSME No MH-26-0350078

CREDIT NOTE

Credit Note # : CN/EON/23/A-23
Credit Date : 04/07/2023
Place Of Supply : Maharashtra (27)

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Amount
1	Reimbursement of IEX Energy Trading RTM - Sell for June 2023 Portfolio ID : W2MHOCES0075	16.80	78,547.90

Total in Words
Indian Rupee Seventy-Eight Thousand Five Hundred Forty-Eight Only

Sub Total 78,547.90
Rounding 0.10
Total 78,548.00
Credits Remaining 78,548.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC13612B
A 501, 5th Floor, G. Q. Square
Aundh - Marjwade Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L12B
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DM/EDM/23/A-22	Place Of supply	: Maharashtra (27)
Debit Note Date	: 04/07/2023		
Terms	: Due on Receipt		
Due Date	: 04/07/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ B) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ B) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM - Buy for June 2023 Portfolio ID : W2MHOCES0075	1,38,97,496.13	1,38,97,496.13
2	Reimbursement of IEX Energy Trading GTAM - Buy for June 2023 Portfolio ID : W2MHOCES0075	82,40,800.00	82,40,800.00

Total in Words
Indian Rupee One Crore Eighty-One Lakh Thirty-Eight Thousand Two Hundred Ninety-Six Only

Sub Total	1,81,38,296.13
Rounding	-0.13
Total	₹1,81,38,296.00
Balance Due	₹1,81,38,296.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade


Authorized Signature

Terms & Conditions
1. Defectors will be charged interest @ 3% per month on outstanding amount from invoice date.
2. Any dispute or claim which arises or is received out of court by the parties on contract agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before execution of bill of TDS return to accounts.india@ceoltd.com



Customized Energy Solutions

Analytics · Simplify · Impartment

Customized Energy Solutions India Private Limited

Company ID : U74900PN2016PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No : EON/23/1-28	Place Of Supply : Maharashtra (27)
Invoice Date : 05/07/2023	
Terms : Due on Receipt	
Due Date : 10/07/2023	

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For June 2023						
1	Customized Energy Solutions Fees DAM - Buy SAC: 997152	2,657.90	10.00	0%	0.00	26,571.00
2	Customized Energy Solutions Fees RTM - Sell SAC: 997152	16.90	10.00	0%	0.00	168.00
3	Customized Energy Solutions Fees GTAM - Buy SAC: 997152	912.00	20.00	0%	0.00	18,240.00

Total in Words: **Indian Rupees Forty-Four Thousand Nine Hundred Seventy-Nine Only**

Sub Total	44,979.00
IGST (0%)	0.00
Total	₹44,979.00
Balance Due	₹44,979.00

Thanks for your business.

Bank Details:
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions
1. Penalties will be charged in case of 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-incl@ees-tdl.com



IRN : **13b4c6ec2e62e334085880ac54494865e7dd36d0dea8701eb4301f7a15b78124**
Ack No. : **122317318824095**
Ack Date : **2023-07-05 15:05:00**

e-Invoicing detail(s) generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136128
A 501, 5th Floor, C. O. Square
Aundh - Hinjawadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L128
MSME No: MH-26-0350078
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EOM/23/17-29	Place Of Supply	: Maharashtra (27)
Invoice Date	: 05/07/2023		
Terms	: Due on Receipt		
Due Date	: 05/07/2023		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CES0075 For June 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (MVA) SAC: 997152	16.80	20.00	0%	0.00	336.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM - Buy SAC: 997152	2,657.10	20.00	0%	0.00	53,142.00
3	Reimbursement of IEX Trading fees as per the obligation report. GTAAI - Buy SAC: 997152	912.00	20.00	0%	0.00	18,240.00

Total in Words
Indian Rupee Seventy-One Thousand Seven Hundred Eighteen Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total	71,718.00
IGST @ 0%	0.00
Total	71,718.00
Balance Due	71,718.00

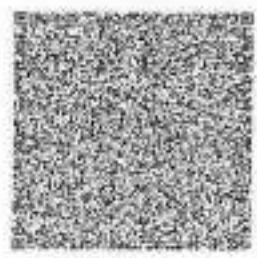
Mr. Vijay Bokade




Authorized Signature

Terms & Conditions

1. Defaulting will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or issue which cannot be resolved out of court by the Parties shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before expiry end of filing of ITR
return to accounts@ces-ils.com
4. Supply of Goods/Services without payment of GST under bill (A/E) LAD: 2703220400009 and claim refund of unutilized Input Tax credit.



IRN : 8563eBa51c314f098b424094991fc846bc3e6b48eb255998639309049b763ae
Ack No : 122317348867151
Ack Date : 2023-07-05 15:08:00

e-Invoicing detail(s) generated from the Government's e-Invoicing system.

Date: 11.09.2023

Wind Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (kWh)	One Date for 2% Rebate
1	EDM Khajadi Infrastructure Private Limited SEZ-I for July 2023 Wind power Purchase	HCPU/MH/04 Dated 11.09.2023	19,51,064	V802002 Greentech India Private	6,84,935	27.09.2023
2	EDM Khajadi Infrastructure Private Limited SEZ-I Open Access operating charges for July 2023	HCPU/MH/04 Dated 11.09.2023	15,450	V802002 Greentech India Private	1	
3	EDM Khajadi Infrastructure Private Limited SEZ-I for July 2023 Wind power Purchase	VGPU/MH/04 Dated 07.09.2023	15,24,351	V802002 Greentech India Private	5,34,960	27.09.2023
4	EDM Khajadi Infrastructure Private Limited SEZ-I Open Access operating charges for July 2023	VGPU/MH/04 Dated 07.09.2023	15,450	V802002 Greentech India Private	1	
	Sub Total		35,07,315			
	Deduct Amount		1,323			Details Attached
	Total Amount		35,05,992			
	Total Payable Amount after 2% Rebate		34,36,453			
	Amount in Words:- Thirty Four Lacs Thirty Six Thousand Four Hundred and Forty Three Rupees Only					
	Special Remarks	Please pay the Rs 34,36,453 /-				

Company Details	Profile Centre	Vendor Code	SI Code
EDM Khajadi Infrastructure Private Limited SEZ - I	1700-C-001		440030

(Signature)
Vandana Verma

(Signature)
Manish Purohit

(Signature)
Nisar Sheikh

Approved By
Vijit Thorle

Gulaji Marwaha

Debit Amount Details

Month	Invoice No	Billed Units	Units as per DSM Bill with adding 6% loss	Billed Amount	As per DSM Payable Amount	Debit amount from bill
Jul-23	HCP/L/MH/04	684935	684672	1952064	1951316	748
	VGPL/MH/04	534860	534655	1524351	1523766	585
	Total	1219795	1219327	3476415	3475082	1333



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954P10000736

Registered Admn. Office : 3-1-22/14, Lane filed to Ravans Towers,

Begumpet Railway Station Road, Greenlands,

Hyderabad - 500 016 Telangana, India. Tel : 040-23405601 / 23405602,

E-mail : urrro@vibrantgreentech.com reprojects@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPLMMH04	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	11-Sep-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwade, Pune, Maharashtra - 411 006		TAN	HYDM00375E	
		GSTIN	36AAAACH5507Q228	
PAN		WINDMILL NO	GP-01	
GSTIN		BILL FOR THE MONTH	July-2023	
S. No	Particulars	Quantity	INR per kWh	Total
1	Sale of Power Generated for the month of July-2023	6,84,028	2.85	19,52,063.57
2	Open Access Charges - Operating Charges for the month of July - 2023	1.00	15,450	15,450.00
	Rounding Off			0.43
	Total			19,67,514.00

AMOUNT IN WORDS: NINETEEN LAKHS SIXTY SEVEN THOUSAND FIVE HUNDRED AND FOURTEEN ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



[Signature]
AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 3/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684900000290
BANK IFSC	YESF0000006



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CRN - U24230T61954PTC000736

Registered Admn. Office - 7-1-25/14, Lane Next to Rowena Towers,
Egampet Railway Station Road, Greenlands,
Hyderabad - 500 016, Telangana, India. Tel : 040-23405601 / 23405602,
E-mail: info@vibrantgreentech.com reprojections@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPLMH/04	
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	07-Sep-23	
Next to Don Bosco School		PAN	AABCH1014K	
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00049A	
		GSTIN	36AABCH1014K1ZY	
PAN		WINDMILL NO	GP-12	
GSTIN		BILL FOR THE MONTH	July-2023	
S. No	Particulars	Quantity	INR per KWH	Total
1	Sale of Power Generated for the month of JULY-2023	5,34,860	2.85	15,24,351.00
2	Open Access Charges - Operating Charges for the month of July - 2023	1.00	15,450	15,450.00
	Rounding off			-
	Total			15,39,801.00

AMOUNT IN WORDS: FIFTEEN LAKHS THIRTY NINE THOUSAND EIGHT HUNDRED AND ONE ONLY



Ben Carpenter

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW) RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684900000290
BANK IFSC	YESB0000006

DEBIT NOTE

From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,


Debit Note No- EON 1/2023/06

Date : 15/09/2023

To, VIBRANT GREENTECH INDIA PRIVATE LIMITED

<i>Sr. No.</i>	<i>Particulars</i>	<i>Amount</i>
1	Debit Note Site :- EON Phase 1 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor July-23 Bill.(Invoice No.VGPL/MH/04)	585
	<i>Sub. Total</i>	585
	<i>Total Amount</i>	585

[Rs Five Hundred Eighty Five Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks ; By The agency in whose name debit note is raised

DEBIT NOTE

From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,


Debit Note No- EON 1/2023/05

Date : 15/09/2023

To, VIBRANT GREENTECH INDIA PRIVATE LIMITED

Sr. No.	Particulars	Amount
	<i>Debit Note</i> Site :- EON Phase 1 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor July-23 Bill.(Invoice No.HCPL/MH/04)	748
	<i>Sub. Total</i>	748
	Total Amount	748

[Rs Seven Hundred Forty Eight Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks : By The agency in whose name debit note in raised

Power Purchase Bill Payment Request Note

Date : 01-08-2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM IEX Power Purchase charges for July- 23	OM/EOH/23/1-30 Dated 01/08/2023	69,35,222	CE5	15,63,800.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-1 for GTAM IEX Power Purchase charges for July- 23	OM/EOH/23/1-30 Dated 01/08/2023	16,24,826	CE5	3,49,440.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-1 for RTM IEX Power Sell Amount for July- 23	OM/EOH/23/1-33 Dated 01/08/2023	-8,620	CE5	1,790.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM & RTM & GTAM IEX Trading charges as per obligation for July- 23	OM/EOH/23/1-31 Dated 01/08/2023	24,128	CE5	19,12,990.00	NA
5	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM, RTM & GTAM IEX Power Trading charges for July- 23	OM/EOH/23/1-32 Dated 01/08/2023	41,197	CE5	19,12,990.00	NA
	Total Power Purchase billed amount		86,78,823			
	Advance Easier Payment		1,29,19,656			(Advance Settlement)
	Debit Amount					
	Total Amount		-42,41,259			
	Total balance amount		42,41,253			This balance will be adjusted from month of August-23 BIN
Total Balance Amount in Words:- Fourty Two Lacs Fourty One Thousand Two Hundred and Thirty Three Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable						

Company Details		Profile Centre	Vendor Code	GR Code
EON Kharadi Infrastructure Private Limited SEZ-1		1700-C-401	13904	440030

Note - July-23 Invoice / PO / CO /
Billing - Advance - Mj -

Signature
Vanday Verma

Signature
Manish Kumar

Signature
Nisar Shalish

Approved By
Vijit Thoppe

Balay Madhame



Customized Energy Solutions

Analyze Simply Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PH2019OPTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L128
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EON/23/1-33 Place Of Supply : Maharashtra (27)
Credit Date : 01/08/2023

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ B)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Amount
1	Reimbursement of IEX Energy Trading RTM - Sell for July 2023 Portfolio ID : W2MH0CE50075	1.75	8,620.24

Total In Words
Indian Rupee Eight Thousand Six Hundred Twenty Only

Sub Total	8,620.24
Rounded	-1.24
Total	₹8,620.00
Credits Remaining	₹8,620.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0950078
PAN : AADCC9543L

Debit Note

Invoice No : **DN/EON/23/1-30**
Debit Note Date : **01/08/2023**
Terms : **Due on Receipt**
Due Date : **01/08/2023**

Place Of Supply : **Maharashtra (27)**

Bill To
EON KHARADI INFRASTRUCTURE PRIVATE LTD
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K12P

Ship To
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Net For July 2023 Portfolio ID : WZMH0CES0075	69,95,821.58	69,95,821.58
2	Reimbursement of IEX Energy Trading GTAM Buy for July 2023 Portfolio ID : WZMH0CES0075	16,24,896.00	16,24,896.00

Total in Words
Indian Rupee Eighty-Six Lakh Twenty Thousand Seven Hundred Eighteen Only

Sub Total	86,20,717.58
Rounding	0.42
Total	86,20,718.00
Balance Due	₹86,20,718.00

Thanks For your business.

Account Name : Customized Energy Solutions India Pvt. Ltd.
Account No : 00070340001768
Bank Name : HDFC Bank Ltd
Branch Address : Bhandarkar Road, Pune 411004
IFSC Code : HDFC0000007

Mr. Vijay Bokade


Authorized Signature

Terms & Conditions
1. Defaulters will be charged interest @ 15% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of 15th of 10th month to account@cses-td.com



IRN : **40s70b64s81b6473e406f51ee7db5799e0e9273f4bf7106d5bc796790c59b7b9**
Ack No. : **12231762440160**
Ack Date : **2023-08-01 18:03:00**

e-Invoicing detail(s) generated from the Government's e-Invoicing system



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC13612E
A 501, 5th Floor, G. O Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AABCE5314K1ZP
MSME No : MH-26-035007B
PAN : AABCC9543L

TAX INVOICE

Invoice No	: EON/23/7-31	Place Of Supply	: Maharashtra (27)
Invoice Date	: 01/08/2023		
Terms	: Due on Receipt		
Due Date	: 01/08/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

Sl	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For July 2023						
1	Customized Energy Solutions Fees O&M Buy SAC: 997152	1,561.80	10.00	0%	0.00	15,618.00
2	Customized Energy Solutions Fees RTM Sell SAC: 997152	1.75	10.00	0%	0.00	17.50
3	Customized Energy Solutions Fees CFAM Buy SAC: 997152	349.44	20.00	0%	0.00	6,988.80
4	Customized Energy Solutions Fees O&M Sell SAC: 997152	181.38	10.00	0%	0.00	1,813.80

Total In Words:
Indian Rupee Twenty-Four Thousand Four Hundred Thirty-Eight Only

Thanks for your business.

Bank Details:
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total	24,438.10
IGST @ 0%	0.00
Rounding	-0.10
Total	₹24,438.00
Balance Due	₹24,438.00

Mr. Vijay Bokade


 Authorized Signatory

Terms & Conditions
 1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties or mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
 3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@ces-td.com
 4. Supply of Goods/Services on Input payment of IGST under GSTR (AMBAU) 2022(04/08/2022) and claim a refund of unutilized Input Tax credit.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCE9543L1ZB
MSME No : MH-26-0950078
PAN : AADCC9503L

TAX INVOICE

Invoice No : **EON/23/1-32**
Invoice Date : **01/08/2023**
Terms : **Free on Receipt**
Due Date : **01/08/2023**

Place Of Supply : **Maharashtra (27)**

BUYER
EON KHARADI INFRASTRUCTURE PRIVATE LTD
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

SHIP TO
S.NO 77, MIDC, Knowledge Park, Kharadi (SEZ I)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MHOCE5D075 for June 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. RTM - Sell (MWh) SAC: 997152	1.75	20.00	0%	0.00	35.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAAM - Buy SAC: 997152	1,561.80	20.00	0%	0.00	31,236.00
3	Reimbursement of IEX Trading fees as per the obligation report. GTAM - Buy SAC: 997152	349.44	20.00	0%	0.00	6,988.80
4	Reimbursement of IEX Trading fees as per the obligation report. DAAM - Sell SAC: 997152	161.38	20.00	0%	0.00	3,227.60

Total in Words
Indian Rupee Forty-One Thousand Eight Hundred Eighty-Seven Only

Thanks for your business.

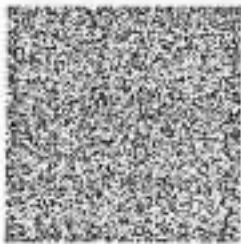
Account Name : Customized Energy Solutions India Pvt. Ltd.
Account No : 00070340001768
Bank Name : HDFC Bank Ltd
Branch Address : Chaudhakar Road, Pune 411004
IFSC Code : HDFC0000007

Sub Total	41,887.40
IGST@ 0%	0.00
Rounding	-0.40
Total	₹41,887.00
Balance Due	₹41,887.00

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions
1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai/Maharashtra.
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts.india@ces-india.com
4. Supply of Goods/services without payment of IGST under LUT (AAR/AO/27/0023/468788) and claim refund of unutilized Input Tax credit



IRN : 14493711c00b7906c194bb9f726cda7f8740ad2c08b0c0a2379a1945bc9d4157

Ack No. : 122317624452157

Ack Date : 2022-08-01 18:03:00

e-Invoicing detail(s) generated from the Government's e-Invoicing system.

Date : 08.08.2023

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No. Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDN Kharad Infrastructure Private Limited SEZ-I Hydro Power Purchase from 18-07 to 31-7-23	MVPL/2324/04 Dated 07.08.2023	46,49,535.00	MAHALAXMI	9,99,900.00	23.08.2023
	Advd nos if any		0			
	Debit Amount					
	Total Amount		46,49,535.00			
	Total Payable Amount after 2% Rebate		45,56,544.30			
	Amount in Words:- Fourty Five Lakh Fifty Six Thousand Five Hundred Fourty Four Rupees and Thirty Paika Only					
	Special Remarks	Please Pay the Rs.45,56,544.30/-				

Company Details	Profile Center	Vendor code	GI Code
EDN Kharad Infrastructure Private Limited SEZ-I	1700-C-002	1004316	440030

Bangor
Vandana Vermaikar

Manish Prantik
Manish Prantik

Nisar Shaluh
Nisar Shaluh

Approved By
Vijit Thopte

Babaji Memane



Mahalaxmi Vidyut Private Limited

21/211, Bhatgawas Deep Banglow Chokk, Shivajinagar, Pune - 411 016
Tel: (020) 25643903, 25852102, 25678558 Fax : 25633891
Email: mvc@mahalaxmi.com
CIN: U46100EP2005PT0004127

MVPL/PN/2023-24/24

2nd August 2023

To,

**EON Kharadi Infrastructure Pvt Ltd.
(EON SEZ PHASE - I)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune.
Maharashtra 411006.**

Subject: Power supplied Invoice for the period from 18 July 2023 to 31 July 2023.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 999900 units @ Rs.4.65 per unit amount to Rs.46,49,535/- (Rupees forty-six lacs forty nine thousand five hundred and thirty five only)


Kindly transfer the amount to our current account details as follows :-

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.


Authorized Signatory



ENCL: Bill No MVPL/2324/04 dated 02.08.2023





Mahalaxmi Vidyut Private Limited

30/1/1, Datta Nagar, Deep Ganglow Chowk, Shivajinagar, Pune - 411 015

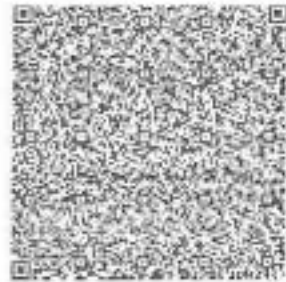
Tel: (020) 25651005, 25652132, 25626154, Fax: 25651105

Email: info@mahalaxmi.com

Website: www.mahalaxmi.com

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No. : MVPL/2324/04		
			Date : 02.08.2023		
			Place of Supply	Konarkatta Village, Taluka- Dudamarg, Dist-Sindhudurg, Maharashtra, 416549	
Customer GSTIN : 27AABCE5314K1ZP			Bill for the period : 18-07-2023 to 31-07-2023		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	9,99,900	4.65	46,49,535
Amount in Words: Rupees Forty Six Lakhs Fouty Nine Thousand Five Hundred and Thirty Five Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	92,991		
Between 16 to 30 Days		1%	46,496		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Payment Details for NEFT / RTGS transfer : MAHALAXMI VIDYUT PRIVATE LIMITED A/c No 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			  Authorized Signatory		

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : 995061461c04a9f5713de2827fa4c10 e6616ba40b43b155ebadeeb8478797 Ack. No : 12231713773998 Ack. Date : 08-08-2023 16:24:00

2. Transaction Details

Supply Type Code : SE2, Without Payment Document No : MVPL/2324/04 **IGST applicable despite Supplier and Recipient located in same State : No**

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 02-08-2023

3. Party Details

Supplier
 GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 363/11, Balaji Niwas, Deep Bunglow Chok, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823057997 tax@mlon@mahaxon.com

Recipient
 GSTIN : 27AABCE5314K12P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADE,
 Pune, Maharashtra, 411008 Pune
 Pune Place of Supply: MAHARASHTRA
 411008 MAHARASHTRA

Despatch from
 MAHALAXMI VIDYUT PRIVATE LIMITED
 Konalkatta Village, Taluka-Codanang, District-
 Sindhudurg, Sindhudurg, Maharashtra, 416549
 Konalkatta - Sindhudurg
 416549 MAHARASHTRA

Ship To
 GSTIN : 27AABCE5314K12P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No. 77, Plot one, MIDC, Knowledge Park,, Kharadi, Kharadi, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SINO	Item Description	HSN Code	Quantity	UOM	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS+State Cess+CESS Mult, Advol)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (EON SE2-)	2716000C	999900.0	UNT	4.65	0.0	4649535.0	0.00+0.00 3.00+0.0	0.0	4649535.0

Taxable Amt	CESS Amt	SEST Amt	IAST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
4649535.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4649535.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 08-08-2023 16:27:27



eSign

Digitally Signed by NIC-ERP
 on: 08-08-2023 16:24:00

Date : 13.08.2023

Wind Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty Dwppq	Due Date for 2% Rebate
1	EOI Khajuradi Infrastructure Private Limited SEZ-I for Aug-2023 Wind power Purchase	HCP/PM/05 Dated 07.09.2023	14,54,081	Vipranil Greentech India Private Ltd	5,30,204	27.09.2023
2	EOI Khajuradi Infrastructure Private Limited SEZ-I Open Access operating charges for Aug 2023	HCP/PM/05 Dated 07.09.2023	15,450	Vipranil Greentech India Private Ltd	1	
3	EOI Khajuradi Infrastructure Private Limited SEZ-I for Aug-2023 Wind power Purchase	VGP/PM/05 Dated 07.09.2023	11,82,103	Vipranil Greentech India Private Ltd	4,14,773	27.09.2023
4	EOI Khajuradi Infrastructure Private Limited SEZ-I Open Access operating charges for Aug 2023	VGP/PM/05 Dated 07.09.2023	15,450	Vipranil Greentech India Private Ltd	1	
	Sub Total		26,67,084			
	Debit Amount		3,99,396			Contract Attached
	Total Amount		22,67,688			
	Total Payable Amount after 2% Rebate		22,14,945			
	Amount in Words:- Twenty Two Lacs Fourteen Thousand Nine Hundred and Sixty Five Rupees Only					
	Special Remarks	Please pay the Rs 22,14,945 /-				

Company Details	Profit Centre	Vendor Code	SL Code
EOI Khajuradi Infrastructure Private Limited SEZ - 1	3700-C-001	4-00030	4-00030

(Signature)
Vandana Veerpalak

(Signature)
Manish Purani

(Signature)
Nihar Shukla

Approved By
Vijit Theote

Subj: Bill/Invoice

(Handwritten mark)

Debit Amount Details

Month	Invoice No	Billed Units	Units as per DSM Bill with adding 6% loss	Billed Amount	As per DSM Payable Amount	Debit amount from BIM
Aug-23	HGPL/MH/05	510204	432905	1454081	1233780	220301
	VGPL/MH/05	414773	351933	1182103	1003008	179095
Total		924977	784838	2636184	2236788	399396



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000736

Registered Admin. Office : 7-1-22/14, Lane Next to Bussan Towers,
Begumpet Railway Station Road, Greenlands,
Hyderabad - 500 016, Telangana, India. Tel : 040-23405601 / 23405602,
E-mail : admin@vibrantgreentech.com regprod@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER		
EON KHARAJI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	HCPL/MH/05	
Tech Park One, S N 191A/2A/2 Off Airport Road		DATE	07-Sep-23	
Next to Don Bosco School		PAN	AA/BCH1014K	
Yerwada, Pune, Maharashtra - 411 005		TAN	HYDH00375E	
PAN		GSTIN	36AAAACH5507Q226	
GSTIN		WINDMILL NO	GP-01	
		BILL FOR THE MONTH	August-2023	
S. No	Particulars	Quantity	INR per kWH	Total
1	Sale of Power Generated for the month of August-2023	5,10,204	2 85	14,54,081.40
2	Open Access Charges - Operating Charges for the month of August - 2023	1 00	15,450	15,450.00
	Rounding Off			-0.40
	Total			14,69,531.00

AMOUNT IN WORDS: FOURTEEN LAKHS SIXTY NINE THOUSAND FIVE HUNDRED AND THIRTY ONE ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



[Signature]
AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	000684900000290
BANK IFSC	YESB0000006



VIBRANT GREENTECH INDIA PRIVATE LIMITED

CIN - U24230TG1954PTC000736

Registered Adm. Office: 7-1-22/14, Lane Next to Rose Towers,

Begumpet Railway Station Road, Gachibowli,

Hyderabad - 500 016, Telangana, India. Tel : 010-23495601 / 23406602,

E-mail : umc@vibrantgreentech.com reproject@vibrantgreentech.com

INVOICE

BILL TO		DETAILS OF SUPPLIER	
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED		INVOICE NO	VGIPL/MH05
Tech Park One, S.N 191A/2A/2 Off Airport Road		DATE	07-Sep-23
Next to Don Bosco School		PAN	AABCH1014K
Yerwada, Pune, Maharashtra - 411 006		TAN	HYDH00049A
PAN		GSTIN	38AABCH1014K12Y
GSTIN		WINDMILL NO	GP-12
		BILL FOR THE MONTH	August-2023

S. No	Particulars	Quantity	INR per KWH	Total
1	Sale of Power Generated for the month of AUGUST - 2023	4,14,773	2.85	11,82,103.05
2	Open Access Charges - Operating Charges for the month of August - 2023	1.00	15,450	15,450.00
	Rounding off			-0.05
	Total			11,97,553.00

AMOUNT IN WORDS: ELEVEN LAKHS NINETY SEVEN THOUSAND FIVE HUNDRED AND FIFTY THREE ONLY

FOR VIBRANT GREENTECH INDIA PRIVATE LIMITED



[Handwritten Signature]

AUTHORISED SIGNATORY

BANK DETAILS FOR PAYMENT OF BILL

BENEFICIARY NAME	VIBRANT GREENTECH INDIA PVT LTD
BANK NAME	YES BANK LIMITED
BANK ADDRESS	MAYANK TOWERS, SURVEY NO. 31 (OLD), 31/2 (NEW), RAJ BHAVAN ROAD, SOMAJIGUDA, HYDERABAD - 500082
BANK ACCOUNT NO	60058490000290
BANK IFSC	YESB0000006

DEBIT NOTE

From :- EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,

Debit Note No- EON 1/2023/07

Date : 15/09/2023

To, VIBRANT GREENTECH INDIA PRIVATE LIMITED

<i>Sr. No.</i>	<i>Particulars</i>	<i>Amount</i>
	Debit Note Site :- EON Phase 1 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Generated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor Aug-23 Bill.(Invoice No.HCPL/MH/05)	2,20,301
	<i>Sub. Total</i>	2,20,301
	Total Amount	2,20,301

[Rs Two Lacs Twenty Thousand Three Hundred One Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks : By The agency in whose name debit note is raised

DEBIT NOTE

From :- **EON KHARADI INFRASTRUCTURE PRIVATE LIMITED**
Tech Park One, Tower E Sir No.190/A/2A/1/2,
Next to Don Bosco School, Off Airport Road,
Yerwada, Pune-411006,


Debit Note No- **EON 1/2023/08**

Date : **15/09/2023**

To, **VIBRANT GREENTECH INDIA PRIVATE LIMITED**

<i>Sr. No.</i>	<i>Particulars</i>	<i>Amount</i>
	Debit Note Site :- EON Phase 1 Towards Debit Note to VIBRANT GREENTECH INDIA PRIVATE LIMITED	
1	Vibrant Raised the Bill as per Genrated data but we need to pay as per SLDC Certified Units hence we are debiting diff amount from vendor Aug-23 Bill. (Invoice No.VGPL/MH/05)	1,79,095
	<i>Sub. Total</i>	1,79,095
	Total Amount	1,79,095

[Rs One Lacs Seventy Nine Thousand Ninety Five Only]


Authorized Signatory

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED

Remarks ; By The agency in whose name debit note is raised

Date : 06.09.2023

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 3 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 Credit Note for DAM IX Power Purchase charges/Sell Amount for August- 23	Ch/EOM/23/1-35 Dated 04/09/2023	-5,53,904	CES		N/A
2	EON Kharadi Infrastructure Private Limited SEZ-1 Debit Note for ATM IX Power Purchase charges/Sell Amount for August- 23	DM/EOM/23/1-34 Dated 04/09/2023	6,594	CES	13,89,393.00	N/A
3	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM & RTM IEX Trading charges as per obligation for August- 23	EOM/23/1-37 Dated 04/09/2023	27,790	CES	13,89,393.00	N/A
4	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM & RTM IEX Power Trading charges for August- 23	EOM/23/1-36 Dated 01/08/2023	13,890	CES	13,89,393.00	N/A
	Total Power Purchase Billed Amount		-4,85,640			
	Advance Earlier Payment		42,41,233			Advance Settlement
	Debit Amount					
	Total Amount		-47,26,873			
	Total Balance Amount		47,26,873			This Balance Will be adjusted from month of September-23 BIL
Total Balance Amount in Words: Forty Seven Lacs Twenty Six Thousand Eight Hundred and Seventy Three Rupees Only						
Special Remarks						

This is only for record purpose as no amount is payable

Credit Note & Debit Note
Entries only

Company Details		GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	Vendor Code 18904	400030
	Profit Centre 37004-003	

(Signature)

Nisar Shaikh

(Signature)
Vandana Nigamkar

(Signature)
Manish Purank

Approved By
Vijit Thorpe

Sudaji Maramba



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AABCC9543L1Z8
MSME No NH-26-0350078

CREDIT NOTE

Credit Note#	: CH/EON/23/A-35	Place Of Supply	: Maharashtra (27)
Credit Date	: 04/09/2023		

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ B)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Net for Aug 2023 Portfolio ID : W2MHQCE50075	5,33,904.00

Total In Words:
Indian Rupee Five Lakh Thirty Three Thousand Nine Hundred Four
Only

Sub Total	5,33,904.00
Total	₹5,33,904.00
Credits Remaining	₹5,33,904.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EOM/23/1-34	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/09/2023		
Terms	: Due on Receipt		
Due Date	: 04/09/2023		

BILL To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune-411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading RTM for August 2023 Portfolio ID: W26MH0CE50075	6,593.51	6,593.51

Total In Words:
Indian Rupee Six Thousand Five Hundred Ninety-Four Only

Sub Total	6,593.51
Rounding	0.49
Total	₹6,594.00
Balance Due	₹6,594.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any disputes or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
- 10% certificate for any TDS deduction to be provided before quarter end or 7th day of TDS return to accounts@cs-india@ces-td.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wafad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EOM/23/A-37	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/09/2023		
Terms	: Days on Receipt		
Due Date	: 04/09/2023		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AADCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W21MH0CE50075 For August 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. RTM- Sell SAC: 997152	52.51	20.00	0%	0.00	1,050.20
2	Reimbursement of IEX Trading fees as per the obligation report. DAM- Buy SAC: 997152	622.10	20.00	0%	0.00	12,442.00
3	Reimbursement of IEX Trading fees as per the obligation report. DAM- Sell SAC: 997152	683.48	20.00	0%	0.00	13,669.60
4	Reimbursement of IEX Trading fees as per the obligation report. RTM- Buy SAC: 997152	30.92	20.00	0%	0.00	618.40

Total In Words
Indian Rupee Twenty-Seven Thousand Seven Hundred Eighty Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhamburda Road, Pune 411004
 IFSC Code HDFC0000007

Sub Total	27,780.20
IGST@ 0%	0.00
Rounding	-0.20
Total	₹27,780.00
Balance Due	₹27,780.00

Mr. Vijay Bokade


 Authorized Signature

Terms & Conditions
 1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
 2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. To be eligible for any TDS deduction to be provided before quarter end of filing of ITRs return to accounts@cesindia.com
 4. Supply of Credits/Invoices without payment of IGST under LUT (ARN AD270722046660P) and claim refund of unutilized Input Tax credit.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aamdh - Hirjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN: AADCC9543L

TAX INVOICE



Invoice No	: EON/23/1-36	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/09/2023		
Terms	: Due on Receipt		
Due Date	: 10/09/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO.77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For August 2023						
1	Customized Energy Solutions Fees DAM Buy SAC: 997152	622.10	10.00	0%	0.00	6,721.00
2	Customized Energy Solutions Fees DAM Sell SAC: 997152	683.48	10.00	0%	0.00	8,834.80
3	Customized Energy Solutions Fees RTM Buy SAC: 997152	30.92	10.00	0%	0.00	309.20
4	Customized Energy Solutions Fees RTM Buy SAC: 997152	52.51	10.00	0%	0.00	525.10

Total In Words <i>Indian Rupee Thirteen Thousand Eight Hundred Ninety Only</i>	Sub Total	13,890.10
	IGST@10%	0.00
	Rounding	-0.10
	Total	₹13,890.00
Thanks for your business.	Balance Due	₹13,890.00

Bank Details:
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001757
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade


 Authorized Signature

Terms & Conditions
 1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties as per mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
 3. Two certificate for any IGS deduction to be provided before quarter end of billing of TGS call up to accounts@ces-td.com
 4. Supply of Goods/Services without payment of IGS under L1 (till 30/09/2023) and claim refund of uncollected Input Tax credit.

Date : 04.09.2023

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kheradi Infrastructure Private Limited SEZ-1 Hydro Power Purchase from 01-08 to 31-8-23	MVPL/23-24/06 Dated 04.09.2023	1,42,99,215.00	MAHALAXMI	30,73,100.00	18.09.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		1,42,99,215.00			
	Total Payable Amount after 2% Rebate		1,40,13,230.70			
	Amount in Words:- One Crore Forty Lakh Thirteen Thousand Two Hundred Thirty Rupees and Seventy Paise Only					
	Special Remarks	Please Pay the Rs. 1,40,13,230.70/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kheradi Infrastructure Private Limited SEZ-1	1700-C-001	1004316	440030

Nisar Shaikh

Mianish Paraniak

Vandana VermaKumar

Babji Memane

Approved By
Vijit Thoyre



Mahalaxmi Vidyut Private Limited

363/11, Balaji Mahas, Deep Bunglow Chowk, Chrapojwagar, Pune - 411 006
Tel. (020) 25553300, 25852102, 25646953, Fax 25853950
E-mail: mahalaxmi@vsnl.net
CIN No. U40408PN2007P1001932

MVPL/PN/2023-24/28

4th September 2023

To,

EDN Kharadi Infrastructure Pvt Ltd.

{EON SEZ PHASE - I}

Tech Park One, Tower E, Sk. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

Subject: Power supplied Invoice for the period from 1 August 2023 to 31 August 2023.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above-mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 3075100 units @ Rs.4.65 per unit amount to Rs.1,42,99,215/- (Rupees One Corer Forty Two lakh Ninety Nine Thousand Two Hundred Fifteen only)


Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH,
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.


*
Authorised Signatory



ENCL: Bill No MVPL/2324/06 dated 04.09.2023



Mahalaxmi Vidyut Private Limited

357th, 9th Fl, Deep Bunglow, Chhat, Shivajinagar, Pune - 411 016
Tel: 4229 26693815 020 252132 25278952, Fax: 2565368
Email: info@mahalaxmi.com
GSTIN No. UMD 1997M2941P1CG1S22

To: EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No. : MVPL/2324/06		
			Date : 04-09-2023		
			Place of Supply	KonaKatta Village, Taluka- Dodamarg, Dist-Sindhudurg, Maharashtra, 416549	
Customer GSTIN 27AABCE6314K12P			Bill for the period : 01-08-2023 to 31-08-2023		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	30.75.100	4.65	1,42,39,215
Amount in Words: Rupees One Crore Forty Two Lakhs Ninety Nine Thousand Two Hundred Fifteen Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	2,85,984		
Between 16 to 30 Days		1%	1,42,992		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCN9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			 Authorised Signatory		

Power Purchase Bill Payment Request Note

Date: 04.10.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Khairati Infrastructure Private Limited SEZ-1 Debit Note for DAM, GTAM, RTM & HPDAM IEX Power Purchase charge/Sell Amount for September- 23	DM/EOIM/23/7-40 Dated 03/10/2023	51,89,058	CES	14,95,040.00	NA
2	EON Khairati Infrastructure Private Limited SEZ-1 for DAM, GDAM, HPDAM & RTM IEX Trading charges: as per obligation for September- 23	EOIM/23/7-38 Dated 03/10/2023	29,901	CES	14,95,040.00	NA
3	EON Khairati Infrastructure Private Limited SEZ-1 for DAM, GDAM, HPDAM & RTM IEX Power Trading charges for September- 23	EOIM/23/7-39 Dated 03/10/2023	14,950	CES	14,95,040.00	NA
	Total Power Purchase Billed Amount		92,33,909			
	Advance Earlier Payment		47,26,875			(Advance Settlement)
	Debit Amount		-			
	Total Amount		5,07,036			
	Total Balance Amount		-5,07,036			This Balance Will be adjusted from month of October-23 Bill
	Total Balance Amount in Words:- Five Lacs Seven Thousand and Thirty Six Rupees Only					
	Special Remarks					

This is only for record purpose as no amount is payable

Company Details	Profit Centre	Vendor Code	GL Code
EON Khairati Infrastructure Private Limited SEZ - 1.	1700-C-001	18904	440030

(Signature)

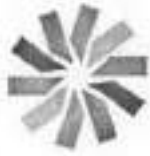
Nisar Shahid

(Signature)
Munish Durani

(Signature)
Vandana Yergalkar

Balaji Manganam

Approved By
Vijit Thopate



Customized Energy Solutions

Analyse · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MM-26-0350079
PAN : AADCC9543L

Debit Note

Invoice No	: DH/EON/23/A-48	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 03/10/2023		
Terms	: Due on Receipt		
Due Date	: 03/10/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Net for September 2023 Portfolio ID : W2MH0CES0075	46,01,504.52	46,01,504.52
2	Reimbursement of IEX Energy Trading GDAM Buy for September 2023 Portfolio ID : W2MH0CES0075	25,361.02	25,361.02
3	Reimbursement of IEX Energy Trading RTM Net for September 2023 Portfolio ID : W2MH0CES0075	9,881.63	9,881.63
4	Reimbursement of IEX Energy Trading HPOAM Buy for September 2023 Portfolio ID : W2MH0CES0075	5,52,311.20	5,52,311.20

Total In Words
Indian Rupee Fifty-One Lakh Eighty-Nine Thousand Fifty-Eight Only

Sub Total	51,89,058.37
Rounding	-0.37
Total	₹51,89,058.00
Balance Due	₹51,89,058.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

1. Disputes will be decided in respect 15 days month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Part as an mutual agreement shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end or 4th of the next month return to accounts@ces-india.com



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC9543L1ZB
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON/23/A-38	Place Of Supply	: Maharashtra (27)
Invoice Date	: 03/10/2023		
Terms	: Due on Receipt		
Due Date	: 03/10/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

Sl	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MH0CE50075 for September 2023						
1	Reimbursement of IEX Trading fees as per the obligation report, DAM Sell SAC: 997152	272.10	20.00	0%	0.00	5,442.00
2	Reimbursement of IEX Trading Fees as per the obligation report, DAM Buy SAC: 997152	1,081.70	20.00	0%	0.00	21,634.00
3	Reimbursement of IEX Trading fees as per the obligation report, RTM Sell SAC: 997152	43.90	20.00	0%	0.00	878.00
4	Reimbursement of IEX Trading fees as per the obligation report, RTM Buy SAC: 997152	55.84	20.00	0%	0.00	1,116.80
5	Reimbursement of IEX Trading fees as per the obligation report, CDAM Buy SAC: 997152	2.20	20.00	0%	0.00	44.00
6	Reimbursement of IEX Trading fees as per the obligation report, HPDAM Buy SAC: 997152	39.30	20.00	0%	0.00	786.00

Total In Words Indian Rupee Twenty-Nine Thousand Nine Hundred One Only	Sub Total	29,900.80
	IGST@ 0%	0.00
	Rounding	0.20
	Total	₹29,901.00
	Balance Due	₹29,901.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Terms & Conditions
 1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties involved, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before a quarter end of filing of TDS return to accounts@eesindia.com
 4. Supply of Goods/Services without payment of IGST under IUP (UPIN: 0270322016099F) and claim refund of unutilized Input Tax Credit.

Mr. Vijay Bokade



Authorized Signature



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2019PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON/23/1-39	Place Of Supply	: Maharashtra (27)
Invoice Date	: 03/10/2023		
Terms	: Due on Receipt		
Due Date	: 03/10/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For September 2023						
1	Customized Energy Solutions Fees ODAM Sell SAC: 997152	272.10	10.00	0%	0.00	2,721.00
2	Customized Energy Solutions Fees ODAM Buy SAC: 997152	1,081.70	10.00	0%	0.00	10,817.00
3	Customized Energy Solutions Fees RTM Sell SAC: 997152	43.90	10.00	0%	0.00	439.00
4	Customized Energy Solutions Fees RTM Buy SAC: 997152	55.84	10.00	0%	0.00	558.40
5	Customized Energy Solutions Fees GDAM Buy SAC: 997152	2.20	10.00	0%	0.00	22.00
6	Customized Energy Solutions Fees HPDAM Buy SAC: 997152	39.30	10.00	0%	0.00	393.00

Total in Words
Indian Rupee Fourteen Thousand Nine Hundred Fifty Only

Thanks for your business.

Bank Details:
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions
 1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before creation and billing of TDS return to accounts@cesltd.com
 4. Supply of Goods/services with no payment of IGST under LUT (ARR:AD270)2204060407 and date refund of unutilized Input Tax credit.

Sub Total	14,950.40
IGST (0%)	0.00
Rounding	-0.40
Total	₹14,950.00
Balance Due	₹14,950.00

Mr. Vijay Bokode



Authorized Signature

Power Purchase Bill Payment Request Note

Date : 03.10.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDN Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-09 to 30-09-23	MVPL/2324/08 Dated 03.10.2023	1,29,10,493.00	MAHALAKMI	27,76,450.00	17.10.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		1,29,10,493.00			
	Total Payable Amount after 2% Rebate		1,26,52,283.14			
	Amount in Words:- One Crore Twenty Six Lakh Fifty Two Thousand Two Hundred Eighty Three Rupees and Fourteen Paise Only					
	Special Remarks	Please Pay the Rs.1,26,52,283.14/-				

Company Details	Profit Center	Vendor code	GL Code
EDN Kharadi Infrastructure Private Limited SEZ-I	1700-C-001	1004316	440030


Rajar Shaikh


Varidasa Yermalkar

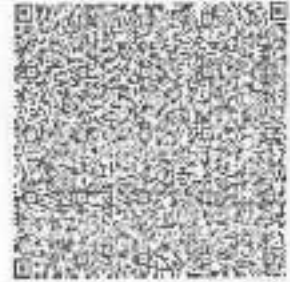

Manish Purabak

Approved By
Vijit Thorpe

Rajar Mameane



27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : **Maha59f40c491595e36e437225a0740** Ach. No : **122318418653516** Ach. Date : **03-10-2023 14:31:00**
000e9621994e402f9ef96e33c0bdfa

2. Transaction Details

Supply Type Code : **SEZ, Without Payment** Document No : **NVPL/2324/08** **IGST applicable despite Supplier and Recipient located in same State : No**

Place of Supply : **MAHARASHTRA**

Document Type : **Tax Invoice** Document Date : **03-10-2023**

3. Party Details

<p>Supplier GSTIN : 27AADCM9546R1ZJ MAHALAXMI VIDYUT PRIVATE LIMITED 36/11, Bahaji Niwas, Deep Bungalow Chouk, Shivajinagar, Pune, Maharashtra, 411016 Pune 411016 MAHARASHTRA 9823057997 tax@mah.com</p> <p>Dispatch From MAHALAXMI VIDYUT PRIVATE LIMITED Koralkatta Village, Taluka-Dodanerg, District- Sindhudurg, Sindhudurg, Maharashtra, 416549 Koralkatta - Sindhudurg 416549 MAHARASHTRA</p>	<p>Recipient GSTIN : 27AABCE5314K1ZP EON KHARADI INFRASTRUCTURE PRIVATE LIMITED 3RD FLOOR, TOWER B, TECHPARK 1, AIRPORT ROAD, YERWADA, Pune, Maharashtra, 411006 Pune Pune Place of Supply: MAHARASHTRA 411006 MAHARASHTRA</p> <p>Ship To GSTIN : 27AABCE5314K1ZP EON KHARADI INFRASTRUCTURE PRIVATE LIMITED S.No. 77, Plor one, MEDC, Knowledge Park,, Kharadi, Kharadi, Pune, Maharashtra, 411014 Pune 411014 MAHARASHTRA</p>
---	---

4. Details of Goods / Services

SNo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+CESS+State Cess+CESS Non-Advel)	Other charges(Rs)	Total
1	ELECTRICAL ENERGY (EDM SEZ PHASE-I)	27150000	2776450.0	UNIT	4.65	0.0	12910493.0	0.00+0.00+0.00+0.0	0.0	12910493.0

Taxable Amt	CST Amt	IGST Amt	TGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
12910493.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12910493.0

Generated By : **27AADCM9546R1ZJ**
 Print Date : **03-10-2023 14:32:30**



eSign
 Digitally signed by **NIC-ERP**
 on: **03-10-2023 14:31:00**



Mahalaxmi Vidyut Private Limited

163/77, 80thaj Nivas, Deep Runjlew Chavan, Shauginagar, Pune - 411 015.
Tel: (020) 25855905, 25855132, 25874030, Fax: 25874278
E-Mail: info@mahalaxmi.com
CIN No: INDIE06PNZ001P7C019022

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwade, Pune, Maharashtra 411 006			Invoice No. : MVPL/2324/08		
			Date . 03.10.2023		
			Place of Supply	Konalkatta Village, Taluka- Dedamang, Dist-Sindhudurg, Maharashtra, 416549	
Customer GSTIN 27AABCE5314K1ZP			Bill for the period : 01-09-2023 to 30-09-2023		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	27,76,450	4.65	1,29,10,493
Amount In Words: Rupees One Crore Twenty Nine Lakhs Ten Thousand Four Hundred Ninety Three Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	2,58,210		
Between 16 to 30 Days		1%	1,29,105		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN: 27AADCM9646R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			 Authorized Signatory		



Mahalaxmi Vidyut Private Limited

353/14, P.M.A. Road, Deep Bunglow Chowk, Sh. Vajinagar, Pune - 411 016
Tel.: (020) 25651905, 25652102, 25676314, Fax: 25651485
E-mail: info@mahalaxmi.com
C.I.F. No. 190120PN2004PTC-013122

MVPL/PN/2023-24/41

3rd Oct 2023

To,

**EON Kharadi Infrastructure Pvt Ltd.
(EON SEZ PHASE - I)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411006.**

Subject: Power supplied Invoice for the period from 01 Sep 2023 to 30 Sep 2023.

Ref:PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 2776450 units @ Rs.4.65 per unit amount to Rs. 1,29,10,493 /-[Rupees One Crore Twenty Nine Lakhs Ten Thousand Four Hundred Ninety Three Only]

Kindly transfer the amount to our current account details as follows: -

**Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT**

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory



ENCL: BJI No MVPL/2324/08 dated 03.10.2023

Date: 06.11.2023

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Credit Note for DAM & RTM IEX Power Purchase charges/Sell Amount for October-23	ON/EON/23/1-43 Dated 01/11/2023	-3,69,242	CE5	12,37,200.00	N/A
2	EON Kharadi Infrastructure Private Limited SEZ-I Credit Note for HPDAM IEX Power Purchase charges Amount for October-23	DIW/EON/23/1-44 Dated 01/11/2023	1,18,734	CE5	12,37,200.00	N/A
3	EON Kharadi Infrastructure Private Limited SEZ-I for DAM, HPDAM & RTM IEX Trading charges as per obligation for October-23	EON/23/1-41 Dated 01/11/2023	24,744	CE5	12,37,200.00	N/A
4	EON Kharadi Infrastructure Private Limited SEZ-I for DAM, HPDAM & RTM IEX Power Trading charges for October-23	EON/23/1-42 Dated 01/11/2023	12,372	CE5	12,37,200.00	N/A
	Total Power Purchase Billed Amount		-2,13,402			
	Advance Earlier Payment		44,92,944			(Advance Settlement)
	Debit Amount					
	Total Amount		-17,06,366			
	Total Balance Amount		47,06,366			This Balance will be adjusted from month of November-23 Bal
Total Balance Amount in Words: Forty Seven Lacs Six Thousand and Three Hundred Sixty Six Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable						

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1	1700-C-001	18904	440030

[Signature]
Vandana Yermalakar

[Signature]
Mishal Pufani

[Signature]
Nisar Shaikh

[Signature]

Approved By
Vijit Thopke

Babji Memane



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2610PTC136128
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L1Z8
MSME No: MM-26-0350078

CREDIT NOTE

Credit Note#	: CN/EON/23/J-43	Place Of Supply	: Maharashtra (27)
Credit Date	: 01/11/2023		

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K12P

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Net for October 2023 Portfolio ID: W2MMDCE50075	1,67,196.16
2	Reimbursement of IEX Energy Trading RTM Sell for October 2023 Portfolio ID: W2MMDCE50075	2,02,045.86

Total In Words
Indian Rupee Three Lakh Sixty-Nine Thousand Two Hundred Forty-Two Only

Sub Total	3,69,242.02
Rounding	-0.02
Total	₹3,69,242.00
Credits Remaining	₹3,69,242.00

Mr. Vijay Bokade




Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aubdhi - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DH/EON/23/1-44	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 01/11/2023		
Terms	: Due on Receipt		
Due Date	: 01/11/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading MPDAM Buy for October 2023 Portfolio ID : WQMH00CES0075	1,18,723.98	1,18,723.98

Total In Words
Indian Rupee One Lakh Eighteen Thousand Seven Hundred Twenty-Four Only

Sub Total	1,18,723.98
Rounding	0.02
Total	₹1,18,724.00
Balance Due	₹1,18,724.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070300001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarbar Road, Pune 411004
IFSC Code HDFC0000007

Mr Vijay Bokade

Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest @ 2% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the parties or mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before issuance and filing of TDS return to accounts@cs-india@ces-iti.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hanjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC95431128
MSME No: MH-26-0350076
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EON/23/1-41	Place Of Supply	: Maharashtra (27)
Invoice Date	: 01/11/2023		
Terms	: Due on Receipt		
Due Date	: 01/11/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S NO 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MHDCES0075 for October 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM Sell SAC: 997152	580.50	20.00	0%	0.00	11,610.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM Buy SAC: 997152	626.40	20.00	0%	0.00	12,528.00
3	Reimbursement of IEX Trading fees as per the obligation report. BTM Sell SAC: 997152	22.80	20.00	0%	0.00	456.00
4	Reimbursement of IEX Trading fees as per the obligation report. HFDAM Buy SAC: 997152	7.50	20.00	0%	0.00	150.00

Total In Words
Indian Rupee Twenty-four Thousand Seven Hundred Forty-four Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Sub Total	24,744.00
IGST@ 0%	0.00
Total	₹24,744.00
Balance Due	₹24,744.00

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest @ 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which may arise out of or in connection with this invoice shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. This invoice is for supply of goods and services to be provided in the period of three quarters and of 1000 of 3000.
4. Supply of Goods/Services without payment of GST under LUT (ARNLAD270322016006P) and clearance of such invoice for credit.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2016PTC136128
A 501, 5th Floor, G. O. Square
Aandh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EOM/23/I-42	Place Of Supply	: Maharashtra (27)
Invoice Date	: 01/11/2023		
Terms	: Due on Receipt		
Due Date	: 01/11/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO 77, MIDC, Knowledge Park, Kharadi (SEZ 0) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO 77, MIDC, Knowledge Park, Kharadi (SEZ 0) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For October 2023						
1	Customized Energy Solutions Fees DAM Sell SAC: 997152	580.50	10.00	0%	0.00	5,805.00
2	Customized Energy Solutions Fees DAM Buy SAC: 997152	626.40	10.00	0%	0.00	6,264.00
3	Customized Energy Solutions Fees RTM Sell SAC: 997152	22.80	10.00	0%	0.00	228.00
4	Customized Energy Solutions Fees HPOAM Buy SAC: 997152	7.50	10.00	0%	0.00	75.00

Total In Words
Indian Rupee Twelve Thousand Three Hundred Seventy-Two Only

Sub Total	12,372.00
IGST@ 0%	0.00
Total	₹12,372.00
Balance Due	₹12,372.00

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bolade



Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificates for any TDS deductions to be provided before quarter end of FY/ing of IEP
- email to accounts@ces-its.com
- Supply of goods/services without payment of GST under LUT (AAR/ADCT/181220488997) and claim in form of Utilised Input Tax Credit.

Date : 09.11.2023

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	ECM Khazadi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-10-2023 to 31-10-2023	MVP/2324/10 Dated 09.11.2023	1,81,32,675.00	MARHAJAMJI	38,99,500.00	29.11.2023
	Advance If any		0			
	Debit Amount					
	Total Amount		1,81,32,675.00			
	Total Payable Amount after 2% Rebate		3,77,70,021.50			
	Amount In Words:- One Crore Seventy Seven Lakhs Seventy Thousand Twenty One Rupees and Fifty Paise Only					
	Special Remarks	Please Pay the Rs.1,77,70,021.50/-				

Company Details	Profit Center	Vendor code	GL Code
ECM Khazadi Infrastructure Private Limited SEZ-I	1700-C-008	1004316	440030


Nisar Shahid


Manish Puranik


Vandana Yermalkar

Balaji Menamra

Approved By
Vijit Thorpe





Mahalaxmi Vidyut Private Limited

36/11, Pimpri Nivas, Deep Bunglow Chowk, Shivajinagar, Pune - 411 016.
Tel: (020) 25655905, 25652802, 25678538, Fax: 25532878
E-mail: info@mahalaxmi.com
CIN No: U50103PN2004PTC019222

MVPL/PN/2023-24/50

6th Nov 2023

To,

**EON Kharadi Infrastructure Pvt Ltd.
(EON SEZ PHASE - I)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411006.**

Subject: Power supplied Invoice for the period from 01 Oct 2023 to 31 Oct 2023.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 3899500 units @ Rs.4.65 per unit amount to Rs. 1,81,32,675 /-(Rupees One Crore Eighty One Lakhs Thirty Two Thousand Six Hundred And Seventy Five Only)

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH
IFSC Code - BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory

ENCL: Bill No MVPL/2324/10 dated 05.11.2023





Mahalaxmi Vidyut Private Limited

36/11, Balaji Hwys, Deep Bunglow Chowk, Shivajinagar, Pune - 411 016.
Tel: (020) 25853905, 25692192, 25678358 Fax: 25650891
E-mail: info@mahalaxmi.com
GIN No U401DEPN:004PTC019022

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwade, Pune, Maharashtra 411 006			Invoice No. : MVPL/2324/10		
			Date : 06.11.2023		
			Place of Supply	KonaRatta Village, Taluka-Dodamarg, Dist-Sandhurdurg, Maharashtra, 416549	
Customer GSTIN : 27AABCE5314K1ZP			Bill for the period : 01-10-2023 to 31-10-2023		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 16-07-2023 PPA Agreement Period : 16-07-2023 to 17-07-2024	27160000	38,99,500	4.65	1,81,32,675
Amount in Words: Rupees One Crore Eighty One Lakh Thirty Two Thousand Six Hundred And Seventy Five Only					
Prompt Payment Discount					
Payment Made	Discount Rate	Discount Amount			
Within 15 days	2%	3,62,654			
Between 16 to 30 Days	1%	1,81,327			
Late payment surcharge shall be applicable @ 12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCM8546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer Name : MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. : 052120110000059 Bank : BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			 Authorized Signatory		

Power Purchase Bill Payment Request Note

Date : 07.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 1 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Debit Note for DAM & RTM IEX Power Purchase charges Amount for November-23	DIN/EON/23/A-47 Dated 05/12/2023	94,73,646	CES	25,75,950.00	N/A
2	EON Kharadi Infrastructure Private Limited SEZ-I for DAM & RTM IEX Trading charges as per obligation for November-23	EON/23/A-45 Dated 05/12/2023	51,519	CES	25,75,950.00	N/A
3	EON Kharadi Infrastructure Private Limited SEZ-I for DAM & RTM IEX Power Trading charges for November-23	EON/23/A-46 Dated 05/12/2023	75,760	CES	25,75,950.00	N/A
	Total Power Purchase Billed Amount		95,00,925			
	Advance Earlier Payment		1,37,06,366			(Advance Settlement)
	Debit Amount					
	Total Amount		-42,05,441			
	Total Balance Amount		42,05,441			This Balance Will be adjusted from month of December-23 Bill
Total Balance Amount in Words:- Forty Two Lacs Five Thousand Four Hundred and Forty One Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable						

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001	18904	440030

Bangor
Vandana Vermaikar

(Signature)
Manish Puranik

(Signature)
Nisar Shaikh

Approved By
Vijit Thorke

Gajji Momane



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AAOCC9543L

Debit Note

Invoice No	: DM/EDM/23/3-47	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 05/12/2023		
Terms	: Due on Receipt		
Due Date	: 05/12/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Net Amount
1	Reimbursement of IEX Energy Trading DAMI Net for November 2023 Portfolio ID : W2MH0CE50075	92,00,924.55	92,00,924.55
2	Reimbursement of IEX Energy Trading RTM Buy for November 2023 Portfolio ID : W2MH0CE50075	2,22,721.24	2,22,721.24

Total in words
Indian Rupee Ninety-Four Lakh Twenty-Three Thousand Six Hundred Forty-Six Only

Sub Total	94,23,645.79
Rounding	0.21
Total	₹94,23,646.00
Balance Due	₹94,23,646.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 09070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions
1. Defaulted bills will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim under contract to be resolved out of court by the Parties on mutual agreement shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to acc@cei-india.com



Customized Energy Solutions

Analyze. Simplify. Implement.

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No : EOM/23/1-46	Place Of Supply : Maharashtra (27)
Invoice Date : 05/12/2023	
Terms : Due on Receipt	
Due Date : 05/12/2023	

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For November 2023						
1	Customized Energy Solutions Fees DAM Sell (Qty. in MWh) SAC: 997152	257.70	10.00	0%	0.00	2,577.00
2	Customized Energy Solutions Fees DAM Buy (Qty. in MWh) SAC: 997152	2,260.20	10.00	0%	0.00	22,602.00
3	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	58.05	10.00	0%	0.00	580.50

Total In Words
Indian Rupee Twenty-Five Thousand Seven Hundred Sixty Only

Thanks for your business.

Bank Details:
Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total	25,759.50
IGST@0%	0.00
Rounding	0.50
Total	₹25,760.00
Balance Due	₹25,760.00

Mr. Vijay Gokhale


 Authorized Signature

Terms & Conditions
 1. Defaulters will be charged interest @ 5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts of Mumbai Maharashtra.
 3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS returns to accounts@cesindia.com
 4. Supply of Goods/services without payment of GST under LUT (AN/LA/0270/22/MH/3807) and claim refund of unutilized Input Tax Credit.



IRN: **6Tee7b8d94973a8b0ff1a1089cc88e05601762d95d78cae9f549d03dd5a228e**
 Ack No. : **122319244603851**
 Ack Date: **2023-12-05 18:23:00**

e-Invoicing detail(s) generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136126
A-501, 5th Floor, G. O. Square
Aundh - Hinjawadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L1Z9
MSME No: MH-26-0350078
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EON/23/1-45	Place Of Supply	: Maharashtra (27)
Invoice Date	: 05/12/2023		
Terms	: Due on Receipt		
Due Date	: 05/12/2023		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 17, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50075 for November 2023						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM Sell (Qty. in MWh) SAC: 997152	257.70	20.00	0%	0.00	5,154.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM Buy (Qty. in MWh) SAC: 997152	2,244.20	20.00	0%	0.00	45,204.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM Buy (Qty. in MWh) SAC: 997152	58.05	20.00	0%	0.00	1,161.00

Total in Words Indian Rupee Fifty-One Thousand Five Hundred Nineteen Only	Sub Total	51,519.00
	IGST (0%)	0.00
	Total	₹51,519.00
	Balance Due	₹51,519.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC00K0067

Mr. Vijay Bokade


 Authorized Signature

Terms & Conditions
 1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
 2. Any dispute or claim which cannot be resolved out of court by the Parties on Mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return on www.income-tax.gov.in
 4. Supply of Goods/services without payment of GST under LUT (Letter No: 270322046898P) and claim refund of unutilized Input Tax credit.



IRN : 497f8640044efcf3e76117cf91822e7da4782985f927883acc3e9397e4cfa02
 Ack No : 122319244620701
 Ack Date : 2023-12-05 18:24:00

e-Invoicing detail(s) generated from the Government's e-Invoicing System.

Date : 04.12.2023

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDM Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-11-2023 to 30-11-2023	MYP/2329/12 Dated 02.12.2023	74,81,850.00	MAHALAKSHI	16,09,000.00	17.12.2023
	Advance if any		0			
	Debit Amount					
	Total Amount		74,81,850.00			
	Total Payable Amount after 2% Rebate		73,32,213.00			
	Amount in Words:- Seventy Three Lakhs Thirty Two Thousand Two Hundred Thirteen Rupees Only					
	Special Remarks					

Please Pay the Rs. 73,32,213.00/-

Company Details	Profit Center	Vendor code	GL Code
EDM Kharadi Infrastructure Private (ur Ltd SEZ-I)	1700-C-001	1004316	440030


Nidar Shankh


Manish Puranik


Vandana Yerghalhar

Bataji Memana

Approved By
Vijit Thopke



Mahalaxmi Vidyut Private Limited

163/11, Balaji Niwas, Deep Sankar Chowk, Shivajinagar, Pune - 411 016,
Tel. (020) 25653000, 25652100, 25678553, Fax : 25653038
E-mail : vfo@mahalaxmi.com
CIN No U40108PN2004FTCC18322

MVPL/PN/2023-24/70

2nd Dec 2023

To,

**EON Kharadi Infrastructure Pvt Ltd.
(EON SEZ PHASE - I)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411006.**

Subject: Power supplied Invoice for the period from 01 Nov 2023 to 30 Nov 2023.

Ref:PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 1609000 units @ Rs.4.65 per unit amount to Rs. 74,81,850/- (Rupees Seventy Four Lakhs Eighty One Thousand Eight Hundred And Fifty Only)


Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH
IFSC Code :- BKID0000510
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited


Authorised Signatory




ENCL: Bill No MVPL/2324/12 dated 02.12.2023



Mahalaxmi Vidyut Private Limited

363/1, Bhat Nivde, Deep Bungalow Chowk, Shivajinagar, Pune - 411 016
Tel: (020) 25663905, 25663102, 25678558. Fax: 25653802
E-mail: info@mahalaxmi.com
CIN No: U40108PN2024PTC015022

To: EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - 1) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yenveda, Pune, Maharashtra 411 006			Invoice No. . MVPU/2324/12		
			Date : 02.12.2023		
Customer GSTIN : 27AABCE5314K12P			Place of Supply : Konekotta Village, Taluka-Dodamarg, Dist-Sindhudurg, Maharashtra, 416549		
			BN for the period : 01-11-2023 to 30-11-2023		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 16-07-2023 PPA Agreement Period : 16-07-2023 to 17-07-2024	27160000	16,08,000	4.65	74,81,850
Amount in Words: Rupees Seventy Four Lakhs Eighty One Thousand Eight Hundred And Fifty Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	1,49,637		
Between 16 to 30 Days		1%	74,819		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis					
Supplier GSTIN : 27AADCN0646R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NIFT / RTGS transfer. Name: MAHALAXMI VIDYUT PRIVATE LIMITED A/c No: 052120110000059 Bank: BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code: BKID0000540 A/c Type: CURRENT ACCOUNT			  Authorized Signatory		

Power Purchase Bill Payment Request Memo

Date: 06.11.2024

Sr. No.	Billed To	Invoice No. Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Bharati Infrastructure Private Limited SEZ-1 Dubei Note for Debt & RTM IEX Power Purchase charges Amount for December-23	EDN/24/004 Dated 04/01/2024	1,54,83,534	CES	35,48,130.00	NA
2	EON Bharati Infrastructure Private Limited SEZ-1 for Debt & RTM IEX Trading charges, as per obligation for December-23	EDN/24/002 Dated 04/01/2024	70,969	CES	35,48,130.00	NA
3	EON Bharati Infrastructure Private Limited SF-1 for Debt & RTM IEX Power Trading charges for December-23	EDN/24/003 Dated 04/01/2024	85,483	CES	35,48,130.00	NA
4	EON Bharati Infrastructure Private Limited SEZ-1 for IEX RTM Power Purchase SDC Application fees for June & July-23	DM/EO/24/004 Dated 04/01/2024	2,17,500	CES	-	
5	EON Bharati Infrastructure Private Limited SEZ-1 for IEX RTM Power Purchase SDC Scheduling & Operating charges for June & July-23	DM/EO/24/004 Dated 04/01/2024	65,250	CES	-	
Total Power Purchase Billed Amount			1,98,72,372			
Advance Earlier Payment			1,27,05,641			(Advances Subsequent)
Debit Amount						
Total Amount			81,66,731			
Total Balance Amount			30,32,943			This balance will be adjusted from month of January-24 Bill
Total Balance Amount is Words: Thirty Three Lacs Thirty Two Thousand Eight Hundred and Sixty Three Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable						

EDN Bharati Infrastructure Private Limited SEZ-1	Pralls Centre	Vendor Code	GA Code
	1200-C-003	18904	aur190

(Signature)
Nisar Shauk

(Signature)
Vedanta Terminal

Municipal Purand

(Signature)

Budhji Mevane

Approved By
Vijay Thorpe



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India-411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DH/EDN4/24/01	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/01/2024		
Terms	: Due on Receipt		
Due Date	: 04/01/2024		

Bill To	Ship To
EDN KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune-411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for December 2023 Portfolio ID : W2MH0CF50075	1,47,61,832.84	1,47,61,832.84
2	Reimbursement of IEX Energy Trading RTM Buy for December 2023 Portfolio ID : W2MH0CF50075	7,21,701.54	7,21,701.54

Total In Words
Indian Rupee One Crore Fifty-Four Lakh Eighty-Three Thousand Five Hundred Thirty-Four Only

Sub Total	1,54,83,534.38
Rounding	-0.38
Total	₹1,54,83,534.00
Balance Due	₹1,54,83,534.00

Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Mr. Vijay Bokade


 Authorized Signature

Terms & Conditions
 1. Default shall be charged at the rate of 15% per month on outstanding amount from invoice date.
 2. Any dispute or claim shall be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before quarter end or filing of TDS return to accounts@ces-india.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MM-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: E0144/24/02	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/01/2024		
Terms	: Due on Receipt		
Due Date	: 04/01/2024		

Bill To	Ship To
BONKHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CES0075 for December 2023						
1	Reimbursement of IEX Trading Fees as per the obligation report. DAM Buy (Qty. in MWh) SAC: 997152	2,886.70	20.00	0%	0.00	57,734.00
2	Reimbursement of IEX Trading fees as per the obligation report. RTM Buy (Qty. in MWh) SAC: 997157	279.45	20.00	0%	0.00	5,589.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM Sell (Qty. in MWh) SAC: 997152	376.98	20.00	0%	0.00	7,539.60

Total in Words
Indian Rupee Seventy Thousand Eight Hundred Sixty-Three Only

Thank you for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions

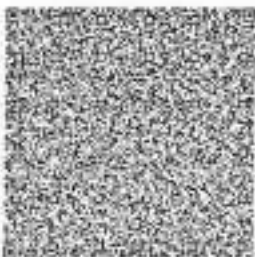
- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@ces-india.com
- Supply of Goods/Services without payment of ICS under EUT (ANNEX 2 TO S.2(1)(b) of GST) and claim refund of credit without Tax credit.

Sub Total	70,862.60
IGST (0%)	0.00
Rounding	0.40
Total	70,863.00
Balance Due	70,863.00

Mr Vgay Bokade



Authorized Signature



IRN : 15ac01e27137920eba4cc799c4e73b0e7cd4fa8a338f528a4a72e577a7bfff80

Ack No : 122419626353314
Ack Date : 2024-07-04 12:39:00

e-Invoicing details generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A 501, 5th Floor, G. O Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-Z6-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-1/24/03	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/01/2024		
Terms	: Due on Receipt		
Due Date	: 04/01/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune-411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For December 2023						
1	Customized Energy Solutions Fees DAM Sell (Qty. in MWh) SAC: 997152	2,864.70	10.00	0%	0.00	28,867.00
2	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	279.45	10.00	0%	0.00	2,794.50
3	Customized Energy Solutions Fees RTM Sell (Qty. in MWh) SAC: 997152	376.98	10.00	0%	0.00	3,769.80

Total in Words
Indian Rupee Thirty-Five Thousand Four Hundred Thirty-One Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions

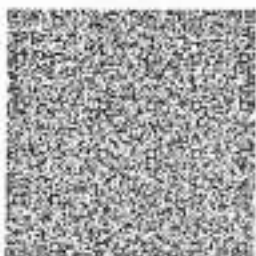
1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the Parties or mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. This certificate for any IOD deduction to be provided before quarter end of filing of IOD return to accounts@ces-td.com
4. Supply of Goods/Services without payment of IGST under LUT (A/N/A02709220468380) and claim refund of unutilized Input Tax credit.

Sub Total	35,431.30
IGST (0%)	0.00
Rounding	-0.30
Total	₹35,431.00
Balance Due	₹35,431.00

Mr. Vijay Bokade



Authorized Signature



IRN : 77800ae977e3aec74064ddb1132385b9d85e0cd48aab6c171fb6350fb4b471db
Ack No. : 122419626356100
Ack Date : 2024-01-04 12:39:00

e-Invoicing detail(s) generated from the Government's e-Invoicing system.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, C. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DM/EOM-1/24/04	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/01/2024		
Terms	: Due on Receipt		
Due Date	: 04/01/2024		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ #) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ #) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading Open Access Charges for TAM transactions (Application Fees - Attached Annexure received from IEX) Portfolio ID : W2MH0CE50075	65,250.00	65,250.00
2	Reimbursement of IEX Energy Trading Open Access Charges for TAM transactions (SI DC Scheduling and Operating Charges - Attached Annexure received from IEX) Portfolio ID : W2MH0CE50075	2,17,500.00	2,17,500.00

Total in Words <i>Indian Rupee Two Lakh Eighty-Two Thousand Seven Hundred Fifty Only</i>	Sub Total	2,82,750.00
	Total	₹2,82,750.00
	Balance Due	₹2,82,750.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Mr. Vijay Bokade


 Authorized Signature

Terms & Conditions
 1. Defaulters will be charged @ 18% p.a. on the outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties involved
 agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. 105 certificate for any IES document to be provided before quarter end of filing of IES
 return to arjun@ces-india.com or arjun@ces.com

Date : 09.01.2024

Power Purchase Bill Payment Request Memo

Sr No.	Billed To	Invoice No. Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOH Kharadi Infrastructure (Private Limited SEZ-1 Hydro Power Purchase from 01-12-2023 to 31-12-2023)	MVPL/2324/14 Dated 06.01.2024	14,84,048.00	MAHALAKSHI	3,19,150.00	21.01.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		14,84,048.00			
	Total Payable Amount after 2% Rebate		14,54,367.04			
	Amount in Words:- Fourteen Lakhs Fifty Four Thousand Three Hundred Sixty Seven Rupees and Four Paise Only					
	Special Remarks	Please Pay the Rs. 14,54,367.04/-				

Company Details	Media Center	Vendor code	GI Code
EOH Kharadi Infrastructure Private Limited SEZ-1	1700-C-001	1004316	4#0030

[Signature]
Vandana Yermalkar

[Signature]
Mansh Purahit

[Signature]
Nisar Shaikh

Approved By

Vijit Theopte

Balaji Memane



Mahalaxmi Vidyut Private Limited

363/11, Balaji Road, Deep Bunglow Chowk, Sakinaka, Pune - 411 016
Tel: (020) 29413805, 27882102, 29016558, Fax: 29853693
E-mail: info@mahvecon.com
CIN No U40103PN2014PTC019322

MVPL/PN/2023-24/100

6th January 2024

To,

**EON Kharadi Infrastructure Pvt. Ltd.
(EON SEZ PHASE - I)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off Airport Road, Yerwada, Pune,
Maharashtra 411006.**

Subject : Power supplied Invoice for the period from 01 Dec 2023 to 31 Dec 2023.

Reference : PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 319150 units @ Rs.4.65 per unit amount to Rs. 14,84,048/- (Rupees Fourteen Lakhs Eighty Four Thousand And Forty Eight Only)

Kindly transfer the amount to our current account details as follows: -

**Name : Mahalaxmi Vidyut Pvt. Ltd.
A/c No : 062120110000059
Bank : BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code : BKID0000640
A/c Type : CURRENT ACCOUNT**

Thanking you,

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited

Authorised Signatory



ENCL: Bill No MVPL/2324/14 dated 06.01.2024



Mahalaxmi Vidyut Private Limited

36311, Balaji Nivas, Deep Bunglow Okhri, Shivajinagar, Pune - 411 015
Tel: (020) 25653005, 25652102, 25625558, Fx: 26653998
E-mail: info@mahalaxmi.com
CIN No:U40100PN2024PTC019322

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Near to Don Bosco, Off. Airport Road, Yerwade, Pune, Maharashtra 411 006			Invoice No. : MVPL/2324/14		
			Date : 08.01.2024		
			Place of Supply	Kawalhatti Village, Taluka-Dodanang, Dist-Sindhudurg, Maharashtra, 416549	
Customer GSTIN 27AABCE5314K12P			Bill for the period : 01-12-2023 to 31-12-2023		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27180000	3,15,150	4.65	14,84,048
Amount in Words: Rupees Fourteen Lakhs Eighty Four Thousand And Forty Eight Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	29,681		
Between 16 to 30 Days		1%	14,840		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCM8548R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer: Name MAHALAXMI VIDYUT PRIVATE LIMITED Ac No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID000540 Ac Type : CURRENT ACCOUNT			  Authorized Signatory		

Power Purchase Bill Payment Request Note

Date : 08-02-2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Credit Note for GDAM & RTM IEX Power-Sell Amount for January-24	CN/EON-I/24/06 Dated 05/02/2024	-68,47,793	CES	13,18,455.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-I Debit Note for DAM & RTM IEX Power Purchase charges Amount for January-24	DN/EON-I/24/05 Dated 06/02/2024	10,66,726	CES	29,19,455.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-I for DAM, GDAM & RTM IEX Trading charges as per obligation for January-24	EON-I/24/07 Dated 06/02/2024	26,369	CES	13,18,455.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-I for DAM, GDAM & RTM IEX Power Trading charges for January-24	EON-I/24/08 Dated 06/02/2024	19,777	CES	13,18,455.00	NA
	Total Power Purchase Billed Amount		-57,34,821			
	Advance Earlier Payment		33,32,863			(Advance Settlement)
	Debit Amount					
	Total Amount		-90,67,784			
	Total Balance Amount		90,67,784			This Balance Will be adjusted from month of February-24 Bill
	Total Balance Amount in Words:- Ninety Lacs Sixty Seven Thousand Seven Hundred and Eighty Four Rupees Only					
	Special Remarks					

This is only for record purpose as no amount is payable

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I.	1700-C-001	18904	400320

(Signature)
Vandana Vermaikar

(Signature)
Narajish Purank

(Signature)
Nisar Shah

Approved By
Vijit Thopte

02/02/2024



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U24900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India-411057
GSTIN : 27AADCC9543L128
MSME No. MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EOM-1/24/06
Credit Date : 05/02/2024
Place Of Supply : Maharashtra (27)

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

S.NO. 77, MIDC, Knowledge Park, Khuradi (SEZ I)

Pune 411014

Maharashtra, India

GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Sale of IEX Energy Trading GCAM Sell for January 2024 (Qty - 1029.65 Mwh) Portfolio ID : W2MH0CES0075	62,52,468.20
2	Sale of IEX Energy Trading RTM Sell for January 2024 (Qty - 112.8 Mwh) Portfolio ID : W2MH0CES0075	5,95,325.20

Total in Words:

Indian Rupee Sixty-eight Lakh Forty-seven Thousand Seven Hundred Ninety-Three Only

Sub Total	68,47,793.40
Rounding	-0.40
Total	₹68,47,793.00
Credits Remaining	₹68,47,793.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC196128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/ECOM-1/24/05	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 06/02/2024		
Terms	: Due on Receipt		
Due Date	: 06/02/2024		

Bill To	Ship To
IRON KHARADI INFRASTRUCTURE PRIVATE LTD S.No. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.No. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for January 2024 (Qty - 136.3 Mwh) Portfolio ID : W2MHDCES0075	9,43,511.29	9,43,511.29
2	Reimbursement of IEX Energy Trading RTM Buy for January 2024 (Qty - 39.705 MWh) Portfolio ID : W2MHDCES0075	1,23,214.30	1,23,214.30

Total in Words Indian Rupee Ten Lakh Sixty-Six Thousand Seven Hundred Twenty-Six Only	Sub Total	10,66,725.59
	Rounding	0.41
	Total	₹10,66,726.00
	Balance Due	₹10,66,726.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000097

Mr. Vijay Bokade




Authorized Signature

Terms & Conditions

- Debitors will be charged interest @ 5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties involved, shall be subject to the exclusive jurisdiction of the courts in Mumbai Maharashtra.
- TDS certificate for any TDS deduction to be provided before quarter end of filing of ITC return to accounts@cesltd.com



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2016PTC136126
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L128
MSME No: MH-26-0350078
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EON-I/24/07	Place OF Supply	: Maharashtra (27)
Invoice Date	: 06/02/2024		
Terms	: Due on Receipt		
Due Date	: 06/02/2024		

BILL TO	SHIP TO
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amc	
For Portfolio ID: WZMMH0CES0075 for January 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM Buy (Qty. in MWh) SAC: 997152	136.30	20.00	0%	0.00	2,726.00
2	Reimbursement of IEX Trading fees as per the obligation report. RTM Buy (Qty. in MWh) SAC: 997152	39.705	20.00	0%	0.00	794.10
3	Reimbursement of IEX Trading fees as per the obligation report. RTM Sell (Qty. in MWh) SAC: 997152	112.80	20.00	0%	0.00	2,256.00
4	Reimbursement of IEX Trading fees as per the obligation report. GDAM Sell (Qty. in MWh) SAC: 997152	1,029.65	20.00	0%	0.00	20,593.00

Total in Words
Indian Rupee Twenty-Six Thousand Three Hundred Sixty-Nine Only

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Sub Total	26,369.10
IGST@ 0%	0.00
Rounding	-0.10
Total	₹26,369.00
Balance Due	₹26,369.00

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the parties as mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of ITR returns to accounts@ces-its.com
- Supply of Goods/Services without payment of IGST under IUT (ARCAAD27032204000007) and claim refund of unutilized Input Tax credit.



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2016PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L12B
MSME No : MH260350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON4/24/06	Place Of Supply	: Maharashtra (27)
Invoice Date	: 06/02/2024		
Terms	: Due on Receipt		
Due Date	: 06/02/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For January 2024						
1	Customized Energy Solutions Fees DAW Buy (Qty. in MWh) SAC: 997152	136.30	15.00	0%	0.00	2,046.50
2	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	39,705	15.00	0%	0.00	595.58
3	Customized Energy Solutions Fees RTM Sell (Qty. in MWh) SAC: 997152	112.80	15.00	0%	0.00	1,692.00
4	Customized Energy Solutions Fees GDPA Sell (Qty. in MWh) SAC: 997152	1,029.65	15.00	0%	0.00	15,444.75

Total In Words
Indian Rupee Nineteen Thousand Seven Hundred Seventy-Seven
Only

Thanks for your business.

Bank Details:

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No. 00070340001751
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on Mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. To be valid for any TDS deduction to be withheld for the amount of 10% of TDS not sent to account: inc@ces-td.com
4. Balance of Co-operations without payment of GST under Ln# 9481AD2707204404041 and claim refund of unutilized Input Tax credit.

Sub Total	19,776.83
IGST@ 0%	0.00
Rounding	0.17
Total	₹19,777.00
Balance Due	₹19,777.00

Mr. Vijay Bokade



Authorized Signature

Power Purchase Bill Payment Request Note

Date : 09.02.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	COM Kharaadi Infrastructure Private Limited SEZ-4 Hydro Power Purchase from 01-01-24 to 31-01-24	MYP/2324/16 Dated 07.02.2024	1,85,88,608.00	MAHALAXMI	39,97,550.00	21.02.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		1,85,88,608.00			
	Total Payable Amount after 2% Rebate		1,82,16,835.84			
	Amount in Words:- One Crore Eighty Two Lakh Sixteen Thousand Eight Hundred Thirty Five Rupees and Eighty Four Paise Only					
	Special Remarks	Please pay the Rs.1,82,16,835.84/-				

Company Details	Profit Center	Vendor code	GL Code
COM Kharaadi Infrastructure Private Limited SEZ-4	1700-C-001	1004316	440030


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Approved By
Vijit Thopte

Balaji Menamane

Seal/Stamp



Mahalaxmi Vidyut Private Limited

36/11, B. Nagar, Deep Bunglow Chowk, Shivajinagar, Pune - 411 015.
Tel: (020) 25654200, 25654192, 25670950 Fax: 25619934
E-mail: -nl@mahalaxmi.com
CIN No: LU1002PW0004PTC019301

MVPL/PA/2023-24/110

7th February 2024

To,

EDM Kharadi Infrastructure Pvt. Ltd.

(EON SEZ PHASE - I)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

Subject : Power supplied Invoice for the period from 01 Jan 2024 to 31 Jan 2024.

Reference : PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 39,97,550 units @ Rs.4.65 per unit amount to Rs. 1,85,88,608/- (Rupees One Crore Eighty Five Lacs Eighty Eight Thousand Six Hundred And Eight Only)

Kindly transfer the amount to our current account details as follows: -

Name	:	Mahalaxmi Vidyut Pvt. Ltd.
A/c No	:	652120110000059
Bank	:	BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code	:	BKID0000540
A/c Type	:	CURRENT ACCOUNT

Thanking you,

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited


Authorised Signatory



ENCL: Bill No MVPL/2324/16 dated 07.02.2024



Mahalaxmi Vidyut Private Limited

39% I, Da'aj Nikas, Deep Banglow Chowk, Shivajinagar, Pune - 411 016
Tel.: (020) 25652905, 25652102, 25678588, Fax : 25653698
E mail : info@mahalaxmi.com
CIN No: U10108PN2004PTC019322

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwade, Pune, Maharashtra 411 005			Invoice No. : MVPL/2324/16											
			Date : 07.02.2024											
Customer GSTIN : 27AABCE5314K1ZP			Place of Supply	Koralkatta Village, Taluka-Dodamarg, Dist-Sindhodurg, Maharashtra, 416549										
			Bill for the period : 01-01-2024 to 31-01-2024											
Sr. No.	Particulars	MSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.									
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	39,97,650	4.65	1,85,88,609									
Amount in Words: Rupees One Crore Eighty Five Lacs Eighty Eight Thousand Six Hundred and Eight Only														
Prompt Payment Discount														
<table border="1"><thead><tr><th>Payment Made</th><th>Discount Rate</th><th>Discount Amount</th></tr></thead><tbody><tr><td>Within 15 days</td><td>2%</td><td>3,71,772</td></tr><tr><td>Between 16 to 30 Days</td><td>1%</td><td>1,85,886</td></tr></tbody></table>						Payment Made	Discount Rate	Discount Amount	Within 15 days	2%	3,71,772	Between 16 to 30 Days	1%	1,85,886
Payment Made	Discount Rate	Discount Amount												
Within 15 days	2%	3,71,772												
Between 16 to 30 Days	1%	1,85,886												
Late payment surcharge shall be applicable @ 12% P.A for payment made beyond 30 days on day-to-day basis.														
Supplier GSTIN : 27AADCM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd											
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000069 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BIOD0000540 A/c Type : CURRENT ACCOUNT			 Authorized Signatory											
														

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details		
IRRN : f395fb6340eb1fac9bf41308d93ee7ed39 2e532fc33879b38a8e0eb9fad365be	Ack. No : 122420095992371	Ack. Date : 08-02-2024 12:13:00

2. Transaction Details		
Supply Type Code : SEZ, Without Payment	Document No : MVPL/2024/18	IGST applicable despite Supplier and Recipient located in same State + No
Place of Supply : MAHARASHTRA		
Document Type : Tax Invoice	Document Date : 07-02-2024	

3. Party Details	
Supplier GSTIN : 27AADCM9546R1ZJ MAHALAXMI VIDYUT PRIVATE LIMITED 363/11, Balaji Niwas, Deep Bungalow Chouk, Shivajinagar, Pune, Maharashtra, 411016 Pune 411016 MAHARASHTRA 9823057997 taxation@mahacon.com	Recipient GSTIN : 27AABCE5314K12P EON KHARADI INFRASTRUCTURE PRIVATE LIMITED 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADA, Pune, Maharashtra, 411006 Pune Pune Place of Supply: MAHARASHTRA 411006 MAHARASHTRA
Despatch From MAHALAXMI VIDYUT PRIVATE LIMITED Konaikatta Village, Taluka-Doddermarg, District- Sindhudurg, Sindhudurg, Maharashtra, 416549 Konaikatta - Sindhudurg 416549 MAHARASHTRA	Ship To GSTIN : 27AABCE5314K12P EON KHARADI INFRASTRUCTURE PRIVATE LIMITED S.No. 77, Plot one, MIDC, Knowledge Park, Kharadi, Kharadi, Pune, Maharashtra, 411014 Pune 411014 MAHARASHTRA

4. Details of Goods / Services

SINo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+CESS+State Cess+CESS Mon,Advol)	Other charges(Rs)	Total
1	ELECTRICAL ENERGY (EON SEZ PHASE-I)	27160000	3997550.0	UNIT	4.65	0.0	18588608.0	0.00+0.00 0.00+0.0	0.0	18588608.0

Tax'ble Amt	CGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
18588608.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18588608.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 08-02-2024 12:14:25



eSign

Digitally Signed by NIC-IRP
 on: 08-02-2024 12:13:00

Power Purchase Bill Payment Request Note

Date : 08.02.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (TWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-Solar Power Purchase from 01-01 to 31-01-24.	PL/100/23-24 Dated 07.02.2024	23,89,338.00	RVB	4,87,620.00	22.02.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		23,89,338.00			
	Total Payable Amount after 2% Rebate		23,41,551.24			
	Amount in Words:- Twenty Three Lakh Fourty One Thousand five Hundred Fifty One Rupees and Twenty Four Paise Only					
	Special Remarks	Please Pay the Rs.23,41,551.24/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001		440030


Nisar Shaikh


Manish Purnik
07/02/2024


Vandana Yermalkar

Approved By
Vijit Thopte

Galaji Memane



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Villa's, R. H. No. 08, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

☎ : 9822922141 ✉ : rybpowerpune@gmail.com / bsyelpale1968@gmail.com



MC NO. 22798

Original for Recipient

Tax Invoice

To,
MIS EOM KHARADI INFRASTRUCTURE PVT LTD (EOM SEZ Phase-I)
 Tech Park One, Tower E,S.No. 191/A/24/1/2,
 Next to Don Bosco,Off.Airport Road,
 Yereada, Pune - 411006
 GSTIN: 27AABCE5314K12P
 State : Maharashtra. Code 27

Invoice No: PLJ10023-24.
 Invoice date: 07/02/2024.
 GSTIN: 27AAGCR4912H1ZC
 State: Maharashtra. Code 27

BRI for the Period: 01/01/2024 to 31/01/2024.

Sl. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amt.	Rate %	Amt.	Rate %	Amt.	
1.0	Supply of Electricity.	27160000	KWH	487620	4.90	23,89,338.00	23,89,338.00	0%	0.00	0%	0.00	0%	0.00	23,89,338.00
	PPA Agreement Date: - November-2023.													
	PPA Agreement Period: - 01/01/2024 to 31/01/2024													
Total Rs. 487620							23,89,338.00	23,89,338.00	-	-	-	-	23,89,338.00	

In words Rs. Twenty Three Lakh Eighty Nine Thousand Three Hundred Thirty Eight Rs Only.

Prompt Payment Discount

	Payment Made	Discount Rate	Discount Amt. Rs.
1.0	Within 15 Days	2%	47,786.76
2.0	Between 16 to 30 Days	1%	23,893.38

Late Payment Surcharge shall be Applicable @ 12% P.A for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details:

Account Name: RYB Power Electricals Pvt Ltd
 Bank Name : Union Bank of India,Vimannagar.
 Bank A/C: 510101003832359
 Bank IFSC: UBIM0907391
 A/C Type: Current Account



Common Seal

Certified that the particulars given above are true and correct

For RYB POWER ELECTRICALS PVT LTD

DIRECTOR

Regd. Address : RH No. 88, Konark Nagar Co-Op. Hsg. So. Ltd., Viman Nagar, Pune - 411 014.

www.rybpowerpune.com

Date : 22.03.2024

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Credit Note for GDAM IEX Power Sell Amount for February-24	CN/EON-I/24/09 Dated 09/09/2024	-55,75,069	CE5	10,66,575.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-I for GDAM IEX Trading charges as per obligation for February-24	EON-I/24/11 Dated 09/03/2024	21,332	CE5	10,66,575.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-I for GDAM IEX Power Trading charges for February-24	EON-I/24/10 Dated 09/03/2024	15,999	CE5	10,66,575.00	NA
	Total Power Purchase Billed Amount		-55,95,739			
	Total Balance Amount		55,95,739			This Balance amount will be received from CES
	Total Balance Amount in Words-Fifty five Lakhs thirty five thousand seven hundred and thirty nine Rupees Only					
	Special Remarks	This is only for record purpose as no amount is payable				

Company Details	Profile Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001	18904	440630


Vandana Verma


Manish Puranik


Nisar Shaikh

Approved By
Vijit Thopte

Babji Meghane



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, C. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L1Z8
MSME No MH-26-0350078

CREDIT NOTE

Credit Note#	: CN/EON-1/24/09	Place Of Supply	: Maharashtra (27)
Credit Date	: 08/03/2024		

Bill To
EON KHARADI INFRASTRUCTURE PRIVATE LTD
 S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I)
 Pune 411014
 Maharashtra, India
 GSTIN 27AABCE314K1ZP

#	Item & Description	Amount
1	Sale of IEX Energy Trading GDAM Sell for February 2024 (Qty - 1066.575 MWh) Portfolio ID : W2MH0CE50075	55,73,068.75

Total In Words
 Indian Rupee Fifty-Five Lakh Seventy-Three Thousand Sixty-Nine
 Only

Sub Total	55,73,068.75
Rounding	0.25
Total	₹55,73,069.00
Credits Remaining	₹55,73,069.00

Mr. Vijay Bokade

 Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900Pn2010PTC136120
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC9543L128
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No : EON-I/24/11	Place Of Supply : Maharashtra (27)
Invoice Date : 08/03/2024	
Terms : Due on Receipt	
Due Date : 08/03/2024	

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MHDCES0075 For February 2024						
1	Reimbursement of JEX Trading Fees as per the obligation report. GDAM Sell (Qty. in MWh) SAC: 997152	1,066.575	20.00	0%	0.00	21,331.50

Total In Words
Indian Rupee Twenty-One Thousand Three Hundred Thirty-Two Only

Notes
Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Sub Total	21,331.50
IGST (0%)	0.00
Rounding	0.50
Total	₹21,332.00
Balance Due	₹21,332.00

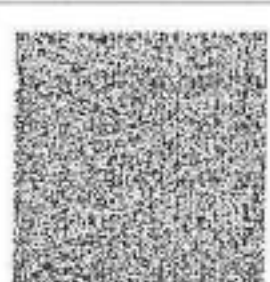
Mr. Vijay Bokade




Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from Invoice date.
- Any dispute or claim which cannot be resolved out of court, by the parties concerned agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@ces-india.com
- Supply of Goods/Services without payment of IGST under L11 (rates 0(70)20460989) and claim refund of unutilized Input Tax credit.



IRN : 0501be0aa21a10a35b7f416a49535c5d199f96f80fd8ad0bf28aa9b1856bb09b
Ack No. : 122420503485482
Ack Date : 2024-03-08 16:35:00

e-Invoicing details generated from the Government's e-invoicing system.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC95434128
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No : EOM4/24/10	Place Of Supply : Maharashtra (27)
Invoice Date : 08/03/2024	
Terms : Due on Receipt	
Due Date : 08/03/2024	

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For February 2024						
1	Customized Energy Solutions Fees GDAM Sell (Qty. in MWh) SAC: 997152	1,066.575	15.00	0%	0.00	15,998.63

Total in Words
India Rupee Fifteen Thousand Nine Hundred Ninety-Nine Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Terms & Conditions

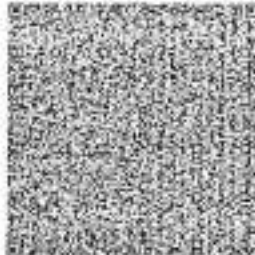
- Defaulters will be charged interest 1.5% per month on outstanding amount from Invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties as per the agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-india@cesl.com
- Supply of Goods/Services without payment of IGST under DUT (REGULATED UNDER 26A(99)) and claim refund of utilized input tax credit.

Sub Total	15,998.63
IGST (0%)	0.00
Rounding	0.37
Total	₹15,999.00
Balance Due	₹15,999.00

Mr. Vijay Bokade



Authorized Signature



IRN : 64650d87184dc63873b3aeb0c37eff4ed02aa293ed699bb642a98c9be1cfa97e

Ack No : 122420503482527

Ack Date : 2024-03-08 16:35:00

e-Invoicing detail(s) generated from the Government's e-Invoicing system.

Power Purchase Bill Payment Request Note

Date: 12.03.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOM Kheradi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-02-2024 to 29-02-2024	MVPL/2324/18 Dated 04.03.2024	1,93,59,694.00	MAMALAXMI	41,63,373.00	26-03-2024
	Advance if any		0			
	Debit amount					
	Total Amount		1,93,59,694.00			
	Total Payable Amount after 2% Rebate		1,89,72,500.12			
	Amount in Words:- One Crore Eighty Nine Lakh Seventy Two Thousand Five Hundred and Twelve Paise Only					
	Special Remarks	Please Pay the Rs.1,89,72,500.12/-				

Company Details	Profit Center	Vendor code	GL Code
EOM Kheradi Infrastructure Private Limited SEZ-I	1700-C-001	1004316	440030


Nisar Sheikh


Manish Pramit


Vandana Verma



Babji Memane

Approved By
Vijit Thopre

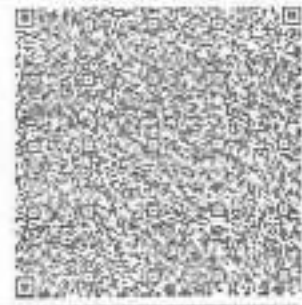


Mahalaxmi Vidyut Private Limited

363/11, Balaji Kinas, Deep Paraglow Chowk, Shivajinagar, Pune - 411 006
Tel. (020) 25653895, 25652402, 25678550, Fax : 25653893
Email : info@mahalaxmi.co
CIN No: U40100PH1004PT1019322

To: EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 101/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yenvada, Pune, Maharashtra 411 006			Invoice No. : MV91/2324/18		
			Date : 04.03.2024		
			Place of Supply	Konalkatta Village, Taluka-Dodamarg, Dist-Sindhurg, Maharashtra, 416549	
Customer GSTIN		27AABCE5314K1ZP	GR for the period : 01-02-2024 to 29-02-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	41,63,375	4.65	1,93,59,694
Amount in Words: Rupees One Crore Ninety Three Lacs Fifty Nine Thousand Six Hundred and Ninety Four Only					
Prompt Payment Discount					
Payment Made	Discount Rate	Discount Amount			
Within 15 days	2%	3,87,194			
Between 16 to 30 Days	1%	1,93,597			
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN :		27AADCM9546R1ZJ	For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer Name MAHALAXMI VIDYUT PRIVATE LIMITED Ac.No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000840 Ac Type : CURRENT ACCOUNT			  Authorized Signatory		

27AADC9546R1ZJ
MAHALAXMI VIDYUT PRIVATE LIMITED



1. e-Invoice Details

IRN : 4E685e31780bff5869d4760f9009f8298
 69587f744060e981cbc07c55453a966
 Ack. No : 122420453839652
 Ack. Date : 05-03-2024 15:55:00

2. Transaction Details

Supply Type Code : SEZ, Without Payment Document No : MWPL/2324/19
 ISBT applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 04-03-2024

3. Party Details

Supplier
 GSTIN : 27AADC9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 353/11, Balaji Niwas, Deep Bunglow Chouk, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823057997 taxation@mahaco.com

Despatch From
 MAHALAXMI VIDYUT PRIVATE LIMITED
 Konalkatta Village, Taluka-Dodamarg, District-
 Sindhudurg, Sindhudurg, Maharashtra, 416549
 Konalkatta - Sindhudurg
 416549 MAHARASHTRA

Recipient
 GSTIN : 27AABCE5314K1ZP
 EOM KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADA,
 Pune, Maharashtra, 411006 Pune
 Pune Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

Ship To
 GSTIN : 27AABCE5314K1ZP
 EOM KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No. 77, Plot one, MIDC, Knowledge Park,, Kharadi, Kharadi, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SINo	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS State CESS+CESS Non-Advol)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (EOM SEZ PHASE-I)	27160000	4163375.0	UNT	4.65	0.0	19359694.0	0.00+0.00 0.00+0.0	0.0	19359694.0

Taxable Amt	CESS Amt	IGST Amt	CGST Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
19359694.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19359694.0

Generated By : 27AADC9546R1ZJ
 Print Date : 05-03-2024 16:28:47



eSign

Digitally Signed by NIC-IRP
 on: 05-03-2024 15:55:00



Mahalaxmi Vidyut Private Limited

202/11, Baley Neras, Deep Bunglow Chowk, Shivajinagar, Pune - 411 016
Tel : (020) 25651005, 25652152, 25618558. Fax : 25653099
E-mail : info@mahacvt.com
CIN No: UMD1004PN2004PTC019322

MVPL/PN/2023-24/121

4th March, 2024

To,

**EON Kharadi Infrastructure Pvt. Ltd.
(EON SEZ PHASE - II)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411006.**

Subject : Power supplied Invoice for the period from 01 Feb 2024 to 29 Feb 2024.

Reference : PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 41,63,375 units @ Rs.4.65 per unit amount to Rs. 1,93,59,694/- (Rupees One Crore Ninety Three Lacs Fifty Nine Thousand Six Hundred and Ninety Four Only)

Kindly transfer the amount to our current account details as follows: -

Name : Mahalaxmi Vidyut Pvt. Ltd.
A/c No : 052120110000059
Bank : BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code : BKID0000540
A/c Type : CURRENT ACCOUNT

Thanking you,

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited

Authorised Signatory



ENCL: Bill No MVPL/2324/18 dated 04.03.2024

SEZ-I & II Total Power Schedule Quantum Details 01.02.2024 to 29.02.2024

Date	SEZ-I Power Scheduled Quantum	SEZ-II Power Scheduled Quantum	Total Power Scheduled Quantum
01-02-2024	1,44,000	96,000	2,40,000
02-02-2024	1,44,000	96,000	2,40,000
03-02-2024	1,44,000	96,000	2,40,000
04-02-2024	1,39,375	92,800	2,32,175
05-02-2024	1,44,000	96,000	2,40,000
06-02-2024	1,44,000	96,000	2,40,000
07-02-2024	1,44,000	96,000	2,40,000
08-02-2024	1,44,000	96,000	2,40,000
09-02-2024	1,44,000	96,000	2,40,000
10-02-2024	1,44,000	96,000	2,40,000
11-02-2024	1,44,000	96,000	2,40,000
12-02-2024	1,44,000	96,000	2,40,000
13-02-2024	1,44,000	96,000	2,40,000
14-02-2024	1,44,000	96,000	2,40,000
15-02-2024	1,44,000	96,000	2,40,000
16-02-2024	1,44,000	96,000	2,40,000
17-02-2024	1,44,000	96,000	2,40,000
18-02-2024	1,44,000	96,000	2,40,000
19-02-2024	1,44,000	96,000	2,40,000
20-02-2024	1,44,000	96,000	2,40,000
21-02-2024	1,44,000	96,000	2,40,000
22-02-2024	1,44,000	96,000	2,40,000
23-02-2024	1,44,000	96,000	2,40,000
24-02-2024	1,44,000	96,000	2,40,000
25-02-2024	1,44,000	96,000	2,40,000
26-02-2024	1,44,000	96,000	2,40,000
27-02-2024	1,41,000	92,500	2,33,500
28-02-2024	1,41,500	92,000	2,33,500
29-02-2024	1,41,500	92,000	2,33,500
Total	41,63,375	27,69,300	69,32,675



5

Power Purchase Bill Payment Request Note

Date : 06.03.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SE2-1 Solar Power Purchase from 01-02 to 29-02-24.	PI/108/23-24 Dated 06.03.2024	29,71,187.60	RVB	5,04,324.00	20.03.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		29,71,187.60			
	Total Payable Amount after 2% Rebate		29,21,763.85			
	Amount in Words:- Twenty Four Lakh Twenty One Thousand Seven Hundred Sixty Three Rupees and Eighty Five Paise Only					
	Special Remarks	Please Pay the Rs.29,21,763.85/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SE2-1	1700-C-001		440030

M/S
Nisar Shaikh

Manish Puranik
Manish Puranik

Yandana Verma Ikar
Yandana Verma Ikar

Balaji Memane

Approved By
Vijit Thorpe



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Villa's, R. H. No. 08, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

☎ : 9822922141 ✉ : rybpowerpune@gmail.com / bsyelpale1968@gmail.com



MC NO. 22798

Original for Receipt

Tax Invoice

To,
M/S EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ Phase-1)
Tech Park One, Tower E.S.No.191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road,
Yerwade, Pune - 411006
GSTIN: 27AABCE33MK1ZP
State: Maharashtra.

Invoice No: PL/108/23-24.
Invoice date: 06/03/2024.
GSTIN: 27AAOCR4912H12C
State: Maharashtra.

Code 27

Bill for the Period: 01/02/2024 to 31/02/2024.

S.No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per kWh	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amt.	Rate %	Amt.	Rate %	Amt.	
1.0	Supply of Electricity.	27160000	KWH	504324	4.98	24,71,187.60	24,71,187.60	9%	0.00	0%	0.00	0%	0.00	24,71,187.60
	PPA Agreement Date: - November-2023.													
	PPA Agreement Period: - 01/01/2024 to 31/02/2024													
Total Rs.							504324	24,71,187.60	24,71,187.60	-	-	-	-	24,71,187.60

In words Rs. Twenty Four Lakh Seventy One Thousand One Hundred Eighty Seven NP Sixty Rs Only.

Prompt Payment Discount:

	Payment Mode	Discount Rate	Discount Amt. Rs.
1.0	Within 15 Days	2%	49,423.75
2.0	Between 16 to 30 Days	1%	24,711.88

Late Payment Surcharge shall be Applicable @ 12% P.A for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details:

Account Name: RYB Power Electricals Pvt Ltd
Bank Name : Union Bank of India, Viman Nagar,
Bank A/C: 51010108382359
Bank IFSC: UBI00907091
A/C Type: Current Account



Certified that the particulars given above are true and correct

For RYB POWER ELECTRICALS PVT LTD

[Signature]
DIRECTOR

Power Purchase Bill Payment Request Note

Date : 04.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 Credit Note for DAM & GDAM IEX Power Sell Amount for March-24	C/N/EOM-1/24/19 Dated 04/04/2024	-22,42,036	CES	8,00,812.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-1 Credit Note for DAM, GDAM & RTM IEX Power Buy Amount for March-24	OM/EOM-1/24/18 Dated 04/04/2024	8,71,520	CES	8,00,812.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM, GDAM & RTM IEX Trading charges as per obligation for March-24	EOM-1/24/20 Dated 04/04/2024	16,016	CES	8,00,812.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM, GDAM & RTM IEX Power Trading charges for March-24	EOM-1/24/21 Dated 04/04/2024	12,012	CES	8,00,812.00	NA
	Total Power Purchase Billed Amount		-11,42,488			
	Total Balance Amount		11,42,488			This Balance amount will be received from CES
	Total Balance Amount in Words: Thirteen Lakh Fourty Two thousand Four hundred and Eighty Eight Rupees Only					
	Special Remarks					
	This is only for record purpose as no amount is payable					

Company Details			
EON Kharadi Infrastructure Private Limited SEZ-1	Profit Centre	Vendor Code	Gr Code
	1700-C-001	18504	440030


Nisar Sheikh


Manish Puranik


Vandana Veimalkar

Balaji Memane

Approved By
Vijit Thopate



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC09543L1Z8
MSME No MH-26-0350078

CREDIT NOTE

Credit Note#	: CN/E011-1/24/19	Place Of Supply	: Maharashtra (27)
Credit Date	: 04/04/2024		

DR To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ)

Pune 411014

Maharashtra, India

GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for March 2024 (Qty 51.925 MWh) Portfolio ID : W2MH0CE50075	1,87,372.04
2	Reimbursement of IEX Energy Trading GDAM Sell for March 2024 (Qty 562.925 MWh) Portfolio ID : W2MH0CE50075	20,54,664.28

Total in Words

Indian Rupee Twenty-Two Lakh Forty-Two Thousand Thirty-Six Only

Sub Total	22,42,036.32
Rounding	-0.32
Total	₹22,42,036.00
Credits Remaining	₹22,42,036.00

Mr. Vijay Bokade




Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DM/EOM/24/18	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/04/2024		
Terms	: Due on Receipt		
Due Date	: 04/04/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for March 2024 (Qty 93.6 MWh) Portfolio ID : W2MHOCES0075	4,29,051.70	4,29,051.70
2	Reimbursement of IEX Energy Trading GDAM Buy for March 2024 (Qty 59.00 Mwh) Portfolio ID : W2MHULES0075	3,04,679.26	3,04,679.26
3	Reimbursement of IEX Energy Trading RTM Buy for March 2024 (Qty 33.3625 MWh) Portfolio ID : W2MHOCES0075	1,37,789.34	1,37,789.34



Total In Words
Indian Rupee Eight Lakh Seventy-One Thousand Five Hundred Twenty Only

Sub Total	8,71,520.30
Rounding	-0.30
Total	8,71,520.00
Balance Due	8,71,520.00

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070310001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions
 1. Defeaters will be charged @ 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim, which cannot be resolved out of court by the Parties on mutual agreement, shall be referred to the exclusive jurisdiction of the courts in Mumbai Maharashtra.
 3. TDS certificates for any TDS deduction to be provided before quarter end of 30th of TDS return to accounts@cei.in@gmail.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L1Z8
MSME No: MH-26-0350078
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EOM-1/24/28	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/04/2024		
Terms	: Due on Receipt		
Due Date	: 04/04/2024		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune-411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune-411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	GST		Amount
				%	Amnt	
For Portfolio ID: YZ2MHACES0075 for March 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM Sell (Qty. in MWh) SAC: 997152	51.925	20.00	0%	0.00	1,038.54
2	Reimbursement of IEX Trading fees as per the obligation report. DAM Buy (Qty. in MWh) SAC: 997152	93.60	20.00	0%	0.00	1,872.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM Buy (Qty. in MWh) SAC: 997152	33.362	20.00	0%	0.00	667.24
4	Reimbursement of IEX Trading fees as per the obligation report. GDAM Buy (Qty. in MWh) SAC: 997152	59.00	20.00	0%	0.00	1,180.00
5	Reimbursement of IEX Trading fees as per the obligation report. GDAM Sell (Qty. in MWh) SAC: 997152	562.925	20.00	0%	0.00	11,258.50

Total In Words Indian Rupee Sixteen Thousand Sixteen Only	Sub Total	16,016.24
Notes	IGST@10%	0.00
Thanks for your business.	Rounding	-0.24
	Total	₹16,016.00
	Balance Due	₹16,016.00

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade



Terms & Conditions
 1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
 3. TDS certificate for any TDS deduction to be provided before quarter end of filing of ITR.
 4. Supply of credit facilities without payment of TDS under L1A (Section 203A) and claim refund of unutilized credit Tax credit.

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : UT900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z0
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-I/24/21	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/04/2024		
Terms	: Due on Receipt		
Due Date	: 04/04/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SE2 II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SE2 II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For March 2024						
1	Customized Energy Solutions Fees DAM Sell (Qty. in MWh) SAC: 997152	51.925	15.00	0%	0.00	776.88
2	Customized Energy Solutions Fees DAM Buy (Qty. in MWh) SAC: 997152	93.60	15.00	0%	0.00	1,404.00
3	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	33.362	15.00	0%	0.00	500.43
4	Customized Energy Solutions Fees GDAM Buy (Qty. in MWh) SAC: 997152	59.00	15.00	0%	0.00	885.00
5	Customized Energy Solutions Fees GDAM Sell (Qty. in MWh) SAC: 997152	562.925	15.00	0%	0.00	8,443.88

Total in Words
Indian Rupee Twelve Thousand Twelve Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001760
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Terms & Conditions
 1. Defaulter will be charged interest 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which cannot be resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
 3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@ces-india.com
 4. Supply of Goods/Services without payment of GST and or EUT (2796A02703270688991 and claim refund of withheld from Tax credit.

Sub Total	12,012.19
IGST@ (0%)	0.00
Rounding	-0.19
Total	₹12,012.00
Balance Due	₹12,012.00

Mr. Vijay Bokade

Authorized Signature

Power Purchase Bill Payment Request Note

Date: 08.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 Hydro Power Purchase from 01-03-2024 to 31-03-2024	MVPL/2224/20 Dated 31.03.2024	1,80,13,286.00	MAHAPALAXMI	38,73,825.00	22.04.2024
	Advance Amt		0			
	Debit Amount					
	Total Amount		1,80,13,286.00			
	Total Payable Amount after 2% Rebate		1,76,53,020.28			
Amount in Words:- One Crore Seventy Six Lakh Fifty Three Thousand Twenty Rupees and Twenty Eight Paise Only						
Special Remarks						
Please pay the Rs.1,76,53,020.28/-						

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-1	1700-C-001	1004516	440030


Nisar Shaikh


Manish Puranik


Vandana Verma

Balaji Menamane

Approved By
Vijit Thopte



Mahalaxmi Vidyut Private Limited

MVPL/PN/2023-24/121

31st March, 2024

To,

**EON Kharadi Infrastructure Pvt. Ltd.
(EON SEZ PHASE - I)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411006.**

31, 11th, Panchsheel, Dnyaneshwari Chowk, Chhatrapati Shivaji Maharaj, Pune - 411 006
Tel: 020 2543 8500, 2543 8501, 2543 8502, 2543 8503, 2543 8504, 2543 8505
Email: info@mahalaxmi.com
GST No: U-20100PML0067001G12

Subject : Power supplied Invoice for the period from 01 March 2024 to 31 March 2024.

Reference : PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 38,73,825 units @ Rs.4.65 per unit amount to Rs. 1,80,13,286/- (Rupees One Crore Eighty Lacs Thirteen Thousand Two Hundred and Eighty Six Only)

Kindly transfer the amount to our current account details as follows:-

Name : Mahalaxmi Vidyut Pvt. Ltd.
A/c No : 052120110000069
Bank : BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code : BKID0000540
A/c Type : CURRENT ACCOUNT

Thanking you,

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited


Authorized Signatory




ENCL: Bill No MVPL/2324/20 dated 31.03.2024



Mahalaxmi Vidyut Private Limited

350/11, Elnagar, Deed Bungalows Colony, Shivajinagar, Pune-411 006
Tel: 020 2765 800, 2762210, 2762455, Fax: 2762275
Email: info@mahalaxmi.com
C.M.No.UH0408PH2004PFC/19221

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No. : MVPL/2324/20		
			Date : 31.03.2024		
Customer GSTIN 27AABCE5314K12P			Place of Supply	Konalkatta Village, Taluka- Ocdamarg, Dist-Sindhudurg, Maharashtra, 416549	
			Bill for the period : 01-03-2024 to 31-03-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	38,73,625	4.65	1,80,13,266
Amount in Words: Rupees One Crore Eighty Lacs Thirteen Thousand Two Hundred and Eighty Six Only					
Prompt Payment Discount					
Payment Made	Discount Rate	Discount Amount			
Within 15 days	2%	3,60,266			
Between 16 to 30 Days	1%	1,80,133			
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTN : 27AADCM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			 Authorised Signatory		

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : 6e30127461e6c6faaceb0d7c477bbac8 2844e508438c4490d25bb8bc5fa9ad3 Ack. No : 123420898924462 Ack. Date : 05-04-2024 11:23:00

2. Transaction Details

Supply Type Code : SEZ, Without Payment Document No : MVPL/2324/20 IGST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 31-03-2024

3. Party Details

Supplier

GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 363/11, Balaji Niwas, Deep Bunglow Chouk, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823057997 taxation@mahacoan.com

Despatch From

MAHALAXMI VIDYUT PRIVATE LIMITED
 Konakatta Village, Teluka-Dodamarg, District-
 Sindhudurg, Sindhudurg, Maharashtra, 416549
 Konakatta - Sindhudurg
 416549 MAHARASHTRA

Recipient

GSTIN : 27AABCE5314K1ZP
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECHPARK I, AIRPORT ROAD, VERWADA,
 Pune, Maharashtra, 411006 Pune
 Pune Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

Ship To

GSTIN : 27AABCE5314K1ZP
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No. 77, Plot one, MIDC, Knowledge Park,, Kharadi, Kharadi, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SNo	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS State CESS+CESS Non-Adval)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (EON SEZ PHASE-I)	27160000	1873825.0	UNIT	4.65	0.0	18013286.0	0.00+0.00 0.00+0.00	0.0	18013286.0

Taxable Amt	COST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
18013286.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18013286.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 05-04-2024 11:24:58



127420898924462



eSign
 Digitally Signed by NIC-1RP
 on: 05-04-2024 11:23:00

Power Purchase Bill Payment Request Note

Date : 04.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Solar Power Purchase from 01-03-2024 to 31-03-2024.	PL/001/24-25 Dated 04.04.2024	25,76,963.90	RYB	5,75,911.00	19.04.2024
	Advance If any		0			
	Debit Amount					
	Total Amount		25,76,963.90			
	Total Payable Amount after 2% Rebate		25,25,424.62			
	Amount in Words:- Twenty Five Lakh Twenty Five Thousand Four Hundred Twenty Four Rupees and Sixty Two Paise Only					
	Special Remarks	Please Pay the Rs.25,25,424.62/-				

Company Details	Profile Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001		440030


Nisar Shaikh


Manish Purank


Vandana Verma

Approved By
vijit Thopte

Balaji Memane



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001:2008 Certified Company)

Akshay Villa's, R. H. No. 00, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.



MC NO. 22798

☎ : 9822922141 ✉ rybpowerpune@gmail.com | bsyeipale1988@gmail.com

Original for Receipt

Tax Invoice

To, M/S EON KHARADI INFRASTRUCTURE PVT LTD (EON BEZ Phase-1) Tech Park One, Tower E.S.No.1895A/1/2 Next to Don Bosco, Off. Airport Road, Yerwade, Pune - 411008 GSTIN: 27AAEC08314K1ZP State : Maharashtra.							Invoice No: PL001/24-25 Invoice date: 04/04/2024. GSTIN: 27AAOC084912H1ZC State: Maharashtra.						
Code 27							Code 27						
BNI for the Period 01/03/2024 to 31/03/2024.													

Sr. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt.	Rate %	Amnt.	Rate %	Amnt.	
1.0	Supply of Electricity.	27180000	KWH	625911	4.90	25,78,963.90	25,78,963.90	0%	0.00	0%	0.00	0%	0.00	25,78,963.90
PPA Agreement Date: - November 2023.														
PPA Agreement Period: - 01/01/2024 to 31/03/2024														
Total Rs.							425811	25,76,963.90	25,76,963.90	-	-	-	-	25,76,963.90

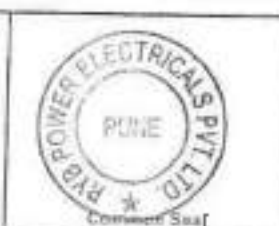
In words Rs. Twenty Five Lakh Seventy Six Thousand Nine Hundred Sixty Three And Ninety Rs Only.

Prompt Payment Discount:

Payment Made	Discount Rate	Discount Amt. Rs.
1.0 Within 15 Days	2%	51,539.28
2.0 Between 16 to 30 Days	1%	25,769.64

Late Payment Surcharge shall be Applicable @ 12% P.A. for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details
 Account Name: RYB Power Electricals Pvt Ltd
 Bank Name: Union Bank of India, Vimanagar.
 Bank A/c: 510109003832359
 Bank IFSC: UBIN0007391
 A/C Type: Current Account



Certified that the particulars given above are true and correct.
For RYB POWER ELECTRICALS PVT LTD

 DIRECTOR

Regd. Address : RH No. 68, Konark Nagar Co-Op. Hsg. So. Ltd., Viman Nagar, Pune - 411 014.

www.rybpowerpune.com

Annexure - VII

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No-C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40199MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of cbe

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

JRN :

12333

Invoice No. : DR0218001529

Date of Invoice : 30.03.2022

Profit Center : 3000

Financial Year : 2021 - 2022

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details: - Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270321063558Y dated 01.04.2021 valid upto 31.03.2022

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP:CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurba Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC133646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Three Belpair Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400706, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India/11006

GSTIN : 27AABCE5314K1ZP

PAN : AA BCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra/India,411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2280000123

Date of Invoice : 27.04.2022

Profile Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	FA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash./RTGS/Online to _____

LUT Details - LUT ARN No. AD2703230593833 dated 01.04.2023 valid upto 31.05.2024

Zero rate supply note i.e. *Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax*
DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GGCT53446, GSTIN No. 27AABCM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AABCM2936N1Z2 PAN : AABCM2936N

Name : CE STATE LOAD DESP.CTR.,KWA

Address : Thane Belpair Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE3314K1ZP

PAN : AABCE3314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE3314K1ZP

IRN :

12333

Invoice No. : DR2280000230

Date of Invoice : 30/05/2022

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	Short Term Open Access Charges	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax."

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC133446, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP, CTR, KWA

Address : Thane Belpour Road Aurli Navi Mumbai, Aurli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR228MM0407

Date of Invoice : 27.06.2022

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	Short Term Open Access Charges	996011	EA	2	7,500.00	15,000.00							15,000.00
TOTAL						15,000.00							15,000.00

Amount in Words: **FIFTEEN THOUSAND RUPEES ONLY**

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Frakachangan, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GCLB3646, GSTIN No. 27AABCM2936N1Z2



Tax Invoice

Office of the

GSTIN - 27AABCM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP,CTR,KWA

Address : Thane Belpur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd,

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune.,Maharashtra,India-411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd,

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune.,Maharashtra,India-411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2280000561

Date of Invoice : 28.07.2022

Profile Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/ Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No-C-19, E-Block, Bandra-Kemba Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP CTR,KWA

Address : Thane Belpour Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd,

Address : Tech Park One, Tower 'E', S. No. 19/1A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra, India 411006

GSTIN : 27AABCE314K1ZP

PAN : AABCE314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd,

Address : Tech Park One, Tower 'E', S. No. 19/1A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra, India, 411006

GSTIN : 27AABCE314K1ZP

IRN :

12333

Invoice No. : DR2280000602

Date of Invoice : 30-08-2022

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/ Cash/ RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



MAHATRANSCO

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP,CTR,KWA

Address : Thane Belpare Road Airoli Navi Mumbai, Aurub, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE314K1ZP

PAN : AABCE314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India.411006

GSTIN : 27AABCE314K1ZP

JRN#

12333

Invoice No. : DR2280000813

Date of Invoice : 28/09/2022

Prdtn Center : 8060

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: FIFTEEN THOUSAND RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply code i.e. *Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax'

DECLARATION :-

We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GGC153446, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE3314K12P

PAN : AABCE3314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE3314K1ZP

IRN :

12313

Invoice No. : DR2280001064

Date of Invoice : 31.10.2022

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

IPW hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No-C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U00109MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP: CIR:KWA

Address : Theme Belpair Road Airoli Navi Mumbai, Auroh, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR228001209

Date of Invoice : 29.11.2022

Profile Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unk Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unk Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	Short Term Open Access Charges	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply made i.a. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by receipt and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AABCM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AABCM2936N1Z2 PAN : AABCM2936N

Name : CE STATE LOAD DESPATCH KWA

Address : Thane Belpair Road Airvli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune,, Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune,, Maharashtra India. 411006

GSTIN : 27AABCE5314K1ZP

JRN :

12333

Invoice No. : DR220001429

Date of Invoice : 27.12.2022

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996011	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash / RTGS / Online to _____

LUT Details - LUT AKN No. AU270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurba Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



MahaTransco Ltd. Mumbai

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AABCM2936N

Name : CE STATE LOAD DESP. CTRL. KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India-411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

L2333

Invoice No. : DR228001579

Date of Invoice : 27.01.2023

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.09.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GCG153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936M

Name : CE STATE LOAD DESP.CTR,KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DP228001765

Date of Invoice : 27.02.2023

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD / Cash / RTGS / Onl ine to _____

LLT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Annexure - VIII

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurba Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GGC153646, GSTIN No. 27AABCEM2936N1Z2



MAHATRAMSCO

Tax Invoice

Office of the

OSTIN : 27AABCEM2936N1Z2 PAN - AABCEM2936N

Name - CE STATE LOAD DESP:CTR.KWA

Address : Thane Belpair Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE3314K1ZP

PAN : AABCE3314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE3314K1ZP

IRN :

12133

Invoice No. : DR2280002020

Date of Invoice : 16-03-2023

Profit Center : 8000

Financial Year : 2022 - 2023

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax" DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurta Complex, Bandra (E), Mumbai -400051.

CIN No. U40109MH2405SGC133646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belpaur Road Auroli Navi Mumbai, Auroli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India-411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCb5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DRC2380060165

Date of Invoice : 01.05.2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply made i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakasganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AABCM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AABCM2936N1Z2 PAN : AABCM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd,
Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd,
Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2180000298

Date of Invoice : 30-05-2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works Price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	999911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No. C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153446, GSTIN No. 27AAECM2936N122



Tax Invoice

Office of the

GSTIN : 27AAECM2936N122 PAN : AABCEM2936N

Name : CE STATE LOAD DESP,CTR,KWA

Address : Thane Belpair Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India-411006

GSTIN : 27AABCE5314K12P

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K12P

IRN :

12333

Invoice No. : DR2390000427

Date of Invoice : 28.06.2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	FA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD2703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export Supply to SEZ unit or SEZ Developer for authorized operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that any/tour registration certificate under the OST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpaur Road, Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2380000615

Date of Invoice : 26.07.2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARM No. AD270320593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-1B, E-Block, Bandra-Kurta Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SSGC183646, GSTIN No. 27AAECM2936N1Z1



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTRL. KWA

Address : Thane Belpour Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 'E', S. No. 191/A/2/A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India-411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 'E', S. No. 191/A/2/A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India-411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR230000974

Date of Invoice : 21/09/2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SI.DC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270322039786V dated 01.04.2022 valid upto 31.03.2023

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AABCE02936N1Z2



Tax Invoice

Office of the

GSTIN : 27AABCE02936N1Z2 PAN : AABCE02936N

Name : CE STATE LOAD DESP, CTR, KWA

Address : Thane Belpaur Road Airoli (Navi Mumbai), Airoli, Navi Mumbai 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd,

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airpon Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd,

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

ITRN :

12333

Invoice No. : DR2380001196

Date of Invoice : 30.10.2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
2	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	FA	1	7,500.00	7,500.00							7,500.00
TOTAL						15,000.00							15,000.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD2703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby verify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR,KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-49, B-Block, Bandra-Kerla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2000SSCC153646, GSTIN No. 27AAECM2936N123



Health First Energy Services Dept

Tax Invoice

Office of the

GSTIN : 27AAECM2936N123 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpat Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India. 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2380001570

Date of Invoice : 01.01.2024

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
2	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
3	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
4	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						30,000.00							30,000.00

Amount in Words: THIRTY THOUSAND RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD2703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurta Complex, Bandra (E), Mumbai 40051.

CIN No. U40109MH2005SGC153446, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpour Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2320001480

Date of Invoice : 20.12.2023

Profit Center : 8060

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD2703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai - 400051.

CTIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DEBP,CTR,KWA

Address : Thane Belpaur Road, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2380001477

Date of Invoice : 20.12.2023

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works Price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	946911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD / Cash / RTGS / Online to _____

LUT Details - LUT ARN No. AD2703230593833 dated 01/04/2023 valid upto 31/03/2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005GGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpaur Road, Airoli, New Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411005

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2380001711

Date of Invoice : 19.01.2024

Profit Center : 0000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
2	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
3	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
4	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						30,000.00							30,000.00

Amount in Words: **THIRTY THOUSAND RUPEES ONLY**

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD2703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax" DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashgaon, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SSGC153646, GSTIN No. 27AABCM2936N122



Tax Invoice

Office of the

GSTIN : 27AABCM2936N122 PAN : AAECM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belpair Road Airrol Navi Mumbai, Alrol, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Son Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune,, Maharashtra/India/411006

GSTIN : 27AABCE5314K12P

PAN : AAABCE5314K

Shipped to:

Name : Son Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune,, Maharashtra/India/411006

GSTIN : 27AABCE5314K12P

IRN :

12333

Invoice No. : DR2380001902

Date of Invoice : 16-02-2024

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(LDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: FIFTEEN THOUSAND RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by **DD / Cash / RTGS / Online** to _____

LUT Details - LUT ARN No. ADZ703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply mode i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-17, E-Build, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153446, GSTIN No. 27AABCEM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AABCEM2936N1Z2 PAN : AABCEM2936N

Name : CE STATE LOAD DESP.ctr.KWA

Address : Thane Belpur Road Airoh Navi Mumbai, Airoh, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/12, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/12, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12233

Invoice No. : DR2380001903

Date of Invoice : 16.02.2024

Profit Center : 8090

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD2703220593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply under I.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax."

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Intra State Transmission System charges Payment Request Note

Date : 03.05.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -I Intra State Transmission System charges for the month of April. 23	2324026230401 Dated 02.05.2023	MSETCL (STU)	2818801	31-05-2023
	1 % Rebate amount			28188	If paid before 08-05-2023
	Debit Amount				
	Total Payable Amount			2790613	If paid before 08-05-2023
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred And Thirteen Rupees Only				
	Special Remarks				
	Please Pay the Rs.27,90,613/- before 08-05-2023 If not done please pay Rs.28,18,801 before 31-05-2023				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BI00000160
GST Number	27AAECM2936M1Z2


Nisar Shaikh


Manish Puranik


Vandana Vermaikar

Beleji Mamane

Approved By
Vijit Thoote



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. L40109MH2005SOC153646

GST No: 27AAECM2936N1Z2

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

02959

Date: 02/05/2023

To,

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (PH-L)

Survey No.77,MIDC Knowledge Park, . . .

Kharadi, Pune

Kharadi,Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Apr - 2023

- Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2.MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324026230401 dated 02-May-23 for an amount of Rs.2818801/-(Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only), Transmission charges for the month of Apr - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE, BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
Chief Engineer (STU)

Copy submitted w.rs.to:


- 1) The Director [Finance],C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D Sharing of TTC among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	KRCIPPL	28,18,801
2	Provider Dues	
	Late payment Surcharge	
3	Outstanding Amounts	
	Total Pending Amount for the last Month (Rs)	-
4	Total Charges Payable for the month :	28,18,801
	(Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Trunking of Intra-State Transmission Systems (ITSTS) for FY 2020-21 and FY 2021-22 and determination of revised ITSTS tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 209 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the ITSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 36.1 of MERC MTR Regulations, 2019 "for payment of bills of generation cost or transmission charges or MS/DC Fees and charges within 7 days of presentation of bills. Through Letter of Credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cess, duties etc shall be allowed."
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MTR Regulations, 2019 shall be levied.
 - The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 016020118000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0004600, MICR Code-440013127. As accorded in the 60th GCC meeting held on 15.09.2017, the RTGS to be done in the first half of the Bank Working Hours to avoid any delay in payment credit.
- OR
- The cheque / demand draft shall be drawn in the name of 'MSETCL - STU - Pool Account No. 016020118000004, Bank of India, Mumbai Corporate Banking Branch' payable at Mumbai. The payment has to be remitted to Sr Manager (CSA), Fund Management Section, MSETCL Hong Kong Bank Building, 4th Floor, Fort Mumbai - 400023 on any working day from 16:00 hrs to 15:30 hrs.
 - The BR is subject to adjustment based on order of MERC.
 - Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co Ltd reported in (2016) 58 taxmann.com 333.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann.com 319 (refer (2016) 74 taxmann.com 8). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
 - Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd Vs Addl. CIT reported in (2012) 25 taxmann.com 144.
-No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
 - As per GOI notification No. 12/2017 - Central Tax (Rate) dated: 28th June 2015. Heading 1963 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."

Intra State Transmission System Charges Payment Request Note

Date : 01.06.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ - I Intra State Transmission System charges for the month of May-23	2324026230502 Dated 01.06.2023	MSETCL(STU)	28,18,801.00	30.06.2023
	1 % Rebate Amount			28,188.00	If Paid before 07.06.2023
	Debit Amount				
	Total Payable Amount			27,90,613.00	If Paid After 07.06.2023
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred And Thirteen Rupees Only				
	Special Remarks				
	Please Pay the Rs.27,90,613/- Before 07.06.2023 If not Done Please pay Rs.28,18,801 before 30.06.2023				

Account details for payment

You can also make payment through RTGS	
Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BKID0000160
GST Number	27AAECM2936N1Z2


Nisar Sheikh


Manish Puranik


Vandana Yermalkar

Approved By
Vijit Thopte

Balaji Memane

607187



MAHATRANSCO

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CM No.UM0109MH2005SGCL53648

GST No: 27AAECM3994M1Z

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E - block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176,
	@ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

37 2 6

Date: 01/06/2023

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Pt-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of May - 2023

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2.MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324026230502 dated 01-Jun-23 for an amount of Rs.2818801/- (Rupees Twenty Eight Lakhs Eight Thousand Eight Hundred One Only), Transmission charges for the month of May - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Poojesh Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai

D Starting of TTSU among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilization	
	Transmission System Users	MTC (Rs)
	MRCIFPL	28,18,601
2	Previous Dues	
	Late payment Surcharge	
3	Outstanding Amounts	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	28,18,284
	(Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited

(Signature)
 Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Taking up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 24.03.2023 in Case No. 235 of 2022.
- The bill is issued in line with the 'Payment Security Mechanism and procedure for payment and adjustment of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC)
- As per Regulation 36.1 of MERC MYT Regulations, 2019 'for payment of bills of generation tariff or transmission charges or NSLDG Fees and charges within 7 days of presentation of bills. Through Letter of credit or otherwise or through NEFT/RTGS a rebate of 1% on billed amount excluding the GST, if any, pending etc shall be allowed.'
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019 shall be levied.
- The amount of bill shall be credited to MSETCL - STU - Pool Account No. 694024110000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID000100, MICR Code-400813127. As accorded in the 80th GOC meeting held on 15-09-2017, the RTGS is to be done in the first half of the Bank Working Hour, leaving any delay in payment credit.
- OR
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 694024110000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr Manager (F&A), Fund Management Section, MSETCL, Hong Kong Bank Building - 4th Floor, Fort Mumbai - 400021 on any working day from 10:30 hrs to 16:30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 59 taxmann.com 338.
 No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 59 taxmann.com 338 (order (2016) 74 taxmann.com 6). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.

 Decision of the Income-tax Appeal Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs AEC, CIT reported in (2012) 26 taxmann.com 154.
 No tax is required to be deducted at source under the provisions of section (194-C and 194-J) of the Income Tax Act, 1961.
- As per GOI notification No. 12/2017 - Central Tax (Rate), dated: 29th June 2016, Heading 9459 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."

Intra State Transmission System Charges Payment Request Note

Date : 03.07.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ - I Intra State Transmission System charges for the month of June-23	2324026230603 Dated 03.07.2023	MSETCL(STU)	28,18,801.00	01.06.2023
	1 % Rebate Amount			28,188.01	
	Debit Amount				
	Total Payable Amount			27,90,613.00	Payable amount if paid before 10.07.2023
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred And Thirteen Rupees Only				
	Special Remarks	Please Pay the Rs.27,90,613/- Before 10.07.2023 If not Done Please pay Rs.28,18,801 before 01.08.2023			

Account details for payment

You can also make payment through RTGS	
Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL) STU for A/c
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	06020110000004
IFSC Code	BIID0000160
GST Number	27AAECM2936N1Z2

Nisar Shalkh

Balaji Misra

Manish Puranik

Approved By
Vijit Thopte

Vandana Verma



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

ON No: 1440109MH2005SGC151646

GST No: 27AAECAG2936W122

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai - 51
	(022) 2659 5175,
	(022) 2659 5176,
	cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 03/07/2023

No - 4575

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No: 77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jun - 2023

Ref: 1. MERC Order in Case No. 239 of 2022 dttd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,
Please find enclosed herewith Bill No. 2324026230603 dated 03-Jul-23 for an amount of
Rs. 2818801/- (Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only),
Transmission charges for the month of Jun - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No. 016020110000004
(IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring
"MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Prayush Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

0 Billing of TTSO among Transmission System Users (TSUs) for FY 2022-23

1	Base Transmission Capacity Utilization	
	Transmission System Users	MTC (Rs)
	KRCMPPL	28,18,881
2	Previous Dues	
	Late payment Surcharge	
3	Outstanding Amount	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	28,18,881
	(Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Pradyumn Bhatia
 Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) Order in the matter of Case of State Transmission Utility (STU) for Tuning-up of Intra-State Transmission System Tariff (METS) for FY 2020-21 and FY 2021-22 and determination of revised MTS 1 and for FY 2022-23 and FY 2023-24 in order dated 31.03.2023 in Case No. 330 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and debitment of the MTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.3 of MERC MTR Regulations, 2019 "For payment of bills of generation unit or distribution charges or MSLDC Fees and charges within 7 days of presentation of bills, through letter of credit or otherwise or through NEFT/RTGS a rebate of 1% on billed amount, including the taxes, cess, duties etc shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill a Late payment surcharge as per MERC MTR Regulations, 2019 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 01602010000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BUID0001000. MICR Code-400013327. As accorded in the 99th ECC meeting held on 15-09-2017 the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
OR
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 01602010000004, Bank of India, Mumbai Corporate Banking Branch, payable at Mumbai. The payment shall be remitted to Sr. Manager (F&A), Fund Management Section, MSETCL, King Kong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day upto 10:30 hrs to 16:30 hrs.
- The bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CII (IIS) vs Maharashtra State Electricity Distribution Co Ltd reported in 2015) 58 taxmann 339. No tax is required to be deducted at source under the provisions of the section 194-C and 194-D of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann 339 [refer (2016) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the generating and transmission charges.
Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd Vs Adil CIT reported in 2014) 25 taxmann.com 764. No tax is required to be deducted at source under the provisions of section 194-C and 194-D of the Income Tax Act, 1961.
- As per G.O. Notification No. 12/2017 - General Tax (State), dated 29th June 2016, Heading 696 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST".

Intra State Transmission System Charges Payment Request Note

Date : 02.08.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited 562-4 Intra State Transmission System charges for the month of July- 23	2324026230704 Dated 01.08.2023	MSETCL (STU)	28,18,801.00	30.08.2023
	1 % Rebate Amount			28,188.01	
	Debit Amount				
	Total Payable Amount			27,90,613.00	Payable amount if paid before 07.08.2023
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred and Thirteen Rupees Only				
	Special Remarks	Please Pay the Rs.27,90,613 /- Before 07.08.2023 If not Done Please pay Rs.28,18,801 /- Before 30.08.2023			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BKID0000160
GST Number	27AAECM7936M1Z7

Nisar Shaikh

Manish Puranik

Vandana Yarmalkar

Approved By
Vijit Thorpe

Balaji Memane



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH200380C191646

GST No: 27AAECM2536N1Z2

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176,
	@ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/08/2023

№ - 5525

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jul - 2023

**Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.**

Dear Sir,

Please find enclosed herewith Bill No.2324026230704 dated 01-Aug-23 for an amount of Rs.2818801/- (Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only), Transmission charges for the month of Jul - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 (Notified under Section 29 of the Electricity Act 2003)
 CIN No. U40400MH2005000163

GST No: 27A4ECM2915H1Z2 SAC-9969 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **EDMK HARAD INFRASTRUCTURE PRIVATE LIMITED (Pvt.)**
 Survey No 77, MIDC Knowledge Park,
 Karad, Pune-411014

GST No: **27A4ECM2915H1Z2** State Code: **27 (Maharashtra)**
 PAN No: **AABCC8324K**

Bill No: **2324026234784**
 Billing Month: **Jul - 2023**
 Bill Issue Date: **07-Aug-23**
 Due date for availing 1% Rebate: **07-Aug-23**
 Due date (with availing Rebate): **30-Aug-23**

A Summary of Monthly Bill		Amount (Rs.)
1	Intra-State Transmission System Charges	26,18,801
2	Late Payment Surcharge on MTC	-
3	Outstanding Amount	-
4	Total Bill Amount (1+2+3)	26,18,801
5	Adjustment	-
6	Amount Payable (A 6)	26,18,801

B Rebate (applicable only on A(1) & (2) above if all dues cleared within due date)		Amount (Rs.)
1	Due date for availing 1% Rebate	07-Aug-23
2	Monthly Transmission Charges	26,18,801
3	Rebate @ 1%	26,188
4	Monthly Transmission Charges payable with Rebate	27,90,613
5	Full outstanding MTC and LPA to be paid up to the Rebate Date	27,90,613

C Monthly Bill Details		
Transmission Utilities	Approved ATR (Rs Cr)	Monthly ATR (Rs Cr)
MSETCL	6,400.14	540.03
TPC-T	925.70	77.94
ABML-T	373.04	31.00
JPTL	66.54	5.55
ATIL	140.94	11.75
AREOPTCL	1,607.28	133.04
VPL	3.65	0.30
APTCL	47.54	3.95
KVTL	-	-
TTCB (MSTES)	9,704.280	808.73

D Average of Connected & Non Connected Peak Demand of various TSubs (MW)															
Particulars (Peak)	MSECL	TPC-T	ABML-T	JPTL	ATIL	AREOPTCL	VPL	APTCL	KVTL	TTCB (MSTES)	Other	WT	WT	WT	Total Average Demand
Average of Connected & Non Connected	22.0736	167.43	1534.37	379.79	411.77	13.00	5.50	6.80	4.10	95.00	9.80	7.00	1.80	0.90	3902.82
% Weight	15.09%	1.22%	5.99%	3.00%	3.59%	0.04%	0.04%	0.05%	0.03%	0.69%	0.07%	0.05%	0.05%	0.02%	24%

E Transmission Tariff for FY 2023-24		
Item Description	Unit	Value
Total Transmission System Cost (TTCSC)	Rs. Cr	9,704.28
Base FCR	%/yr	25.00162
Transmission Tariff (Long Term / Minimum Tariff)	Rs./MWh/Month	313.20
Supply Tariff (Short Term / Short Term Collective / Non-secure Private)	Rs./kWh	0.64

Invoice for Intra-State Transmission System Charges

0 Billing of TTSC among Transmission System Users (TSUs) for FY 2021-22

1. Base Transmission Capacity Unloaded	
Transmission System Users	MTC (Rs)
KRECPPL	28,18,861
2. Previous Billing	
Late Payment Charge	
-	
3. Outstanding Areas	
Total Pending Amount for the last month (Rs)	
-	
4. Total Charges Payable for the month:	
	28,18,861
(Rupees Twenty Eight Lacs Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited

Permit Singh
Chief Engineer (STU)

Notes

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Truncup of Intra State Transmission System Tax (IaSTS) for FY 2020-21 and FY 2021-22 and determination of revised IaSTS Tax for FY 2020-21 and FY 2021-22 in order dated 31.03.2020 in Case No. 256 of 2020.
- The bill, issued in line with the Payment Security Mechanism and procedure on payment and observation of the IaSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC MTR Regulations, 2019 "The payment of bills of generation, toll or interconnection charges or MCOG Fees and charges within 7 days of presentation of bill, through Letter of credit or otherwise or through NEFT/RTGS a rebate of 1% on billed amount excluding the taxes, cess, duties etc shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MTR Regulations, 2019 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Post Account No. 41602011000006, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0004166, MICR Code-400413127. As accorded in the 6th GCC meeting held on 16-09-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- OR
The cheque / demand draft shall be drawn in the name of MSETCL - STU - Post Account No. 01602011000006, Bank of India, Large Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Cashier (F&A), Fund Management Section, MSETCL, Hing Road Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10.30 hrs to 04.30 hrs.
- The bills subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co Ltd reported in 2013) 56 taxmann.com 139.
No tax is required to be deducted at source under the provisions of the section 194A and 194J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in 2013) 56 taxmann.com 139 (order 2013) 54 taxmann.com 1). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd vs Addl. CIT reported in 2013) 25 taxmann.com 454.
No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GOI notification No. 49/2017 - Central Tax (State), dated: 28th June 2019, Providing SHTS "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."

Intra State Transmission System Charges Payment Request Note

Date : 01.09.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ - Intra State Transmission System charges for the month of August-23	2324026230805 Dated 01.09.2023	MSETCL(STU)	28,18,801.00	30.09.2023
2	Additional Transmission Charges for the use of In\$TS in excess of Base TCR allotted / Contracted Capacity as per MTY Regulation, 2019	ATC2324016230905 Dated 01.09.2023	MSETCL(STU)	5,963.00	30.09.2024
	1 % Rebate Amount			28,148	
	Debit Amount				
	Total Payable Amount			27,96,516.00	Payable amount if paid before 08.09.2023
	Amount In Words:- Twenty Seven Lacs Ninety Six Thousand Five Hundred And Sixteen Rupees Only				
	Special Remarks				Please Pay the Rs.27,96,516 /- Before 08.09.2023 If not Done Please pay Rs.28,24,760/- Before 30.09.2023

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Larga Corporate Branch, Mumbai
Current Account No	16020113000004
IFSC Code	BI00000160
GST Number	27AAEGM1293GN122

(Signature)
Vandana Yermalkar

(Signature)
Manish Purohit

(Signature)
Nisar Shaikh

Approved By
Vijay Thorpe




Balaji Achmane



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. AA0309AMZ04556153616

GST No: 27AATCM794A0122

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai - 51
	(022) 2659 5175,
	(022) 2659 5176, @ ce@mahatransco.in

MSETCL/CO/CE-STU/MTC/

No = 6313

Date: 01/09/2023

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub: Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Aug - 2023

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324026230805 dated 01-Sep-23 for an amount of Rs.2818801/- (Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only), Transmission charges for the month of Aug - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000001 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,


Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION Utility)
 (Notified under Section 39 of the Electricity Act, 2003)
 CIN No. A90109MH0455661000

GST No: 27AAECN2308N1Z3 SAC: 9900 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **ZON KUMARAJI INFRASTRUCTURE PRIVATE LIMITED (Pvt.)**
 Survey No.77, MIDC Knowledge Park,
 Kharadi,Pune-411014

GST No: **27AAECN2308N1Z3** State Code: **27 (Maharashtra)**
 PAN No: **AABCE514K**

Bill No.: **230026230086**
 Billing Month: **Aug - 2023**
 Bill Issue Date: **04-Sep-23**
 Due date for availing 1% Rebate: **09-Sep-23**
 Due date (with availing Rebate): **07-Oct-23**

A Summary of Monthly Bill Amount (Rs.)

1	Intra State Transmission System Charges	28,18,801
2	Late Payment Surcharge on MIC	-
3	Outstanding Amount	-
4	Total Bill Amount (1+2+3)	28,18,801
5	Adjustment	-
6	Amount Payable (A-B)	28,18,801

B Rebate (applicable only on A(1) & (2) above till such extent within due date)

1	Due date for availing 1% Rebate	09-Sep-23
2	Monthly Transmission Charges	28,18,801
3	Rebate @1%	28,188
4	Monthly Transmission Charges payable with Rebate	27,90,613
5	Full outstanding MIC and LPS to be paid up to the Rebate Date	77,90,613

C Monthly Bill Details

1 Total Transmission System Cost (TTSC) for INSTS for FY 2023-24

Transmission Utilities	Approved ATR (Rs Cr)	Monthly ATR (Rs Cr)
MSETCL	5,480.14	540.01
TPO-T	825.70	77.14
AEML-T	373.06	31.09
JPTL	68.51	5.55
ATIL	140.84	11.70
MEGPTCL	1,007.25	130.94
VIPL	3.65	0.30
APTCL	47.54	3.96
KVTL	-	-
TTSC (INSTS)	9,704.80	808.73

2 Average of Collection & Non Collection Peak Demand of various TSUs (MW)

Particular (MW)	MSSETCL	TPO-T	AEML-T	JPTL	ATIL	Intra Utility	MAHTEL	QTA	MAHTEL	MAHTEL	MAHTEL	MAHTEL	MAHTEL	MAHTEL	MAHTEL	Total Demand (MW)
Average of Overall POP	2279.24	107.01	150.07	77.70	412.77	13.00	3.50	6.00	4.50	15.00	1.00	1.00	1.00	6.00	2532.02	
% Share	27.99%	2.71%	1.82%	0.95%	5.07%	0.05%	0.04%	0.07%	0.05%	0.18%	0.01%	0.01%	0.01%	0.07%	100%	

3 Transmission Tariff for FY 2023-24

Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs Cr	9,704.80
Base TCR	Rs/cr	25,821.82
Transmission Loss (Long Term / Medium Term)	Rs/cr/cr	243.30
Transmission Loss (Short Term / Short Term Collected / Renewable Energy)	Rs/cr/cr	7.34

Invoice for Intra-State Transmission System Charges

D Billing of TTSC (including Transmission System Users (TSUs)) for FY 2023-24

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	KRCAPPL	28,18,001
2	Previous Bills Late payment Surcharge	
3	Outstanding Amount	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	28,18,001
	(Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only)	




For Maharashtra State Electricity Transmission Company Limited

[Signature]
11/9/23
Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Truing-up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 230 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36 of MERC MVT Regulations, 2019 "In case of bills of generation tariff or transmission charges or MSLDC fees and charges within 7 days of presentation of bill, through (bill of credit) or otherwise or through NEFT/RTGS a rebate of 1% on billed amount, excluding the taxes, cess, duties etc. shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill a late payment surcharge as per MERC MVT Regulations, 2019 shall be levied.
- The amount of bill shall be remitted to "MSEGL - STU - Post Account No. 015020910080004, Bank of India, Large Corporate Banking Branch", Mumbai through RTGS. The IFSC code of Bank of India is: BKID0001668, MICR Code: 400013122. As according to the 80th GCC meeting held on 15/08/2017, the RTGS is to be done in the first half of the Bank Working Hours, to avoid any delay in payment order.
- OR
The cheque/demand draft shall be drawn in the name of MSEGL - STU - Post Account No. 015020910080004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr Manager (F&A), Fund Management Section, MSE IOL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400225 on any working day from 10.30 hrs to 06.00 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (100) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2019) 88 Taxman 329.
No tax is required to be deducted at source under the provisions of the section 194-C and 194-D of the Income Tax Act, 1961. Further, the App. Court has confirmed the Order of the Bombay High Court reported in (2019) 88 Taxman 329 para (2006) 78 (Mumbai Bench). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Add. CIT reported in (2012) 26 Income Tax 184.
No tax is required to be deducted at source under the provisions of section 194-C and 194-D of the Income Tax Act, 1961.
- As per SC judgment in para 66, (2011) 137 Taxman 177 - Central Tax (Rate), dated: 28th June 2011, heading 3000 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempt from GST."


MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
CIN No. U40300MH200556C155404
GST No 2740PEM29360211

From the office of Chief Engineer (STU)	
	Prakashgariga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BRC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/ATC/

No - 6312

Date: 01/09/2023

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Pb-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub: Bill for Additional Transmission Charges (ATC) for the Month of Apr-23 to Jun-23

- Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS for the 4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.
3. MERC order in Case No. 52 of 2020 Dated 18.10.2020

Dear Sir,


In accordance with MERC order in Case No. 52 of 2020 Dated 18.10.2020, please find enclosed herewith bill for Additional Transmission Charges, Bill No. ATC2324026230905 dated 01-Sep-23 for an amount of Rs.5963/- (Rupees Five Thousand Nine Hundred Sixty Three Only). Additional Transmission Charges bill has been prepared as per the data furnished by SLDC for the month of Apr-23 to Jun-23 vide email dated 02.06.23, 26.06.23 AND 09.08.23 respectively. The ATC bills are to be paid by the TSUs before due date irrespective of the discrepancies if any.

It is requested to intimate discrepancies/ errors in the 15 minutes time block RMD data if any to MSLDC. After receipt of any corrections in the 15 minutes time block RMD data by MSLDC, the corresponding adjustment shall be carried out in the next ATC bill.

It is requested to remit the amount through RTGS mode in STU Pool A/c No 01601011000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,


Chief Engineer (STU)

Copy submitted w.r.s. to:

- 1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 (Notified under Section 39 of the Electricity Act 2003)
 CIN No. U40100MH2000SGG152646

GST No: 27AAEC0230EN123 SAC:3569 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **EON INFRASTRUCTURE PRIVATE LIMITED (Pvt-L)**
 Survey No 77, MDG Knowledge Park,
 Kharghar, Pune-411004

GST No: **27AAEC0230EN123** State Code: **27 (Maharashtra)**
 PAN No: **AABCE1244H**

SN No: **ATC20240230006**
 Billing Month: **Apr-23 to Jun-23**
 Bill Issue Date: **01-Sep-23**
 Due date for availing 1% rebate: **01-Sep-23**
 Due date (as availing Rebate): **01-Oct-23**

A Summary of Additional Transmission Charges Monthly Bill Amount (Rs.)

1	Additional Transmission Charges for the use of INSTS at extent of Base TCR allotted / Contained Capacity at per MYT Regulation, 2018		
2	(i) Short Term Transmission Charges (STTC) for the recorded demand greater than Base TCR	(ii) ARC	
	Apr-23	-	-
	May-23	3,959	805
	Jun-23	1,035	720
	Total of Apr to Jun-23		5,963
3	Additional Regulatory Charges (ARC)		
4	Outstanding Amount		-
5	Late Payment Surcharge on Additional Transmission Charges		-
6	Total Bill Amount (1+2)		5,963
7	Adjustment		-
8	Amount Payable (3-4)		5,963

B Rebate (applicable only on ATTC & STTC along with dues cleared within due date)

1	Due date for availing 1% rebate:	01-Sep-23
2	Monthly Transmission Charges	5,963
3	Rebate @ 1%	59
4	Monthly Transmission Charges & Regulatory Charges payable with Rebate (1+3)	5,904
5	Full outstanding ATC and STTC to be paid up to the Rebate Date	5,963

C Monthly Bill Details

1 Total Transmission System Cost (TTSC) for INSTS for FY 2023-24

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSETCL	0,480.14	40.01
TFC-T	925.70	77.14
AEMLT	373.08	31.09
JPTL	66.54	5.55
ATIL	740.94	61.75
MEGPTCL	1,647.26	136.94
VIPL	2.65	0.22
APTCL	47.94	3.99
KVTL	-	-
TTSC (InSTIS)	8,704.20	728.75

2 Average of Coincident & Non-Coincident Peak Demand at various TSSs (MW)

Transmission Utilities	MPTCL	TFC-T	AEMLT	JPTL	ATIL	MEGPTCL	VIPL	APTCL	KVTL	TTSC	Non-Coincident Peak Demand (MW)
Peak Demand (MW)	203536	87741	145187	77879	412117	111111	11111	11111	11111	11111	1111111
% Sharing	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

Invoice for Intra-State Transmission System Charges

3 Transmission Tariff for FY 2023-24

Item Description	Unit	Value
Total Transmission System Cost (TTSC)		
Base TCR	Rs. Cr	9,704.80
Transmission Tariff (Long Term / Medium Term)	MWh	25,821.62
Transmission Tariff (Short Term / Short Term Collective / Renewable Energy)	Rs/kWh	313.20
		8.51

D Shading of TTSC among Transmission System Users (TSUs) for FY 2023-24

1	Additional charges for the use of InSTS in excess of TCR allotted/Contracted Capacity as per MYT Regulation 2019	
	Transmission System Users	
	a) Short Term Transmission Charges (STTC) for the recorded demand greater than Base TCR	MTC (Rs)
	b) Additional Regulatory Charges (ARC)	6,963
2	Previous Dues	
	Late payment surcharge	
3	Outstanding Amounts	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	6,963
	(Rupees Five Thousand Nine Hundred Sixty Three Only)	

For Maharashtra State Electricity Transmission Company Limited

[Signature]
Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Tying-up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 208 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 26.1 of MERC MYT Regulations, 2019 "for payment of bills of generation tariff or transmission charges or MSLDG Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount excluding the taxes, cost, duties etc shall be allowed."
- The bill has to be paid on or before the due date of payment of the bill. In case of delay or payments of the bill, a late payment surcharge as per MERC MYT Regulations, 2019 shall be levied.
- The amount of bill shall be remitted to 'NSETCL - STU - Pool Account No. 01802011000004, Bank of India, Large Corporate Banking Branch', Mumbai through RTGS. The RTGS code of Bank of India is: BKID0901000, MICR Code-490313127. As accorded in the 80th GCC meeting held on 15-09-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- OR
The cheque / demand draft shall be drawn in the name of 'NSETCL - STU - Pool Account No. 01802011000004, Bank of India, Large Corporate Banking Branch' payable at Mumbai. The payment shall be remitted to Sr. Manager (F&A), F&A Management Section, NSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400025 on any working day from 10.30 AM to 3.30 PM.
- The Bill is subject to adjustment based on order of MPPG.
- Decision of Bombay High Court in the case of CIT (TO) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2018) 88 taxmann.com 338.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2018) 88 taxmann.com 339 [refer (2018) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
- Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Addl. CIT reported in (2012) 28 taxmann.com 164.
- No tax is required to be deducted at source under the provisions of section 194-G and 194-J of the Income Tax Act, 1961.

9 As per GCR notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2016, Sliding 9963 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."

Intra State Transmission System Charges Payment Request Note

Date : 09.10.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Sharda Infrastructure Private Limited SEZ -I Intra State Transmission System charges for the month of Sept-23	2324076230906 Dated 03.10.2023	MSETCL(STU)	28,18,801	01.11.2023
	1 % Rebate Amount			28,188	
	Debit Amount				
	Total Payable Amount			27,90,613	Payable amount if paid before 09.10.2023
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred And Thirteen Rupees Only				
	Special Remarks				
	Please Pay the Rs.27,90,613 /- Before 09.10.2023 If not Done Please pay Rs.28,18,801 /- Before 01.11.2023				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Larga Corporate Branch, Mumbai
Current Account No	1602011000004
IFSC Code	BKID0000160
GST Number	27A4ECM2936R122


Nisar Shaikh


Malish Purank


Vandana Yermalkar

Approved By
Vijit Thopte

Balaji Momana



MAHATRANSCO



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005SGC153544

EST No: 27A4ECM2936N122

From the office of Chief Engineer (STU)

	Prakasheanga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176,
	@ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

69.10

Date: 03/10/2023

To,
EDM KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Sep - 2023

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,
Please find enclosed herewith Bill No.2324026230906 dated 03-Oct-23 for an amount of
Rs 2818801/- (Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only),
Transmission charges for the month of Sep - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.01602011000004
(IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai Favoring
"MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Poojush Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 (Notified under Section 39 of the Electricity Act 2003)
 CIN No. U40100MH2005OC153646

GST No: 27AAACM2906N122 SAC: 9999 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Notice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **EON KVARADI INFRASTRUCTURE PRIVATE LIMITED (Pvt.)**
 Survey No 77, MIDC Knowledge Park,
 Kharadi, Pune-411014

GST No: **27AAACE344K12P** State Code: **27 (Maharashtra)**
 PAN No: **AADCE624AM**
 Bill No: **232490420996**
 Billing Month: **Sep - 2023**
 Bill Issue Date: **01-Oct-23**
 Due date for availing 1% Rebate: **01-Oct-23**
 Due date (with availing Rebate): **04-Nov-23**

A	Summary of Monthly Bill	Amount (Rs.)
1	Intra State Transmission System Charges	21,18,804
2	Late Payment Surcharge on MTC	-
3	Outstanding Amount	-
4	Total Bill Amount (1+2+3)	21,18,804
5	Adjustment	-
6	Amount Payable (4-5)	21,18,804

B Rebate (applicable only on A(1) & (2) above if all dues cleared within due date)

1	Due date for availing 1% Rebate:	01-Oct-23
2	Monthly Transmission Charges	26,19,804
3	Rebate @1%	26,198
4	Monthly Transmission Charges payable with Rebate	27,90,613
5	Full outstanding MTC and LPS to be paid up to the Rebate Date	27,90,613

C Monthly Bill Details

1 Total Transmission System Cost (TTSC) for ISTS for FY 2023-24

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSETCL	6,487.14	540.01
TPC-T	828.70	77.14
AEML-T	373.04	31.09
JPTL	28.51	2.38
ATIL	140.04	11.75
MEGPTCL	1,667.28	138.94
VIPL	3.65	0.30
APTCL	47.84	3.98
KVTL	-	-
TTSC (ISTS)	9,704.00	809.73

2 Average of Coincident & Non Coincident Peak Demand of various ISUs (MW)

Particular (MW)	MSETCL	TPC-T	AEML-T	JPTL	Indian Railway	MHPP	QIP	KRPPPL	MH	MADC	GOH Ph.3	GOH Ph.4	MP	USERN	Total Demand (MW)
Amount of CP and NP	2279.25	857.41	1331.17	776.70	482.77	33.88	3.56	609	4.34	15.00	1.88	7.88	1.98	630	2801.61
% Sharing	81.04%	30.23%	5.08%	20.18%	1.54%	0.00%	0.02%	0.22%	0.00%	0.05%	0.07%	0.28%	0.00%	0.00%	399%

3 Transmission Tariff for FY 2023-24

Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs Cr	9,704.00
Rate TCR	MW	26,321.67
Transmission Tariff @ 50% (Year / Month) (Taper)	Rs/MWh	313.20
Transmission Tariff (Short Term /Short Term Collective / Renewable Energy)	Rs/MWh	6.51

Invoice for Intra-State Transmission System Charges

D. Sharing of TTSC among Transmission System Users (TSUs) for FY 2023-24

1. Base Transmission Capacity Utilization	
Transmission System Users (TSUs)	MTS (Rs)
KRC/PPL	28,10,901
2. Previous Dues	
Late payment Surcharge	
3. Outstanding Arrears	
Total Pending Amount for the last Month (Rs)	
4. Total Charges Payable for the month :	
	28,10,901
(Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Chief Engineer (STU)

Notes:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Trunk up of intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTG Tariff for FY 2023-24 and FY 2024-25 in order dated 21.03.2023 in Case No. 239 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and debitment of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 36.1 of MERC MYT Regulations, 2019: "For payment of bills or generation tariff or transmission charges or MGLDC Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through AEF/FGS, a rebate of 1% on billed amount, including the taxes, cess, duties etc shall be allowed."
 - The bill has to be paid on or before the due date for payment of bills in case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019 shall be levied.
 - The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 096029110000996, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0330008, MICR Code - 40013427. As discussed in the 60th GCC meeting held on 13.09.2017, the RTGS to be done in the first half of the Bank Working Hours. To avoid any delay in payment credit.
- OR
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 096029110000996, Bank of India, Mumbai Corporate Banking Branch, payable at Mumbai. The payment shall be remitted to Sr. Manager (F&A), Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10.30 hrs to 16.30 hrs.
 - The Bill is subject to adjustment based on order of MERC.
 - Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2016) 68 taxmann.com 738. No tax is required to be deducted at source under the provisions of the sections 104 and 194-D of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann 139 (para 2816) 74 taxmann.com 8). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
 - Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Apec. CIT reported in (2017) 25 taxmann.com 164. No tax is required to be collected at source under the provisions of sections 194-C and 194-D of the Income Tax Act, 1961.
 - As per GDR notification No. 12/2017 - Central Tax (Rate), dated 10th June 2016, heading 9999 - Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempt from GST.

Intra State Transmission System Charges Payment Request Note

Date: 01.11.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I Intra State Transmission System charges for the month of Oct-23	2324026231007 Dated 01.11.2023	MSETCL(STU)	28,18,801.00	30.11.2023
	1 % Rebate Amount			28,188.01	
	Debit Amount				
	Total Payable Amount			27,90,613.00	Payable amount if paid before 07.11.2023
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred And Thirteen Rupees Only				
	Special Remarks				Please Pay the Rs.27,90,613/- Before 07.11.2023 if not Done Please pay Rs.28,18,801 before 30.11.2023

Account details for payment

You can also make payment through HTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BKID0000160
GST Number	27AAECM2936M122

Nisar Shaikh

Manish Puranik

Vandana Yermalkar

Relaji Memane

Approved By
Vijit Thopte






MAHATRANSCO



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005SGC153844

GST No. 27AAECM29884322

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai - 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/11/2023

№ = 7699

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Oct - 2023

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

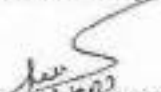
Dear Sir,

Please find enclosed herewith Bill No.2324026231007 dated 01-Nov-23 for an amount of Rs.2818801/- (Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only), Transmission charges for the month of Oct - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,


Preetish Sharma

Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai

D Sharing of TTSC among Transmission System Users (TSUs) for FY 2021-24

1 Base Transmission Capacity Utilisation	
Transmission System Users	MTC (Rs)
KRCIPPL	28,18,801
2 Previous Dues	
Late payment Surcharge	
3 Outstanding Amounts	
Total Pending Amount for the last Month (Rs)	
4 Total Charges Payable for the Month :	
	28,18,801
(Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited

(Signature)
 Prayal Sharma
 Chief Engineer (STU)

Notes:

- The charges forming part of the bill are in line with the Maharashtra's Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Timing of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 239 of 2022.
- The bills issued in line with the 'Payment Security Mechanism and procedure for payment and deburment of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 38.1 of MERC MYT Regulations, 2019 'for payment of bills of generation unit or transmission charges or MSL/EC Fees and charges within 7 days of presentation of bills, through Letter of order or advance or through NFFTP/RTGS, a rebate of 1% on billed amount excluding the taxes, cess, duties etc shall be allowed.'
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 01602011600604, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0000160, MICR Code-400011127. As accorded in the 80th GCC meeting held on 15-09-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment receipt.
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 016020116000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be credited to Sr Manager (F&A), Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort Mumbai - 400025 on any working day from 10:30 hrs to 16:30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co Ltd reported in (2016) 38 taxmann.com 339.
 - No tax is required to be deducted at source under the provisions of the sections 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the order of the Bombay High Court reported in (2015) 58 taxmann 339 para (2010) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
 Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd Vs Addl. CIT reported in (2017) 26 taxmann.com 154.
 -No tax is required to be deducted at source under the provisions of sections 194-C and 194-J of the Income Tax Act, 1961.
- As per GOI Notification No. 12/2017 - Central Tax (Rate), dated: 26th June 2016, Heading 8069 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."

Date : 02.12.2023

Intra State Transmission System Charges Payment Request Note

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EDM Kshatri Infrastructure Private Limited SEZ-I Intra State Transmission System charges for the month of Nov-23	2324026231108 Dated 01.12.2023	MSETCL(STU)	28,18,801.00	01.01.2024
2	Additional Transmission Charges for the use of InSTS in excess of Base TCR allotted / Contracted Capacity as per MVT Regulations, 2019	ATC2324026231108 Date 01.12.2023	MSETCL(STU)	241.00	01.01.2024
	1 % Rebate Amount			28,190	
	Debit Amount				
	Total Payable Amount			27,90,852.00	Payable amount if paid before 07.12.2023
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Eight Hundred And Fifty Two Rupees Only				
	Special Remarks				

Please Pay the Rs.27,90,852/- Before 07.12.2023 If not Done Please pay Rs.28,19,842 before 01.01.2024

Account details for payment

You can also make payment through RTGS	
Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	15020110600004
IFSC Code	BIUDD0001850
GST Number	27AAECM2336N1Z2

Subir

Nisar Shaikh
Nisar Shaikh

Manish Purnali
Manish Purnali

Vandana Yerrimlikar
Vandana Yerrimlikar

Approved By
Vijit Thoppe

Belaji Memane



MAHATRANSCO



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

DM No. 140108/MH/2055CC/153606

GST No: 27AAECM2936M122

From the office of Chief Engineer (STU)	
	Prakashganga, 4 th floor/ 'A' Wing, Plot C-29, E-block, BKC, Bandra (E), Mumbai- 52
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

No - 8306

Date: 01/12/2023

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Nov - 2023

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324026231108 dated 01-Dec-23 for an amount of Rs.2818801/- (Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only). Transmission charges for the month of Nov - 2023 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) In Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D Starting of ITSC among Transmission System Users (TSUs) for FY 2023-24

1 Base Transmission Capacity Utilisation	
Transmission System Users	NTG (Rs)
KRCPPL	28,18,801
2 Previous Dues	
Late payment Surcharge	
Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
-	
3 Outstanding Arrears	
Total Pending Amount for the last Month (Rs)	
-	
4 Total Charges Payable for the month :	
	28,18,801
(Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


Eswarji Patil
Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Truing up of Intra-State Transmission System Tariff (InSTS) for FY 2021-22 and FY 2021-22 and determination of revised InSTS Tariff for FY 2022-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 239 of 2022.
 - The bills issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 25-1 of MERC MYT Regulations, 2019 "for payment of bills of generation tariff or transmission charges or MSLDC Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cess, duties etc shall be allowed."
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 06.06.2023 shall be levied.
 - The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 0140219000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0000160. MICR Code-40043427. As per the 80th GCC meeting held on 15-09-2017, the RTGS to be done in the last hour of the Bank Working Hours, to avoid any delay in payment order.
- OR
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 01502019000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr Manager (F&A, Fund Management Section, MSETCL, Hong Kong Bank Building, 4th floor, Fort, Mumbai - 400023 on any working day from 10.00 hrs to 16.30 hrs
 - The Bill is subject to adjustment based on order of MERC
 - Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co.Ltd reported in (2016) 48 taxman.com 313.
- No tax is required to be deducted at source under the provisions of the section 194-J and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2016) 58 taxman 319 (order (2016) 14 taxmann.com 3). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.

Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co.Ltd Vs Addl. CIT reported in (2012) 25 taxman.com 154.
- No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
 - As per GOI notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2018, Heading 9999 "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."
 - As per MERC Intra State Tariff Year (second Amendment) Regulations, 2023, Clause 32(e) the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSETCL/STU.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
(Regulated under Section 29 of the Electricity Act, 2003)
CM No. 140/2014 HD 2055-GC 162546

DST No: 27AAECM299N122 SAC:5963 (Electricity Transmission Services) State Code: 27 (Maharashtra)
Invoice for Intra-State Transmission System Charges

Address of the Transmission System User:

EONKSHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MDC Knowledge Park,
Kharod, Pune 411014

DST No:
PAN No:
Kind Attention:

27AAECM299N122 State Code: 27 (Maharashtra)
596314K

Bill No.:
Billing Month:
Bill Issue Date:
Due date for availing 1% Rebate:
Due date (invoicing Rebate):

ATC252402421105
Jul-23 to Sep-23
01-Dec-23
07-Dec-23
01-Jan-24

A Summary of Additional Transmission Charges Monthly Bill Amount (Rs.)

1	Additional Transmission Charges for the use of InSTS in excess of Base TCR Blotted / Coloured Capacity as per MVT Regulation, 2019	
2)	(i) Short Term Transmission Charges (STTC) for the recorded demand greater than Base TCR	(i) ARC
	Jul-23	200 41
	Aug-23	- -
	Sep-23	- -
	Total of Jul to Sep-23	241
b)	Additional Regulatory Charges (ARC)	
2 a)	Outstanding Amount	-
b)	Late Payment Surcharge on Additional Transmission Charges	-
3	Total Bill Amount (1+2)	241
4	Adjustment	
5	Amount Payable (3-4)	241

B Rebate (applicable only on A(1) & (2) above if all dues cleared within due date)

1	Due date for availing 1% Rebate	07-Dec-23
2	Monthly Transmission Charges	241
3	Rebate @1%	2
4	Monthly Transmission Charges & Additional Charge payable with Rebate (2-3)	239
5	Full outstanding ATC and LPS to be paid up to the Rebate Date	239

C Monthly Bill Details

1 Total Transmission System Cost (TTSC) for InSTS for FY 2023-24

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSETCL	6,480.14	540.01
TPC-T	926.70	77.14
AEML-T	373.04	31.09
JPTL	64.54	5.35
ATIL	140.64	11.75
MEGPTCL	1,657.23	138.04
VIPL	9.65	0.80
APTCL	47.64	3.96
KVTL	-	-
TTSC (InSTS)	9,704.80	808.73

2 Average of Coincident & Non Coincident Peak Demand of various TSPs (MW)

Participating TSPs	MSETCL	TPC-T	AEML-T	JPTL	ATIL	MEGPTCL	VIPL	APTCL	KVTL	TTSC	Other TSPs	Other TSPs	Other TSPs	Other TSPs	Other TSPs	Other TSPs	Total Demand (MW)
Average of coincident peak	23579.00	117.40	1824.13	770.36	473.77	12.00	1.80	4.40	1.50	15.00	4.00	7.00	1.50	4.00	4.00	25813.00	
Average of non coincident peak	25.0000	1.1740	1.8241	0.7704	0.4738	0.1200	0.0180	0.0440	0.0150	0.1500	0.0400	0.0700	0.0150	0.0400	0.0400	26.8130	

Invoice for Intra-State Transmission System Charges


3 Transmission Tariff for FY 2023-24

Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs. Cr	9,704.00
Base TCR	MBV	25,821.62
Transmission Tariff (Long Term / Medium Term)	Rupay/MWh	313.20
Transmission Tariff (Short Term / Short Term Collective / Renewable Energy)	Rupay/kWh	0.31

4 Billing of TTSC among Transmission System Users (TSUs) for FY 2023-24

1	Additional charges for the use of InSTS in excess of TCR allotted/Overbooked Capacity as per MYT Regulation 2019	
	Transmission System Users	MTD (Rs)
	a) Short Term Transmission Charges (STTC) for the recorded demand greater than Base TCR	
	b) Additional Regulatory Charges (ARC)	241
2	Previous Dues Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019, 2nd amendment dt.08.06.2023 per month or part thereof after 30 days from date of bill for the month of (Rs)	-
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	-
4	Total Charges Payable for the month :	241
	(Rupees Two Hundred Forty One Only)	

For Maharashtra State Electricity Transmission Company Limited


Prakash Chandra
Chief Engineer (STU)

Note:

- The charges forming part of the bill are as laid down by the Maharashtra Electricity Regulatory Commission (MERC) under its order in Case of State Transmission Utility (STU) for Tying up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 239 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 36.1 of MERC MYT Regulations, 2019 for payment of bills of generator/ user or transmission charges or MCOG fees and charges within 7 days of presentation of bill, through letter of credit or otherwise or through A/EFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cess, duties etc. shall be allowed.
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 08.06.2023 shall be levied.
 - The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 01602019009004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: 0160000160, MICR Code-400041927. As per decision of the 63th GCC meeting held on 19-09-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- OR
- The cheque/ demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 01602019009004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr. Manager (F&AL Fund Management) Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400021 on any working day from 10:00 hrs to 16:30 hrs.
 - The bill is subject to adjustment based on order of MERC.
 - Decision of Bombay High Court in the case of CIT (ITD) vs Maharashtra State Electricity Distribution Co.Ltd reported in (2015) 86 taxmann.com 333.
No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 86 taxmann.com 333 [para (2016) 74 taxmann.com 33]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
 - Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co.Ltd vs Aep. CIT reported in (2012) 25 taxmann.com 154.
No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
 - As per GOI notification No. 12/2017 - Central Tax (Rate), dated: 29th June 2016, Heading 1958 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
 - As per MERC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 33(a), the due date for the bill of Transmission Charges is in accordance with the DTA executed between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System Charges Payment Request Note

Date : 01.01.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ - I Intra State Transmission System charges for the month of Dec-23	2324026231209 Dated 01.01.2024	MSETCL(STU)	28,18,801	30.01.2024
	1 % Rebate Amount			28,188	
	Debit Amount				
	Total Payable Amount			27,90,613	Payable amount if paid before 08.01.2024
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred And Thirteen Rupees Only				
	Special Remarks	Please Pay the Rs.27,90,613 /- Before 08.01.2024 if not Done Please pay Rs.28,18,801 /- Before 30.01.2024			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	1602011000004
IFSC Code	BMID0000160
GST Number	27AAECM2936M122

Nisar Shaikh

Manish Puranik

Vandana Vermaikar

Balaji Memane

Approved By
Vijit Thopte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 Notified under Section 39 of the Electricity Act 2003
 CIN No. U40109MH2008SGC153648

GST No: 27AAEGM2965N1Z2 SAC: 9985 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: EON KASHADRI INFRASTRUCTURE PRIVATE LIMITED (Pvt)-1
 Sahayrno 77, ANOC Knowledge Park,
 Kharadi, Pune-411014

GST No: 27AAEGCE014K1ZP State Code: 27 (Maharashtra)
 PAN No: AABCE5314K
 Mandi Application:

Bill No: 2324626231260
 Billing Month: Dec - 2023
 Bill Issue Date: 01-Jan-24
 Due Date for availing 1% Rebate: 01-Jan-24
 Due date (with availing Rebate): 30-Nov-24

A	Summary of Monthly Bill	Amount (Rs.)
1	Intra State Transmission System Charges	28,18,301
2	Late Payment Surcharge as MTC	-
3	Outstanding Amount	-
4	Total Bill Amount (1+2+3)	28,18,301
5	Adjustment	-
6	Amount Payable (4-5)	28,18,301

B	Rebate (applicable only on A(1) & (2) above if all dues cleared within due date)	Amount (Rs.)
1	Due date for availing 1% Rebate	01-Jan-24
2	Monthly Transmission Charges	28,18,301
3	Rebate @ 1%	28,183
4	Monthly Transmission Charges payable with Rebate	27,90,118
5	Full outstanding MTC and LPR to be paid up to the Rebate Date	27,90,113

C	Monthly Bill Details	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
1	Total Transmission System Cost (TTSC) for InSTS for FY 2023-24		
	Transmission Utilities		
	MSETCL	6,480.14	540.01
	TPC-T	225.76	77.14
	AEMLT	373.04	31.09
	JPTL	88.64	5.55
	ATIL	140.34	11.75
	MEGPTCL	1,867.25	138.94
	VIPL	3.53	0.50
	APTCL	47.84	3.96
	KVTL	-	-
	TTSC (InSTS)	9,704.80	808.73

2	Average of Coincident & Non Coincident Peak Demand of various TSLs (MW)														
Particulars (MW)	MSETCL	TPC-T	AEMLT	JPTL	ATIL	MEGPTCL	VIPL	APTCL	KVTL	10M Ph-1	10M Ph-2	10M Ph-3	10M Ph-4	10M Ph-5	Total Demand (MW)
Average of CPD and MCPD	22179.26	351.42	1521.12	776.70	422.77	19.86	1.58	6.00	4.28	15.00	1.00	1.50	1.50	0.00	24821.63
% Share	89.94%	1.42%	6.13%	3.13%	1.70%	0.08%	0.01%	0.02%	0.02%	0.06%	0.04%	0.06%	0.06%	0.00%	100%


3	Transmission Tariff for FY 2023-24		
Item Description	Unit	Value	
Total Transmission System Cost (TTSC)	Rs Cr	9,704.80	
Base TCR	MW	28,821.52	
Transmission Tariff (Long Term / Medium Term)	Rs/kWh/MW	313.20	
Transmission Tariff (Short Term / Short Term Collective / Renewable Energy)	Rs/kWh	0.51	

Invoice for Intra-State Transmission System Charges

D Sharing of TTSC among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	MRC/PPA	28,18,801
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	28,18,801
	(Rupees Twenty Eight Lakh Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Prayash Bhavsar
 Chief Engineer (STU)

Note:

- The charges forming part of the Bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Fixing-up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.05.2023 in Case No. 239 of 2022.
 - The bill is issued in line with the 'Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges approved by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC)
 - As per Regulation 36 E of MERC and Regulation, 2019¹ for payment of bills of generation (G&F) or transmission charges or MGLDC Fees and charges within 7 days of presentation of bills. Through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cess, duties etc. shall be allowed².
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 06.06.2023 shall be levied.
 - The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India: BKID0040160, MICR Code-000013127. As accorded in the 80th GOC meeting held on 10.09.2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- OR
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Mumbai Corporate Banking Branch, payable at Mumbai. The payment shall be remitted to Sr Manager (F&A), Fund Management Section, M&E ICL, Hungry Kury Bunk Building, 4th Floor, Fort, Mumbai - 400020 on any working day from 10.00 hrs to 16.30 hrs.
 - The Bill is subject to enforcement issued on order of MERC
 - Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in 129 ITR 347 taxmann.com 333.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2019) 58 taxmann.329 (refer (2016) 74 taxmann.com 6). Accordingly, no tax is required to be deducted at source on the wheeling and distribution charges.
- Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Addl CIT reported in (2012) 25 taxmann.com 164.
-No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per G.O. notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2016, Hearing 5959 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
 - As per MERC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 33(a), the due date for the Bill of Transmission Charges is in accordance with the GPTA executed between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System Charges Payment Request Note

Date : 01-02-2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -I Intra State Transmission System charges for the month of Jan-24	2524026240110 Dated 01.02.2024	MSETCL(STU)	28,18,801.00	01.03.2024
	1 % Rebate Amount			28,188.01	
	Debit Amount				
	Total Payable Amount			27,90,613.00	Payable amount if paid before 07.02.2024
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred And Thirteen Rupees Only				
	Special Remarks				
	Please Pay the Rs.27,90,613/- Before 07.02.2024 If not Done Please pay Rs.28,18,801 before 01.03.2024				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020130000004
IFSC Code	BKID0000160
GST Number	27AAECM2936N122


Nisar Shaikh


Manish Puranik


Vandana Yermakar

Approved By
Vijit Thopla

Balaji Memane



MAHATRANSCO



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

ON No.U40101MH2005SGC153646

GST No: 27AAECM2936N122

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

0689

Date: 01/02/2024

To,
EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jan - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324026240110 dated 01-Feb-24 for an amount of Rs.2818801/- (Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only), Transmission charges for the month of Jan - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
Chief Engineer (STU)

Copy submitted w.rs.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 (Notified under Section 29 of the Electricity Act 2003)
 CW No UAP10HM1G006SGC16346

GST No. 27AAECM1976M12Z SAC:8969 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **LOH KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)**
 Survey No 77, MDC Knowledge Park,
 Khedoli, Pune-411018

GST No: **27AABCE514K12P** State Code: **27 (Maharashtra)**
 PAN No: **AABCE514K**

Bill No.: **2224826240198**
 Billing Month: **Jan - 2024**
 Bill Issue Date: **01-Feb-24**
 Due date for availing 1% Rebate: **07-Feb-24**
 Due date (not availing Rebate): **01-Mar-24**

A	Summary of Monthly Bill	Amount (Rs.)
1	Intra State Transmission System Charges	28,18,801
2	Late Payment Surcharge on MTC	-
3	Outstanding Amount	-
4	Total Bill Amount (1+2+3)	28,18,801
5	Adjustment	-
6	Amount Payable (4-5)	28,18,801

B	Rebate (applicable only on A[1] & [2] above if all dues cleared within due date)	Amount (Rs.)
1	Due date for availing 1% Rebate:	07-Feb-24
2	Monthly Transmission Charges	28,18,801
3	Rebate @1%	28,188
4	Monthly Transmission Charges payable with Rebate	27,90,613
5	For outstanding MTC and LPS to be paid up to the Rebate Date	27,96,613

C	Monthly Bill Details	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
1	Total Transmission System Cost (TTSC) for InSTS for FY 2023-24		
	Transmission Utilities		
	MSETCL	8,480.14	640.01
	TPC-T	925.70	77.14
	AEMLT	873.04	31.09
	JPTL	66.54	5.55
	ATIL	140.84	11.75
	MEGPTCL	1,867.26	138.64
	VIPL	3.65	0.30
	APTCL	47.64	3.86
	KVTL	-	-
	TTSC (InSTS)	9,704.80	808.73

2	Average of Conductors & Non-Conductor Peak Demand of various TSUs (MW)	MSDGL	TPC-D	ADMG-D	BCST	Intra State	MSPPS	QTPS	KALCPM	MSR	MSDC	COM No-1	COM No-2	APPI	MSOIN	Unavail (MW)
	Average of QPD and RPD	22175.26	257.41	1531.37	776.70	412.27	11.00	5.50	6.50	4.20	15.00	3.00	3.00	1.50	4.50	25021.82
	% Supply	25.89%	3.321%	18.00%	3.016%	1.516%	0.007%	0.023%	0.023%	0.017%	0.058%	0.03%	0.03%	0.009%	0.009%	100%


3	Transmission Tariff for FY 2023-24	Item Description	Unit	Value
	Total Transmission System Cost (TTSC)		Rs. Cr	9,704.80
	Stage TCR		MW	25,821.52
	Transmission Tariff (Long Term / Short Term)		Rs/Kwh/ann	313.20
	Transmission Tariff (Short Term / Short Term Collective / Renewable Energy)		Rs/Kwh	0.51

Invoice for Intra-State Transmission System Charges

D Sharing of TSSC among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilization	
	Transmission System Users	MTG (Rs)
	KRGPPCL	28,18,801
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MVT Regulation, 2018 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	28,18,801
	(Rupees Twenty Eight Lakh Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


Pravin S. Shukla
Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Truing-up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and for 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 296 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 36.1 of MERC MVT Regulations, 2019 "For payment of bills of generation plant or transmission charges or MSLDC Fees and charges within 7 days of presentation of bills through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cess, duties etc shall be allowed."
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MVT Regulations, 2019, 2nd amendment dt. 08.06.2023 shall be levied.
 - The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 09002019000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BIOD000160, MICR Code: 00043127. As accorded in the 50th GOC meeting held on 15-09-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- OR
- The cheque/ demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 01602010000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr. Manager (F&A), Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10.00 hrs to 16.30 hrs.
 - The Bill is subject to adjustment based on order of MERC.
 - Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co Ltd reported in (2018) 66 taxmann.com 308.
No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed this Order of the Bombay High Court reported in (2019) 64 taxmann.318 (para 2019) 74 taxmann.com 8). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
 - Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Addl. CIT reported in (2017) 26 taxmann.com 964.
No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
 - As per GCI notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2016, heading GCI "Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."
 - As per MERC MVT Tariff Year (second Amendment) Regulations, 2023, Clause 13(a), the due date for the bill of Transmission Charges is in accordance with the GPTA entered between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System Charges Payment Request Note

Date: 01.03.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Bharadi Infrastructure Private Limited SEZ -4 Intra State Transmission System charges for the month of Feb-24	2324026240211 Dated 01.03.2024	MSETCL(STU)	28,18,801	01.04.2024
	1 % Rebate Amount			28,188	
	Debit Amount				
	Total Payable Amount			27,90,613	Payable amount if paid before 07.03.2024
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred And Thirteen Rupees Only				
	Special Remarks				

Please Pay the Rs.27,90,613 /- Before 07.03.2024 if not Done Please pay Rs.28,18,801 /- Before 01.04.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BKID0000160
GST Number	27AAECM7936N1Z

NPS
Nisar Sheikh

Vandana
Vandana Yermalkar

Mansh Purnik

Vandana Yermalkar

Approved By
Vijit Thopte

Balaji Memane



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005GC153646

GST No: 27/MECA2096M122

From the office of Chief Engineer (STU)	
	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, 6KC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/03/2024

1436

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Feb - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324026240211 dated 01-Mar-24 for an amount of Rs.2818801/- (Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only), Transmission charges for the month of Feb - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode In STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:


1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D Billing of TSC among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	KRCIPPL	28,18,801
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 15 days from date of bill for the month of (Rs)	
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	28,18,801
	(Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only)	

For Maharashtra State Electricity Transmission Company Limited


 Poojish Suresh
 Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Tuning-up of Intra-State Transmission System Tariff (INSTS) for FY 2020-21 and FY 2021-22 and determination of revised INSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 239 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the INSTS Charges proposed by the Grid Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC MYT Regulations, 2019 "for payment of bills of generation tariff or transmission charges or NSLDG Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount excluding the taxes, cess, duties etc. shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 08.06.2023 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 04602011000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is- BKID0000168, MICR Code-400013427. As accorded in the ANN GOC meeting held on 15-09-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 04602011000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr. Manager (FSA), Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10:00 hrs to 16:30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co.Ltd reported in (2016) 81 taxmann.com 339 - No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 51 taxmann.239 [reiter (2016) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the winding and transmission charges.
- Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co.Ltd Vs Addl. CIT reported in (2012) 25 taxmann.com 184. -No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GOI notification No. 12/2017 - General Tax (Rate), dated: 28th June 2018, Heading 8669 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
- As per MERC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 3(4), the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System Charges Payment Request Note

Date : 01.04.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-4 Intra State Transmission System charges for the month of Mar-24	2324026240312 Dated 01.04.2024	MSETCL(STU)	28,18,801	30.04.2024
	1 % Rebate Amount			28,188	
	Debit Amount				
	Total Payable Amount			27,90,613	Payable amount if paid before 08.04.2024
	Amount in Words:- Twenty Seven Lacs Ninety Thousand Six Hundred And Thirteen Rupees Only				
	Special Remarks Please Pay the Rs.27,90,613 /- Before 08.04.2024 If not Done Please pay Rs.28,18,801 /- Before 01.05.2024				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BI00000160
GST Number	27AAECM2936M122

Misar Shalish

Manish Puranik

Vandana Vermaikar

Approved By
Vijit Thopte

Balaji Memane



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U00109MH2005SGC153646

GST No: 27AAECM2936N322

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai - 51
	(022) 2659 5175,
	(022) 2659 5176,
	cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/04/2024

No = 2067

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Mar - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2324026240312 dated 01-Apr-24 for an amount of Rs.2818801/- (Rupees Twenty Eight Lakhs Eighteen Thousand Eight Hundred One Only), Transmission charges for the month of Mar - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BNID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favouring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Prayush Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:


1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

D **Summing of TTSC among Transmission System Users (TSUs) for FY 2023-24**

1	Base Transmission Capacity Utilisation	
	Transmission System Users	MTC (Rs)
	KRCIPPL	28,18,801
2	Previous Dues	
	Late Payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	28,18,801
	{Rupees Twenty Eight Laks Eighteen Thousand Eight Hundred One Only}	

For Maharashtra State Electricity Transmission Company Limited


Prayish Sankar
Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Tuning-up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2022-24 and FY 2024-26 in order dated 31.03.2023 in Case No. 239 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 38.1 of MERC MYT Regulations, 2019 "for payment of bills of generation tariff or transmission charges or MSDC Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cess, duties etc shall be allowed."
 - This bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 09.06.2023 shall be levied.
 - The amount of bill shall be remitted to "MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID000160, MICR Code-400013227. As accorded in the 60th CUC meeting held on 15-09-2017. The RTGS to be done in the last hour of the Bank Working Hours, to avoid any delay in payment credit.
- OR**
- The cheque / demand draft shall be drawn in the name of "MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Mumbai Corporate Banking Branch" payable at Mumbai. The payment shall be remitted to Sr. Manager (F&A), Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10.00 hrs to 18.30 hrs.
 - The bill is subject to adjustment based on order of MERC.
 - Decision of Bombay High Court in the case of CIT (IGS) vs Maharashtra State Electricity Distribution Co.Ltd reported in (2016) 58 taxmann.com 339.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2016) 58 taxmann.com 339 (refer (2016) 74 taxmann.com 81). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.

Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co.Ltd Vs Addl. CIT reported in (2012) 25 taxmann.com 164.
-No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act,1961.
 - As per G.O notification No. 132/2017 - Central Tax (Rate), dated: 28th June 2016, Heading 9965 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
 - As per MERC Multi Tariff Year (second Amendment) Regulations, 2021, Clause 33(a), the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System charges Payment Request Note

Date : 19/04/2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ - I Intra State Transmission System charges for M/s RVTI from the month of Dec-23 To Mar-24	MSETCL/CO/C/E-STU/MTL 26093 Dated 18.04.2024	MSETCL (STU)	296716	25-04-2024
	1 % Rebate amount			2967	If paid before 18-04-2024
	Debit Amount				
	Total Payable Amount			293749	Payable amount if paid before 25-04-2024
	Amount in Words:- Two Lacs Thirty Three Thousand Seven Hundred Forty Nine Rupees Only				
	Special Remarks				
	Please Pay the Rs.2,93,749/- before 18-04-2024 If not done please pay Rs.2,96,716 before 17.05-2024				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BIID0000160
GST Number	27AAECM2936N1Z7

11/04/24


Nisar Shaikh


Manish Purank


Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thopte



MAHATRANSCO



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40100MH2005GCL53646

GST No. ZTAAECM2936NL22

From the office of Chief Engineer (STU)

Prakashganga, 4th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai - 51

(022) 2659 5175,

(022) 2659 5175, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 18/04/2024

No = 2493

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Revised Bill for InSTS of M/s KVTL in Maharashtra for the Month of Dec-2023 to Mar- 2024

- Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS 4th control period from FY 2023-24 to 2024-25.
2. Hon'ble MERC order in Case No.142 of 2020 Dtd. 23.01.2021
3. Hon'ble MERC order in Case No.142 of 2021 Dtd. 07.08.2022
4. MERC MYT Regulations, 2019.
5. Transmission Service Agreement Dtd. 14.08.2019

Dear Sir,
Please find enclosed herewith Bill No.2324026240312 dated 18-Apr-24 for an amount of Rs.296716/- (Rupees Two Lakhs Ninety Six Thousand Seven Hundred Sixteen Only). Transmission charges for the month of Dec-2023 to Mar- 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKIDC000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyushi Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:

- 1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 (Notified under Section 39 of the Electricity Act 2003)
 CIN No: J49509MH20055GC1936-10

GST No. 27AAED01930422 SAC: 085 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: EDM KHARADI INFRASTRUCTURE PRIVATE LIMITED (Pvt.)
 Survey No.77, MIDC Knowledge Park,
 Kharadi, Pune-411014

GST No.: 27AAECES34K12P **State Code:** 27 (Maharashtra)
PAID No.: AABCE514K
Flag Attention:

Bill No.: 2304020240042
Billing Month: Dec-2023 to Mar- 2024
Bill Issue Date: 10-Apr-24
Due date for availing 1% Rebate: 29-Apr-24
Due date for availing Rebate: 17-May-24

A Summary of Monthly Bill		Amount (Rs.)
1	Received in STS Charges of M/s KVTL from Dec-23 to Mar-24	
a)	Dec-2023 (COD Date 26.12.2023 for 12 Days)	54,598
b)	Jan-2024	68,303
c)	Feb-2024	63,541
d)	Mar-2024	60,903
2	Total Bill Amount (a+b+c+d)	2,86,716
3	Adjustment	
4	Amount Payable (2-3)	2,86,716

B Rebate (applicable only on (2) above if all dues cleared within due date)		
1	Due date for availing 1% Rebate:	29-Apr-24
2	Monthly Transmission Charges	2,86,716
3	Rebate @1%	2,867
4	Monthly Transmission Charges payable with Rebate	2,83,749
5	Full outstanding MTC and LPS to be paid up to the Rebate Date	2,83,749

C Monthly Bill Details		Total Transmission System Cost (TTSC) for InSTS for FY 2023-24	
Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)	
MSETCL	6,480.14	540.01	
TPC-T	626.70	77.14	
AEML-T	373.04	31.08	
JPTL	68.54	5.55	
ATIL	140.84	11.75	
MEGPTCL	1,867.26	138.94	
VIPL	1.85	0.16	
APTCL	47.84	3.98	
KVTL	-	-	
TTSC (InSTS)	9,704.80	808.73	

2 Average of Co-incident & Non Co-incident Peak Demand of various TSLs (MW)															Total							
Particulars (MW)	MSDCL	TAC-D	AEML-D	BCST	Indian Railway	MHPL	ODPL	SBDFPL	SGR	MAEC	10w Pk-1	10w Pk-2	10w Pk-3	10w Pk-4	10w Pk-5	10w Pk-6	10w Pk-7	10w Pk-8	10w Pk-9	10w Pk-10	Total (MW)	
Average of CPD and MCPD	22375.26	957.41	3933.17	779.70	412.77	11.31	5.56	4.40	4.58	15.00	9.00	7.00	1.50	4.00								35821.62
% Sharing	65.85%	3.32%	5.53%	3.00%	1.59%	0.03%	0.02%	0.02%	0.01%	0.05%	0.03%	0.02%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%

3 Transmission Tariff for FY 2023-24		Value	
Item Description	Rs. Cr		
Total Transmission System Cost (TTSC)	9,704.80		
Base TCR	25,821.62		
Transmission Tariff (Long Term / Medium Term)	315.20		
Transmission Tariff (Short Term / Short Term Collective / Renewable Energy)	0.51		

Invoice for Intra-State Transmission System Charges

D. Sharing of TTSC among Transmission System Users (TSUs) for FY 2023-24

1	Base Transmission Capacity Utilization	
	Transmission System Users	MYC (Rs)
	EON - PH	2,96,716
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	-
3	Outstanding Amounts	
	Total Pending Amount for the last Month (Rs)	-
4	Total Charges Payable for the month :	2,96,716
	(Rupees Two Lakhs Ninety Six Thousand Seven Hundred Sixteen Only)	

For Maharashtra State Electricity Transmission Company Limited


 Praveer Singh
 Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of **Costs of State Transmission Utility (STU) for Truing-up of Intra-State Transmission System Tariff (INSTS)** for FY 2020-21 and FY 2021-22 and determination of revised INSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.05.2023 in Case No. 209 of 2022.
- The bill is issued in line with the **Payment Security Mechanism and procedure for payment and disbursement of the INSTS Charges** proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 38.1 of MERC MYT Regulations, 2019 **For payment of bills of generation tariff or transmission charges or NSLDG Fees and charges within 7 days of presentation of bill through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cess, duties etc shall be allowed.**
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a **Late payment surcharge** as per MERC MYT Regulations, 2019, 2nd amendment dt. 09.08.2023 shall be levied.
- The amount of bill shall be remitted to 'MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Large Corporate Banking Branch', Mumbai through RTGS. The IFSC code of Bank of India is: BKID0000166, MICR Code-40003127. As accorded in the 60th GDC meeting held on 15-09-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- OR
The cheque / demand draft shall be drawn in the name of 'MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Mumbai Corporate Banking Branch' payable at Mumbai. The payment shall be remitted in **₹ Manager (FSA), Fund Management, Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400023** on any working day from 10.00 hrs to 16.30 hrs.
- The Bill is subject to adjustment based on orders of MERC.
- Decision of Bombay High Court in the case of **CIT (TOB) vs Maharashtra State Electricity Distribution Co.Ltd** reported in (2015) 68 taxmann.com 338.
- No tax is required to be deducted at source under the provisions of the section 154-I and 154-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 68 taxmann.com 338 (refer (2016) 74 taxmann.com 83). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.

Decision of the Income-tax Appellate Tribunal in the case of **Maharashtra State Electricity Distribution Co.Ltd Vs Addl. CIT** reported in (2012) 35 taxmann.com 154.
-No tax is required to be deducted at source under the provisions of section 154-C and 154-J of the Income Tax Act, 1961.
- As per GOI notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2016, Heading 8264 "Transmission or Distribution of Electricity by an electricity (transmission or distribution) utility is exempted from GST."
- As per MERC Bill Tariff Year (Subsidy Amendment) Regulations, 2021, Clause 33(a), the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSETCL/STU.
- Kindly note Monthly Transmission Charges are raised as per Hon'ble MERC order in Case No. 162 of 2020, Case No- 145 of 2021 & 230 of 2022 dated 23.01.21, 02.08.22 & 31.03.23 respectively and as per committee visit dated 06.02.24 & its report.

SUDC operating charges Payment Request Note

Date: 02.05.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SEZ-4 SUDC Operating charges for the month of April-23	8000/2023-24/No-00699 Dated 02.05.2023	MSUDC	8,900/-	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,900/-	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks	Please Pay the Rs.8,900/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2


Nisar Shalkh


Manish Puranik


Vandana Yermaikar

Boleji Memane

Approved By
Vijit Thopte





MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prabhat nagar, Post Dept, 6th Floor, Plot No C-19, D-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. B40109MH200804C102446

GSTIN No. - 27AAECL3006H122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No. P1-22-27601769/2936

Tax Invoice

INVOICE NO. 0000/2023-24/ No 00699

Date 02 MAY 2023

DATE OF ISSUE 02.05.2023

DISCOUNT DATE 08.05.2023

DUE DATE 31.05.2023

Sub: Monthly SLDC operating charges for the month of APRIL -2023

Ref: JMERC Order on Case No.233 of 2022 Dtd 31.03.2023

2)MYT Regulations, 2019.

Dear Sir,

Kindly advise the D/E and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DFC will attract as per MYT Regulations, Clause No.77.1 at the rate of 0.95% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSOs	Periodicity / Basis of rate	Installment	SLDC Optr Charge to be paid after discount	1% DISCOUNT/ Rebate	Payable Amt. if paid before Discount date
1	MSEDCL	Monthly	1ST	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA WFO-D	Monthly	1ST	8,51,300.00	8,513.00	8,42,787.00
3	ADANI ELEC-D	Monthly	1ST	15,20,300.00	15,203.00	15,05,097.00
4	BEST	Monthly	1ST	7,73,200.00	7,732.00	7,65,468.00
5	INDIA RAILWAYS	Monthly	1ST	4,00,000.00	4,000.00	4,00,000.00
6	MINDSPACE BPPL	Monthly	1ST	12,900.00	129.00	12,771.00
7	GIGAFLEX EPL	Monthly	1ST	5,500.00	55.00	5,445.00
8	KRC BPPL	Monthly	1ST	5,000.00	50.00	4,950.00
9	NIDAR UP LLP	Monthly	1ST	4,500.00	45.00	4,455.00
10	MADC	Monthly	1ST	14,800.00	148.00	14,652.00
11	EOR Phase-1	Monthly	1ST	5,900.00	59.00	5,841.00
12	EOR Phase-2	Monthly	1ST	7,000.00	70.00	6,930.00
13	JNPT	Monthly	1ST	1,500.00	15.00	1,485.00
14	Lansipati Baha(LBCML)	Monthly	1ST	800.00	8.00	792.00
	TOTAL			2,56,97,700.00	2,56,977.00	2,54,40,723.00

1) The Monthly Bill is raised vide Clause No 6.1.13 of MERC's Order On Case no.233 of 2023 Dtd 31.03.2023 as per approval of MERC Budget for FY.2023-24 to 2024-25

2) As per MYT Regulations, 2019, Clause No.36.1.11 payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess, duties, etc., shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center .
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
 Current Account No. : 60210251925
 IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

Chief Engineer 28/04/23



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashnagar, 6th Dept, 6th Floor, Plot No C-30, B Block, Bandra-Kurla Complex, Bandra (E), Mumbai - 400 051.

CET No. U40309MH200500133346

GSTIN No. : 27AAACM2938K122

The Chief Engineer Maharashtra State Load Dispatch Centre, Nehru Three-Belapur Road, P.O. Alandi, West Mumbai, Pin - 400 708 website : <http://www.mahasidc.in> Fax No.91-22-27601769/2936

INVOICE NO. 8000/2023-24/ **NO 00699**

Date: **02 MAY 2023**

1. Chief Engineer (power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prakashnagar, Bandra (E), Mumbai - 400 051
Fax No. - 022 2858 0648/ Mail ID: esppurchase@gmail.com
GSTIN NO.27AAACM2938K122

2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, (Dharam) Keshavnagar Station,
Near Chhatrapati Industrial Estate, Matunga, Mumbai - 400 019
Mail ID: vrana@tatapower.com, dvrc@tatapower.com,
siteinfo@tatapower.com
GSTIN NO.27AAACT00644121

3. M/s. Aardh Electricity Mumbai Ltd. (R. India)
CIS 4077A(NRW) Old Village, Ekhar Devdhas Lane
Ekhar Devdhas Lane Off SVT Road, Borivli (West), Mumbai.
Mumbai Corp. Maharashtra, Mumbai - 400 183
Mail ID: aridh@ardh.com, rajesh@ardh.com,
rajesh@ardh.com
GSTIN NO.27AADCD0061212W

4. The General Manager
Brihan Mumbai Electric Supply and Transport Undertaking
BEST Bhamburda BEST Marg,
Mumbai - 400 068
Fax No - 022 23224972/ Mail ID: powermanagement.best@gmail.com
GSTIN NO.27AACCB7444Q32M

5. Chief Electrical Officer
CINDAS RAILWAYS
Chief Electrical Officer Building, 2nd Floor, Prasad Office Building,
Mumbai - 400 001
Fax No. - 022-22600947/ Mail ID: dyncastdr17@gmail.com
GSTIN NO.27AAAD0M026C222

6. M/s. Hindropco Real Estate Private Ltd.
SERENE PROPERTY PVT. LTD.
Plot No. C-30, Block W, Opp. SDBI,
Bandra Kurla Complex, Bandra (E), Mumbai-400051.
Fax No- 022 22630267/Mail ID: ceh@hindropco.com
GST No. 27AAACB9383N12D

7. M/s. Gigamon Brakes Pvt Ltd (GMBL)
Plot No. C-30, Block C, Opp. SDBI,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022-27602027
Fax No. - 022 27602927/ Mail ID: marketing@brakes.com
GSTIN : 27AAACB1908722M

8. M/s. KRC Infrastructure And Project Pvt Ltd (KRCOPEL)
No. Office, Rajahmundry Road 9,
Block G, Plot No. C-30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-26264712, No. 9960264401
Mail ID: info@krcinfra.com
GST No. 27AADCE4413F9ER

9. M/s. Hidar Dalkies-Shared Ltd Liability Partnership (MSD LLP)
Mumbai City,
Village Bhakarpada, Post: Poyanji,
Road to Rattanwadi Gidwara, Mumbai Port Old Highway,
Tali, Farol, Dist. Rajgad, Phone No.: 022-48790091
Mail ID: hidarlp@hidarlp.com
GSTIN : 27AAAFW2222K124

10. Maharashtra Airport Development Co. Ltd
4th Floor, World Trade Centre,
Cuffe Parade Mumbai - 400005, Maharashtra, India
Tel. No. : +91-22-2247212121, 49212122
Fax No. +91-22-22160814/ Mail ID: operations.mad@gov.in
Mail ID: www.madco.org
GSTIN NO 27AADCM9623M122

11. SON Power & IT
Survey No. 72 Eon 822-U, Kharadi Punc - 411014
Mail ID - sonpower@son.com

11. JNPT
Jawaharal Nehru Port Trust SEZ, Ac Post- JNPT, Tal. Uran,
Near Mumbai, Rajgad Maharashtra, 401007.
Mail ID: bnh@jnpt.gov.in

13. LAXMPATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED
Ground Floor, Achya Limited, FTW2-005, SAI Village,
Tajwadi Farol, Rajgad, Maharashtra-410205
Mail ID: V38ee-pa41@balajisupplychain.com

Maharashtra State Load Dispatch Centre (MLOAD)

Chief Engineer

SLDC Operating Charges Payment Request Note

Date: **01.06.2023**

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I SLDC Operating Charges for the Month of May-23	8000/2023-24/No 0090S Dated 01.06.2023	MSLDC	8,900.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,900.00	
Amount in Words:- Eight Thousand Nine Hundred Rupees Only					
Special Remarks		Please Pay the Rs.8,900/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Mavi Mumbal
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936M1Z2


Nisarf Shalbh


Manish Parahik


Vardana Vermaiker

Beleji Memene

Approved By
Vijit Thorpe





MAHATRANSCO

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
TRANSMISSION, PDA Dept., 9th Floor, Flat No C-19, B-Block, Builders-Karfa Complex, Baramba, Pune-411 001, Maharashtra

QWTR No. :- 37AAECM2936M123

The Chief Engineer Maharashtra State Load Despatch Centre, Karfa, Thane-Belpare Road, P.O. Alwad, East Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No.91-22-27601749/2936

For Enquiry

INVOICE NO. 9000/2023-24/ No 00905
Date 01 JUN 2023

DATE OF ISSUE	01.06.2023
DISCOUNT DATE	07.06.2023
DUE DATE	30.06.2023

Sub: Monthly SLDC operating charges for the month of MAY-2023
Ref: MERC Order on Case No.233 of 2022 Dtd 31.03.2023
MERC Regulations, 2019.

Dear Sir/Madam,
Kindly advise the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the OPC will attract as per MTR Regulations, Clause No 37.1 in the rule of 0.97% per month. If the delay is beyond a period of 30 days from the date of issue of bill.

Sl. No.	Sl. No.	Particulars	Periodicity	Instalment	SLDC Oper Charges to be paid after discount	DISCOUNT/Rab 1%	Payable Amount paid before Discount date
1	MSLDC	Monthly	2nd	2,20,21,180.00	2,20,21,180.00	2,19,00,889.00	2,19,00,889.00
2	TA&T (P.C.D)	Monthly	2nd	8,01,200.00	8,01,200.00	8,43,787.00	8,43,787.00
3	ADAM SLDC-D	Monthly	2nd	18,20,200.00	18,20,200.00	18,06,097.00	18,06,097.00
4	WEST	Monthly	2nd	7,73,200.00	7,73,200.00	7,66,458.00	7,66,458.00
5	INDIAN RAILWAYS	Monthly	2nd	4,09,900.00	4,09,900.00	4,05,702.00	4,05,702.00
6	KINDSPACE INTL	Monthly	2nd	12,90,000	12,90,000	12,771.00	12,771.00
7	ORGANEX EPL	Monthly	2nd	8,50,000.00	8,50,000.00	8,440.00	8,440.00
8	KMC EPL	Monthly	2nd	6,00,000.00	6,00,000.00	4,940.00	4,940.00
9	MIDAH OP LLP	Monthly	2nd	4,80,000.00	4,80,000.00	4,458.00	4,458.00
10	MADP	Monthly	2nd	14,90,000.00	14,90,000.00	14,781.00	14,781.00
11	BOM Phase-1	Monthly	2nd	8,90,000.00	8,90,000.00	8,811.00	8,811.00
12	BOM Phase-2	Monthly	2nd	7,00,000.00	7,00,000.00	6,930.00	6,930.00
13	JRFI	Monthly	2nd	1,50,000.00	1,50,000.00	1,487.00	1,487.00
14	Lampad Bag/IRCMU	Monthly	2nd	800.00	800.00	792.00	792.00
TOTAL				1,56,37,700.00	1,56,37,700.00	1,53,81,823.00	1,53,81,823.00

1) The Monthly Bill is raised vide Clause No.6.1.13 of MERC's Order on Case no.233 of 2023 Dtd 31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

2) As per MTR Regulations, 2019, Clause No.36, If payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc., shall be allowed.

3) Payment to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Centre.

NAME DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Centre.
Name of Bank & Branch : Bank of Maharashtra, Alwad, East Mumbai.
Current Account No. : 60210961928
IFSC Code : MAH0001289

Maharashtra State Load Despatch Centre (Alwad)

Chief Engineer

SLDC operating charges Payment Request Note

Date : 03.07.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Jharadi Infrastructure Private Limited SEZ -4 SLDC Operating charges for the month of June-23	8000/2023-24/No 01095 Dated 01.07.2023	MSLDC	8,900/-	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,900/-	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N122


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thopte

AB



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Pranabnagar, Plot Dept. 02 Floor: Plot No. 19, B-Block, Behind Kashi Complex, Bagha EL, Mumbai 400 081

CIN No. U46109MH2000SGC183446

GSTIN No. 27AAECM2906N123

The Chief Engineer Maharashtra State Load Despatch Centre, Madra Thane-Salapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No.91-22-27601769/2936

INVOICE NO. 8000/2023-24/

NO 01095

Tax Invoice

DATE OF ISSUE	01.07.2023
DISCOUNT DATE	07.07.2023
DUE DATE	30.07.2023

Date **01 JUL 2023**

Ref: Monthly SLDC operating charges for the month of JUNE-2023

Ref: NIMERC Order on Case No.333 of 2022 (M) D 03.2023

2019 Regulations, 2019

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to SLDC's account within the due date otherwise the SLDC will attempt to pay MHT regulations, clause No.37.3 at the rate of 0.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill

Sr. No.	TSP's	Periodicity / Basis of rate	Installment	SLDC Oper Charges to be paid after discount	3% DISCOUNT/Rate to	Payable Amt. If paid before Discount date
1	MSEDCL	Monthly	3rd	2,20,21,100.00	2,20,211.00	2,18,008.89.00
2	TATA IPTC-DI	Monthly	3rd	8,51,900.00	2,533.00	8,49,367.00
3	ADANI ELEC-D	Monthly	3rd	18,20,300.00	18,203.00	18,02,097.00
4	BEST	Monthly	3rd	7,72,200.00	7,722.00	7,64,478.00
5	INDIAN RAILWAYS	Monthly	3rd	4,08,000.00	4,098.00	4,03,902.00
6	MINDSPACE BPPL	Monthly	3rd	12,900.00	329.00	12,571.00
7	GIGAPLEX CPL	Monthly	3rd	5,500.00	65.00	5,435.00
8	ERC IPPL	Monthly	3rd	4,000.00	60.00	3,940.00
9	WIDAR UP LLP	Monthly	3rd	4,500.00	45.00	4,455.00
10	MAAC	Monthly	3rd	14,500.00	149.00	14,351.00
11	EOB Phase-1	Monthly	3rd	1,900.00	89.00	1,811.00
12	EOB Phase-2	Monthly	3rd	7,000.00	70.00	6,930.00
13	JRPY	Monthly	3rd	1,500.00	15.00	1,485.00
14	Luximpas Sal-M(LSCML)	Monthly	3rd	600.00	9.00	591.00
TOTAL				2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vide Circular No. 13 of MSEDCL Order On Case no 333 of 2022 Dtd 01.07.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

2) As per MHT Regulations, 2019- Clause No.36.3, if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc. shall be allowed

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center .
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
 Current Account No. : 60210261928
 IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

[Signature]
Chief Engineer

SLDC Operating Charges Payment Request Note

Date : 01.08.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SEZ-I SLDC Operating Charges for the Month of July-23	8000/2023-24/No 01319 Dated 01.08.2023	MSLDC	8,900.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,900.00	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks	Please Pay the Rs.8,900/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936M1Z2

Signature

Nisar Shaikh

Signature
Mahish Puranik

Signature
Vandana Yefmalikar

Balaji Memane

**Approved By
Vijik Thopte**



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prabhatnagar, 8th Dept, 6th Floor, Plot No C-19, X-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH2000BNG197446

GSTIN No. - 27AAZCM29363122

The Chief Engineer Maharashtra State Load Despatch Centre, Maharashtra Transmission Corporation Road, P.O. Airoli, Navi Mumbai, Pin - 400 706 website : <http://www.mahasite.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 6000/2023-24/

No 07379

DATE OF ISSUE	01.08.2023
DISCOUNT DATE	07.08.2023
DUE DATE	30.08.2023

Date 01 AUG 2023

Sub: Monthly SLDC operating charges for the month of JULY-2023

Ref: MERC Order on Case No.233 of 2023 Dtd.31.03.2023

MNT Regulations, 2019.

Dear Sir/Madams,

Kindly admit the bill and ensure that the electric payments to be credited to MSLDC's account. In view of the due date otherwise the DPC will attempt as per MNT Regulations, Clause No.37.1 at the rate of 0.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSCs	Periodicity / Basis of rate	Install chgrt	SLDC Optr Charges to be paid after discount	1% DISCOUNT/ Reb ate	Payable Amt. if paid before Discount date
1	MSEDCL	Monthly	44a	2,20,23,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TPC-D)	Monthly	44a	9,51,300.00	9,513.00	8,42,787.00
3	ADANI ELCO-D	Monthly	44b	15,20,100.00	15,201.00	14,05,007.00
4	BEST	Monthly	44b	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	44b	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE BPPL	Monthly	44b	19,200.00	129.00	18,771.00
7	ORQAPLEX EPL	Monthly	44a	5,500.00	55.00	5,445.00
8	KRC IPPL	Monthly	44b	5,000.00	50.00	4,950.00
9	WIDAR UP LLP	Monthly	44b	4,500.00	45.00	4,455.00
10	WADC	Monthly	44b	14,900.00	149.00	14,751.00
11	EON Phase-1	Monthly	44b	8,900.00	89.00	8,811.00
12	EON Phase-2	Monthly	44b	7,000.00	70.00	6,930.00
13	JRPT	Monthly	44b	1,500.00	15.00	1,485.00
14	Laxminagar Balaji[LBCML]	Monthly	44b	800.00	8.00	792.00
TOTAL				2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vide Clause No.6.1.13 of MERC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

2) As per MNT Regulations, 2019, Clause No.36.1, if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess, duties, etc, shall be allowed

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251925
IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

Dr
Chief Engineer



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prabhavagga, 5th Dept, 8th Floor, Plot No. C-19, B-Block, Bandra Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40100MH2008CC167645

GSTIN No. : 27AAECN2924W122

The Chief Engineer Maharashtra State Load Dispatch Centre, Airoli, Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 709 website : <http://www.mahadis.in> Fax No.91-22-27001759/2926

INVOICE NO. 8009/2023-24/

No 01319

Date: **01 AUG 2023**

1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prabhavagga, Bandra (E), Mumbai - 400 051
Fax No. - 022 2658 0645; Mail ID- cpppurch@mahadis.in
GSTIN NO. 27AAECN2924W122

2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, Shreeji Receiving Station,
Near Shaligram Industrial Estate, Marunji, Mumbai - 400 017
Mail ID- varun@tatapower.com, 4474@tatapower.com,
atilsa.tata@tatapower.com
GSTIN NO. 27AAAC10084A121

3. M/s Aahat Electricity Mumbai Ltd (K. Infra)
CTS 407/AHREW/ OLD VILAGE, Ekhar Devdas Lane
Ekhar Devdas Lane (Off SVV Road, Baylodi (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 603
Mail ID- aahatgodbhavadani.com, rajodtasvada@ahatgodbhavadani.com,
rajodtasvada@ahatgodbhavadani.com
GSTIN NO. 27AADCD0086P12W

4. The General Manager
Bilhan Mumbai Electric Supply and Transport Undertaking
BEST Shreeji BEST Marg,
Mumbai 400 051
Fax No. - 022 22224076; Mail ID- Powermanagement.best@gmail.com
GSTIN NO. 27AAOCR7444Q12M

5. Chief Electrical Officer
INDIAN RAILWAYS
Chief Electrical Office Building, 2nd Floor Parcel Office Building,
Mumbai 400 001
Fax No. - 022 22620807/ Mail ID- dyccatodriya@gmail.com
GSTIN NO. 27AAAD60028Q121R

6. M/s Manjivra Business Parks Private Ltd.
SERENE PROPERTY PVT. LTD.
Plot No. C-30, Block D, Opp 54th,
Bandra Kurla Complex, Bandra (E), Mumbai-400051.
Fax No. - 022 26566712/ Mail ID- rcbmg@bkc.com, rcbmg@bkc.com
GST No. 27AAHCS338812B

7. M/s Gigaplex Estates Pvt Ltd (GEMPL)
Plot No. C-30, Block D, Opp 54th,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022-27602527
Fax No. - 022 27602927/ Mail ID- nchaangig@bkc.com
GST No. 27AAACB1908R21

8. M/s ERC Infrastructure And Project Pvt Ltd (ERCCIPPL)
No. 0106, Raheja tower level 9,
Block G, Plot No. C-30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-26566712, No. 998036441
Mail ID- nchaangig@bkc.com
GST No. 27AADCB1112P12R

9. M/s Nidar Utilities Private Ltd (NIDUL) Partnership (SUP LLP)
Nivandini Fortuna City,
Village Bhokaroda, Dist: Purnea,
Near to Reliance Godown, Mumbai Pune Old Highway,
Tal: Paural, Dist: Raigad, Phone No.: 022-48790001
Mail ID: nidarutilities@nidarul.com
GSTIN : 27AADP024221124

10. Maharashtra Airport Development Co. Ltd
3rd Floor, World Trade Centre,
C-16 Parko Mumbai - 400005, Jhokaribhira, India
Tel. No. : +91-22-22492121/21, 49212122
Fax No. +91-22-22163814/ Mail ID: control.mum.madapgov.in
Mail ID : Vend@madcltd.co.org
GSTIN NO. 27AADCM9623K12Z

11. ECR Phase 1 & II
Survey No. T2, Box BE2-II, Khavadi Phase -411014
Mail ID: nicar@ecropower.co

12. JHPT
Jawaharal Nehru Park Trust SEZ, At Post- JHPT, Tal- Uran,
Dist- Mumbai, Raigad, Maharashtra, 400107
Mail ID: shagwan@karnajpvti.gov.in

13. LAXMIPATI BALKRISHNAPOLY GRAM MANAGERST LIMITED
Ground floor, Anshya Limited, PTWZ-SEZ, BAI Village,
Talsari Power, Raigad, Maharashtra-410306
Mail ID: Vikas.patil@laxmipati.com

Maharashtra State Load Dispatch Center (Airoli)

Chief Engineer

SLDC operating charges Payment Request Note

Date: 01.09.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -I SLDC Operating charges for the month of August-23	8000/2023-24/No 01501 Dated 01.09.2023	MSLDC	8,900/-	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,900/-	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks	Please Pay the Rs.8,900/-			

Account details for payment

You can also make payment through RTGS	
Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001263
GST Number	27AAECM2936N122


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Balaji Menon

Approved By
Vijit Thopte

**MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED**

Prabhadgaon, P&A Dept, 8th Floor, Flat No G-13, E-Block, Bandra-West, Colaba, Bandra (E), Mumbai 400 061.

CIN No. U40102MH200800129496

GSTIN No. : 27AAECM2936N122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalra Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.msebidc.in> Fax No. 91-22-27601769/2936INVOICE NO. 8000/2023-24/ **NO 01501**

Tax Invoice

Date **01 SEP 2023**

DATE OF ISSUE	01.09.2023
DISCOUNT DATE	08.09.2023
DUE DATE	30.09.2023

Sub: Monthly SLDG operating charges for the month of **AUG -2023**

Ref: MERC Order on Case No 233 of 2022 (td 31.03.2023)

2019 Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDG's account within the due date otherwise the DPC will attract as per 2019 Regulations, Clause No.37 i) at the rate of 6.00% per month, if the delay is beyond a period of 30 days from the date of issue of bill

Sr. No.	TGS	Periodicity /Basis of rate	Instalment	SLDG Oper Charges to be paid as per 4 account	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount date
1	MSEDCL	Monthly	5th	2,20,21,100.00	2,20,211.00	2,19,00,889.00
2	TATA (TPC-D)	Monthly	5th	6,61,500.00	6,513.00	6,42,787.00
3	ADANI ELEC-D	Monthly	5th	15,20,100.00	15,203.00	15,05,897.00
4	BESY	Monthly	5th	7,73,250.00	7,732.00	7,65,488.00
5	INDIAN RAILWAYS	Monthly	5th	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE BPPL	Monthly	5th	12,900.00	129.00	12,771.00
7	GIGAPLEX EPL	Monthly	5th	6,600.00	55.00	6,445.00
8	KRC IPPL	Monthly	5th	4,000.00	40.00	3,940.00
9	NIDAR UP LLP	Monthly	5th	4,800.00	48.00	4,453.00
10	MAAD	Monthly	5th	14,900.00	149.00	14,751.00
11	EOB Phase-1	Monthly	5th	9,900.00	89.00	8,811.00
12	EOB Phase-2	Monthly	5th	7,900.00	79.00	6,930.00
13	JRPT	Monthly	5th	1,500.00	15.00	1,485.00
14	Laxmipal Bala (LBCML)	Monthly	5th	800.00	8.00	792.00
	TOTAL			2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vide Cause No 6, 1, 13 of MERC's Order On Case no.233 of 2023 Dtd 31.03.2023 as per approval of MERC Budget for P.Y.2023-24 to 2024-25

2) As per MYR Regulations, 2019, Clause No.36, i) If payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, including the taxes, cess, duties, etc., shall be allowed

3) Payment is to be made through RTGS/NIFT in favour of Maharashtra State Load Despatch Centre.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
 Current Account No. : 60310261925
 IFSC Code : MAHB0001263

Maharashtra State Load Despatch Center (Airoli)


 Chief Engineer



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prabhakar, 4th Flr, 4th Floor, Plot No C-19, B-Bldg, Bandra-Kurla Complex, Bandra (E), Mumbai - 400 051.

CIN No. U40100MH2005SGC153646

GSTIN No. 1-27AAECM2936N122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Bahar Road, P.O. Agrol, Navi Mumbai, Pin - 400 706 website : <http://www.mhsaidc.in> Fax No. 91-22-27601769/2700

IPPOCR NO. 0000/2023-24/

NO 01501

Date: **01 SEP 2023**

1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prabhakar, Bandra (E), Mumbai - 400 051
Fax No. - 022 2626 6645 / Mail ID - ocpppwr@msed.com
GSTIN NO. 27AAECM2936N122

2. Chief Manager (Commercial),
TATA Power Company Ltd
Customer Management Centre, Dhanraj Bheehadg Station,
Near Shikhar (Industrial) Estate, Matunga, Mumbai - 400 019
Mail ID: powerpurchase@tatapower.com,
customer@tatapower.com,
GSTIN NO. 27AAAC70054A121

3. M/s Aahad Electricity Mumbai Ltd (Infra)
CTS 407/A(BEW) Old Village, Ebar Devdas Lane
Ebar Devdas Lane Old SVP Road, Borivali (West), Mumbai,
Mumbai City, Maharashtra - 400 103
Mail ID: ahad@ahadinfra.com, ahad@ahadinfra.com,
ahad@ahadinfra.com
GSTIN NO. 27AADCD0866F12W

4. The General Manager
Brijesh Electrical Supply and Transport Undertaking
BEST Urban GET Marg,
Mumbai - 400 055
Fax No. - 022 22824577 / Mail ID: powermanagement@bestgm.com
GSTIN NO. 27AACR7446Q12M

5. Chief Electrical Officer
INDIAN RAILWAYS
Chief Electrical Office Building, 2nd Floor Pracol Office Building,
Mumbai - 400 001
Fax No. - 022-22620867 / Mail ID: dycostc@irco.gov.in
GSTIN NO. 27AAAGM0299C22

6. M/s Nishigun Business Parks Private Ltd.
GEMINI PROPERTY PVT. LTD.
Plot No. C-30, Block G, Opp SIDBI,
Bandra Kurla Complex, Bandra (E), Mumbai - 400051.
Fax No - 022 22420867 / Mail ID: nishigun@nshgpn.com
GST No. 27AAAC98389M12D

7. M/s Gyanraj Estates Pvt Ltd (GREL)
Plot No. C-30, Block G, Opp SIDBI,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022-27602927
Fax No. - 022 27602927 / Mail ID: nshgpn@nshgpn.com
GSTIN : 27AAACR190R22

8. M/s ERC Infrastructure And Project Pvt Ltd (ERCCPTU)
Hq. Office, Rajaji tower level 9,
Block G, Plot No. C-30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-26864712, No.2968964461
Mail ID: nshgpn@nshgpn.com
GST No - 27AADCK4413F42R

9. M/s Nides Utilities-Paravel Ltd Liability Partnership (NUP LLP)
Hiranandani Fortuna City,
Village Hekarpada, Post: Poyanji,
Next to Rajawade Godown, Mumbai Fara Old Highway,
Tal. Parel, Dist: Raigad, Phone No: 022-46790001
Mail ID: nshgpn@nshgpn.com
GSTIN - 27AABFN2422K124

10. Maharashtra Airport Development Co. Ltd
4th Floor, World Trade Centre,
Coffs Parade Mumbai - 400008, Maharashtra, India
Tel. No - 91-22-2249212121, 49212122
Fax No. - 91-22-22163814 / Mail ID: contact@mahairports.in
Mail ID: contact@mahairports.in
GSTIN NO. 27AADCH9439M122

11. BOF Phase I & II
Survey No. 73, Ebar DEV-II, Ebar Devdas Lane - 411014
Mail ID - bof@bestgm.com

12. JNPT
Jawaharji Nehrui Port Trust SEC, A, Post- JNPT, Tal. Urun,
Navi Mumbai, Raigad, Maharashtra, 400707.
Mail ID: bof@bestgm.com, jnpt@jnpt.gov.in

13. LAXMIPATI BAJAJ SUPPLY CHAIN MANAGEMENT LIMITED
Ground floor, Ashya Limited, PIWZ-SES, SAL Village,
Taluka Paveri, Raigad, Maharashtra-410100
Mail ID: bof@bestgm.com, laxmipati@laxmipati.com

Maharashtra State Load Despatch Center (Airoli)


Chief Engineer

Date : 03.10.2023

SUDC Operating Charges Payment Request Note

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I SUDC Operating Charges for the Month of Sept-23	8000/2023-24/No 01704 Dated 03.10.2023	MSLDC	8,900.00	Immediate
	Advance if any				
	Debit Amount				
	Total Payable Amount			8,900.00	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

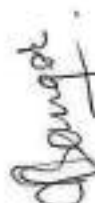
Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2



Nisar Shaikh



Manish Purnik



Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thopte



MAHATRANSCO

Maharashtra State Electricity Transmission Company Limited



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, 7th Floor, 7th Floor, Plot No. 0-19, 8-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 053

CIN No. B40300MH2009140113444

GSTIN No. : 27AAEOM2936N322

The Chief Engineer Maharashtra State Load Dispatch Centre, Kulkarni Thane-Belapur Road, P.O. Airoli, Kurla Mumbai, Pin - 400 707 website : <http://www.mseldc.in> Fax No. 91-22-27501769/2986

Tax Invoice

INVOICE NO. 8000/2023-24/ **MS 01704**

DATE OF ISSUE 03.10.2023

DISCOUNT DATE 09.10.2023

DUE DATE 01.11.2023

Date **03. OCT 2023**

Sub: Monthly SLDC operating charges for the month of **SEPT -2023**

Ref: MERC Order on Case No.233 of 2023 Dtd 31.03.2023

2019 Regulations, 2019.

Dear Sir/Madam,

Kindly check the bill and ensure that the eligible payment is to be credited to MS/DC's account within the due date otherwise the 1% will attract as per MPT Regulations, Clause No 37.1 at the rate of 0.45% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TBU	Periodicity /Basis of rate	Instalment	SLDC Optr Charges to be paid after discount	1% DISCOUNT/Rebate	Payable Amt. If paid before Discount date
1	MSEDCL	Monthly	6th	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TEC-D)	Monthly	6th	8,51,300.00	8,513.00	8,42,787.00
3	ADANI ELCO-D	Monthly	6th	15,20,300.00	15,203.00	15,05,097.00
4	REAY	Monthly	6th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	6th	4,09,800.00	4,098.00	4,05,702.00
6	MINUSPACE EPPL	Monthly	6th	12,900.00	129.00	12,771.00
7	QIGATLEX EPL	Monthly	6th	5,900.00	59.00	5,841.00
8	XRC IPPL	Monthly	6th	6,000.00	60.00	5,940.00
9	NIBAR UP LLP	Monthly	6th	4,800.00	48.00	4,752.00
10	MADC	Monthly	6th	14,980.00	149.80	14,830.20
11	EOX Phase-1	Monthly	6th	8,980.00	89.80	8,890.20
12	EOX Phase-2	Monthly	6th	7,000.00	70.00	6,930.00
13	JRPT	Monthly	6th	1,500.00	15.00	1,485.00
14	Laxmipati Bahji(LBCML)	Monthly	6th	300.00	3.00	297.00
TOTAL				2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vide Clause No.6.1.13 of MERC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

2) As per MPT Regulations, 2019, Clause No.36.1.1 if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc. shall be allowed.

3) Payment is to be made through KMS, NEFT in favour of Maharashtra State Load Dispatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Dispatch Center
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Kurla Mumbai
 Current Account No. : 60210251926
 IFSC Code : MAHB0001283

Maharashtra State Load Dispatch Center (Airoli)

AR
 Chief Engineer



MAHATRANSCO



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, TMA Dept. 5th Floor, Plot No C-19, K-Bhok, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH2005SGC158646

GSTIN No. : 27AAECM2906R1Z3

The Chief Engineer Maharashtra State Load Dispatch Centre, Kalwa Thane Belapur Road, P.O. Airoli, East Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No.91-22-27601760/2936

INVOICE NO. 4000/2023-24/ **No 01704**

Date- **03 OCT 2023**

1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Prakashganga, Bandra (E), Mumbai - 400 051
Fax No. - 022 2668 0648 / Mail ID- cegpower@cech.gov.in
GSTIN NO.27AAECM2906R1Z3

2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, District Receiving Station,
Near Shikhar Industrial Estate, Matunga (West), Mumbai - 400 019
Mail ID- vkrishna@tatapower.com, dkhawar@tatapower.com,
mfm.khate@tatapower.com
GSTIN NO.27AAACT006443Z1

3. M/s. Adani Electricity Mumbai Ltd (AEML)
CTB 407/A(NEW) Old Village, Ekhar Devdasa Lane
Ekhar Devdasa Lane OHSVP Road, Borivali (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 102
Mail ID- aisham@adani.com, anjan@adani.com, adani@adani.com,
rajesh.s@adani.com
GSTIN NO.27AADCD0060F1Z9

4. The General Manager
Brihan Mumbai Electric Supply and Transport Undertaking
BBST Bhavan BBST Marg,
Mumbai - 400 055
Fax No. - 022 22824978; Mail ID: Powermanagement@bsebt.com
GSTIN NO.27AACCP7446Q1Z4

5. Chief Electrical Officer
INDIAN RAILWAYS
Chief Electrical Officer Building, 2nd Floor Power Office Building,
Mumbai - 400 001
Fax No. - 022-22620867 / Mail ID- dyceetrdoty@gmail.com
GSTIN NO.27AAAGB0289C2Z1

6. M/s. Mindspace Business Parks Private Ltd.
SERENE PROPERTY PVT. LTD.
Plot No. C-30, Block 'G', Opp SIES,
Bandra Kurla Complex, Bandra (E), Mumbai-400051.
Fax No. - 022 22600647 / Mail ID- mchangan@mindspacemumbai.com
GST No.27AAAC04130M1Z0

7. M/s. Ungaresh Estates Pvt Ltd (UEPL)
Plot No. C-30, Block 'G', Opp SIES,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022-27602927
Fax No. - 022 27602927 / Mail ID: uchangan@uepl.com
GSTIN : 27AAAC03009R2Z1

8. M/s. KRC Infrastructure And Project Pvt Ltd (KRCIPL)
Ho. Office, Raheja tower level 9,
Block G, Plot No. C-30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-26044782, No.996030461
Mail ID- uchangan@krcipl.com
GST No.27AADCH4413P4Z8

9. M/s. Vidar Utilities Private Ltd Globally Partnership (VUP LLP)
Bhamburda Fortemps City,
Village Bhokarpada, Post. Poyanpa,
Next to Solance Garden, Mumbai-Pune O.D Highway,
Tal. Panvel, Dist. Raigad, Phone No. 022-87700001
Mail ID: uchangan@vidarutilities.com
GSTIN : 27AAMPB2422K1Z4

10. Maharashtra Airport Development Co.Ltd
8th Floor, World Trade Centre,
Cuffe Parade Mumbai - 400009, Maharashtra, India
Tel. No. : +91-22-22492121/21. 49212122
Fax No. : +91-22-32163814 / Mail ID: contact@mahadco.gov.in
Mail ID : Vens@mahadco.org
GSTIN NO.27AADCP0423M1Z2

11. EON Power I & II
Survey No. 73, Eon SEZ-II, Khazad, Pune - 411014
Mail ID - eon@eonpower.co

12. JSEPT
Jawaharalal Nehru Port Trust SEI, At Post- JNPT, Tal. Uran,
Dist Mumbai, Raigad, Maharashtra, 400707.
Mail ID: jshgwan@jnport.gov.in

13. LAKHPATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED
Ground floor, Ashya Limited, PUNE-982, SHI VILAGE,
Tehsil Panvel, Raigad, Maharashtra-410306
Mail ID- Vikas.patil@lshcm.com

Maharashtra State Load Dispatch Center (Airoli)

Chief Engineer

SLDC Operating Charges Payment Request Note

Date: 01.11.2023


Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SEZ-I SLDC Operating Charges for the Month of Oct-23	8000/2023-24/No 01893 Dated 01.11.2023	MSLDC	8,900.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,900.00	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Auroli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

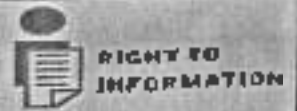

Balaji Memane

Approved By
Vijit Thopte



MAHATRANSCO

Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40100MH2003PLC132644

GSTIN No. U-27AAECM2936N1Z3

The Chief Engineer Maharashtra State Load Dispatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No 91-22-27601769/2936

Tax Invoice

INVOICE NO. 8006/2023-24/ No 01893

Date 01 NOV 2023

DATE OF ISSUE	01.11.2023
DISCOUNT DATE	07.11.2023
CUR. DATE	30.11.2023

Sub: Monthly SLDC operating charges for the month of OCT. 2023
Ref: MREC Order on Case No.233 of 2022 Dtd 31.03.2023
MHT Reg. 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MHT Reg. provisions, Clause No.37.1 of the reg. at the rate of 0.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity / Basis of rate	Installment	SLDC Oper Charges to be paid after discount	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount date
1	HSEDCL	Monthly	7th	2,20,211.00	2,20,211.00	2,18,00.889.00
2	TATA (TPC-D)	Monthly	7th	8,51,000.00	8,513.00	8,42,787.00
3	ADANI ELEC-D	Monthly	7th	15,20,300.00	15,203.00	15,05,097.00
4	BEST	Monthly	7th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	7th	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE BPPL	Monthly	7th	12,900.00	129.00	12,771.00
7	GIGAPLEX EPL	Monthly	7th	5,500.00	55.00	5,445.00
8	MRC IPPL	Monthly	7th	6,000.00	60.00	5,940.00
9	NIDAR UP LLP	Monthly	7th	4,500.00	45.00	4,455.00
10	SIADC	Monthly	7th	14,900.00	149.00	14,751.00
11	ZOR Phase-1	Monthly	7th	8,900.00	89.00	8,811.00
12	EON Phase-2	Monthly	7th	7,000.00	70.00	6,930.00
13	JNPT	Monthly	7th	1,500.00	15.00	1,485.00
	Laxmipati Balaji (LBCML)	Monthly	7th	800.00	8.00	792.00
	TOTAL			2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is passed vide Clause No. 1.11 of MHT Reg. Order on Case no. 233 of 2022 Dtd 31.03.2023 as per approval of MREC Budget for FY 2023-24 to 2024-25.

2) As per MHT Regulations, 2019 Clause No.36, 1% payment of bills paid by the utility within 7 days of issue of bills & rebate of 1% on the bill amount (excluding the taxes, cess duties, etc. shall be allowed).

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Dispatch Centre.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Dispatch Center
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251923
IFSC Code : MAHB0001283

Maharashtra State Load Dispatch Center (Airoli)

[Signature]
Chief Engineer

SLDC Operating Charges Payment Request Note

Date : 01.12.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I SLDC Operating Charges for the Month of Nov-23	8000/2023-24/No.02099 Dated 01.12.2023	MSLDC	8,900.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,900.00	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks	Please Pay the Rs.8,900/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAH0001283
GST Number	27AAECM2936N122

(Signature)

(Signature)
Nisar Shaikh

(Signature)
Manish Purnik

(Signature)
Vandana Yernalkar

Balaji Memane

Approved By
Vijit Thopte



MAHATRANSKO
Maharashtra State Electricity Transmission Co. Ltd.



RIGHT TO
INFORMATION

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, F&A Dept, 5th Floor, Plot No C-19, B-BLOCK, Bagdra-Karla Complex, Bandra (E), Mumbai 400 051.

CIN No. 040109001200000100044

GSTIN No. : 07AAEON2936B122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No.91 22 27601769/2936

Tax Invoice

INVOICE NO. 3000/2023-24/ **NO 02099**

Date **01 DEC 2023**

DATE OF ISSUE	01.12.2023
DISCOUNT DATE	07.12.2023
DUE DATE	30.12.2023

Subj: Monthly SLDC operating charges for the month of **NOV-2023**
Ref: 1)MERC Order on Case No.233 of 2022 Dtd 31.03.2023
2)MTR Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the a/c payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MTR Regulations, Clause No.37.1 at the rate of 0.47% per month, if the delay is beyond a period of 30 days from the date of issue of bill

Sr. No.	TSUs	Periodicity / Basis of rate	Installment	SLDC Optr Charge to be paid after discount Date	1% DISCOUNT/Rate	Payable Amt. If paid before Discount Date
1	MSEDCCL	Monthly	8th	2,20,21,300.00	2,20,21.00	2,18,00,989.00
2	TATA (IPC-D)	Monthly	8th	8,51,200.00	8,513.00	8,42,687.00
3	ADANI KLEC-D	Monthly	8th	16,20,300.00	16,203.00	16,04,097.00
4	BBST	Monthly	8th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	8th	4,09,100.00	4,091.00	4,05,009.00
6	MINDSPACE BPP	Monthly	8th	12,900.00	129.00	12,771.00
7	UIGAPLEX EPL	Monthly	8th	5,800.00	58.00	5,742.00
8	MRC IPEL	Monthly	8th	6,000.00	60.00	5,940.00
9	MIBAR UP LLP	Monthly	8th	4,500.00	45.00	4,455.00
10	MADC	Monthly	8th	14,900.00	149.00	14,751.00
11	SON Phase-1	Monthly	8th	8,900.00	89.00	8,811.00
12	SON Phase-2	Monthly	8th	7,900.00	79.00	7,821.00
13	JMPT	Monthly	8th	1,800.00	18.00	1,782.00
4	Laxmipti Bahji(LBCNL)	Monthly	8th	800.00	8.00	792.00
TOTAL				2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vide Clause No.6.1.13 of MERC's Order On Case no-233 of 2022 Dtd.31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

2) As per MTR Regulations, 2019, Clause No.36.1.1 if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc., shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251925
IFSC Code : MAHB0001203

Maharashtra State Load Despatch Center (Airoli)


Chief Engineer

SLDC Operating Charges Payment Request Note

Date: 01.01.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-1 SLDC Operating Charges for the Month of Dec-23	8000/2023-24/No-00001 Dated 01.01.2024	MSLDC	8,900.00	Immediate
	Advance If any			-	
	Debit Amount			-	
	Total Payable Amount			8,900.00	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks				

Please Pay the Rs.8,900/-

Account details for payment

You can also make payment through RTGS	
Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2


Nisar Shaikh


Manish Puranik


Vandana Yerramkar

Balaji Memane

Approved By
Vijik Thopte



MAHATRANSCO

Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, F&A Dept, 6th Floor, Plot No C-19, B-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.
CIN No. 040107020007590180444

GSTIN No. 27AABCH2975H1Z3

The Chief Engineer Maharashtra State Load Despatch Centre, Rajar, Thane-Belapur Road, P.O. Alrai, Near Mumbai, Pin- 400 708 website : <http://www.mahaslco.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 0000/2023-24/ **No 000001**
Date: **01 JAN 2024**

DATE OF ISSUE	01.01.2024
DISCOUNT DATE	07.01.2024
DUE DATE	30.01.2024

Sub: Monthly SLDC operating charges for the month of DEC 2023
Ref: 1)MERC Order on Case No.233 of 2022 Dtd 31.03.2023
2)MYT Regulations 2019.

Dear Sir/Madam,

Kindly check the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MYT Regulations, Clause No.37.1 at the rate of 0.98% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	Type	Periodicity / Basis of rate	Installment	SLDC Oper Charges to be paid after discount Date	1% DISCOUNT/Red-rite	Payable Amt. if paid before Discount Date
1	MSEDCL	Monthly	0th	2,20,31,180.00	1,30,311.00	2,19,00,869.00
2	TATA (TFC-D)	Monthly	9th	8,51,380.00	8,513.00	8,42,867.00
3	APANI ELECO-D	Monthly	9th	15,20,100.00	18,283.00	15,01,817.00
4	BSST	Monthly	9th	7,73,200.00	7,730.00	7,65,470.00
5	INDIAN RAILWAYS	Monthly	9th	4,09,400.00	4,098.00	4,05,302.00
6	MINDSPACE SPFL	Monthly	9th	12,900.00	128.00	12,772.00
7	GIGAPLEX RPL	Monthly	9th	6,808.00	68.04	6,740.00
8	KRE SPFL	Monthly	9th	6,000.00	60.04	5,939.00
9	MIDAR UP LLP	Monthly	9th	4,508.00	45.04	4,463.00
10	MADC	Monthly	9th	14,900.00	149.00	14,751.00
11	EDN Phase-1	Monthly	9th	8,400.00	84.00	8,316.00
12	EDN Phase-2	Monthly	9th	7,800.00	78.00	7,722.00
13	JNPT	Monthly	9th	3,480.00	34.80	3,445.00
14	Laximpet Balaji(MSEDCL)	Monthly	9th	800.00	8.00	792.00
TOTAL				2,54,37,700.00	2,54,377.00	2,51,83,323.00

1) The Monthly Bill is raised vide Clause No.6.1.13 of MERC's Order On Case no.233 of 2022 Dtd. 31.03.2023 as per approval of MERC Budget for FY 2023-24 to 2024-25

2) As per MYT Regulations, 2019, Clause No.36.1, if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess duties, etc., shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary	:	Maharashtra State Load Despatch Center -
Name of Bank & Branch	:	Bank of Maharashtra, Alrai, Near Mumbai
Current Account No.	:	60210281028
IFSC Code	:	MAHB0001383

Maharashtra State Load Despatch Center (Alrai)

(Signature)
Chief Engineer

SLDC Operating Charges Payment Request Note

Date: 01.02.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I SLDC Operating Charges for the Month of Jan-24	9000/2023-24/No 00156 Dated 01.02.2024	MSLDC	8,900.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,900.00	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks				

Please Pay the Rs.8,900/-

Account details for payment

You can also make payment through RTGS	
Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2


Nisar Shaikh


Manish Purank


Vandana Yermalkar



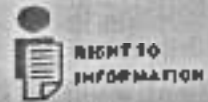
Balaji Memane

Approved By
Vijit Thopte



MAHATRANSCO

Maharashtra State Electricity Transmission Company Limited



Prakashganga, P&A Dept. 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CR No. 24105MH2009M, 107418

GETM No. 27AECM09.MR12

The Chief Engineer Maharashtra State Load Dispatch Centre, Kalwa Thane, Salepur Road, P.O. Airoli, Kurla Mumbai, Pin - 400 708 website : <http://www.mselsdc.in> Fax No. 01-22-27601769/2936

Tax Invoice

INVOICE NO. 0000/2023-24/

No 00156

Date 09 FEB 2024

DATE OF BILL	01.02.2024
DISCOUNT DATE	07.02.2024
TAX DATE	01.03.2024

Sub: Monthly SLDC operating charges for the month of JAN 2024
Ref: 1)MERC Order on Case No 233 of 2022 Dtd 31.03.2023
2)MYT Regulations, 2019.

Dear Sir/Madam,

Kindly advise the bill and ensure that the right payment is to be credited to MSLDC's account within the due date otherwise the DPC will request, as per MYT Regulations, Clause No.37.1 of the rate of 0.50% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TBUs	Periodicity / Basis of rate	Installment	SLDC Optr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount Date
1	MSEDCL	Monthly	10th	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TPC-D)	Monthly	10th	8,51,300.00	8,513.00	8,42,787.00
3	ADANI ELRC-D	Monthly	10th	16,20,300.00	16,203.00	16,04,097.00
4	HEST	Monthly	10th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	10th	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE EPPL	Monthly	10th	12,900.00	129.00	12,771.00
7	GIGAFLEX EPL	Monthly	10th	8,800.00	88.00	8,712.00
8	KRC EPPL	Monthly	10th	8,000.00	80.00	7,920.00
9	FIDAR LP LLP	Monthly	10th	4,500.00	45.00	4,455.00
10	MAEC	Monthly	10th	14,900.00	149.00	14,751.00
11	EDN Phase 1	Monthly	10th	8,900.00	89.00	8,811.00
12	EDN Phase 2	Monthly	10th	7,000.00	70.00	6,930.00
13	JNPT	Monthly	10th	1,800.00	18.00	1,782.00
14	Jamjoshi Balaji (JBCML)	Monthly	10th	800.00	8.00	792.00
TOTAL				2,56,37,700.00	2,56,377.00	2,53,81,323.00

- The Monthly Bill is raised vide Clause No.6 & 13 of MERC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of MERC (order for F.Y.2023-24 to 2024-25)
- As per MYT Regulations, 2019, Clause No.36.1, if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the gross amount, excluding the taxes,cess duties, etc., shall be allowed
- Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Dispatch Centre.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Dispatch Centre
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Kurla Mumbai
 Current Account No. : 60210251928
 IFSC Code : MAHM0001283

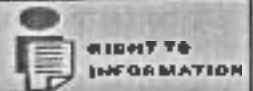
Maharashtra State Load Dispatch Center (Airoli)

PK
Chief Engineer



MAHATRANSCO

Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Pratiksharga, P&A Dept, 6th Floor, Plot No C-19, B-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CLR No. U40109MH2000BGC150644

QSTIN No : 27AANC12936R122

The Chief Engineer Maharashtra State Load Despatch Center, Khatu, Thane-Belapur Road, P.O. Airoli, New Mumbai, Pin - 400 706 website:
<http://www.mahaair.in> Fax No.91-22-27601769/2936

INVOICE NO. 0000/2023-24/

No 00156

Date: 01 FEB 2024

1. Chief Engineer (Power Purchase)
Maharashtra State Electricity Distribution Co. Ltd.
Pratiksharga, Bandra (E), Mumbai - 400 051
Fax No. - 022 2398 0645/ Mail ID: esp@mahadis.com

QSTIN NO 27AADC12936R122

2. Chief Manager (Commercial),
TATA Power Company Ltd.
Customer Management Centre, Dharavi Receiving Station,
Near Bhambur Industrial Estate, Matunga, Mumbai - 400 019
Mail ID: vt@tatapower.com, dv@tatapower.com,
mtin.in@tatapower.com
QSTIN NO.27AAACT0054ALZ1

3. M/s Adani Electricity Mumbai Ltd (AEML)
C/O 407/A/NEW Old Village, Shree Devdas Lane
(Shree Devdas Lane Old SVF Road, Borivli (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 103
Mail ID: adani@adani.com, raj@adani.com,
raj@adani.com
QSTIN NO.27AADC0006712W

4. The General Manager
Brihan Mumbai Electric Supply and Transport Undertaking
BEST Shree Mahy.
Mumbai - 400 083
Fax No. - 022 2282979/ Mail ID: powermanagement.best@gmail.com
QSTIN NO.27AACCR144012M

5. Chief Electrical Officer
D'DLAK P&A DEPT
Chief Electrical Officer Building, 2nd Floor Pratik Office Building,
Mumbai - 400 001
Fax No. - 022-22420467/ Mail ID: dyce@mahadis.com
QSTIN NO.27AAGM0289C221

6. M/s Mindspace Business Parks Private Ltd
SERENI PROPERTY PVT. LTD.
Plot No C-30, Block 'G', Opp SERENI
Bandra Kurla Complex, Bandra (E), Mumbai-400051.
Fax No.- 022 22620667/ Mail ID: acharya@sereni.com
QST No.27AABCB8380012D

7. M/s Gigamon Enterprise Pvt Ltd (GEPL)
Plot No C-30, Block 'G', Opp PTDM,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022-27602927
Fax No. - 022 27602927/ Mail ID: acharya@sereni.com
QSTIN No: 27AAGM1509R221

8. M/s NRC Infrastructure And Project Pvt Ltd (NRCIPL)
No. Office, Sakha Tower level 9,
Block G, Plot No. C-30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-266-64712, No.9960064463
Mail ID: acharya@sereni.com
QST No-27AADC14413F42R

9. M/s Nidar Utilities-Private Ltd Liability Partnership (NUP LLP)
Nandanlal Fortune City,
Village Bhakarpada, Post. Poyanfa,
Next to Pallance Gudwad. Mumbai Panvel Old Highway,
Tel. Panvel, Dist. Raigad, Phone No. 022-48790001
Mail ID: bhaskar.guj@nidarutilities.com
QSTIN : 27AAGM12422K124

10. Maharashtra Airport Development Co.Ltd
8th Floor, World Trade Centre,
Cuffe Parade Mumbai - 400005, Maharashtra, India
Tel No. : +91-22-2249212121, +9212122
Fax No. +91-22-22153014/ Mail ID: contact.mum.madco@gov.in
Mail ID: Vendormadco@madco.org
QSTIN NO.27AAGM1623M122

11. EOH Phase I & II
Survey No.72, Eoh BEZ-II, Khatu/ Panvel -411014
Mail ID: ehoad@mahadis.com

12. JNPT
Jawaharal Nehru Port Trust 622, At Post: JNPT, Tal: Uran,
New Mumbai, Raigad, Maharashtra. 400707.
Mail ID: ehoad@mahadis.com

13. LAJEPATI BAJAJ SUPPLY CHAIN MANAGEMENT LIMITED
Ground floor, Archys Limited, PTWZ-8E2, SAJ Village,
Taluka Panvel, Raigad, Maharashtra-410306
Mail ID: Vijay.pai@lajapati.com

Maharashtra State Load Despatch Center (Airoli)

Chief Engineer

SLDC operating charges Payment Request Note

Date : 01.03.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-1 SLDC Operating charges for the month of Feb-24	8000/2023-24/No 00357 Dated 01.03.2024	MSLDC	8,900/-	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			8,900/-	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks				

Please Pay the Rs.8,900/-

Account details for payment

You can also make payment through RTGS	
Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2


Nisar Shaikh


Vandana Yermalkar

Manish Purank

Approved By
Vijit Thopte

Balaji Memane



MAHATRANSCO

Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40102MH2000PLC0182646

GRIN No. :- 27AAECM2906R123

be Chief Engineer Maharashtra State Load Dispatch Centre, Kalwa Thana-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahatransco.in> Fax No.91-22-27601769/2936

Tax Invoice

VOICE NO. 0000/2023-24/ **No 00357**

DATE OF ISSUE	01.03.2024
DISCOUNT DATE	07.03.2024
DUPLICATE DATE	30.03.2024

DATE: **01 MAR 2024**

Sub. Monthly SLDC operating charges for the month of **FEB-2024**

Ref: 1)MERC Order on Case No.233 of 2023 Dtd 31.03.2023

2)MYT Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MYT Regulations, Clause No.37.1 at the rate of 0.6% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSDs	Periodicity /Basis of rate	Installment	SLDC Optr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt.If paid before Discount Date
1	MSEDCL	Monthly	11th	2,20,21,100.00	2,20,211.00	2,18,00,889.00
2	TATA (TPC-D)	Monthly	11th	8,81,300.00	8,813.00	8,42,787.00
3	ADANI ELEC-D	Monthly	11th	15,20,300.00	15,203.00	15,05,097.00
4	SEST	Monthly	11th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	11th	4,09,800.00	4,098.00	4,05,702.00
6	INFOSPACE BPFL	Monthly	11th	12,900.00	129.00	12,771.00
7	GIGAPLEX EPL	Monthly	11th	8,500.00	85.00	8,415.00
8	KRC EPFL	Monthly	11th	6,000.00	60.00	5,940.00
9	NIDAR UP LLP	Monthly	11th	4,500.00	45.00	4,455.00
10	WADC	Monthly	11th	14,900.00	149.00	14,751.00
11	EOB Phase-1	Monthly	11th	8,900.00	89.00	8,811.00
12	EOB Phase-2	Monthly	11th	7,000.00	70.00	6,930.00
13	JRPT	Monthly	11th	1,500.00	15.00	1,485.00
14	Laxmipati Balaji (LBCML)	Monthly	11th	800.00	8.00	792.00
TOTAL				2,56,37,700.00	2,56,377.00	2,53,81,323.00

The Monthly bill is raised vide Clause No.6.1.13 of MERT's Order On Case no 233 of 2023 Dtd.31.03.2023 as per approval of ERC Budget for FY 2023-24 to 2024-25

As per MYT Regulations, 2019 Clause No.36, If payment of bills paid by the utility within 7 days of issue of bills a rebate of 5% on the billed amount, excluding the taxes,cess duties, etc, shall be allowed

Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Dispatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Dispatch Center .
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
 Current Account No. : 00210251925
 IFSC Code : MAHM0001283

Maharashtra State Load Dispatch Center (Airoli)


Chief Engineer

SLDC operating charges Payment Request Note

Date : 01.04.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kheradi Infrastructure Private Limited SEZ -I SLDC Operating charges for the month of Mar-24	8000/2023-24/No 00605 Dated 01.04.2024	MSLDC	8,900/-	Immediate
	Advance if any				
	Debit Amount				
	Total Payable Amount			8,900/-	
	Amount in Words:- Eight Thousand Nine Hundred Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2


Nisar Shaikh


Manish Purnik


Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thopte



MAHATRANSCO

Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, F&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. B40109MH200500C153646

QRTN No. - 27AAECM2936N122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin-400 708 website : <http://www.mahaeltdc.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. B000/2023-24/ No 00605

DATE OF ISSUE	01.04.2024
DISCOUNT DATE	07.04.2024
DUE DATE	30.04.2024

Date 01 APR 2024

Sub: Monthly SLDC operating charges for the month of MARCH-2024
Ref: JMERC Order on Case No.233 of 2022 Dtd.31.03.2023
2019 Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract, as per MYT Regulations, Clause No.37.1 at the rate of 0.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity / Basis of rate	Installment	SLDC Optr Charges to be paid after discount Date	1% DISCOUNT / Rebate	Payable Amt. If paid before Discount Date
1	MSEDCL	Monthly	12th	2,20,21,100.00	2,20,213.00	2,18,00,889.00
2	TATA (TPC-D)	Monthly	12th	8,81,300.00	8,813.00	8,42,787.00
3	ADANI ELEC-D	Monthly	12th	15,20,300.00	15,203.00	15,05,097.00
4	BEST	Monthly	12th	7,73,200.00	7,732.00	7,65,468.00
5	INDIAN RAILWAYS	Monthly	12th	4,09,800.00	4,098.00	4,05,702.00
6	MINDSPACE BPPL	Monthly	12th	12,900.00	129.00	12,771.00
7	GIGAPLEX EPL	Monthly	12th	5,500.00	55.00	5,445.00
8	KPC IPPL	Monthly	12th	6,000.00	60.00	5,940.00
9	NIDAR UP LLP	Monthly	12th	4,500.00	45.00	4,455.00
10	MADC	Monthly	12th	14,900.00	149.00	14,751.00
11	EON Phase-1	Monthly	12th	8,900.00	89.00	8,811.00
12	EON Phase-2	Monthly	12th	7,000.00	70.00	6,930.00
13	JNPT	Monthly	12th	1,500.00	15.00	1,485.00
14	Lakshipati Balaji (BCML)	Monthly	12th	800.00	8.00	792.00
TOTAL				2,56,37,700.00	2,56,377.00	2,53,81,323.00

1) The Monthly Bill is raised vide Clause No.6.1.13 of MERC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

2) As per MYT Regulations, 2019, Clause No.24.1, Payment of bills paid by the utility, within 7 days of issue of bills or release of 1% of the billed amount, excluding the taxes, cess, duties, etc., shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center .
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210261925
IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

[Signature]
Chief Engineer

SLDC Charges Bill Payment Request Note

Date : 23.05.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EOI Khiradi Infrastructure Private Limited SEZ-I for Revised Scheduling Charges Invoice for the month of April-23	MSLD-C/SCH/APR-2023/1 dated 23.05.2023	1,000.00	MSLDC	-	27.06.2023
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		1,000.00			
			-			
	Amount in Words:-One Thousand Only.					
	Special Remarks					
Please Pay the Rs.1,000/-						

Company Details	Profit Centre	Vendor Code	GL Code
EOI Khiradi Infrastructure Private Limited SEZ-I.	1700-C-001	16379	440090

Misar Shaikh
Misar Shaikh

Mahesh Puranik
Mahesh Puranik

Vandana Yermalkar
Vandana Yermalkar

Badaji Memane

Approved By
Vijit Thopte

Badaji Memane



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre
Thane-Belapur Road, P.O. Airoli,
Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769
Email: cesldc@mahaskdc.in, dsm2020@mahaskdc.in, website : <http://www.mahaskdc.in>

Invoice No: MSLDC/SCH/APR-2023/1

Invoice Date: 23-MAY-2023

To,
As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of APR-2023 [01-APR-2023 to 30-APR-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Apr-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERC's order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 0.95% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Apr-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF APR-2023 (01-APR-2023 to 30-APR-2023)

Sl.No	Name of Entity	No of days of scheduling charges	Applicable Rate/Day	Scheduling Charges (Rs.)	No of Revisions	Applicable Rate/Revision	Scheduling Revision Charges (Rs.)	Total Charges	Apprent (Rs.)	Apprent (Rs.)	Current LPS (Rs.)	Final Charges (Rs.)
1	Andhra Pradesh Electricity Regulatory Commission	30	1	30	1	100	100	130	0	0	0	130
2	Andhra Pradesh Power Supply and Transmission Corporation Limited	30	0	0	0	100	0	0	0	0	0	0
3	Andhra Pradesh Infrastructure & Private Limited	30	0	0	1	100	100	100	0	0	0	100
4	Andhra Pradesh Infrastructure & Private Limited	30	0	0	1	100	100	100	0	0	0	100
5	Andhra Pradesh State Power Corporation Limited	30	0	0	4	100	400	400	0	0	0	400
6	Andhra Pradesh State Power Corporation Limited	0	0	0	0	100	0	0	0	0	0	0
7	Andhra Pradesh State Power Corporation Limited	30	0	0	1	100	100	100	0	0	0	100
8	Andhra Pradesh State Power Corporation Limited	30	0	0	4	100	400	400	0	0	0	400
9	Andhra Pradesh State Power Corporation Limited	30	0	0	0	100	0	0	0	0	0	0
10	Andhra Pradesh State Power Corporation Limited	30	0	0	0	100	0	0	0	0	0	0
11	Andhra Pradesh State Power Corporation Limited	30	0	0	100	100	10000	10000	0	0	0	10000
12	Andhra Pradesh State Power Corporation Limited	30	0	0	0	100	0	0	0	0	0	0
13	Andhra Pradesh State Power Corporation Limited	30	0	0	0	100	0	0	0	0	0	0
14	Andhra Pradesh State Power Corporation Limited	30	0	0	0	100	0	0	0	0	0	0
15	Andhra Pradesh State Power Corporation Limited	0	0	0	0	100	0	0	0	0	0	0
16	Andhra Pradesh State Power Corporation Limited	0	0	0	0	100	0	0	0	0	0	0

SUDC Charges Bill Payment Request Note

Date : 10.07.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-1 for Revised Scheduling Charges Invoice for the month of May-23	MSLDC/SCH/MAY-2023/1 dated 10.07.2023	4,000.00	MSLDC	-	09.08.2023
	Advance if any					
	Debit Amount					
	Payable Amount		4,000.00			
	Amount in Words:- four Thousand Only.					
	Special Remarks					
	Please Pay the Rs.4,000/-					

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-1.	1700-C-001	16379	440030

Sufi

MSR
Nisar Shaikh

Manish Purnik
Manish Purnik

Vandana Verma
Vandana Verma

Approved By
Vijit Thopate

Gajji Memane



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 1/2 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769

Email: ceslhc@mahaslhc.in, dsm2020@mahaslhc.in, website : <http://www.mahaslhc.in>

Invoice No: MSLDC/SCH/MAY-2023/1

Invoice Date: 10-JUL-2023

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of MAY-2023 [01-MAY-2023 to 31-MAY-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling Invoice for the m/o May-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.6 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2010.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 0.90% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o May-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF MAY-2023 [01-MAY-2023 to 31-MAY-2023]

Sl No	Name of Entity	No. of days of scheduled power	Applicable Rate/ Day	Scheduling Charges (Rs.) (a)	No. of Revisions	Applicable Rate/ Revision	Scheduling Charges (Rs.) (b)	Total Charges	Arrears (Rs.) (c)	Annual LPS (Rs.) (d)	Current LPS (Rs.) (e)	Max Charges (Rs.) (f= a+b+c+d+e)
1	Adel Electricity Mumbai Limited	31	0	0	478	0	478000	478000.00	0	0	0	478000.00
2	Bhramanubhai Electric Supply and Transmission Undertaking	31	0	0	0	0	0	0	0	0	0	0
3	SON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZSI	31	0	0	13	1000	13000	13000.00	0	0	0	13000.00
4	SON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZSI	31	0	0	4	1000	4000	4000.00	0	0	0	4000.00
5	CEAPLEX ESTATE PRIVATE LIMITED	31	0	0	1	1000	1000	1000.00	0	0	0	1000.00
6	INDO RAM SYNTHETICS LTD.	0	0	0	0	1000	0	0.00	0	0	0	0.00
7	Madhav Rajwade CK	31	0	0	1	0	0	1000.00	0	0	0	1000.00
8	Jawahar and Nehru Port Trust SEZ	31	0	0	0	0	0	0.00	0	0	0	0.00
9	KRC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
10	LAKSHMAN BAJAJ SUPPLY CHAIN MANAGEMENT LIMITED	31	0	0	1	1000	0	0.00	0	0	0	0.00
11	MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	250	1000	250000	250000.00	0	0	0	250000.00
12	NIROSPACE BUSINESS PARKS PVT LTD	31	0	0	1	0	0	1000.00	0	0	0	1000.00
13	Industrial Township Limited	0	0	0	0	0	0	0.00	0	0	0	0.00
14	Mohurshi's Airport Development Company Ltd	31	0	0	0	1000	0	0.00	0	0	0	0.00
15	Midar Urban Planner LLP	31	0	0	0	1000	0	0.00	0	0	0	0.00
16	Super Admin	0	0	0	0	1000	0	0.00	0	0	0	0.00

Date : 18-01-2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Khazad Infrastructure Private Limited SEZ-1 for Revised Scheduling Charges Invoice for the month of Jun-23	MSLDC/SCM/10th-2023/1 Dated 08.09.2023	1,000.00	MSLDC	-	Immediate
	Advance if any					
	Debit Amount					
	Payable Amount		1,000.00			
	Amount in Words:- One Thousand Only.					
	Special Remarks					

Company Details	Profit Centre	Vendor Code	Gl Code
EON Khazad Infrastructure Private Limited SEZ-1.	1700-C-001	16379	440030

MSR Shaikh

 MSR Shaikh

Manish Purank

 Manish Purank

Vandana Yermalkar

 Vandana Yermalkar

Approved By
 Viji Thoppe

Balaji Heemane

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF JUN-2023 [01-JUN-2023 to 30-JUN-2023]

Sl No	Name of Entity	No of days of scheduled power	Applicable Rate/ Day	Scheduling Charges (Rs.) (a)	Nos of Revisions	Applicable Rate/ Revision	Scheduling Charges (Rs.) (b)	Total Charges	Amount (Rs.) (c)	Area/ LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (= a+b+c+d+e)
1	Adani Electricity Mumbai Limited	30	0	0	0	1000	10000	10000.00	0	0	0	60000.00
2	Bhramanicol Electric Supply and Transmission Undertaking	30	0	0	34	1000	0.000	0.0000.00	0	0	0	0.0000.00
3	DCS INDIAN INFRASTRUCTURE PRIVATE LIMITED SEZ-4	30	0	0	2	1000	2000	2000.00	0	0	0	2000.00
4	EDGE INFRASTRUCTURE PRIVATE LIMITED SEZ-4	30	0	0	1	1000	1000	1000.00	0	0	0	1000.00
5	GURUPARK ESTATE PRIVATE LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
6	INDO BANIA SYNTHETICS LTD.	0	0	0	0	1000	0	0.00	0	0	0	0.00
7	Indian Railways - CR	30	0	0	15	1000	15000	15000.00	0	0	0	15000.00
8	Amalheral Nandri Port Trust SEZ	30	0	0	0	1000	0	0.00	0	0	0	0.00
9	KVIC INFRASTRUCTURE LAND PROJECTS PRIVATE LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
10	LAXMIBATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
11	MUMBAI STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	30	0	0	27	1000	27000	270000.00	0	0	0	270000.00
12	MUMBAI BUSINESS PARKS PVT LTD	30	0	0	0	1000	0	0.00	0	0	0	0.00
13	Maharashtra Industrial Township Limited	0	0	0	0	1000	0	0.00	0	0	0	0.00
14	Mumbai Airport Development Company Ltd	30	0	0	0	1000	0	0.00	0	0	0	0.00
15	Nidar Unnati Pvt Ltd	30	0	0	0	1000	0	0.00	0	0	0	0.00
16	Surfer Ashish	0	0	0	0	1000	0	0.00	0	0	0	0.00

SLDC Charges Bill Payment Request Note

Date : 06.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON (Kharadi) Infrastructure Private Limited SEZ-1 for Revised Scheduling Charges Invoice for the month of Sep-23	MISLDC/SCH/SEP-2023/1 Dated 06.12.2023	2,000.00	MISLDC	-	05.01.2024
	Advance If any		-			
	Debit Amount		-			
	Payable Amount		2,000.00			
			-			
	Amount in Words:- Two Thousand Only.					
	Special Remarks					

Please Pay the Rs.2,000/-

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-1.	1700-C-001	16379	400030

Nisar Shaikh

Manish Parank

Vandana Yelmalikar

Rajaji Memant

Approved By
Vijit Thopte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre
Thane-Belapur Road, P.O. Airoli,
Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601760
Email: ceslhc@mahaslhc.in, dsr2020@mahaslhc.in, website : http://www.mahaslhc.in

Invoice No: MSLDC/SCH/SEP-2023/1

Invoice Date: 06-DEC-2023

To,
As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of SEP-2023 [01-SEP-2023 to 30-SEP-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Aug-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 0.97% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- *1) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Despatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Aug-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF SEP-2023 (01-SEP-2023 to 30-SEP-2023)

Sl No	Name of Entity	No of days of scheduled power	Applicable Rate/ Day	Scheduling Charges (Rs.) (a)	No of Transactions	Applicable Rate/ Company	Scheduling Revision Charges (Rs.) (b)	Total Charges	Arrear (Rs.) (c)	Arrear (RS (Rs.) (d)	Current EPS (Rs.) (e)	Net Charges (Rs.) (a+b+c+d-e)
1	APUL GROUP Limited (MUL)	4	0	0	4	000	0	0.00	0	0	0	0.00
2	Adani Group Limited	29	0	0	29	000	0	0.00	0	0	0	0.00
3	Adani Group Limited	24	0	0	24	000	0	0.00	0	0	0	0.00
4	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
5	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
6	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
7	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
8	Adani Group Limited	29	0	0	29	000	0	0.00	0	0	0	0.00
9	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
10	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
11	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
12	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
13	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
14	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00
15	ADANI GROUP LIMITED	29	0	0	29	000	0	0.00	0	0	0	0.00

SLDC Charges Bill Payment Request Note

Date : 17.01.2024

Sr No.	Billed To	Invoice No. Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-1 for Revised Scheduling Charges Invoice for the month of Nov-23	MSLDC/SCH/NOV-2023/1 Dated 17.01.2024	1,000.00	MSLDC	-	01.02.2024
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		1,000.00			
	Amount in Words:- One Thousand Only.					
	Special Remarks					

Please Pay the Rs.1,000/-.

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-1	1700-C-001	16379	490030

Vandana Yermalkar
Vandana Yermalkar

Manish Purank
Manish Purank

Nidar Shaikh
Nidar Shaikh

Approved By
Vijit Thorpe

Balaji Memane

MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre
Thane-Belapur Road, P.O. Alroli,
Navi Mumbai Pin T₁ 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769
Email: cesldc@mahasdc.in, dsm2020@mahasdc.in, website : <http://www.mahasdc.in>

Invoice No: MSLDC/SCH/NOV-2023/1

Invoice Date: 17-JAN-2024

To,
As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of NOV-2023 [01-NOV-2023 to 30-NOV-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Nov-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clouse no.37.1 at the rate of 1.01% per month. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Despatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Nov-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE MONTH OF NOV-2023 [01-NOV-2023 to 30-NOV-2023]

Sl No	Name of Entity	No of days of scheduled power	Accessible Rating Day	Scheduling Charges (Rs.) (a)	Nos of Responses	Applicable Rating/Revision	Scheduling Revision Charges (Rs.) (b)	Total Charges	Amounts (Rs.) (c)	Annual LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (f= a+b+c+d+e)
1	AEML SERPZ Limited (AEL)	30	0	0	40	1000	40000	40000.00	0	0	0	40000.00
2	Adani Electricity Business Limited	30	0	0	400	1000	400000	400000.00	0	0	0	400000.00
3	Bhatnagar Electric Supply and Transport Undertaking	30	0	0	104	1000	104000	104000.00	0	0	0	104000.00
4	EOI KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	30	0	0	2	1000	2000	2000.00	0	0	0	2000.00
5	EOI KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-I	30	0	0	1	1000	1000	1000.00	0	0	0	1000.00
6	ESTATE PRIVATE LIMITED	30	0	0	3	1000	3000	3000.00	0	0	0	3000.00
7	SHOO RAMA SYNTHETICS (I) LTD	0	0	0	0	1000	0	0.00	0	0	0	0.00
8	Indian Railways, CR	30	0	0	3	1000	3000	3000.00	0	0	0	3000.00
9	Jeebhani Bahadur Port Trust SEZ	30	0	0	0	1000	0	0.00	0	0	0	0.00
10	KVIC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
11	LAKHPATI BALAJI SUPPLY COMPANY MANAGEMENT LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
12	Maharashtra STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	30	0	0	2083	1000	2083000	2083000.00	0	0	0	2083000.00
13	MINDSPACE BUSINESS PARKS PVT LTD	30	0	0	2	1000	2000	2000.00	0	0	0	2000.00
14	Industrial Township Maharashtra	0	0	0	0	1000	0	0.00	0	0	0	0.00
15	Maharashtra Airport Development Company Ltd	30	0	0	0	1000	0	0.00	0	0	0	0.00

SLDC Charges Bill Payment Request Note

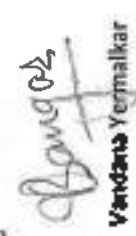
Date : 09.02.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for Revised Scheduling Charges Invoice for the month of Dec- 23	MSLDC/SCM/Dec- 2023/1 Dated 09.02.2024	10,000.00	MSLDC		Immediate
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		10,000.00			
	Amount in Words:- Ten Thousand Only.		-			
	Special Remarks	Please pay the Rs.10,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I.	1700-C-003	16379	440030


Nisar Shaikh


Manish Puranik


Vandana Yemalkar

Bataji Mentane

Approved By
Vijit Thorpe





MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre
Thane-Belapur Road, P.O. Airoli,
Navi Mumbai Pin ४०४ ४०० ७०८. Tele :91-22-27601765 / 1766 Fax :91-22-27601769
Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/DEC-2023/1

Invoice Date: 08-FEB-2024

To,
As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of DEC-2023 [01-DEC-2023 to 31-DEC-2023]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Dec-2023 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 at the rate of 1.01% per month, if the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Dec-2023

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF DEC-2023 [01-DEC-2023 to 31-DEC-2023]

Sl No	Name of Entity	No of days of scheduled power	Applicable Rate/ Day	Scheduling Charges (Rs.) (a)	No. of Revision	Applicable Rate/ Revision	Scheduling Revision Charges (Rs.) (b)	Total Charges	Amounts (Rs.) (c)	Annual LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (f) (in @ revised rate)
1	ABEL, SEEPZ Limited (P&S)	31	0	0	1	1000	1000	7000.00	0	0	0	7000.00
2	Adani Electricity Mumbai Limited	31	0	0	481	1000	481000	414000.00	0	0	0	414000.00
3	Bhagyanagar Electric Supply and Transport undertaking	31	0	0	54	1000	54000	55000.00	0	0	0	55000.00
4	EON HANAGAH INFRASTRUCTURE PRIVATE LIMITED 312-6	31	0	0	3	1000	3000	3000.00	0	0	0	3000.00
5	EON HANAGAH INFRASTRUCTURE PRIVATE LIMITED 312-6	31	0	0	10	1000	10000	10000.00	0	0	0	10000.00
6	OSCARPLEX ESTATE PRIVATE LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
7	INDO RAMA SYNTHETICS (I) LTD.	0	0	0	0	1000	0	0.00	0	0	0	0.00
8	Indian Fisheries Co	31	0	0	7	1000	7000	2000.00	0	0	0	2000.00
9	Jambhwal Narmad Port Trust SEZ	31	0	0	0	1000	0	0.00	0	0	0	0.00
10	EMC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
11	LAKSHMI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED	21	0	0	0	1000	0	0.00	0	0	0	0.00
12	MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	2315	1000	2315000	2510000.00	0	0	0	2510000.00
13	MAHARASHTRA BUSINESS PARKS PVT LTD	31	0	0	0	1000	0	0.00	0	0	0	0.00
14	Industrial Terminalo Limited	0	0	0	0	1000	0	0.00	0	0	0	0.00
15	Maharashtra Airport Development Corporation Ltd	31	0	0	0	1000	0	0.00	0	0	0	0.00

SLOC Charges Bill Payment Request Note

Date : 24.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for Revised Scheduling Charges Invoice for the month of Jan-24	MSLOC/SOI/JAN- 2024/1 Dated 23.02.2024	4,000.00	MSLOC		Immediate
	Advance If any		-			
	Debit Amount		-			
	Payable Amount		4,000.00			
			-			
	<u>Amount in Words:- Four Thousand Only.</u>					
	Special Remarks	Please Pay the Rs.4,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I.	1701-C-001	16379	440030


Nisar Shaikh


Manish Purohit


Vandana Yermalkar

Galaji Memane

Approved By
Vijay Thopte

MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre
Thane-Belapur Road, P.O. Airoli,
Navi Mumbai Pin Tq 400 708. Tele :91-22-27601765 / 1766 Fax :91-22-27601769
Email: cesldc@mahasldc.in, dsr2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/JAN-2024/1

Invoice Date: 23-FEB-2024

To,
As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of JAN-2024 (01-JAN-2024 to 31-JAN-2024)

Sr,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Jan-2024 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 As per MYT Regulation 2019. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Jan-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE STATE FOR THE MONTH OF JAN-2024 (01-JAN-2024 to 31-JAN-2024)

Sr No	Name of Entity	No of days of scheduled power	Applicable Rated Day	Scheduling Charges (Rs.) (a)	No. of Revisions	Applicable Rated Revision	Scheduling Revision Charges (Rs.) (b)	Total Charges	Amount (Rs.) (c)	Amount LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Changes (Rs.) (f= a+b+c-d)
1	AEVL SEEPZ Limited (ASL)	31	0	0	54	1000	54000	54000.00	0	0	0	54000.00
2	Adani Electricity Mumbai Limited	31	0	0	544	1000	544000	544000.00	0	0	0	544000.00
3	Chhatrapati Shri Chhatrapati Shivaji Maharaj State Electricity Supply and Transport Undertaking	31	0	0	100	1000	100000	100000.00	0	0	0	100000.00
4	ECONOMYPOWER INFRASTRUCTURE PRIVATE LIMITED SEZ-II	31	0	0	7	1000	7000	7000.00	0	0	0	7000.00
5	ECO KHAIRADI INFRASTRUCTURE PRIVATE LIMITED SEZ-1	31	0	0	4	1000	4000	4000.00	0	0	0	4000.00
6	GIGAPLEX ESTATE PRIVATE LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
7	MG RAMA SYNTHETICS (I) LTD.	0	0	0	0	1000	0	0.00	0	0	0	0.00
8	Indian Railways CR	31	0	0	5	1000	5000	5000.00	0	0	0	5000.00
9	Jawahar Lal Nehru Port Trust SEZ	31	0	0	0	1000	0	0.00	0	0	0	0.00
10	KRC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
11	LAXMIPATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED	31	0	0	0	1000	0	0.00	0	0	0	0.00
12	MARLEKA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	2452	1000	2452000	2452000.00	0	0	0	2452000.00
13	MINDSPACE BUSINESS PARKS PVT LTD	31	0	0	2	1000	2000	2000.00	0	0	0	2000.00
14	Mahezariba Industrial Township Limited	0	0	0	0	1000	0	0.00	0	0	0	0.00
15	Manasa Airport Development Company Ltd	31	0	0	0	1000	0	0.00	0	0	0	0.00

MSLDC Charges Bill Payment Request Note

Date : 25.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ- (For Revised Scheduling Charges Invoice for the month of March-24	MSLDC/SCH/MAR- 2024/1 Dated 25.04.2024	2,000.00	MSLDC	-	Immediate
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		2,000.00			
	Amount in Words:-Two Thousand Only.		-			
	Special Remarks	Please Pay the Rs.2,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ- I.	1700-C-001	16379	440030


Nisar Shaikh


Manish Puranik


Vandana Verma

Balaji Memane

Approved By
Vijit Thopte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer
Maharashtra State Load Dispatch Centre
Thane-Belapur Road, P.O. Airoli,
New Mumbai Pin 400 708. Tele :91-22-27601705 / 1766 Fax :91-22-27601769
Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No. MSLDC/SCH/MAR-2024/1

Invoice Date: 25-APR-2024

To,
As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of MAR-2024 [01-MAR-2024 to 31-MAR-2024]

Sir,

Kindly Admit the Scheduling & Rescheduling invoice for the m/o Mar-2024 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 As per MYT Regulation 2019. If the delay is beyond a period of 30 days from the date of issue of invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Despatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- .60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Mar-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE MONTH OF MAR-2024 [01-MAR-2024 to 31-MAR-2024]

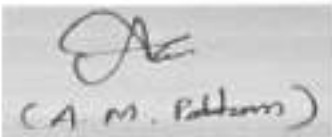
Sl No	Name of Entity	No of days of scheduled demand	Applicable Rate/ Day	Scheduling Charges (Rs.) (A)	No. of Revisions	Applicable Rate/ Revision	Scheduling Revision Charges (Rs.) (B)	Total Charges	Amounts (Rs.) (C)	Amount LPS (Rs.) (D)	Cumulative LPS (Rs.) (E)	Net Charges (Rs.) (F= a+b-c+d+e)
1	ADVA SLEEPZ Limited (ASA)	31	0	0	1	1000	1100	1100.00	0	0	0	1100.00
2	Adani Electricity Mumbai Limited	31	0	0	0	1000	0	0	0	0	0	0
3	Amgen India Electric Supply and Transmission Underlicense	31	0	0	120	1000	120000	120000.00	0	0	0	120000.00
4	EDN MUMBAI INFRASTRUCTURE PRIVATE LIMITED (EDN)	31	0	0	1	7000	7000	7000.00	0	0	0	7000.00
5	EDN MUMBAI INFRASTRUCTURE PRIVATE LIMITED (EDN)	31	0	0	2	1000	2000	2000.00	0	0	0	2000.00
6	ES STATE PRIVATE COMPLEX LIMITED	31	0	3	0	400	0	0	0	0	0	0
7	INDO RAMA SYNTHETICS III LTD.	31	0	0	4	1400	0	0	0	0	0	0
8	Indian Railway Post & Telegraph	31	0	0	2	1000	2000	2000.00	0	0	0	2000.00
9	Indian Railway Post & Telegraph	31	0	0	0	1000	0	0	0	0	0	0
10	KRC INFRASTRUCTURE AND PRODUCTS PRIVATE LIMITED	31	0	0	0	1000	0	0	0	0	0	0
11	LAKSHMIBAI AN SUPPLY CHAIN MANAGEMENT LIMITED	31	0	0	0	1400	0	0	0	0	0	0
12	MALHARAJI STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	2215	1400	311000	311000.00	0	0	0	311000.00
13	MINDSPACE BUSINESS PARKS PVT. LTD.	31	0	0	0	1000	0	0	0	0	0	0
14	Modular Technology Limited	31	0	0	0	1100	0	0	0	0	0	0
15	Mumbai Airport Development Corporation Ltd	31	0	0	0	1000	0	0	0	0	0	0

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Aug-23/1558	Date	31-07-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	01Aug	Date of Application	04-07-2023
2 Application No.	1Aug2302213	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-23
Open Access Period: date 01-08-2023 to date 31-08-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

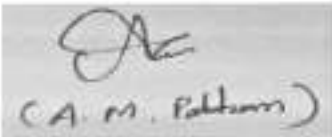
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Aug-23/1557	Date	31-07-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	01 August	Date of Application	04-07-2023
2 Application No.	1Aug2302214	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-23
Open Access Period: date 01-08-2023 to date 31-08-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE MSLDC

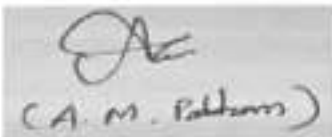
- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/TNTRA/Aug-23/1406	Date	28-07-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONIHYDRO082023	Date of Application	15-07-2023
2 Application No.	1Aug2302337	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phasel	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-23
Open Access Period: date 01-08-2023 to date 31-08-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.00

Place:



(A. M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

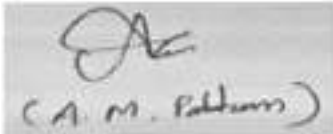
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/NTRA/Sep-23/1633	Date	28-08-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	RONIHYDR0092023A	Date of Application	10-08-2023
2 Application No.	ISep2302596	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phasel	Applicant GST No	27AABC5314R1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Sep-23
Open Access Period: date 01-09-2023 to date 30-09-2023			
Payment Chargesble	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

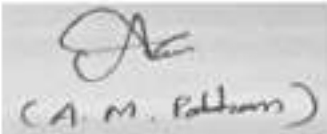
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/TNTRA/Oct-23/1869	Date	26-09-2023
Approval Version	Original	MSLDC GST NO	27AABCM2936N1Z2
1 Applicant Application No.	EONSEZIOCT2	Date of Application	10-09-2023
2 Application No.	IOct2302859	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phasel	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Oct-23
Open Access Period: date 01-10-2023 to date 31-10-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	11	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.00

Place:



(C.A.M. Pathan)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

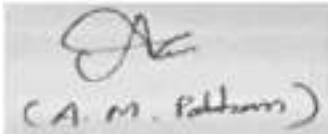
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Nov-23/2134	Date	25-10-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIHYN0V23	Date of Application	05-10-2023
2 Application No.	JNov2303075	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharedi infrastructure private limited phasel	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Nov-23
Open Access Period: date 01-11-2023 to date 30-11-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

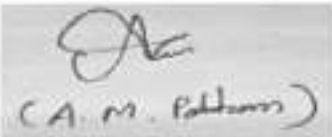
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Dec-23/2396	Date	24-11-2023
Approval Version	Original	MSLDC GST NO	27AABCM2936N1Z2
1 Applicant Application No.	EONSEZIMshDEC23	Date of Application	07-11-2023
2 Application No.	1Dec2303424	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Bharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Dec-23
Open Access Period: date 01-12-2023 to date 31-12-2023			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE MSLDC

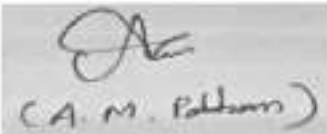
- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jan-24/2905	Date	28-12-2023
Approval Version	Original	MSLDC GST NO	27AABCM2936N122
1 Applicant Application No.	EONSEZIRYB1MW/Jan24	Date of Application	07-12-2023
2 Application No.	Jan2403657	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jan-24
Open Access Period: date 01-01-2024 to date 31-01-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(A. M. Pallam)

Date:

EE MSLDC

Note (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

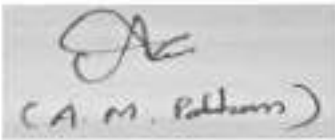
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jan-24/2906	Date	28-12-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSFZIRYB2MWJan24	Date of Application	07-12-2023
2 Application No.	Jan2403658	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jan-24
Open Access Period: date 01-01-2024 to date 31-01-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



Date:

EE MSLDC

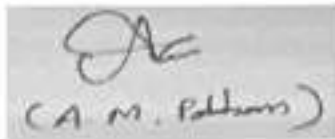
- Note (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jan-24/2667	Date	28-12-2023
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	RONSEZTHYDJAN24	Date of Application	04-12-2023
2 Application No.	Jan2403590	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5J14K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jan-24
Open Access Period: date 01-01-2024 to date 31-01-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(A. M. Pathan)

Date:

EE MSLDC

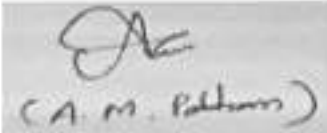
- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Feb-24/3126	Date	31-01-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIRYB2MWFEB24	Date of Application	06-01-2024
2 Application No.	IFeb2403916	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Feb-24
Open Access Period: date 01-02-2024 to date 29-02-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	29	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:



(C.A.M. Pathan)

Date:

EE MSI.DC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

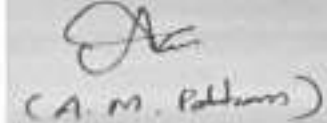
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STQA/INTRA/Feb-24/3125	Date	31-01-2024
Approval Version	Original	MSLDC GST NO	27AABCM2936N1Z2
1 Applicant Application No.	EONSEZIRYR1MWFFB24	Date of Application	06-01-2024
2 Application No.	IFeb2403915	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase I	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Feb-24
Open Access Period: date 01-02-2024 to date 29-02-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	29	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			
			7500.000

Place:



(A. M. Pathan)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

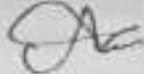
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Feb-24/2928	Date	29-01-2024
Approval Version	Original	MSLDC GST NO	27AABCM2936NIZ2
1 Applicant Application No.	EONSEZIMAHFER24	Date of Application	06-01-2024
2 Application No.	IFeb2403914	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges	Month		Feb-24
Open Access Period: date 01-02-2024 to date 29-02-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	29	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(C.A.M. Pathan)

Date:

EE MSLDC

- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Mar-24/3362	Date	29-02-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936NIZ2
1 Applicant Application No.	RONSEZTRYB1MAR24	Date of Application	02-02-2024
2 Application No.	IMar2404191	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kharadi infrastructure private limited phasal	Applicant GST No	27AABCE5314KIZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Mar-24
Open Access Period: date 01-03-2024 to date 31-03-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(P.M. Buradkar)

Date:

EE MSLDC

- Note (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

	MSLDC Approval No.	MSLDC/STOA/INTRA/Mar-24/3357	Date	29-02-2024
	Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1	Applicant Application No.	EONSEZIRYB2MWMAR24	Date of Application	02-02-2024
2	Application No.	IMar2404192	Date	
3	Nature Of Applicant			
4	Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5	Registration Code		Valid up to	
6	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Mar-24
	Open Access Period: date 01-03-2024 to date 31-03-2024			
	Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
	(1) Intra-State Network			
	(a) Transmission Charges			
	Concerned Transmission Licensee			
	Intervening intra-state Licensee(if any)			
	(b) Wheeling Charges			
	Concerned Distribution Licensee			
	Intervening intra-state Licensee(if any)			
	(c) Surcharge			
	Concerned Distribution Licensee			
	(d) Additional Surcharge			
	Concerned Distribution Licensee			
	(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
	Application Processing Fee	7500.0	1	7500.0
	Scheduling Charges	2250.0	31	
	(2) Inter-State Network			
	Transmission Charges			
	Intervening inter-state Licensee (if any)			
	Total Monthly Payment Amount (Rs.)			
				7500.000

Place:


(P.M. Sundar)

Date:

EE MSLDC

- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Mar-24/3227	Date	27-02-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIMAHMAR24	Date of Application	02-02-2024
2 Application No.	1Mar2404190	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Mar-24
Open Access Period: date 01-03-2024 to date 31-03-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(P. M. B. Suradkar)
EE MSLDC

Date:

- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

Annexure -IX

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
(SEZ Phase 1- Survey no. 77, MIDC Knowledge Park,
Kharadi, Pune, Maharashtra, India)
(SEZ Phase 2- Survey no. 72, Kharadi, Pune, Maharashtra,
India)

NOTICE INVITING TENDER

Date: 07th August 2023

**INVITING BIDS FOR OPERATIONS, REPAIRS, AND
MAINTAINANCE CONTRACT OF two no's of IT/TeS SEZ
Parks located at Kharadi Pune. Please email at the
following address for RFP & other terms and conditions.**

For any queries, please contact us at the email address:
eon1.dl@panchshil.com / eon2.dl@panchshil.com



EON KHARADI
INFRASTRUCTURE PRIVATE LIMITED

REQUEST FOR PROPOSAL (RFP)

INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase- I FOR THE PERIOD OF THREE YEARS

The bid document is addressed to:

M/s.....
.....
.....
.....

Notes:

1. The bid document is not transferable
2. Though enough care has been taken while issuing the bid documents, the bidder should satisfy himself that documents are complete in all respects. Intimation of any discrepancy shall be given to this office immediately. If no such intimation is received by this office from any bidder within 3 days from the date of issue of the bid documents to him, then this office shall consider that the bid documents complete in all respects have been received by the bidder.

Issued by: -

Name :
Designation :
Address :
Contact Person for any queries :
Phone :
Fax :
Email :



#	DESCRIPTION	CHAPTER	PAGE NO.
1	Definitions	CHAPTER 1	3
2	Event Schedule	CHAPTER 2	4
3	Tender Details	CHAPTER 3	5
4	Background of the Company	CHAPTER 4	6
5	Scope of Work	CHAPTER 5	7-15
6	Qualification Requirement	CHAPTER 6	16
7	Bidding Documents	CHAPTER 7	17-18
8	Special Conditions of Contract	CHAPTER 8	19-22
9	Formats for The Bid	CHAPTER 9	23-26
10	Draft Agreement	CHAPTER 10	27-30

Chapter 1: DEFINITIONS

1. DEFINITIONS

- 1.1. "EON SEZ Phase I" or "Company" means EON Kharadi Infrastructure Private Limited (SEZ Phase I) is a Company incorporated under the provisions of the Companies Act, 1956, having its registered office Tech Park One, Tower E, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006**
- 1.2. "Contractor" or "Service Provider" means the Bidder whose bid has been accepted by the EON SEZ Phase I for the award of Contract and shall include such Contractor's legal representatives, successors and permitted assigns;**
- 1.3 "Contract" shall mean the Work Order issued by the SEZ PHASE I to the Contractor and shall include all the documents defined under this RFP.**
- 1.4 "Contract Price" shall mean the firm price quoted by the Contractor in his Bid with additions and/ or deletions as may be agreed and incorporated in the Letter of Award and the contract agreement for the entire scope of works;**
- 1.5 "Date of Contract Signing" shall mean the date on which both the parties have signed the Contract document;**
- 1.6 "Contract Period" shall mean the period of three years starting from Date of Contract Signing or as instructed by EON SEZ Phase I.**
- 1.7 "Engineer-In-Charge" shall mean the official of the EON SEZ PHASE I appointed to act as In-Charge from time to time for the purpose of the Contract.**
- 1.8 "Shift-In-Charge" shall mean the official of the EON SEZ PHASE I appointed to act as Shift-In-Charge from time to time for the purpose of the Contract.**
- 1.9 "Agreement" shall mean the agreement to be signed between the Company and the Contractor before commencement of works.**

Chapter 2: EVENT SCHEDULE

S. No.	Event	Date
1.	Publication of Request for Proposal (RFP)	7 th August 2023
2.	Submission of queries regarding RFP	10 th August 2023
3.	Clarification of queries	16 th August 2023
4.	Last date of submission of Technical & Financial Bids	19 th August 2023 on or before 1200 hrs
5.	Opening of Non –financial Technical Bids	19 th August 2023 at 1230 hrs
6.	Declaration of Technically Qualified Vendors	21 st August 2023
7.	Opening of Financial Bids	22 nd August 2023
8.	Declaration of Shortlisted Vendor	23 rd August 2023

CHAPTER 3: TENDER DETAILS

Sealed Tender (technical bid and price bid), are invited from reputed, established and financially sound Contractors for the "Operation, Repairs & Maintenance contract of EON Kharadi Infrastructure Private Limited of its (SEZ Phase I) at Kharadi Pune".

Issue of the RFP to the Bidders	Through Request Email on eon1.dl@panchshil.com/ eon2.dl@panchshil.com
Validity of Price bid	90 Days from the date of bid opening
Earnest Money Deposit	Rs. 1,00,000/- (Rupees One Lac only) by way of Demand Draft issued by Nationalized/Scheduled Banks, payable at Pune in favour of "EON Kharadi Infrastructure Private Limited" should accompany the Tender.
Commencement of works	1 st October 2023 Failure of which, EON SEZ PHASE I is at the liberty to terminate the contract without giving any notice and the EMD will be forfeited.
Contract Period	Three Years

Please find the account details:

Account Name	Eon Kharadi Infrastructure Pvt. Ltd.
Account Number:	39683093669
Bank Name:	State Bank of India
Branch:	SBI Industrial Finance Branch Pune
IFSC Code:	SBIN0008966
PAN :	AABCE5314K



CHAPTER 4: BACKGROUND

1. Introduction- EON Kharadi Infrastructure Private Limited (EON SEZ Phase I)

M/s. EON Kharadi Infrastructure Private Limited (EON SEZ Phase I) (hereinafter referred to as "EON SEZ I"), is a Company incorporated under the provisions of the Companies Act, 1956, having its registered office at Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco School, off. Airport Road, Yerwada, Pune.

EON SEZ, I have been notified as the 'Developer' of the Special Economic Zone (SEZ) by the Ministry of Commerce & Industry (Department of Commerce), Government of India (GoI) under the SEZ Act, 2005 vide Notification No. S.O. 1631(E) dated 28 September 2006 for its Information Technology and Information Technology Enabled Services (IT & ITeS) SEZ located at MIDC Knowledge Park- Kharadi, Pune, Maharashtra, India.

The Ministry of Commerce & Industry (Department of Commerce), Government of India, vide its Notification under clause (b) of sub-section (1) of Section 49 of the Special Economic Zones Act, 2005 dated 3 March 2010, specified that the Developer of the SEZ is deemed to be a Distribution Licensee under the provisions of the Electricity Act, 2003 (EA 2003).

In view of the above, EON SEZ I is a deemed Distribution Licensee in its SEZ area at MIDC Knowledge Park- Kharadi, Pune, Maharashtra, India. The Hon'ble Commission vide combined Order dated 5 June, 2020 in Case No. 67 & 68 of 2020, has taken on record the deemed Distribution Licensee status of EON SEZ I and subsequently notified the Specific Conditions of Distribution Licence by way of Regulations ("Specific Conditions Regulations") for EON SEZ I on 9 June, 2021.

CHAPTER 5: SCOPE OF WORK

Operations, Repairs & Maintenance of 22 kV, 11KV, 440 V HT/LT system

Category	Description	Frequency of Planned Preventive Maintenance
220/22 kV Magarpatta SS & 22 kV Cable	<ul style="list-style-type: none"> a. Repairs & Maintenance of 22 kV Bay / 22 kV CT/ 22 kV PT if required. b. Repair of 22 kV cable emanating from 220/22 kV Magarpatta SS as and when fault occurs. 	As and when required
22 kV Network	<ul style="list-style-type: none"> a. Operations of all HT Breakers, RMU's, Metering kiosk of voltage level. b. Maintenance of all HT Breakers, RMU's, Metering kiosk of voltage level (as per OEM manual/Recommendation) c. 22 kV Connection / Disconnection of the HT cables with transformers HT bushing. 	<ul style="list-style-type: none"> a) Daily (24*7) b) Quarterly c) As an when required
22/11 kV Power Transformers	<ul style="list-style-type: none"> a. Operations 22/11KV Power transformers. b. Maintenance of 22/11KV Power transformers. c. Repairs of 22/11KV Power transformers. d. Oil filtration of Power transformer minimum once in a year & as required by company If BDV of the transformer oil goes down below the standards. Oil if needed extra shall be provided by Company. e. Monitoring & maintaining transformer oil level & routine BDV test(s) on oil periodically & submission of reports to the company. Oil shall be supplied by the company. f. Checking of Silica Gel & breather as well as supply & replacement of the same as required. g. Checking of oil level & attending minor leakages in transformer & OLTC. 	<ul style="list-style-type: none"> a. Daily (24*7) b. Quarterly c. As an when required e. Daily 24*7 f. Daily 24*7 g. As an when required
11 kV HT Panels	<ul style="list-style-type: none"> a. Operations of all HT Breakers, RMU's, Metering kiosk of voltage level 11 kV 	<ul style="list-style-type: none"> a. Daily (24*7) b. Quarterly

Phase I.

	b. Maintenance of all HT Breakers, RMU's, Metering kiosk of voltage level 11 kV	
11/0.4 KV Distribution transformers	<p>a. Operations & Maintenance of Dry type transformers of 11/0.4 KV.</p> <p>b. Maintenance of Dry type transformers of 11/0.4 KV.</p>	<p>a. Daily (24*7)</p> <p>b. Quarterly</p>
MV/LT Network	<p>a. Operations of LT breakers, Panels, MV Panels, LT Kiosk & service cables & all allied electrical network up to metering point of the consumer or till MV panel. Auto tap changeover (ATS), Capacitor Banks. LT cables, LT bus duct.</p> <p>b. Maintenance of LT breakers, Panels, MV Panels, LT Kiosk & service cables & all allied electrical network up to metering point of the consumer or till MV panel, Auto tap changeover (ATS), Capacitor Banks. LT cables, LT bus duct.</p> <p>c. Repairs of LT breakers, Panels, MV Panels, LT Kiosk & service cables & all allied electrical network up to metering point of the consumer or till MV panel, Auto tap changeover (ATS), Capacitor Banks. LT cables, LT bus duct.</p>	<p>a) Daily (24*7)</p> <p>b) Quarterly</p> <p>c) As an when required</p>
Billing / Revenue / Audit Meters	<p>a. Installation, replacement of LT/HT meters & metering system along with its accessories.</p> <p>b. Periodic testing of all electrical equipment's including consumer revenue meter in coordination with testing team designated by EON SEZ PHASE I.</p>	As and when required
General Tasks	<p>a. Keeping record of all O&M activities in specified formats as per approved by Company & all registers/ books will be supplied by the Contractor.</p> <p>b. Attending breakdowns and emergencies in HT/LT breakers / RMU / Metering Kiosk / Transformer / LT Kiosk / MV Panel etc.</p>	<p>a) Daily</p> <p>b) & c) & d) As an when required</p> <p>e) & f) & g) Once in year</p> <p>h) Daily</p> <p>i) As an when required</p>



	<p>c. Checking neutral current & carrying out load balancing as and when required.</p> <p>d. Checking of neutral earthing periodically to avoid voltage fluctuations in the system.</p> <p>e. Identifying hot spots in termination & connections & rectification of the same.</p> <p>f. Periodic testing of the transformer and other switchgear in the network.</p> <p>g. Earth resistance to be taken at all transformers, switching station periodically as specified by the company.</p> <p>h. Monitoring the housekeeping of all Metering cubical room, HT Panel room, distribution transformers, switching stations which confined to removing shrubs, cob-webs, dust removal & cleaning.</p> <p>i. Service provider has to procure the necessary electrical items required for day to day operations as well as maintenance. The bills for necessary items to be claimed to company. The electrical items exclude minor sundries include nut bolts, HT tapes, LT tapes, Foam & necessary material required for Planned preventive Maintenance activity.</p> <p>j. Report of failure of equipment and plan for replacement within specified time frame. The major equipment material like HT metering cubicle or Transformer etc. will be provided by company.</p> <p>k. Repairing / Replacement of bus-bars.</p> <p>l. A team of Planned Preventive Maintenance ("PPM") team shall be available at site in general shift & emergency condition to attend the PPM & any breakdown activities.</p> <p>m. Disconnection & Reconnection of the network as an when required.</p>	<p>j) As an when required</p> <p>k) As an when required</p>
--	--	---



	<p>n. Meter reading of all energy meters for billing purpose on monthly basis (at 00:00 hrs at month end).</p> <p>o. Necessary and adequate manpower as instructed by Company shall be made available for meter reading of energy meters for billing purpose.</p> <p>p. Service provider need to attend cable fault work within specified time given by company as per condition & payment of the same will be paid by company extra as mutually agreed between Company and Contractor.</p> <p>q. The Service Provider shall manage preventive maintenance schedule of the HT/LT Distribution system equipment in consultation & coordination with respective Shift In-charge of the company.</p> <p>r. The Service Provider shall provide all necessary labour, supervisory and managerial staff having requisite experience and knowledge as may be required to perform work, the personnel/individual employed by the Service Provider shall be well qualified personnel possessing requisite technical and academic qualifications required to perform the duties to which they are assigned.</p> <p>s. The allocated area of operations, manpower requirement, resource requirement, and the Scope of Work shall be subject to review and amendments after every three (3) months mutually agreed.</p> <p>t. The Service Provider shall ensure that its employees and staff interact and behave with any consumer with courtesy and in respectful and polite manner. In case any of the personnel is found to be indulged in illegal/immoral activity, the Service Provider shall promptly remove/withdraw such</p>	
--	--	--

Phase I.

	<p>personnel and initiate necessary legal action against such personnel.</p> <p>u. The Service Provider shall maintain and regularly update operation and maintenance logs, records, consumer feedback reports and allied notes and documents of the area office in such format as may be specified by the Company and produce the same on demand. The Service Provider shall maintain with diligence current revisions of drawings, specifications, lists, clarifications and other materials related to operation and maintenance work provided to the Service Provider by the Company and produce the same on demand by the Company.</p> <p>v. Personnel employed by the Service Provider to perform the Scope of works shall always be the employees of the Service Provider, and their working hours, rates of compensation, and all other matters relating to their employment shall be determined solely by the Service Provider. Only with respect to working hours, the timings shall be determined by the Service Provider in consultation with the Company. The Service Provider shall also bear all expenses/costs towards salary, allowances, perks, travelling allowances, advances, insurance, safety measures, security, transportation and all other misc. expenses etc. of its employees/workmen.</p> <p>w. The Service Provider shall also conduct regular safety and O&M training sessions for its personnel. The Engineer- In charge shall certify the schedule of training.</p> <p>x. The personnel of Service Provider should be trained for operating firefighting equipment's.</p> <p>y. The Service Provider shall ensure that all its personnel wear proper uniforms</p>	
--	---	--

	<p>and display their identity cards at all times and produce the same whenever demanded by the Company.</p> <p>z. The Service Provider shall deploy adequate human resources as required for carrying out the work as mentioned in Scope of Work. The Company shall have the right to check the credentials of any personnel and also their qualification details</p> <p>aa. The Service Provider undertakes to ensure that its personnel, whilst carrying out the terms and conditions, take adequate care as to the property, assets etc. belonging to the Company, if any. Any damage caused to the Company's proprietary items and property shall be recovered from the Service Provider, by deduction from the payment of invoices.</p> <p>bb. Any changes in the HT/LT network should be in consultation with the company.</p> <p>cc. Adherence to the SOP & Safety Manuals of the Company.</p>	
--	---	--

Following table shows the minimum no. of personnel required for day to day operations:

Table 1: Minimum No. of Person to be deployed

#	Designation	Minimum Qualification Required	Minimum Experience in no. of years	Minimum No. of Persons	Remarks
1	Supervisor	Diploma in Electrical Engineering	5 years	11	
2	Shift Technician	I.T.I Electrical, Wireman or Supervisor License holder	3 years	55	Including Reliever
3	Technician for PPM activity	I.T.I. Electrical, Wireman or	5 years	5	-

		Supervisor License holder			
--	--	---------------------------	--	--	--

*- Penalty for non-attendance of shift shall be 2 times of the regular per day salary of the personnel.

Health, Safety, Environment & Quality

- a) All the above-mentioned work is to be carried out in safe & efficient manner. Quality workmanship to be adhered with respect to all above said works.
- b) The list of personnel authorized to operate and repairs is to be certified from Electrical inspector authority, IE&L department, Government of Maharashtra by the service provider and amended time to time. The personnel shall be authorized by IE&L Department from day 1 of the employment at the site.
- c) All the installations to be erected adhering rules of IE rules 1956.
- d) All Safety PPE will be provided by service provider at no extra cost given by the company.
- e) All Safety registers will be provided by service provider.
- f) Uniform for all staff will be provided by service provider which is approved by company.
- g) The Service Provider confirms and undertakes to comply with all applicable labour laws/model standing orders and other statutory provisions as applicable in discharging its functions and duties under these presents and fully observe applicable safety rules and regulations. The Service Provider further undertakes to provide protective safety equipment's like Safety Shoes, Safety Belts, Goggles, hand gloves etc. to its employees/workmen deployed. It shall be also obligatory on the Service Provider to comply with all the statutory requirements related to work-permit periodic testing of various tools and tackles, including lifting tools and testing kits etc. The Service Provider shall ensure adequate safety precautions at site as required under by law and shall be entirely responsible for the complete safety of its workmen as well as other workers, general public, equipment, structures etc. at site.
- h) It shall be the sole responsibility of the Service Provider to ensure strict compliance of all labour, Industrial and other enactments, rules and orders, supply of goods, safety and security of people and property etc. Any default for non-compliance of the above on the part of the Service Provider, shall render this entire Agreement liable for termination.

OBLIGATIONS OF THE SERVICE PROVIDER

- a) The service Provider shall execute an Agreement with the Company for the Contract Period. The draft of the Agreement is annexed in Chapter 10.
- b) The Service Provider shall discharge its obligations in a professional and workmanlike manner to the satisfaction of the Company. It shall fully comply

with all statutory and regulatory requirements and shall ensure that it has sufficient manpower, weekly off relievers, absentee reliever or additional manpower as may be intimated in writing by the designated officers of the Company to carry out tasks defined in the scope of work. The Service Provider shall be under duty to obtain necessary instructions from the authorized representative of the Company from time to time and shall strictly abide by the same.

- c) The Service Provider shall permit at any point of time without any hindrance, the authorised representative of the Company to inspect the operation and maintenance works and records, documents, etc. from time to time as and when required by the Company.
- d) The Service Provider shall further ensure that all personnel deployed by it shall bear a good moral character and shall not indulge into any illegal/immoral act. In case any of the personnel is found to be indulged in illegal/immoral activity, the Service Provider shall promptly remove/withdraw such personnel and initiate necessary legal action against such personnel.
- e) The Service Provider shall maintain a job sheet, log report and fill in the details of time in and time out and such other details as may be necessary to keep track of daily attendance and movement of the technicians, which needs to be verified and signed by the Company's personnel on a daily basis.

Service Level Agreement

Adherence to performance standards

For each cause of power supply failure the standards of performance issued by MERC & amendments thereof time to time will be applicable. However, restoration of power supply to the consumer will be done immediately / on priority from alternate source. Delay to non-attending the fault will attract penalty as per MERC guidelines with latest amendments and would be deducted from the invoices.

Failure of transformer

The service provider is entrusted with periodic maintenance of distribution transformer including regular load monitoring & load balancing. The service provider shall submit the report of the maintenance carried on various electrical equipment's on periodical basis as per the PPM schedule provided by the company.

Resource Requirement

- a) The service provider is required to provide at its own cost the tools & tackles, safety equipment / storage cupboards / racks for keeping belongings / tools/ material as per list approved by company.
- b) The service provider has to manage all the above work mentioned in scope of work.
- c) All the major equipment's / consumable material shall be provided by the service provider for which he would raise the actual bills to company.

Phase I.

- d) All minor sundries as like All type Nut Bolts, HT/LT Tape, WD40, CRC, Grease, Cotton Waste, PU Foam, etc. shall be provided by service provider at free of cost.
- e) The service provider shall consider all tools & tackles / communication facilities, vehicles for transportation of men & material etc.
- f) As mentioned below instruments should be available to carry out the operations & maintenance work at any given point of time regularly. All the equipment's shall be calibrated regularly. Replacement of the faulty equipment is also the responsibility of the service provider. The replacement shall be done on immediate basis.
- i. Digital Insulation tester (5 KV)
 - ii. Digital Earth resistance tester
 - iii. Digital Multimeter (3Nos.)
 - iv. Phase sequence meter (3Nos.)
 - v. Clamp-On meter (8Nos.)
 - vi. Oil BDV test set
 - vii. Discharge rod
 - viii. Shorting links with crocodile clips
 - ix. AC Hi-Pot Kit
 - x. DC Hi-Pot Kit
 - xi. Neon HT Tester
 - xii. Welding Machine
 - xiii. Motorized Nut Driver
 - xiv. Hammer Drill Machine
 - xv. Blower
 - xvi. Hot Gun
 - xvii. Grinder
 - xviii. Vacuum Cleaner
- g) In addition to the above mentioned list, the service provider should possess screw driver set, hammer, pliers, hacksaw, knife, spanners, line tester, hand gloves, gum boot, safety shoes, helmet, ratchet set, chain pulley, ladder, crimping tool, torch, manila rope, safety belt, first aid box & kit as per list approved by company etc.

Escalation Matrix

#	Company	Contract person name and Number
Level 1		
Level 2		
Level 3		

CHAPTER 6: QUALIFICATION REQUIREMENT

- a. **The contractor should have all mandatory registrations – PAN, GST, EPF, ESIC, and labour. The contractor shall have a valid Electrical contractor license issued by Maharashtra Govt. The contractor shall have at least one Electrical Engineer on rolls having minimum experience in licensee/franchisee for at least 7 years. The Contractor shall fill the format for the same as per Format A.**
- b. **The Bidder should have a minimum of 02 years of experience as on 7th August 2023 in the field of operation and maintenance of electrical network in distribution licensee/distribution franchisee / IT Parks (Minimum no. of buildings- 5 no's). The bidder shall furnish previous work orders / Satisfactory Completion certificates for establishing the experience as per Format B.**
- c. **Average turnover for the last three years should be a minimum of Rs. 100 lacs (as on 31-03-2023). The Audited / certified Balance sheets (by a Chartered Accountant) of at least last three years are to be enclosed as proof. The average turnover for last three years to be filled by the bidder in Format C**
- d. **Contractor should be based at Mumbai / Navi Mumbai/Thane/ Pune or should have a branch office in Pune.**

CHAPTER 7: BIDDING DOCUMENTS

- a) Bid documents need to be submitted in 2 separate envelopes super scribed Technical Bid / Commercial Bid for "Operation, Repairs & Maintenance contract of EON Kharadi Infrastructure Private Limited SEZ Phase I" sealed & coupled together as per the procedure narrated below. The tenders should be submitted at the following address:

Mr. Pramod Bangal
Tech Park One, Tower E,
S.No. 192/A/2A/1/2
Next to Don Bosco School,
Off. Airport Road, Yerwada,
Pune-411006

Bidders may also submit the Tender by post so as to reach us on or before the scheduled date and time given in the event schedule. EON SEZ PHASE I shall not be responsible for any postal delay. Each paper of Tender documents should be stamped & signed by the authorized signatory of the bidder.

- b) First envelope (Technical Bid) should contain:
- i. Pay Order / Banker's cheque / Bank Draft for "Earnest Money Deposit" (EMD) valid for 90 days.
 - ii. Format A
 - iii. Format B
 - iv. Format C
 - v. Signed copy of the entire tender document.

The Technical Proposal should NOT contain any price information. Such proposal, if received, will be rejected.

Note: Original documents need not be submitted with the bid offer. However, the bidder should provide the original documents at the time of verification by the EON SEZ PHASE I.

EON SEZ PHASE I may seek additional documents / information, if required, for ascertaining the eligibility of the Bidder. After scrutinizing the Technical Bid parameters, Bidders who qualify will be shortlisted. Bidders who fulfil the requirements of Technical Bid will only qualify for opening of 2nd Envelope i.e. Commercial Bid.

- c) Second envelope (Commercial Bid) should contain "Format D" specifying the price in Indian Rupees.

The financial bid shall not be containing any conditions. The bids with conditions shall be summarily rejected.

Note: Contract Price should include minimum wages, EPF, ESIC, Bonus, Escalation on account of increase in minimum wages during the contract period for the first year include Profit, lump sum payment towards the cost such as Insurance, PPE (personal protective equipment), safety shoes, tools required, mobile charges, etc.

d) Documents constituting the Bid

The Bidder is expected to examine all Instructions, forms, terms and specifications in the Bidding Document. Failure to furnish all information required in the Bidding Document or to submit a Bid not substantially responsive to the Bidding Document in every respect will be at the Bidder's risk and may result in the rejection of the bid at the discretion of the EON SEZ PHASE I.

e) Clarification / Amendment of Bidding Document

- Bidder requiring any clarification of the Bidding Document may notify the company in writing at the registered address or by e-mail indicated as per time and date mentioned in Schedule of Events.
- Text of queries rose (without identifying source of query) and response of the EON SEZ PHASE I together with amendment to the bidding document, if any, will be emailed to all prospective bidder(s).
- Relaxation in any of the terms contained in the Bid, in general, will not be permitted, but if granted, the same will be put up on EON's Website.
- All bidders must ensure that such clarifications / amendments have been considered by them before submitting the bid. Company will not take responsibility for any omissions by bidder.
- At any time prior to the deadline for submission of Bids, the Company, for any reason, whether, at its own initiative or in response to a clarification requested by a prospective Bidder, may modify the Bidding Document, by amendment.
- In order to enable bidder's reasonable time in which to take amendments into account in preparing the bids, the Company, at its discretion, may extend the deadline for submission of bids.

f) The bidder shall make independent enquiry and satisfy himself as to all the required information, inputs, conditions, circumstances and factors, which may have any effect on its bid price and also on the works mentioned under scope of work and documents. The bidder shall visit the site and conduct a proper due diligence and satisfy himself. No queries shall be entertained post submitting the bid.

g) EMD may be forfeited:

- a. If a Bidder withdraws or amends its bid during the period of Bid validity specified herein; or
- b. If a Bidder makes any statement or encloses any form which turns out to be false/incorrect at any time prior to signing of contract; or
- c. In case of a successful Bidder, if the Bidder fails: (i) To sign the contract with the Company.

CHAPTER 8: SPECIAL CONDITIONS OF CONTRACT

1. Language and Measures

All documents pertaining to the Contract including specifications, schedules, notices, correspondences, operating and maintenance instructions, drawings or any other writing shall be written in English language. The Metric System of measurement shall be used exclusively in the Contract.

2. Contract Price

The Contract Price shall mean the firm price quoted by the Contractor in his Bid for the entire scope of works. The Contract Price shall remain firm during the first year of the Contract Period and shall not be subject to variation on any account.

3. Increase/Decrease in Contract Price

The Contract Price is fixed for the period of first year of the Contract Period. The increase / decrease in the Contract price for 2nd and 3rd year of the Contract period shall be governed by the WPI index or 5% whichever is lower.

4. Taxes and Duties

The Contract Price is inclusive of all the taxes, duties and levies as on date of execution of Contract. Any variation in Contract Price due to variation in taxes, duties and levies including implementation of Goods & Services Tax (GST) shall be borne by the EON SEZ PHASE I (in case of increase)/passed on to the EON SEZ PHASE I (in case of reduction).

The Contractor shall be liable and pay all taxes, duties, levies lawfully assessed against the EON SEZ PHASE I or the Contractor in pursuance of the Contract. In addition the Contractor shall be responsible for payment of all duties, levies and taxes assessed against the Contractor for his personal income & property only.

5. Terms of Payment

The Contractor shall raise the invoice on 1st of every month (e.g.- for the month of April the contractor shall raise invoice on 1st May). Within 30 days of the receipt of the Invoice along with necessary documents as mentioned below:

- Proper TAX invoice (GST compliant).
- Biometric Attendance Sheet duly signed by In-Charge from Contractor's side.
- PF Challan Copy
- ESIC Challan Copy
- Wage Register duly signed by all employees of the Contractor.
- Any other compliance documents required by Company from time to time.

6. Use / Confidentiality of Contract documents and information

The Contractor shall not, without obtaining the EON SEZ PHASE I's prior written consent, disclose the terms of this Contract, or any provision thereof, or any past, present or

future data or know-how or information or intellectual property, including but not limited to specification, plan, drawing, pattern, sample or information furnished by or on behalf of the EON SEZ PHASE I (whether tangible or intangible), or techniques, designs, engineering, prototyping, finances & financial data, and other materials whether created or produced by and/or on behalf of the EON SEZ PHASE I or is otherwise acquired in anticipation of, during, or as a result of, or in any way connected with this Contract as disclosed to the Contractor by the EON SEZ PHASE I ("Confidential Information"), to any person other than a person employed / hired / contracted, as the case maybe, by the Contractor in the performance of the Contract. Disclosure to any such employed person shall be made in confidence and shall extend only so far as may be necessary for the purpose of such performance.

The Contractor shall not, without the EON SEZ PHASE I's prior written consent, make use of any document or information enumerated in various Contract documents except for the purpose of performing the Contract. The Contractor shall keep the Confidential Information confidential, to not disclose the same and to safeguard the Confidential Information in the same manner that the Contractor treats its' own confidential information of like kind, but not less than a reasonable degree of care.

The Contractor shall not communicate in advertising, publicity, sales releases or in any other medium, photographs or other reproduction of the Works under this Contract, or descriptions of the site, dimensions, quantity, quality or other information, concerning the works unless prior written permission has been obtained from the EON SEZ PHASE I.

Any document, other than the Contract itself, enumerated in various Contract documents shall remain the property of the EON SEZ PHASE I and shall be returned (in all copies) to the EON SEZ PHASE I on completion of the Contractor's performance under the Contract if so required by the EON SEZ PHASE I.

7. Liability for accidents and damages

Under the Contract, the Contractor shall be responsible for loss or damage to any electrical equipment's during the operations, repairs and maintenance.

8. Termination of Contract on EON SEZ PHASE I's Initiative or Contractor's Initiative

The EON SEZ PHASE I reserves the right either to terminate the Contract due to reasons mentioned under clause entitled 'Contractor's Default' or on its own. The EON SEZ PHASE I shall in such an event give sixty (60) days' notice in writing to the Contractor of his decision to do so. The Contractor on its own can also terminate the Contract by giving ninety (90) days' notice.

The Contractor upon receipt of such notice shall not discontinue the work and continue to do the works mentioned in scope of works till the date of termination i.e. sixty days from the date of termination.

9. Workman's Compensation Fund and Employer's Liability Insurance

The Contractor shall cover all his employees under workmen's compensation and under the liability insurance as per applicable provisions/law. The EON SEZ PHASE I shall not be responsible for any payments of compensation or otherwise to the workers/employees for fatal or non-fatal accidents during the Contract Period or arising due to the works carried out under the Contract.

10. Contractor to Indemnify the EON SEZ PHASE I

The Contractor shall indemnify the EON SEZ PHASE I and every member, officer and employee of the EON SEZ PHASE I, Engineer and his staff against all acts, actions, proceedings, claims, demands, costs, litigations, losses and expenses whatsoever, arising due to any act of omission or commission by the Contractor & out of or in relation to the matters referred herein or elsewhere. The EON SEZ PHASE I shall not be liable for intervention of any authority for or in respect of performance of its' obligation under the Contract Documents. The EON SEZ PHASE I shall not be liable for or in respect of or in consequence of any accident or injury to any workman or other person in the employment of the Contractor and the Contractor shall indemnify and keep indemnified the EON SEZ PHASE I against all claims, demands, proceedings, cost, charges and expenses whatsoever in respect thereof or in relation thereto.

11. Discipline of Workmen

The Contractor shall adhere to the disciplinary procedure set by the In-Charge in respect of his employees and workmen at Site. The In-Charge shall be at liberty to object to the presence of any representative or employee of the Contractor at the Site, if in the opinion of the In-Charge such employee has misconducted himself or is incompetent or negligent or otherwise undesirable and then the Contractor shall remove such a person objected to and provide in his place a competent replacement.

12. Facilities to be provided by the EON SEZ PHASE I

Space

The In-Charge shall at his discretion and for the duration of execution of the Contract make available at site, one small room for sitting required for execution of the Contract. On completion of work the Contractor shall hand over the room duly cleaned to the In-Charge.

13. Relationship

- (a) None of the provisions of this Contract shall be deemed to constitute or create the relationship of employer and employee, principal and agent, partnership, joint venture, franchisee or franchisor, or any other fiduciary relationship/association between the Parties and/or any of hereto and neither Party shall have any authority to bind or shall be deemed to be the agent of the other in any way. The Parties intend, and the Contractor acknowledges, that the Contractor will remain throughout the

term of this Contract, as an independent contractor. Accordingly, the Contractor agrees that the Contractor and/or its employees/personnel will not be qualified to participate in nor be entitled to worker's compensation, retirement, insurance, leave or other benefits afforded to employees of the EON SEZ PHASE I.

- (b) The relationship between the parties under this Contract is on a principal-to-principal basis and nothing contained herein shall be construed as constituting any relationship of agency, partnership, joint venture or sharing of profits.

14. Severability

Whenever possible, each provision of this Contract shall be interpreted in such manner as to be effective and valid under applicable law, but if any provision of this Contract should be prohibited or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity without invalidating the remainder of such provision or the remaining provisions of this Contract. In such event, the Parties shall negotiate, in good faith, a valid, legal and enforceable substitute provision, which most nearly affects the Parties' intent in entering into this Contract.

15. Survival

Where the purpose and the text of a provision in this Contract clearly indicate intent to survive termination of this Contract, such provisions shall survive the termination of this Contract.

16. Arbitration

If any dispute arising between the Parties is not settled within fifteen (15) days of commencement of amicable attempts to settle the same as provided above, the dispute shall be referred to, and be finally settled by arbitration. The Parties agree that the arbitration proceedings will be conducted at Pune and the proceedings shall be conducted in the English language and shall be governed by the provisions of the Arbitration and Conciliation Act, 1996, or any statutory modification or re-enactment thereof for the time being in force. The Parties agree that the Dispute shall be adjudicated by a single arbitrator mutually agreeable to, and appointed by, the Parties. In the event the Parties fail to appoint a single arbitrator the EON SEZ PHASE I and the Contractor shall appoint one (1) arbitrator each and the two (2) arbitrators so appointed shall nominate a third, presiding arbitrator. The decision of the arbitrator(s) shall be final and binding on the Parties. Each Party will be responsible for the costs of appointing their respective arbitrator as contemplated herein however where a joint appointment of an arbitrator occurs, the costs thereof will be shared equally by the Parties. Notwithstanding the pendency of any Award or difference between the Parties or any proceedings thereto, the Contractor shall be continue to provide the Services as stated herein.

17. Jurisdiction

This work order shall be construed under and governed by the laws of India and each party hereby expressly and irrevocably submits itself to the exclusive jurisdiction of Courts of competent jurisdiction at Pune, India.

Chapter 9: Formats

BIDDER QUALIFICATION REQUIREMENT FORMAT

Format A

STRUCTURE AND ORGANIZATIONAL DETAILS

A	Name and address of Bidder	
B	Telephone No. / Fax No. / Telex No.	
C	Contact Person of the Authorized Signatory (Name, Address, Contact Number & Email Id)	
D	The applicant is: (a) An individual (b) A Proprietary Firm (c) A firm in Partnership (d) A Limited Company (Private or Public) or Corporation	
E	Name of Directors/ Partners with their addresses, Telephone numbers, Fax, Email	
F	Was the applicant ever required to suspend any execution for a period of more than six months continuously after commencement of the works? If so, give the name of the project & reasons of suspension of work.	
G	Has the applicant or any constituent partner in case of partnership firm, ever abandoned the awarded work before its completion? If so, give name of the project and reasons for abandonment.	
H	Has the applicant, or any constituent partner in case of partnership firm ever been debarred / black listed for tendering in any organization at any time? If so, give details	
	Other details: (Self attested copies to be enclosed)	
I	EPF No. valid upto	
J	GST No. valid upto	
K	PAN No.	
L	Electrical Contract License No.	
M	On Roll Electrical Engineer Details (Attach CV)	

Signature of Authorized representative of Bidder



Name of Authorised Signatory: _____
Name of BIDDER: _____



BIDDER QUALIFICATION REQUIREMENT FORMAT

Format B

DETAILS OF SIMILAR WORKS COMPLETED BY CONTRACTOR TO MEET QR SPECIFIED

Sr. No.	Name of Work & Location along with Description Scope	Organization	Value of work in Rs lakh	No. of years of performing satisfactorily as on the last date of submission of Bid*	Name and contact details of person (Address, phone number and email Id) to whom reference may be made

* The Bidder is required to submit the copy of supporting documents to substantiate the satisfactory performance/Work Orders/ Certificates

Signature of Authorized representative of Bidder

Name _____ of _____ Authorised Signatory: _____

Name of BIDDER: _____

BIDDER QUALIFICATION REQUIREMENT FORMAT

Format C

FINANCIAL INFORMATION

Financial Analysis	2020-21	2021-22	2022-23	Average annual turnover
	A	B	C	(A+B+C)/3
Gross Annual turnover				
Financial Analysis: Details to be furnished duly supported by figures in Balance Sheet / Profit & Loss Account for the last three years duly certified by the Chartered Accountant, as submitted by the applicant to the Income Tax Department (certified copies to be attached)				
Note- All Amount in INR				

Signature of Authorized representative of Bidder

Name _____ of _____ Authorised
Signatory: _____

Name of BIDDER: _____

Format D

Price Bid Format

(All Prices to be filled strictly in Numbers only)

#	Description	Price in Rupees Per Month
1	OPERATIONS, REPAIRS, AND MAINTAINANCE (R&M) CONTRACT	

Amount in Words:

Signature of Authorized representative of Bidder

Name of Authorized Signatory:

Name of BIDDER: _____



CHAPTER 10: DRAFT AGREEMENT

<<Draft>>

This Agreement for Operation, Repairs and Maintenance ("Agreement") is made and executed at Pune on this ___ day of _____.

BETWEEN

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (SEZ Phase I) a company incorporated under the Companies Act, 1956 having its registered office at Tech Park One, Tower E, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006 (hereinafter referred as the "Company" which expression shall, unless the context otherwise permits, mean and include its successors and assigns);

AND

<<The Contractor name >>, a _____ represented through its _____ residing at _____ having its office at _____ (hereinafter referred as the "Service Provider", which expression shall, unless the context otherwise permits, mean and include its successors);

The Company, & the Service Provider shall hereinafter collectively be referred as the "Parties" and individually as the "Party".

WHEREAS

- 1) The Company is a deemed distribution licensee as authorised under Section 14(b) of the Electricity Act, 2003 by virtue of notification issued by the Government of India under Section 49 of the Special Economic Zone Act, 2005 to operate and maintain a power distribution system for supplying electricity to the consumers in the area of supply as specified in the aforesaid Notification.
- 2) The Company has appointed "ERO POWER LLP" as a "Contract Manager" to run the power distribution business of the company.
- 3) The Service Provider has been selected through competitive bidding tender no. _____ dated _____.
- 4) Based on the aforesaid representation of the Service Provider, the Company has agreed to avail the services of the Service Provider which shall be supervised and overseen by the Contract Manager as per the detailed Scope of Work along with the

asset list indicated in **Annexure I <<Chapter 5 of this tender>>** to this Agreement on such terms and conditions as hereinafter appearing.

- 5) The Contract Manager shall provide to the Company, administrative services to manage and oversee the services relating to the operation and maintenance of power distribution network as agreed to be provided by the Service Provider to the Company as per the terms and conditions agreed hereunder. The Contract Manger shall not be any manner or for any purpose contractually bound or liable towards the Service Provider under this Agreement.

NOW THIS AGREEMENT WITNESSES AND THE PARTIES HEREBY AGREE AND UNDERTAKE AS UNDER

1) COMMENCEMENT, TERM AND CONTRACT VALUE

This Agreement shall be deemed to come into force with effect from 1st October 2023, which shall also be deemed to be the Effective Date for the purpose of this Agreement, and unless terminated, shall continue to remain valid and subsisting and bind the Parties herein for a fixed period of three (3) years from the Effective Date ("Term") above mentioned.

Contract Value

In consideration of the services as set out in the Scope of Work in Annexure 1 hereto agreed to be provided by the Service Provider to the Company as per purchase orders/work orders issued by the Company to the Service Provider, the Company agrees to pay to the Service Provider the service providers cost escalated on the expiry of each year of the Term as follows:

Sr. No.	Period during the Term	Service Providers Cost (per month)
1.	First-year from the Effective Date i.e. from 1 st October 2023 to 30 th September 2024	
2.	Second year from the Effective Date i.e. from 1 st October 2024 to 30 th September 2025	The increase or decrease shall be governed by the WPI index or 5% whichever is lower.
3.	Second year from the Effective Date i.e. from 1 st October 2025 to 30 th September 2026	The increase or decrease shall be governed by the WPI index or 5% whichever is lower.



The service providers cost as set out in this Clause 4A(i) is hereinafter collectively referred to as "Service Providers Cost". The Service Providers Cost is subject to deduction of tax at source with TDS Certificates issued by the Company to the Service Provider.

2) <<Special Conditions of the Contract to be inserted as per Chapter 8>>

3) NOTICES AND OTHER CORRESPONDENCES

Any notice and other communication hereunder shall be, in writing, sent by registered mail or other quickest mode of communication available with confirmation, or conveyed by facsimile transmission to the following address (until notice of some other address is given to the other Party):

Company : **EON KHARADI INFRASTRUCTURE PRIVATE LIMITED**
Attention : **Mr. PRAMOD BANGAL**
Address : **Tech Park One, Tower E, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006**

Email ID : eon1.dl@panchshil.com / eon2.dl@panchshil.com

Service Provider : << The Contractor's name >>
Attention : _____
Address : _____
Telephone Nos. : _____
Email ID : _____

Any electronic communication shall be deemed to be received on the same day by the other Party, if sent to the above Email IDs (until notice of some other Email ID is given to the other Party) through an electronic/computer system previously used by the addressee.

4) STAMP DUTY AND REGISTRATION CHARGES

The stamp duty applicable to this Agreement or any other document relating to this Agreement shall be borne and paid by the Service Provider alone.

5) COUNTERPARTS

This Agreement shall be executed in two counterparts and both the counterparts taken together shall be deemed to constitute one and the same instrument.

IN WITNESS WHEREOF the Parties hereto have respectively set and subscribed their hands on this Agreement on the day, month and year mentioned herein above.

SIGNED AND DELIVERED
by the within named Company
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
through its authorised signatory
Mr. _____
authorised pursuant to board resolution
dated _____
In the presence of

SIGNED AND DELIVERED
by the within named Service Provider
<<The Contractor's name>>
through its authorised signatory
<<Name of the Authorized Signatory>>
In the presence of

Corrigendum-I

Date :19.08.2023

Reference:

1. Tender floated on 7th August 2023 for **INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase-I FOR THE PERIOD OF THREE YEARS**

EON Kharadi Infrastructure Private Limited EON SEZ PHASE I has floated the tender for **INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase-I FOR THE PERIOD OF THREE YEARS**

As per oral request from the prospective bidder and in order to encourage maximum participation from bidders EON Phase I has decided to extend the timelines for bid submission under the above-mentioned event. The extended timelines are as follows;

#	Event	Original timelines	Revised timelines
1	Publication of Request for Proposal (RFP)	7 th August 2023	7 th August 2023
2	Submission of queries regarding RFP	10 th August 2023	10 th August 2023
3	Clarification of queries	16 th August 2023	16 th August 2023
4	Last date of submission of Technical & Financial Bids	19 th August 2023 on or before 1200 hrs	23 rd August 2023 on or before 1200 hrs
5	Opening of Non –Financial Technical Bids	19 th August 2023 at 1230 hrs	23 rd August 2023 at 1230 hrs
6	Declaration of Technically Qualified Vendors	21 st August 2023	24 th August 2023
7	Opening of Financial Bids	22 nd August 2023	25 th August 2023
8	Declaration of Shortlisted Vendor	23 rd August 2023	28 th August 2023

Date: 25th August 2023

Financial Evaluation Report

Reference:

1. Newspaper notice dated 07.08.2023
2. RFP/Tender dated 07.08.2023
3. Technical Evaluation report dated 23.08.2023

Evaluation Committee Members

1. Mr. Pramod Bangal
2. Mr. Sanjay Hood
3. Mr. Rajesh Sanghvi
4. Ms. Vandana Yermalkar

After evaluation of the technical bids submitted by the bidders on 23rd August 2023, the evaluation committee recommended the opening of the financial bid for the below-mentioned bidders. Accordingly, the financial bid was open in front of technically qualified bidders.

Bidder Name	Tender (SEZ I – Cluster A, B, C, D & E)
Logicon Facility Management Pvt Ltd	Technically Qualified
GV Electricals Pvt Ltd	Technically Qualified

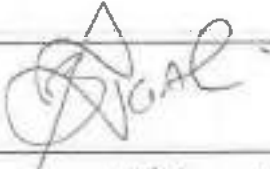
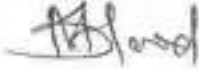

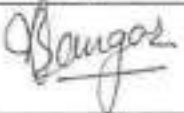
Result of financial bid:

Bidder Name	Tender (Rs/Month) (SEZ I – Cluster A, B, C, D & E)
Logicon Facility Management Pvt Ltd	17,77,383/-
GV Electricals Pvt Ltd	18,18,933/-

Hence as per the above table, the evaluation committee recommends to issue a letter of award/ Sign agreement with the following shortlisted bidders.

Tender	Shortlisted of Bidder	Amount in Rs /Month
Tender (SEZ I – Cluster A, B, C, D & E)	Logicon Facility Management Pvt Ltd	17,77,383/-

The evaluation committee confirms that the bid evaluation is done as per the provisions of the RFP document published.

Evaluation Committee Members:	
Mr. Pramod Bangal	
Mr. Sanjay Hood	
Mr. Rajesh Sanghvi	
Mrs. Vandana Yermalkar	

Date: 23rd August 2023

Technical (Non-financial) Evaluation Report

Reference:

1. Newspaper notice dated 07.08.2023
2. RFP / Tender dated 07.08.2023

Evaluation Committee Members

1. Mr. Pramod Bangal
2. Mr. Sanjay Hood
3. Mr. Rajesh Sanghvi
4. Ms. Vandana Yermalkar

EON Kharadi Infrastructure Private Limited ("EON SEZ Phase- I") is willing to undertake the power distribution business to the clients inside SEZ Area as per SEZ Act 2005 & the proviso inserted in clause (b) of Section 14 of the EA 2003. In view of the above, EON is a deemed Distribution Licensee in its SEZ area (Phase-I) at Survey no. 77, MIDC Knowledge Park Village-Kharadi, Pune, Maharashtra. Hon'ble Commission("MERC") has also taken on record the status of deemed distribution licensee vide order dated 5th June 2020 in Case no. 67 & 68 of 2020.

EON SEZ Phase -I has floated a tender for Operations, Repairs & Maintenance for SEZ Phase- I located at Survey no. 77, MIDC Knowledge Park Village-Kharadi, Pune, Maharashtra on dated 07.08.2023. As per guidelines of the Maharashtra Electricity Regulatory Commission EON has published tender notice in Loksatta & Prabhat newspapers, on date 07.08.2023. The earlier date for Technical and Financial bid submission was 19th August 2023. Whereas the Corrigendum-I was issued on 19th August 2023; the last date of submission of Technical and Financial bids was extended to 23rd August 2023 to encourage more bidders' participation. After the corrigendum-I received one more bid from G.V Electricals Pvt. Ltd.

The following tables show the prospective bidders have approached us for RFP / Tender and accordingly have submitted bids prior to 23rd August 2023 (by 12:00 hrs).

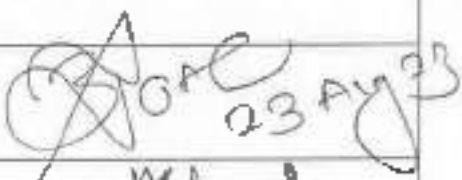


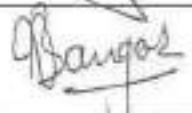
Table 1:

#	Name of Prospective bidder	Request Email Received?	Remarks
1	Logicon Facility Management Pvt. Ltd.	Yes	Bid submitted and EMD received
2	G. V. Electricals Pvt. Ltd.	Yes	Bid Submitted and EMD received
3.	P24 Services Property Solutions Pvt. Ltd.	Yes	Bid not submitted

Recommendations: Hence, after evaluation of the technical bids submitted by the bidders on 23rd August 2023, the evaluation committee recommends opening the financial bid of the following bidders. The evaluation committee confirms that the bid evaluation is done as per the provisions of the RFP document published.

Table 2:

Bidder Name	Tender (SEZ I – Cluster A, B, C,D & E)
Logicon Facility Management Pvt. Ltd.	Technically Qualified
G. V. Electricals Pvt. Ltd.	Technically Qualified

Evaluation Committee Members:	
Mr. Pramod Bangal	 23 Aug 23
Mr. Sanjay Hood	 28.8.23
Mr. Rajesh Sanghvi	
Mrs. Vandana Yemalkar	



EON/Power Distribution/2023/655

Date:29.08.2023

**To,
Logicon Facility Management Pvt Ltd.
Office No.630, Nyati Emporium,
Near Radha Chowk, Baner, Pune-411045**

Subject: Letter of Award ("LOA") FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase-I FOR THE PERIOD OF THREE YEARS from 1st Oct 2023.

Reference:

1. Tender floated on by EON Kharadi Infrastructure Private Limited for INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase-I FOR THE PERIOD OF THREE YEARS dated 07.08.2023
2. Technical Evaluation dated 23.08.2023
3. Financial Evaluation dated 25.08.2023

Dear Sir,

This is in connection to reference no. 1, 2 and 3 M/s EON Kharadi Infrastructure Private Limited ("EON") would like to award an **OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT** through this letter. The following are the terms and conditions which are already mentioned in the floated tender

1. **Letter of Acceptance:** Logicon Facility Management Pvt Ltd shall accept this LOA unconditionally within 3 days of this receipt of this letter Logicon Facility Management Pvt Ltd shall issue a letter of acceptance.

2. COMMENCEMENT, TERM AND CONTRACT VALUE

This Agreement shall be deemed to come into force with effect from 1st October 2023, which shall also be deemed to be the Effective Date for the purpose of this Agreement, and unless terminated, shall continue to remain valid and subsisting and bind the Parties herein for a fixed period of three (3) years from the Effective Date ("Term") above mention.

3. Contract Value

In consideration of the services as set out in the Scope of Work as per RFP document hereto agreed to be provided by the Service Provider to the Company as per purchase orders/work orders issued by the Company to the Service Provider, the Company agrees



to pay to the Service Provider the service providers cost escalated on the expiry of each year of the Term as follows:

Sr. No.	Period during the Term	Service Providers Cost (per month)
1.	First-year from the Effective Date i.e., from 1 st October 2023 to 30 th September 2024	17,77,383/-
2.	Second year from the Effective Date i.e., from 1 st October 2024 to 30 th September 2025	The increase or decrease shall be governed by the WPI index or 5% whichever is lower.
3.	Second year from the Effective Date i.e., from 1 st October 2025 to 30 th September 2026	The increase or decrease shall be governed by the WPI index or 5% whichever is lower.

4. Contract Price

The Contract Price shall mean the firm price quoted by the Contractor in his Bid for the entire scope of works. The Contract Price shall remain firm during the first year of the Contract Period and shall not be subject to variation on any account.

5. Increase/Decrease in Contract Price

The Contract Price is fixed for the period of first year of the Contract Period. The increase / decrease in the Contract price for 2nd and 3rd year of the Contract period shall be governed by the WPI index or 5% whichever is lower.

6. Taxes and Duties

The Contract Price is inclusive of all the taxes, duties and levies as on date of execution of Contract. Any variation in Contract Price due to variation in taxes, duties and levies including implementation of Goods & Services Tax (GST) shall be borne by the EON SEZ PHASE I (in case of increase)/passed on to the EON SEZ PHASE I (in case of reduction).

The Contractor shall be liable and pay all taxes, duties, levies lawfully assessed against the EON SEZ PHASE I or the Contractor in pursuance of the Contract. In addition the Contractor shall be responsible for payment of all duties, levies and taxes assessed against the Contractor for his personal income & property only.



7. Termination of Contract on EON SEZ PHASE I's Initiative or Contractor's Initiative

The EON SEZ PHASE I reserves the right either to terminate the Contract due to reasons mentioned under clause entitled 'Contractor's Default' or on its own. The EON SEZ PHASE I shall in such an event give sixty (60) days' notice in writing to the Contractor of his decision to do so. The Contractor on its own can also terminate the Contract by giving ninety (90) days' notice.

The Contractor upon receipt of such notice shall not discontinue the work and continue to do the works mentioned in scope of works till the date of termination i.e. sixty days from the date of termination

8. Contractor to indemnify the EON SEZ PHASE I

The Contractor shall Indemnify the EON SEZ PHASE I and every member, officer and employee of the EON SEZ PHASE I, Engineer and his staff against all acts, actions, proceedings, claims, demands, costs, litigations, losses and expenses whatsoever, arising due to any act of omission or commission by the Contractor & out of or in relation to the matters referred herein or elsewhere. The EON SEZ PHASE I shall not be liable for intervention of any authority for or in respect of performance of its' obligation under the Contract Documents. The EON SEZ PHASE I shall not be liable for or in respect of or in consequence of any accident or injury to any workman or other person in the employment of the Contractor and the Contractor shall indemnify and keep indemnified the EON SEZ PHASE I against all claims, demands, proceedings, cost, charges and expenses whatsoever in respect thereof or in relation thereto.

9. STAMP DUTY AND REGISTRATION CHARGES

The stamp duty applicable to this Agreement or any other document relating to this Agreement shall be borne and paid by the Service Provider alone.

Any electronic communication shall be deemed to be received on the same day by the other Party, if sent to the above Email IDs (until notice of some other Email ID is given to the other Party) through an electronic/computer system previously used by the addressee.

Failure to comply with any of the above requirements Logicon Facility Management Pvt Ltd may result in the cancellation of this LOA, and forfeiture of the Earnest Money Deposit as per the terms of the floated tender.

Yours Sincerely,

Unconditionally Accepted

Authorized Signatory



For Logicon Facility Management Pvt Ltd

For EON Kharadi Infrastructure Pvt Ltd

Tower E, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006 (hereinafter referred as the "Company" which expression shall, unless the context otherwise permits, mean and include its successors and assigns);

AND

Logicon Facility Management Private Limited a company incorporated under Companies Act, 1956 having registered office at S No. 105, Office No. 610, Nyati Emporium, Near Radha Chowk, Bangalore- Mumbai Highway, Baner Pune 411045, represented through its Authorised Signatory **Sumeet Kanwar** (hereinafter referred as the "Service Provider". which expression shall, unless the context otherwise permits, mean and include its successors);

The Company, & the Service Provider shall hereinafter collectively be referred as the "Parties" and individually as the "Party".

WHEREAS

1. The Company is a deemed distribution licensee as authorised under Section 14(b) of the Electricity Act, 2003 by virtue of notification issued by the Government of India under Section 49 of the Special Economic Zone Act, 2005 to operate and maintain a power distribution system for supplying electricity to the consumers in the area of supply as specified in the aforesaid Notification.
2. The Company has appointed "ERO POWER LLP" as a "Contract Manager" to run the power distribution business of the company.
3. The Service Provider has been selected through competitive bidding vide tender INVITING BIDS FOR OPERATIONS, REPAIRS, AND MAINTAINANCE CONTRACT OF EON Kharadi Infrastructure Private Limited SEZ Phase- I FOR THE PERIOD OF THREE YEARS dated 07/08/2023.
4. Based on the aforesaid representation of the Service Provider, the Company has agreed to avail the services of the Service Provider which shall be supervised and overseen by the Contract Manager as per the detailed Scope of Work along with the asset list indicated in **Annexure I** to this Agreement on such terms and conditions as hereinafter appearing.
5. The Contract Manager shall provide to the Company, administrative services to manage and oversee the services relating to the operation and maintenance of power distribution network as agreed to be provided by the Service Provider to the Company as per the terms and conditions agreed hereunder. The Contract Manger shall not be any manner



or for any purpose contractually bound or liable towards the Service Provider under this Agreement.

NOW THIS AGREEMENT WITNESSES AND THE PARTIES HEREBY AGREE AND UNDERTAKE AS UNDER

I. COMMENCEMENT, TERM AND CONTRACT VALUE

This Agreement shall be deemed to come into force with effect from 1st October 2023, which shall also be deemed to be the Effective Date for the purpose of this Agreement, and unless terminated, shall continue to remain valid and subsisting and bind the Parties herein for a fixed period of three (3) years from the Effective Date ("Term") above mentioned.

Contract Value

In consideration of the services as set out in the Scope of Work in Annexure I hereto agreed to be provided by the Service Provider to the Company as per purchase orders/work orders issued by the Company to the Service Provider, the Company agrees to pay to the Service Provider the service providers cost escalated of each year of the Term as follows:

Sr. No.	Period during the Term	Service Provider Cost (per month)
1.	First-year from the Effective Date i.e. from 1st October 2023 to 30th September 2024.	Rs. 17,77,383/-
2.	Second year from the Effective Date i.e. from 1st October 2024 to 30th September 2025.	Escalation as per Chapter 8 (clause 3) The increase or decrease shall be governed by the WPI index or 5% whichever is lower.
3.	Second year from the Effective Date i.e. from 1st October 2025 to 30th September 2026.	Escalation as per Chapter 8 (clause 3) The increase or decrease shall be governed by the WPI index or 5% whichever is lower.

The service providers cost as set out in this Clause 4A(i) is hereinafter collectively referred to as "Service Providers Cost". The Service Providers Cost is subject to deduction of tax at source with TDS Certificates issued by the Company to the Service Provider.

2. Special Conditions of the Contract as per Chapter 8 of Tender Document



1. Language and Measures

All documents pertaining to the Contract including specifications, schedules, notices, correspondences, operating and maintenance instructions, drawings or any other writing shall be written in English language. The Metric System of measurement shall be used exclusively in the Contract.

2. Contract Price

The Contract Price shall mean the firm price quoted by the Contractor in his Bid for the entire scope of works. The Contract Price shall remain firm during the first year of the Contract Period and shall not be subject to variation on any account.

3. Increase/Decrease in Contract Price

The Contract Price is fixed for the period of first year of the Contract Period. The increase / decrease in the Contract price for 2nd and 3rd year of the Contract period shall be governed by the WPI index or 5% whichever is lower.

4. Taxes and Duties

The Contract Price is inclusive of all the taxes, duties and levies as on date of execution of Contract. Any variation in Contract Price due to variation in taxes, duties and levies including implementation of Goods & Services Tax (GST) shall be borne by the EON SEZ PHASE I (in case of increase)/passed on to the EON SEZ PHASE I (in case of reduction).

The Contractor shall be liable and pay all taxes, duties, levies lawfully assessed against the EON SEZ PHASE I or the Contractor in pursuance of the Contract. In addition the Contractor shall be responsible for payment of all duties, levies and taxes assessed against the Contractor for his personal income & property only.

5. Terms of Payment

The Contractor shall raise the invoice on 1st of every month (e.g. for the month of April the contractor shall raise invoice on 1st May). Within 30 days of the receipt of the Invoice along with necessary documents as mentioned below:

- Proper TAX invoice (GST compliant).
- Biometric Attendance Sheet duly signed by In-Charge from Contractor's side.
- PF Challan Copy
- ESIC Challan Copy
- Wage Register duly signed by all employees of the Contractor.
- Any other compliance documents required by Company from time to time.

6. Use / Confidentiality of Contract documents and information



The Contractor shall not, without obtaining the EON SEZ PHASE I's prior written consent, disclose the terms of this Contract, or any provision thereof, or any past, present or future data or know-how or information or intellectual property, including but not limited to specification, plan, drawing, pattern, sample or information furnished by or on behalf of the EON SEZ PHASE I (whether tangible or intangible), or techniques, designs, engineering, prototyping, finances & financial data, and other materials whether created or produced by and/or on behalf of the EON SEZ PHASE I or is otherwise acquired in anticipation of, during, or as a result of, or in any way connected with this Contract as disclosed to the Contractor by the EON SEZ PHASE I ("Confidential Information"), to any person other than a person employed / hired / contracted, as the case maybe, by the Contractor in the performance of the Contract. Disclosure to any such employed person shall be made in confidence and shall extend only so far as may be necessary for the purpose of such performance.

The Contractor shall not, without the EON SEZ PHASE I's prior written consent, make use of any document or information enumerated in various Contract documents except for the purpose of performing the Contract. The Contractor shall keep the Confidential Information confidential, to not disclose the same and to safeguard the Confidential Information in the same manner that the Contractor treats its' own confidential information of like kind, but not less than a reasonable degree of care.

The Contractor shall not communicate in advertising, publicity, sales releases or in any other medium, photographs or other reproduction of the Works under this Contract, or descriptions of the site, dimensions, quantity, quality or other information, concerning the works unless prior written permission has been obtained from the EON SEZ PHASE I.

Any document, other than the Contract itself, enumerated in various Contract documents shall remain the property of the EON SEZ PHASE I and shall be returned (in all copies) to the EON SEZ PHASE I on completion of the Contractor's performance under the Contract if so required by the EON SEZ PHASE I.

7. Liability for accidents and damages

Under the Contract, the Contractor shall be responsible for loss or damage to any electrical equipment's during the operations, repairs and maintenance.

8. Termination of Contract on EON SEZ PHASE I's Initiative or Contractor's Initiative

The EON SEZ PHASE I reserves the right either to terminate the Contract due to reasons mentioned under clause entitled "Contractor's Default" or on its own. The EON SEZ PHASE I shall in such an event give sixty (60) days' notice in writing to



the Contractor of his decision to do so. The Contractor on its own can also terminate the Contract by giving ninety (90) days' notice.

The Contractor upon receipt of such notice shall not discontinue the work and continue to do the works mentioned in scope of works till the date of termination i.e. sixty days from the date of termination.

9. Workman's Compensation Fund and Employer's Liability Insurance

The Contractor shall cover all his employees under workmen's compensation and under the liability insurance as per applicable provisions/law. The EON SEZ PHASE I shall not be responsible for any payments of compensation or otherwise to the workers/employees for fatal or non-fatal accidents during the Contract Period or arising due to the works carried out under the Contract.

10. Contractor to indemnify the EON SEZ PHASE I

The Contractor shall indemnify the EON SEZ PHASE I and every member, officer and employee of the EON SEZ PHASE I, Engineer and his staff against all acts, actions, proceedings, claims, demands, costs, litigations, losses and expenses whatsoever, arising due to any act of omission or commission by the Contractor & out of or in relation to the matters referred herein or elsewhere. The EON SEZ PHASE I shall not be liable for intervention of any authority for or in respect of performance of its' obligation under the Contract Documents. The EON SEZ PHASE I shall not be liable for or in respect of or in consequence of any accident or injury to any workman or other person in the employment of the Contractor and the Contractor shall indemnify and keep indemnified the EON SEZ PHASE I against all claims, demands, proceedings, cost, charges and expenses whatsoever in respect thereof or in relation thereto.

11. Discipline of Workmen

The Contractor shall adhere to the disciplinary procedure set by the In-Charge in respect of his employees and workmen at Site. The In-Charge shall be at liberty to object to the presence of any representative or employee of the Contractor at the Site, if in the opinion of the In-Charge such employee has misconducted himself or is incompetent or negligent or otherwise undesirable and then the Contractor shall remove such a person objected to and provide in his place a competent replacement.

12. Facilities to be provided by the EON SEZ PHASE I

Space

The In-Charge shall at his discretion and for the duration of execution of the Contract make available at site, one small room for sitting required for execution of the Contract. On completion of work the Contractor shall hand over the room duly cleaned to the In-Charge.



13. Relationship

- (a) None of the provisions of this Contract shall be deemed to constitute or create the relationship of employer and employee, principal and agent, partnership, joint venture, franchisee or franchisor, or any other fiduciary relationship/association between the Parties and/or any of hereto and neither Party shall have any authority to bind or shall be deemed to be the agent of the other in any way. The Parties intend, and the Contractor acknowledges, that the Contractor will remain throughout the term of this Contract, as an independent contractor. Accordingly, the Contractor agrees that the Contractor and/or its employees/personnel will not be qualified to participate in nor be entitled to worker's compensation, retirement, insurance, leave or other benefits afforded to employees of the EON SEZ PHASE I.
- (b) The relationship between the parties under this Contract is on a principal-to-principal basis and nothing contained herein shall be construed as constituting any relationship of agency, partnership, joint venture or sharing of profits.

14. Severability

Whenever possible, each provision of this Contract shall be interpreted in such manner as to be effective and valid under applicable law, but if any provision of this Contract should be prohibited or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity without invalidating the remainder of such provision or the remaining provisions of this Contract. In such event, the Parties shall negotiate, in good faith, a valid, legal and enforceable substitute provision, which most nearly affects the Parties' intent in entering into this Contract.

15. Survival

Where the purpose and the text of a provision in this Contract clearly indicate intent to survive termination of this Contract, such provisions shall survive the termination of this Contract.

16. Arbitration

If any dispute arising between the Parties is not settled within fifteen (15) days of commencement of amicable attempts to settle the same as provided above, the dispute shall be referred to, and be finally settled by arbitration. The Parties agree that the arbitration proceedings will be conducted at Pune and the proceedings shall be conducted in the English language and shall be governed by the provisions of the Arbitration and Conciliation Act, 1996, or any statutory modification or re-enactment thereof for the time being in force. The Parties agree that the Dispute shall be adjudicated by a single arbitrator mutually agreeable to, and appointed by,



the Parties. In the event the Parties fail to appoint a single arbitrator the EON SEZ PHASE I and the Contractor shall appoint one (1) arbitrator each and the two (2) arbitrators so appointed shall nominate a third, presiding arbitrator. The decision of the arbitrator(s) shall be final and binding on the Parties. Each Party will be responsible for the costs of appointing their respective arbitrator as contemplated herein however where a joint appointment of an arbitrator occurs, the costs thereof will be shared equally by the Parties. Notwithstanding the pendency of any Award or difference between the Parties or any proceedings thereto, the Contractor shall be continue to provide the Services as stated herein.

17. Jurisdiction

This work order shall be construed under and governed by the laws of India and each party hereby expressly and irrevocably submits itself to the exclusive jurisdiction of Courts of competent jurisdiction at Pune, India.

3. NOTICES AND OTHER CORRESPONDENCES

Any notice and other communication hereunder shall be, in writing, sent by registered mail or other quickest mode of communication available with confirmation, or conveyed by facsimile transmission to the following address (until notice of some other address is given to the other Party):

Company	:	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
Attention	:	Mr. PRAMOD BANGAL
Address	:	Tech Park One, Tower B, S.No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune-411006
Email ID	:	eon1.dl@panchshil.com/ eon2.dl@panchshil.com
Service Provider	:	Logicon Facility Management Private Limited
Attention	:	Mr. Hemant Kumar Sing
Address	:	S.No. 105, Office No. 610, Nyati Emporium, Near Radha Chowk, Bangalore- Mumbai Highway, Baner Pune 411045
Telephone Nos.	:	7887 844 855
Email ID	:	pradeep@logiconfacility.com

Any electronic communication shall be deemed to be received on the same day by the other Party, if sent to the above Email IDs (until notice of some other Email ID is given to the other Party) through an electronic/computer system previously used by the addressee.

4. STAMP DUTY AND REGISTRATION CHARGES



The stamp duty applicable to this Agreement or any other document relating to this Agreement shall be borne and paid by the Service Provider alone.

5. COUNTERPARTS

This Agreement shall be executed in two counterparts and both the counterparts taken together shall be deemed to constitute one and the same instrument.

IN WITNESS WHEREOF the Parties hereto have respectively set and subscribed their hands on this Agreement on the day, month and year mentioned herein above.

SIGNED AND DELIVERED

by the within named Company

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED



through its authorised signatory

Mr. Pramod Bengel

authorised pursuant to board resolution

dated _____

In the presence of Nisar Shaikh - nd

SIGNED AND DELIVERED

by the within named Service Provider

Logicon Facility Management Private Limited

through its authorised signatory

Mr. Vishal Kolaskar

In the presence of Somnath Dhobe - Somnath




|
|
|
|
|
|
|
|
|
|

Annexure I

SCOPE OF WORK

Operations, Repairs & Maintenance of 22 kV, 11KV, 440 V HT/LT systems

Category	Description	Frequency of Planned Preventive Maintenance
220/22 kV Magarpatta SS & 22 kV Cable	<ul style="list-style-type: none"> a. Repairs & Maintenance of 22 kV Bay / 22 kV CT/ 22 kV PT if required. b. Repair of 22 kV cable emanating from 220/22 kV Magarpatta SS as and when fault occurs. 	As and when required
22 kV Network	<ul style="list-style-type: none"> a. Operations of all HT Breakers, RMU's, Metering kiosk of voltage level. b. Maintenance of all HT Breakers, RMU's, Metering kiosk of voltage level (as per OEM manual/Recommendation) c. 22 kV Connection / Disconnection of the HT cables with transformers HT bushing. 	<ul style="list-style-type: none"> a) Daily (24*7) b) Quarterly c) As and when required
22/11 kV Power Transformers	<ul style="list-style-type: none"> a. Operations 22/11KV Power transformers. b. Maintenance of 22/11KV Power transformers. c. Repairs of 22/11KV Power transformers. d. Oil filtration of Power transformer minimum once in a year & as required by company if BDV of the transformer oil goes down below the standards. 	<ul style="list-style-type: none"> a. Daily (24*7) b. Quarterly c. As and when required d. Daily 24*7 e. Daily 24*7 f. As and when required



	<p>Oil if needed extra shall be provided by Company.</p> <p>e. Monitoring & maintaining transformer oil level & routine BDV test(s) on oil periodically & submission of reports to the company. Oil shall be supplied by the company.</p> <p>f. Checking of Silica Gel & breather as well as supply & replacement of the same as required.</p> <p>g. Checking of oil level & attending minor leakages in transformer & OLTC.</p>	
11 KV HT Panels	<p>a. Operations of all HT Breakers, RMU's, Metering kiosk of voltage level 11 kV</p> <p>b. Maintenance of all HT Breakers, RMU's, Metering kiosk of voltage level 11 kV</p>	<p>a. Daily (24*7)</p> <p>b. Quarterly</p>
11/0.4 KV Distribution transformers	<p>a. Operations & Maintenance of Dry type transformers of 11/0.4 KV.</p> <p>b. Maintenance of Dry type transformers of 11/0.4 KV.</p>	<p>a. Daily (24*7)</p> <p>b. Quarterly</p>
MV/LT Network	<p>a. Operations of LT breakers, Panels, MV Panels, LT Kiosk & service cables & all allied electrical network up to metering point of the consumer or till MV panel. Auto tap changeover (ATS), Capacitor Banks, LT cables, LT bus duct.</p> <p>b. Maintenance of LT breakers, Panels, MV Panels, LT Kiosk & service cables & all allied electrical network up to metering point of the consumer or till MV panel, Auto tap</p>	<p>a. Daily (24*7)</p> <p>b. Quarterly</p> <p>c. As and when required</p>



	<p>changeover (ATS), Capacitor Banks, LT cables, LT bus duct.</p> <p>c. Repairs of LT breakers, Panels, MV Panels, LT Kiosk & service cables & all allied electrical network up to metering point of the consumer or till MV panel, Auto tap changeover (ATS), Capacitor Banks, LT cables, LT bus duct.</p>	
Dilling / Revenue / Audit Meters	<p>a. Installation, replacement of LT/HT meters & metering system along with its accessories.</p> <p>b. Periodic testing of all electrical equipment's including consumer revenue meter in coordination with testing team designated by EON SEIZ PHASE I</p>	As and when required
General Tasks	<p>a. Keeping record of all O&M activities in specified formats as per approved by Company & all registers/ books will be supplied by the Contractor.</p> <p>b. Attending breakdowns and emergencies in HT/LT breakers / RMU / Metering Kiosk / Transformer / LT Kiosk / MV Panel etc.</p> <p>c. Checking neutral current & carrying out load balancing as and when required.</p> <p>d. Checking of neutral earthing periodically to avoid voltage fluctuations in the system.</p> <p>e. Identifying hot spots in termination & connections & rectification of the same.</p>	<p>a) Daily</p> <p>b) & c) & d) As an when required</p> <p>e) & f) & g) Once in year</p> <p>h) Daily</p> <p>i) As an when required</p> <p>j) As an when required</p> <p>k) As an when required</p>



	<p>f. Periodic testing of the transformer and other switchgear in the network.</p> <p>g. Earth resistance to be taken at all transformers, switching station periodically as specified by the company.</p> <p>h. Monitoring the housekeeping of all Metering cubical room, HT Panel room, distribution transformers, switching stations which confined to removing shrubs, cob-webs, dust removal & cleaning.</p> <p>i. Service provider has to procure the necessary electrical items required for day to day operations as well as maintenance. The bills for necessary items to be claimed to company. The electrical items exclude minor sundries include nut bolts, HT tapes, LT tapes, Foam & necessary material required for Planned preventive Maintenance activity.</p> <p>j. Report of failure of equipment and plan for replacement within specified time frame. The major equipment material like HT metering cubicle or Transformer etc. will be provided by company.</p> <p>k. Repairing / Replacement of bus-bars.</p> <p>l. A team of Planned Preventive Maintenance ("PPM") team shall be available at site in general shift & emergency condition to attend the PPM & any breakdown activities.</p>	
--	---	--



	<p>m. Disconnection & Reconnection of the network as and when required.</p> <p>n. Meter reading of all energy meters for billing purpose on monthly basis (at 00:00 hrs on month end).</p> <p>o. Necessary and adequate manpower as instructed by Company shall be made available for meter reading of energy meters for billing purpose.</p> <p>p. Service provider need to attend cable fault work within specified time given by company as per condition & payment of the same will be paid by company extra as mutually agreed between Company and Contractor.</p> <p>q. The Service Provider shall manage preventive maintenance schedule of the HT/LT Distribution system equipment in consultation & coordination with respective Shift In-charge of the company.</p> <p>r. The Service Provider shall provide all necessary labour, supervisory and managerial staff having requisite experience and knowledge as may be required to perform work, the personnel/individual employed by the Service Provider shall be well qualified personnel possessing requisite technical and academic qualifications required to perform the duties to which they are assigned.</p>	
--	---	--



	<p>s. The allocated area of operations, manpower requirement, resource requirement, and the Scope of Work shall be subject to review and amendments after every three (3) months mutually agreed.</p> <p>t. The Service Provider shall ensure that its employees and staff interact and behave with any consumer with courtesy and in respectful and polite manner. In case any of the personnel is found to be indulged in illegal/immoral activity, the Service Provider shall promptly remove/withdraw such personnel and initiate necessary legal action against such personnel.</p> <p>u. The Service Provider shall maintain and regularly update operation and maintenance logs, records, consumer feedback reports and allied notes and documents of the area office in such format as may be specified by the Company and produce the same on demand. The Service Provider shall maintain with diligence current revisions of drawings, specifications, lists, clarifications and other materials related to operation and maintenance work provided to the Service Provider by the Company and produce the same on demand by the Company.</p>	
--	---	--



	<p>v. Personnel employed by the Service Provider to perform the Scope of works shall always be the employees of the Service Provider, and their working hours, rates of compensation, and all other matters relating to their employment shall be determined solely by the Service Provider. Only with respect to working hours, the timings shall be determined by the Service Provider in consultation with the Company. The Service Provider shall also bear all expenses/costs towards salary, allowances, perks, travelling allowances, advances, insurance, safety measures, security, transportation and all other misc. expenses etc. of its employees/workmen.</p> <p>w. The Service Provider shall also conduct regular safety and O&M training sessions for its personnel. The Engineer- In charge shall certify the schedule of training.</p> <p>x. The personnel of Service Provider should be trained for operating firefighting equipment's.</p> <p>y. The Service Provider shall ensure that all its personnel wear proper uniforms and display their identity cards at all times and produce the same whenever demanded by the Company.</p> <p>z. The Service Provider shall deploy adequate human resources as required for</p>	
--	---	--



	<p>carrying out the work as mentioned in Scope of Work. The Company shall have the right to check the credentials of any personnel and also their qualification details</p> <p>aa. The Service Provider undertakes to ensure that its personnel, whilst carrying out the terms and conditions, take adequate care as to the property, assets etc, belonging to the Company, if any. Any damage caused to the Company's proprietary items and property shall be recovered from the Service Provider, by deduction from the payment of invoices.</p> <p>bb. Any changes in the HT/LT network should be in consultation with the company.</p> <p>cc. Adherence to the SOP & Safety Manuals of the Company.</p>	
--	---	--

Following table shows the minimum no. of personnel required for day to day operations:

Table 1: Minimum No. of	Designation	Minimum Qualification Required	Minimum Experience	Minimum No. of Persons	Remarks
-------------------------------	-------------	--------------------------------------	-----------------------	------------------------------	---------



Person to be deployed #			in no. of years		
1	Supervisor	Diploma in Electrical Engineering	5 years	11	
2	Shift Technician	I.T.I Electrical, Wireman or Supervisor License holder	3 years	55	Including Reliever
3	Technician for PPM activity	I.T.I. Electrical, Wireman or Supervisor License holder	5 years	5	-

*- Penalty for non-attendance of shift shall be 2 times of the regular per day salary of the personnel.

Health, Safety, Environment & Quality

- All the above-mentioned work is to be carried out in safe & efficient manner. Quality workmanship to be adhered with respect to all above said works.
- The list of personnel authorized to operate and repairs is to be certified from Electrical inspector authority, IE& L department, Government of Maharashtra by the service provider and amended time to time. The personnel shall be authorized by IE&L Department from day 1 of the employment at the site.
- All the installations to be created adhering rules of IE rules 1956.
- All Safety PPE will be provided by service provider at no extra cost given by the company.
- All Safety registers will be provided by service provider.
- Uniform for all staff will be provided by service provider which is approved by company.
- The Service Provider confirms and undertakes to comply with all applicable labour laws/model standing orders and other statutory provisions as applicable in discharging its functions and duties under these presents and fully observe applicable safety rules and regulations. The Service Provider further undertakes to provide protective safety equipment's like Safety Shoes, Safety Belts, Goggles, hand gloves etc. to its employees/workmen deployed. It shall be also obligatory on the Service Provider to comply with all the statutory requirements related to work-permit periodic testing of



various tools and tackles, including lifting tools and testing kits etc. The Service Provider shall ensure adequate safety precautions at site as required under by law and shall be entirely responsible for the complete safety of its workmen as well as other workers, general public, equipment, structures etc. at site.

- h) It shall be the sole responsibility of the Service Provider to ensure strict compliance of all labour, industrial and other enactments, rules and orders, supply of goods, safety and security of people and property etc. Any default for non-compliance of the above on the part of the Service Provider, shall render this entire Agreement liable for termination.

OBLIGATIONS OF THE SERVICE PROVIDER

- a) The service Provider shall execute an Agreement with the Company for the Contract Period. The draft of the Agreement is annexed in Chapter 10.
- b) The Service Provider shall discharge its obligations in a professional and workmanlike manner to the satisfaction of the Company. It shall fully comply with all statutory and regulatory requirements and shall ensure that it has sufficient manpower, weekly off relievers, absentee reliever or additional manpower as may be intimated in writing by the designated officers of the Company to carry out tasks defined in the scope of work. The Service Provider shall be under duty to obtain necessary instructions from the authorized representative of the Company from time to time and shall strictly abide by the same.
- c) The Service Provider shall permit at any point of time without any hindrance, the authorized representative of the Company to inspect the operation and maintenance works and records, documents, etc. from time to time as and when required by the Company.
- d) The Service Provider shall further ensure that all personnel deployed by it shall bear a good moral character and shall not indulge into any illegal/immoral act. In case any of the personnel is found to be indulged in illegal/immoral activity, the Service Provider shall promptly remove/withdraw such personnel and initiate necessary legal action against such personnel.
- e) The Service Provider shall maintain a job sheet, log report and fill in the details of time in and time out and such other details as may be necessary to keep track of daily attendance and movement of the technicians, which needs to be verified and signed by the Company's personnel on a daily basis.

Service Level Agreement

Adherence to performance standards

For each cause of power supply failure the standards of performance issued by MERC & amendments thereof time to time will be applicable. However, restoration of power supply to the consumer will be done immediately / on priority from alternate source. Delay to non-



attending the fault will attract penalty as per MERC guidelines with latest amendments and would be deducted from the invoices.

Failure of transformer

The service provider is entrusted with periodic maintenance of distribution transformer including regular load monitoring & load balancing. The service provider shall submit the report of the maintenance carried on various electrical equipment's on periodical basis as per the PPM schedule provided by the company.

Resource Requirement

- a) The service provider is required to provide at its own cost the tools & tackles, safety equipment / storage cupboards / racks for keeping belongings / tools/ material as per list approved by company.
- b) The service provider has to manage all the above work mentioned in scope of work.
- c) All the major equipment's / consumable material shall be provided by the service provider for which he would raise the actual bills to company.
- d) All minor sundries as like All type Nut Bolts, HT/LT Taps, WD40, CRC, Grease, Cotton Waste, PU Foam, etc. shall be provided by service provider at free of cost.
- e) The service provider shall consider all tools & tackles / communication facilities, vehicles for transportation of men & material etc.
- f) As mentioned below instruments should be available to carry out the operations & maintenance work at any given point of time regularly. All the equipment's shall be calibrated regularly. Replacement of the faulty equipment is also the responsibility of the service provider. The replacement shall be done on immediate basis.

- i. Digital Insulation tester (5 KV)
- ii. Digital Earth resistance tester
- iii. Digital Multimeter (3Nos.)
- iv. Phase sequence meter (3Nos.)
- v. Clamp-On meter (8Nos.)
- vi. Oil BDV test set
- vii. Discharge rod
- viii. Shorting links with crocodile clips
- ix. AC Hi-Pot Kit
- x. DC Hi-Pot Kit
- xi. Neon HT Tester
- xii. Welding Machine
- xiii. Motorized Nut Driver
- xiv. Hammer Drill Machine
- xv. Blower
- xvi. Hot Gun
- xvii. Grinder
- xviii. Vacuum Cleaner



- g) In addition to the above mentioned list, the service provider should possess a screw driver set, hammer, pliers, hacksaw, knife, spanners, line tester, hand gloves, gum boot, safety shoes, helmet, ratchet set, chain pulley, ladder, crimping tool, torch, manila rope,

Escalation Matrix

#	Company	Contract person name and Number
Level 1	Logicon Facility Management Pvt Ltd	Pradeep Sonavane
Level 2	Logicon Facility Management Pvt Ltd	Sumeet Kanwar
Level 3	Logicon Facility Management Pvt Ltd	Hemant Kumar Singh



Annexure - X

Sr.No.	Description of Items to be checked		For Vendor	For site Incharge	ERO Power - EON Kharadi
			Required list		Remark
			Attached	Not OK / Not Received	
1	Company Name & Address	Our company Name & Address (complete Name & address required)	OK	OK	
2	Company Name & Address	Vendors Company Name & Address	OK	OK	
3	GST NO.	IF REQUIRED	OK	OK	
4	PAN/GST NO.	MANDATORY	OK	OK	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	OK	
4	CATEGORY USE RATE AS PER AGREEMENT	MANDATORY	OK	OK	
7	ATTENDMENT SHEET	Signed by our Executive & Vendors Executive	OK	OK	
8	MATRIX SHEET	If Applicable at site			
9	PF/ESI BANK CHALAN COPY	MANDATORY	OK	OK	
10	INDIVIDUAL (EMPLOYEEWISE) PF/ESI DETAILS	MANDATORY - We need the ECR copies of PF and ESI payment for all employees which work on our site. Need to highlight employees name / amount of the particular site and attached along with the bill.	OK	OK	
11	INVOICE CERTIFICATION SIGNED	BY SITE INCHARGE FOR SECURITY BILL/Not include			
12	Undertaking from vendor	Attached format	OK	OK	
13	Bill date Submission	from vendor	13/05/22	11/05/22	
14	Bill date certification	from site incharge	14/05/22	11/05/22	
15	Site Salary	Need cheque deposit or bank statement	NA		
16	Bank Salary	RTGS details + Bank statement or details	OK	OK	
		Salary slips	OK	OK	
17	GST challan	Last month paid GST challan	OK	OK	
18	Guard Board Levy	Last month paid challan	NA		

Sign and stamp of vendor...

R. Patil
11/05/2022

(Signature)
11/5/22

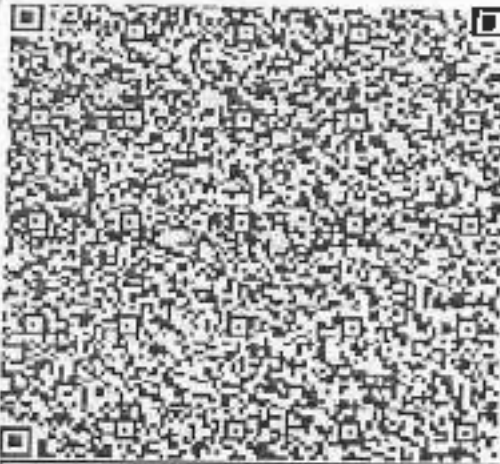


Sign of site Incharge...



TAX INVOICE

Original For Recipient



IRN No
 98d066d4dece4f89e3f58a64b846ab4a867b0fcd018714f790b7c348f47
IRN Date
 09-May-2022
Ack No
 122213133936507
Ack Date
 09-May-2022

Logicon Facility Management Pvt Ltd
 Office No.510, 6th Floor,Nyah Emporium,
 Survey No.105, Near radha Chowk, Bangalore-Mumbai Highway.
 Bangalore-560016,logiconfacility.com
 Website:www.logiconfacility.com Phone No :7887844865
 GST No : 27AACCL2241H1ZS
 HSN SAC Code : 998513
 Category : Contract Staffing Services (998513)
 State Code : 27
 CIN No. : U40105PN2012PTC1426 PAN No. : AACCL2241H

Invoice No : LFM/2223/0862
Invoice Date : 09-May-2022
Invoice Month : Apr-2022
Invoice Period : 01-Apr-2022 To 30-Apr-2022
Service Month : Apr-2022
WO/PO No.
WO/PO Date
Month Days : 30.00
Remark

Bill To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 Tech Park One, Tower E, Next to Don Bosco School, Air Port Road
 Yerwada,
 Pune-411006 Site - EON Kharadi Phase-1 Pune 411006
 GST No. 27AABCE5314K12P
 State Code. 27 - Maharashtra
 PAN No. AABCE5314K

Ship To
EON POD " A / B / D / E & Main Gate " (SEZ) ERO
Power
 Plot No. 1, S No. 77, Kharadi Knowledge Park, Near Zensar
 IT,Park, Kharadi, Pune

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax *

Sr. No.	Description Of Service	Unit	HSN/SAC Code	Approved Manpower Qty	Month / Days	Unit Rate	Per Day Amount	Actual Men days	Total Amount
1	Jrinal Supervisor		998513	7.00	30.00	23,835.00	794.50	207.00	164,461.50
2	Electrician		998513	37.00	30.00	17,535.00	644.50	984.00	675,149.00
3	Tools & Tackles		998599	0.00	30.00	5,000.00	166.67	30.00	5,000.00
							Total		744,609.50

Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd."		Total	744,609.50
Bank Name	Aud Bank Ltd		
A/C No.	918D30111236773		
IFSC Code	UTIB0001636		
Branch Name	CBS Pune	Total Bill Amount	744,609.50
Amount in Word	Seven Lakhs Forty-Four Thousand Six Hundred Nine Rupees And Fifty Paise Only		
Revers Charge Mechanism	No		
Payment Term	Immediate		
LUT Acknowledment No	AD270222078576X, Date - 28.02.2022		

Received
 dated

Logicon Facility Management Pvt Ltd

Authorised Signatory

S.No.	Description of item to be checked	Ero vendor		For site Incharge	ERO Power - EON Kharadi
		Required List		Not OK / Not Received	Remark
		Attached			
1	Company Name & Address	Our company Name & Address (complete name & address required)	OK	OK	
2	Company Name & Address	Vendors complete Name & Address	OK	OK	
3	GST NO.	IF REQUIRED	OK	OK	
4	PAN/GST NO	MANDATORY	OK	OK	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	OK	
6	CATEGORY/VOE RATE AS PER AGREEMENT	MANDATORY	OK	OK	
7	"CHECK SHEET"	Signed by our Executive & Vendor's Executive	OK	OK	
8	BIO METRIC SHEET	IF applicable at site	OK	OK	
9	PF/ESI BANK CHALLAN COPY	MANDATORY	OK	OK	
10	INDIVIDUAL (EMPLOYEE) PF/ESI DETAILS	MANDATORY - We need the ECR copies of PF and ESI payment for all employees which work on our site. Need to highlight employees name/ amount of the particular site and attached along with the bill.	OK	OK	
11	EVIDENCE CERTIFICATION SHEET	BY SITE INCHARGE	OK	OK	
		FOR PGC JRDY Bill sub. PoKa	NA	NA	
12	Undertaking from vendor	Standard format	OK	OK	
13	Bill date Submission	from vendor	8/6/22	8/6/22	
14	Bill date certification	from site incharge	8/6/22	8/6/22	
15	Salary	Need cheque details or bank statement	NA	NA	
16	Bank Salary	RTGS details + Bank statement or details	OK	OK	
		[Salary slip]	OK	OK	
17	GST challan	Last month paid GST challan	OK	OK	
18	Guard Book Levy	Last month paid challan	NA	NA	

Sign and stamp of vendor...



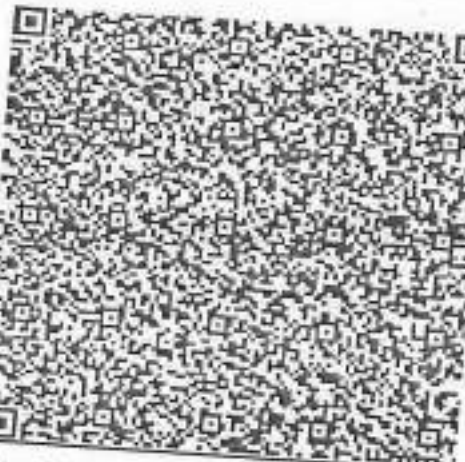
 Sign of site incharge...




 08-06-2022

TAX INVOICE

Original For Recipient



IRN No
 IR23292e4b10e7f3e0dbfe3684194032324305d109337afe05e5e8121e26cc05
 IRN Date
 08-Jun-2022
 Ach No
 122213375296534
 Ach Date
 08-Jun-2022

Logicon Facility Management Pvt Ltd

Office No.810, 6th Floor,Nyasa Emporium,
 Survey No.105, Near radha Chowk, Bangalore-Mumbai Highway,
 Bengaluru, Karnataka 560015, India
 Email: info@logiconfacility.com
 Website: www.logiconfacility.com

Phone No : 7887844885

GST No. : 27AACCL2241H1ZS
 I / SAC Code : 998513
 Category : Contract Staffing Services (998513)
 State Code : 27

CIN No. : U40105PN2012PTC1425 PAN No. : AADCL2241H

Bill To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 Tech Park One, Tower E, Next to Don Bosco School, Air Port Road
 Yerwada,
 Pune-411006 SNo - EON Kharadi Phase-1 Pune -411006

GST No. 27AABCE5914K12P
 State Code. 27 - Maharashtra
 PAN No. AABCE5914K

Invoice No. : LFMARH022309979
 Invoice Date : 08-Jun-2022
 Invoice Month : May-2022
 Invoice Period : 01-May-2022 To 31-May-2022
 Service Month : May-2022
 WDPO No. :
 WDPO Date :
 Month Days : 31.00
 Remark :

Ship To
**EON POD* A/B/D/E & Main Gate (SEZ) ERO
 Power**
 Plot No. 1, S No 77, Kharadi Knowledge Park, Near Zensar
 IT Park, Kharadi, Pune

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax

Sr. No.	Description Of Service	Unit	HSN/SAC Code	Approved Manpower (Qty)	Month / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical supervisor		998513	7.00	31.00	23,805.00	768.87	219.50	168,767.18
2	Technician		998513	37.00	31.00	17,535.00	695.65	1042.50	699,085.08
3	Tools & Tackles		998513	0.00	31.00	6,000.00	161.29	31.00	5,000.00

Cheque to be issued in favour of "Logicon Facility Management Pvt Ltd"

Bank Name	Axis Bank Ltd	Total	763,452.26
IFSC No.	918030711838773		
SC Code	UTIB0001836		
Branch Name	CBB Pune		
Amount in Word	Seven Lakhs Shruy Three Thousand Four Hundred Fifty-Two Rupees And Twenty-Six Paise Only	Total Bill Amount	763,452.26
Reverse Charge Mechanism	No		
Payment Term	Immediate		
Acknowledgement No	AD270222076576X Date - 28.02.2022		

Logicon Facility Management Pvt Ltd



Authorized Signatory

Received
 [Signature]
 08.06.2022

No.	Description of item to be checked	Registration		Remark	
		Attached	Not OK / Not Received		
1	Company Name & Address	Our company Name & Address (complete name & address required)	OK	OK	
2	Company Name & Address	Vendor's company Name & Address	OK	OK	
3	GST NO.	MANDATORY	OK	OK	
4	PAN/GST NO.	MANDATORY	OK	OK	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	OK	
6	CATEGORY WISE RATE AS PER AGREEMENT	MANDATORY	OK	OK	
7	DEBIT SHEET	Signed by our Executive & Vendor's Executive	OK	OK	
8	IDENTITY SHEET	If applicable at site	OK	OK	
9	PF/ESIc BANK ONLINE COPY	MANDATORY	OK	OK	
10	INDIVIDUAL (EMPLOYEEWISE) PF/ESIc DETAILS	MANDATORY - We need the ECR copies of PF and ESI payment for all employees which work on our site. Need to highlight employees name, amount of the provision site and attached along with the bill.	OK	OK	
11	INVOICE CERTIFICATION SIGNET	BY SITE INCHARGE	OK	OK	
		FOR SECURITY ENL/Alor Police	NA	NA	
12	Undertaking from vendor	Attached from	OK	OK	
13	Bill date Submission	from vendor		8/3/22 8/3/22	
14	Bill date certification	from site incharge		8/7/22 8/3/22	
15	Site Salary	RTGS + Bank Statement	NA	NA	
16	Bank Salary	RTGS Details + Bank Statement	OK	OK	
		[Salary slips]	OK	OK	
17	GST challan	Last month paid GST challan	OK	OK	
18	Guard Board Levy	Last month paid challan	NA	NA	

Sign and Stamp of vendor

Signature
08.07.2022

Signature
8/7/22

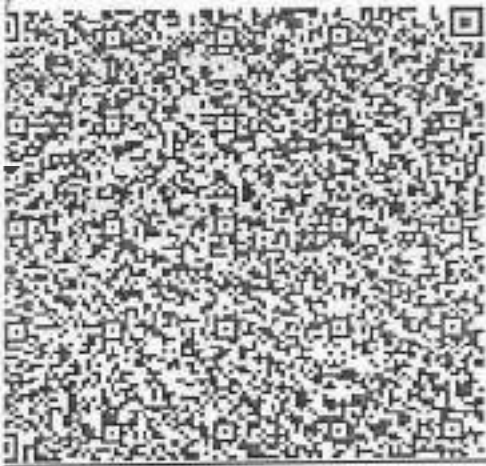


Sign of site incharge



TAX INVOICE

Original For Recipient



IRN No : cd97923601170b49f143052017530fa15ee85ee4becd18b2684edc8bc86ac0b
 IRN Date : 08-Jul-2022
 Ack No : 122213628529266
 Ack Date : 08-Jul-2022

Logicon Facility Management Pvt Ltd
 Office No 610, 6th Floor, Myati Emporium
 Survey No 105, Near radha Chowk, Bangalore-Mumbai Highway.
 Email : info@logiconfacility.com
 Website : www.logiconfacility.com
 GST No : 27AACCL2241H1ZS
 ISN / SAC Code : 998513
 Category : Contract Staffing Services (998513)
 State Code : 27
 CIN No. : U40105PN2012PTC1426 PAN No. : AACCL2241H
 Phone No : 7887844855

Invoice No. : LFMIMH/222311519
 Invoice Date : 08-Jul-2022
 Invoice Month : Jun-2022
 Invoice Period : 01-Jun-2022 To 30-Jun-2022
 Service Month : Jun-2022
 WOPD No. :
 WOPD Date :
 Month Days : 30.00
 Remark :


Bill To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 Tech Park One, Tower E, Next to Dun Bosco School, Air Port Road
 Kharada,
 Pune-411006 Site - EON Kharadi Phase-1 Pune 411006
 GST No. 27AABCE5314K1ZP
 State Code. 27 - Maharashtra
 PAN No. AABCE5314K

Ship To
 EON POD - A / B / D / E & Main Gate "(SEZ) ERO
 Power
 Plt. No. 1 S No. 77 Kharadi Knowledge Park Near Zensar
 IT Park, Kharadi, Pune

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax *

Sl. No.	Description Of Service	Unit	HSN/SAC Code	Approved Manpower Qty	Month / Days	Unit Rate	Per Day Amount	Actual Man-days	Total Amount
1	Technical Supervisor		998513	7.00	30.00	23,635.00	794.50	220.50	175,187.25
2	Electrician		998513	37.00	30.00	17,535.00	584.50	1025.00	598,112.50
3	Tools & Tackles		998513	0.00	30.00	5,000.00	185.67	30.00	5,000.00
								total	179,299.75

Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd. "

Bank Name	ICICI Bank Ltd	Total Bill Amount	779,299.75
M/C No.	436705006312		
FSC Code	ICIC0001697		
Branch Name	Pimple Saudagar Branch Pune		
Amount in Word	Seven Lakhs Seventy-Nine Thousand Two Hundred Ninety-Nine Rupees And Seventy-Five Paise Only		
Revers Charge Mechanism	No	Logicon Facility Management Pvt Ltd  Authorised Signatory	
Payment Term	Immediate		
UT Acknowledgment No	AD27022076576X Date - 26.02.2022		

Received
Anshu
 08-Jul-2022

Sr. No	Description of Item to be checked		Required List		Remark
			For Vendor	For Site Incharge	
1	Company Name & Address	Our company Name & Address (complete Name & address required)	OK	ok	
2	Company Name & Address	Vendors company Name & Address	OK	ok	
3	GST NO.	IF REQUIRED	OK	ok	
4	PAN/GST NO	MANDATORY	OK	ok	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	ok	
6	CATEGORY WISE RATE AS PER AGREEMENT	MANDATORY	OK	ok	
7	ENDORSEMENT SHEET	Signed by our Executive & Vendors Executive	OK	OK	
8	BIO-MATRIX SHEET	If Applicable at site	ok	ok	
9	PF/ESI BANK CHALAN COPY	MANDATORY	OK	OK	
10	INDIVIDUAL (EMPLOYEE/ENSE) PF/ESI DETAILS	MANDATORY - We need the ECR copies of PF and ESI payment for all employees which work on our site. Need to mention employees name / amount at the particular site and attached along with the bill.	OK	OK	
11	WHYONE CERTIFICATION SIGNED	BY SITE INCHARGE	ok	ok	
		FOR SECURITY GUARD-JOB PEOPLE	NA	NA	
12	Undertaking from vendor	Attached format	OK	ok	
13	Bill date Submission	From vendor	10/8/22	10/8/22	
14	Bill date verification	From site incharge	10/8/22	10/8/22	
15	PF Salary	Need cheque utilities or bank statement	NA	N/A	
16	Bank Salary	ATOS detail - Bank statement or details	OK	ok	
		[Salary slips]	OK	OK	
17	GST challan	Last month paid GST challan	OK	ok	
18	Guard Board Levy	Last month paid challan	NA	NA	

Site and stamp of vendor...

Patil
10/8/2022

[Signature]
11/8/22

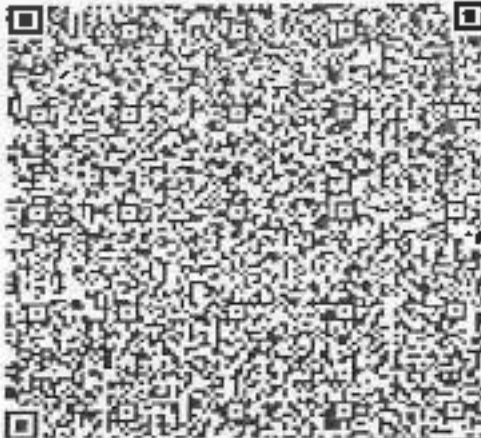


Sign of site incharge...



TAX INVOICE

Original For Recipient




IRN No : 909fa1ee128b19ead5f934b009e4e1b4758b6d955e820c23ed787c973d5d0f
 IRN Date : 09-Aug-2022
 Ack No : 122213692267254
 Arr Date : 09-Aug-2022

<p>Logicon Facility Management Pvt Ltd Office No. 610, 6th Floor, Nival Emporium, Survey No. 105, Near redna Chowk, Bangalore-Mumbai Highway, E: Yashkoul14@logiconfacility.com Website: www.logiconfacility.com No. : 27AACGL2241H1ZS HSN / SAC Code : 998513 Category : Contract Staffing Services (998513) State Code : 27 CIN No. : U40105PN2012PTC1426 PAN No. : AACGL2241H</p>	<p>Invoice No. : LFMNH/2223/1990 Invoice Date : 09-Aug-2022 Invoice Month : Jul-2022 Invoice Period : 01-Jul-2022 To 31-Jul-2022 Service Month : Jul-2022 WOPO No. : WOPO Date : Month Days : 31.00 Remark :</p>
<p>Bill To EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E, Next to Don Bosco School, Air Port Road Yerwada, Pune-411006 Site - EON Kharadi Phase-1 Pune 411006 GST No. 27AABCE5314K1ZF State Code. 27 - Maharashtra PAN No. AABCE5314K</p>	<p>Ship To EON POD " A / B / D / E & Main Gate " (SEZ) ERD Power Plot No. 1, S No. 77, Kharadi Knowledge Park, Near Zensar IT, Park, Kharadi, Pune</p>

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax *

Sr. #	Description Of Service	Unit	HSN/SAC Code	Approved Manpower Qty	Month / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor		998513	7.00	31.00	21,835.00	768.87	215.00	105,307.26
2	Electrician		998513	37.00	31.00	17,535.00	665.65	1363.00	782,287.26
3	Tools & Testers		998513	6.00	31.00	5,000.00	161.29	91.00	5,000.00
Total									952,594.52

Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd. "		Total	952,594.52
Bank Name	KCPI Bank Ltd		
A/C No.	036005006412		
IFSC Code	KCIC001697		
Branch Name	Pimpri Saudagar Branch Pune	Total Bill Amount	952,594.52
Amount in Word	Nine Lakh Fifty-Two Thousand Five Hundred Ninety-Four Rupees And Fifty-Two Paise Only		
Reverse Charge Mechanism	No	Logicon Facility Management Pvt Ltd  Authorised Signatory	
Payment Term	Immediate		
IFT Acknowledgment No	AD270222076576X Date - 28.02.2022		

Received
 Ratil
 11/09/2022

Sr.No.	Description of item to be checked	Required List		Remark	
		For Vendor	Site Incharge		
		Attached	Not Ok / Not Received		
1	Company Name & Address	Our company Name & Address (complete Name & address require)	OK	OK	
2	Company Name & Address	Vendors company Name & Address	OK	OK	
3	GST NO.	IF REQUIRED	OK	OK	
4	FAX/GST NO	MANDATORY	OK	OK	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	OK	
6	CATEGORY WISE RATE AS PER AGREEMENT	MANDATORY	OK	OK	
7	ATTENDED BY	Signed by our Executive & vendors Executive	OK	OK	
8	BIDMATRIX SHEET	If Applicable at site	OK	OK	
9	PF/ESI BANK CHALAN COPY	MANDATORY	OK	OK	
10	INDIVIDUAL (EMPLOYEEWISE) PF/ESI DETAILS	MANDATORY- We need the ECR codes of PF and ESI payment for all employees which work on our site. Need to list site employees name / amount of the particular site and attached along with the bill	OK	OK	
11	BANKS CERTIFICATION SIGNED	BY SITE INCHARGE	OK	OK	
		FOR SECURITY BILL-also Police	NA	NA	
12	Undertaking from vendor	Attached Format	OK	OK	
13	Bill date Submission	from vendor	13/9/22	13/9/22	
14	Bill date certification	from site Incharge	13/9/22	13/9/22	
15	Cheque Salary	Need cheque details or bank statement	NA	OK	
16	Bank Salary	RTGS details + Bank statement or details	OK	OK	
		[Salary slip.]	OK	OK	
17	GST challan	Last month paid GST challan	OK	OK	
18	Guard Board Levy	Last month paid challan	NA	NA	

Sign and stamp of vendor...



Sign of site Incharge...

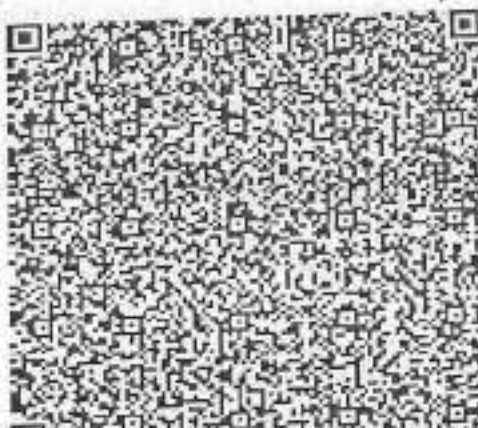
15/9/22



15/09/2022

TAX INVOICE

Original For Recipient



IRN No
 9e7Z7189a5D3ec107618a797e021b015d8c02a4f3113e4ac4e933b2dfe619f9
IRN Date
 13-Sep-2022
Ack No
 122214174294989
Ack Date
 13-Sep-2022

<p>Logicon Facility Management Pvt Ltd</p> <p>Office No. 6/10, 6th Floor, Nyati Emporium, Survey No. 105, Near radha Chowk, Bangalore-Mumbai Highway, HSR Layout, Bangalore Email: info@logiconfacility.com website: www.logiconfacility.com Phone No. 7897844655</p> <p> ST No. : 27AACCL2241H125 MSN / SAC Code : 998513 Category : Contract Staffing Services (998513) State Code : 27 CIN No. : U40105PN2012PTC1426 PAN No. : AACCL2241H </p> <p> Bill To EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E, Next to Don Bosco School, Ar. Port Road Yerwada, Pune-411006 Site - EON Kharedi Phase-1 Pune 411006 GST No. 27AABCE5314K1ZF State Code. 27 - Maharashtra PAN No. AABCE5314K </p>	<p> Invoice No. : 17FANRW222302428 Invoice Date : 13-Sep-2022 Invoice Month : Aug-2022 Invoice Period : 01-Aug-2022 To 31-Aug-2022 Service Month : Aug-2022 WCIPO No. : WCIPO Date : Month Days : 31.00 Remark : </p> <p> Ship To EON POD " A / B / D / E & Main Gate " (SEZ) ERO Power Plot No. 1, S No. 77, Kharedi Knowledge Park, Near Zensar IT Park Kharedi, Pune </p>
--	---

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax.

Sr. No.	Description Of Service	Unit	MSN/SAC Code	Approved Manpower Qty	Month / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor		998513	7.00	31.00	23,835.00	768.87	217.00	186,345.00
2	Electrician		998513	37.00	31.00	17,535.00	585.65	1465.00	628,670.16
3	Tools & Tackles		998513	0.00	31.00	5,000.00	161.29	31.00	5,000.00
Total									1,000,515.16

Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd."

Bank Name	ICICI Bank Ltd	
A/C No.	03600E006012	
IFSC Code	ICIC0001697	
Branch Name	Pimple Saulegar Branch Pune	Total Bill Amount 1,000,515.16
Amount In Word	Ten Lakhs Five Hundred Fifteen Rupees And Sixteen Paise Only	
Revers Charge Mechanism	No	Logicon Facility Management Pvt Ltd Authorised Signatory
Payment Term	Immediate	
LUT Acknowledgment No	AD270222076576X Date - 29.02.2022	

Received
 Surem
 15/09/2022

For Vendor For site Incharge ERO Power - EON Kharadi

Sr.No.	Description of item to be checked		Required List		Remark
			Attached	From OI / Not Received	
1	Company Name & Address	Our company name & address (complete Name & address required)	OK	OK	
2	Company Name & Address	Vendor's company name & address	OK	OK	
3	GST NO.	IF REQUIRED	OK	OK	
4	PAN/GST NO.	MANDATORY	OK	OK	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	OK	
6	CATEGORY WISE RATE AS PER AGREEMENT	MANDATORY	OK	OK	
7	TENDERS SHEET	Signed by our Executive & Vendors Executive	OK	OK	
8	BIOMETRIX SHEET	if applicable at site	yes	yes	
9	PF/ESI BANK CIBLAK COPY	MANDATORY	OK	OK	
10	INDIVIDUAL (EMPLOYEEWISE) PF/ESI DETAILS	MANDATORY-- We need the ECR copies of PF and ESI payment for all employees which work on our site. Need to highlight employees name / amount of the particular site and attached along with the bill.	OK	OK	
11	INVOICE CERTIFICATION SIGNED	BY SITE INCHARGE	yes	yes	
		FOR SECURITY BILLS -Alok Polake	NA	NA	
12	Undertaking from vendor	Attached format	OK	OK	
13	BN Date Submission	from vendor	10/10/22	10/10/22	
14	Bill date verification	from site incharge	10/10/22 yes	10/10/22 yes	
15	Bank Salary	Need cheque details or bank statement	NA	NA	
16	Bank Salary	ATQC (12/22) - Conf. performance or details	OK	OK	
		(Salary slips)	OK	OK	
17	GST challan	Last month paid GST challan	OK	OK	
18	Guard Book Copy	Last month paid challan	NA	NA	

[Handwritten Signature]
10-10-2022

Sign and stamp of vendor...

[Handwritten Signature]
10/10/2022

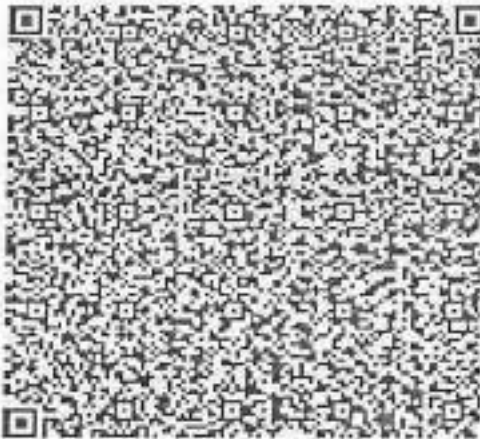


Sign of site incharge...



TAX INVOICE

Original For Recipient



IRN No
 bd2d11e452eDef2ef22b9290ca8c5bf48fce8fa80c0abc7a2946eab7b873b4b2
IRN Date
 08-Oct-2022
Ack No
 122214421913831
Ack Date
 08-Oct-2022

Logicon Facility Management Pvt Ltd
 Office No. 91D, 6th Floor, Nyall Emporio,
 Survey No. 105, Near radha Chowk, Bangalore-Mumbai Highway,
 Bannerghatta Road, Bangalore
 Email: info@logiconfacility.com
 Website: www.logiconfacility.com Phone No. 7887844855
 GST No. : 27AACCL2241H1Z5
 UEN / BAC Code : 998513
 Category : Contract Staffing Services (998513)
 State Code : 27
 CIN No. : U40105PN2012PTC1426 PAN No. : AACCL2241H

Invoice No. : LFM/04/22/12970
Invoice Date : 08-Oct-2022
Invoice Month : Sep-2022
Invoice Period : 01-Sep-2022 To 30-Sep-2022
Service Month : Sep-2022
WO/PO No. :
WO/PO Date :
Month Days : 30.00
Remark :

Billed To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 Tech Park One, Tower C, Next to Don Bosco School, Air Port Road
 Yerwade,
 Pune-411008 Site - EON Kharadi Phase-1 Pune 411008
 GST No. 27AABCE5314K1ZP
 State Code. 27 - Maharashtra
 PAN No. AABCE5314K

Ship To
EON POD " A / B / D / E & Make Gate " (SEZ) ERO
 Power
 Plot No. 1, S No. 77, Kharadi Knowledge Park, Near Zensar
 IT, Park, Kharadi, Pune

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of Integrated tax *

Sr. No.	Description Of Service	Unit	MSNSAC Code	Approved Manpower Qty	Month / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor		998513	7.00	30.00	23,835.00	794.50	211.00	167,639.50
2	Electrician		998513	48.00	30.00	17,535.00	584.50	1412.00	825,314.00
3	Tools & Tackles		998513	0.00	30.00	5,000.00	166.67	30.00	5,000.00
							Total		997,953.50

Check to be issued in favour of " Logicon Facility Management Pvt. Ltd."

Bank Name	ICICI Bank Ltd
A/C No.	036096008812
IFSC Code	ICIC0001697
Branch Name	Pimple Saudagar Branch Pune
Amount in Word	Nine Lakhs Ninety-Seven Thousand Nine Hundred Fdy-Three Rupees And Fifty Pasa Only
Reverse Charge Mechanism	No
Payment Term	Immediate
LUT Acknowledgment No	AD270222076575X Date - 28.02.2022

Total 997,953.50
Total Bill Amount 997,953.50

Logicon Facility Management Pvt Ltd



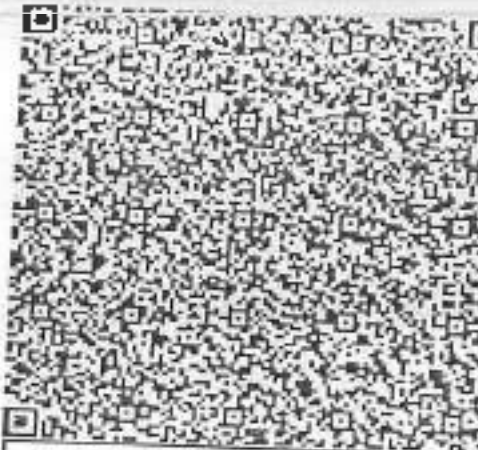
Authorized Signatory

Received

10.10.2022

TAX INVOICE

Original For Reference



IRN No. : 648cd15a73ca4f93be7697a6565c8b27don4ea27fa243a1f173c16072d617600
 IRN Date : 08-Nov-2022
 Ack No : 122214721000192
 Ack Date : 08-Nov-2022

Logicon Facility Management Pvt Ltd
 Office No.810, 6th Floor,Nyati Emporium,
 Survey No.105, Near radha Chowk, Bangalore-Mumbai Highway,
 Bangalore-560011,India
 Website:www.logiconfacility.com
 Phone No: 7887844855
 GST No. : 27AACCL2241H12S
 HSN / SAC Code : 998513
 Category : Contract Staffing Services (998513)
 Code : 27
 Lin No. : U40105PN2012PTC1426 PAN No. : AACCL2241H

Invoice No. : LFMMNO22293498
 Invoice Date : 08-Nov-2022
 Invoice Month : Oct-2022
 Invoice Period : 01-Oct-2022 To 31-Oct-2022
 Service Month : Oct-2022
 WOPD No. :
 WOPD Date :
 Month Days : 31.00
 Remark :

Billed To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 Tech Park One, Tower E, Next to Don Bosco School, Air Port Road
 Yerwade,
 Pune-411006 Site - EON Kharadi Phase-1 Pune 411006
 GST No. 27AABCE6314K12P
 State Code. 27 - Maharashtra
 PAN No. AABCE6314K

Ship To
EON POD " A / C / D / E " ERO Power
 Plot No. 1, S No. 77, Kharadi Knowledge Park, Near Zensar
 IT Park, Kharadi, Pune

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax *

Sr. No.	Description Of Service	Unit	HSN/SAC Code	Approved Manpower /Dly	Month (Days)	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor		998513	7.00	31.00	25,027.00	807.32	31.00	174,152.39
2	Electrician		998513	48.00	31.00	18,412.00	593.94	31.00	467,739.74
	... & Trades		998513	0.00	31.00	5,000.00	161.29	31.00	5,000.00

Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd." Total 1,043,892.13

Bank Name : ICICI Bank Ltd
 A/C No. : 03605008812
 FSC Code : ICIC0001697
 Branch Name : Pimple Sasuragar Branch Pune
 Amount in Word : Ten Lakhs Forty-Three Thousand Eight Hundred Ninety-Two Rupees And Thirteen Paise Only
 Payment Term : Immediate
 UT Acknowledgment No : AD270222076576X Date - 28.02.2022

Total Bill Amount **1,043,892.13**

Logicon Facility Management Pvt Ltd

 Authorized Signatory

Received
 8.11.2022

SEZ-I

OFM

Asian Bill Payment Request Note

Date : 08.12.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	ECM Kharadi Infrastructure Private Limited SEZ-I for Payment of OFM Charges for November-2022 (Asian)	0092 dated 08.12.2022	3,18,451.00	Asian	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,18,451.00		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Three Lacs Eighteen Thousand Four Hundred Fifty One Rupees Only				
	Special Remarks				

Please pay the Rs-318451/-

Company Details	Profit Centre	Vendor Code	GI Code
ECM Kharadi Infrastructure Private Limited SEZ - I.	1700-C-001	18604	446030

Set
440010
425040 - R & M

Nilesh Shaikh
Nilesh Shaikh

Manish Puranik
Manish Puranik

Vandana Yemmaliker
Vandana Yemmaliker

08.12.2022

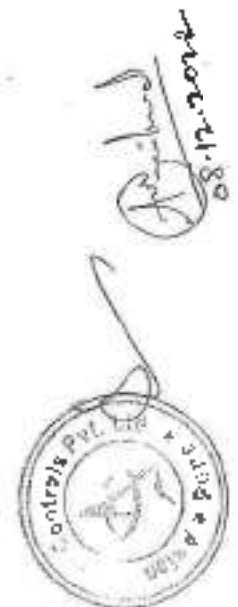
Approved By
Vijit Thorpe

Balaji Memano

From 2022
 23
 92

Sr.No.	Description of item to be checked		For Vendor		For site Incharge		Remark
	Attached	Not OK / Not Received	Attached	Not OK / Not Received			
1	Company Name & Address	Our company Name & Address (complete Name & address require)	✓	OK			
2	Company Name & Address	Vendors company Name & Address	✓	OK			
3	GSTIN NO.	: IF REQUIRED	✓	OK			
4	PAN/GST NO.	MANDATORY	✓	OK			
5	BILL NUMBER & BILL DATE	MANDATORY	✓	OK			
6	CATEGORY VMS RATE AS PER AGREEMENT	MANDATORY	✓	OK			
7	ATTENDANCE SHEET	Signature our Executive & Vendors Executive	✓	OK			
8	BONAFIDE SHEET	If applicable at site					
9	PF/ESI/CC BANK CHALLAN COPY	MANDATORY	✓	OK			
10	MUTUAL BENEFIT SOCIETY MEMBERSHIP	MANDATORY - We need the ECR copies of PF and ESI payment for all employees which work on our site. Need to fill the employees name/amount of the contribution and attach along with the bill.	✓	OK			
11	INVOICE CERTIFICATION DATED	BY SITE INCHARGE					
12	Undertaking from vendor	FOR SECURITY BILL - Mr. Alok Pathak	✓	OK			
13	EBB date Submission	Attached form	✓	OK			
14	EBB date certification	from vendor	08/12/22				
15	Cheque Salary	from site incharge	✓	OK			
16	Bank Salary	Need cheque details or bank statement	✓	OK			
17	GST dualton	RTGS details + Bank statement or details Salary slip. 1	✓	OK			
18	Return Form/Easy	Last month paid GST cheque	✓	OK			
NOTE :-		Put all remark or comments by Mark PIN	NA	NA			

Sign of site incharge
 08/12/22



Sign and stamp of vendor


ASIAN Power Controls Pvt. Ltd.

CIN U31900PN2021PTC200232

REG.OFF : A-403 / 4 / S, 3RD FLOOR MEGA CENTER, PUNE-SOLAPUR ROAD, HADAPSAR, PUNE - 411028

Email : BMD@ASIANPOWER.CO.IN Tel No : 02066644611 Mob : 9860093451

GSTIN : 27AAVCA0799C1ZB	W.E.F. 12/04/2021	State Code : 27 Maharashtra	PAN No. AAVCA0799C
Invoice No. 0092	Date : 08-Dec-2022	Challan No. : 0092	Date : 08-Dec-2022
P.O. No. :	Date :	Pay. Terms : 0 Days Due On : 08/12/2022	
Delivery :		Kind Attn - Mr. Pradip Rowankar	
Buyer : Eon Kharadi Infrastructure Pvt Ltd Plot No 1,S No 77,Kharadi Knowledge Park, Near Zensar IT Park,Kharadi PUNE - 411014 Maharashtra		Consignee : Eon Kharadi Infrastructure Pvt Ltd Plot No.1,S No.77,Kharadi Knowledge Park, Near Zensar IT Park,Kharadi PUNE - 411014 Maharashtra	
GST. No. : 27AABCE5314K1ZP	PAN No. : AABCE5314K	GST. No. : 27AABCE5314K1ZP	PAN No. : AABCE5314K
Reg.Type : Registered		Reg.Type : Registered	
State Code : 27 Maharashtra	I-GST (Central)	State Code : 27 Maharashtra	SG-GST (Local)

Sl.	Description	HSN/SAC	Tax%	Qty	Units	Rate	Dis%	Amount
1	ANNEXURE-I (EON @ ELEC) "Service done at EON Kharadi SEZ" "SUPPLY TO SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX" Note: ARN No:AD2704220017966 dated 01/04/2022.	990519	18.00	1.00	NOS	318451.00		318,451.00
						Sub Total		318,451.00
						I-Gst 18% On Amt : 318451.00		0.00
Amount In Words : Rupees Three Lakh Eighteen Thousand Four Hundred Fifty One Only						Grand Total		318,451.00

I / we certify that our registration certificate under the GST Act, 2017 is in force on the date on which the supply of goods specified in this Tax Invoice is made by me/us & the transaction of supply covered by this Tax Invoice had been effected by me/us & it shall be accounted for in the turnover of supplies while filing of returns & the due tax if any payable on the supplies has been paid or shall be paid. Further certified that the particulars given above are true and correct & the amount indicated represents the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer. Interest @ 18% p.a. charged on all outstanding more than one month after invoice has been rendered.

Issued On : 08/12/2022 2:19:28PM

TERMS & CONDITIONS : Pune Payment to be made by A/c. Payee Cheque Only Interest @18% will be charged on bill not paid within due date. Bank Name : ICICI BANK LTD A/C Name : ASIAN POWER CONTROLS PVT LTD Branch : HADAPSAR, PUNE-411028 A/C No. : 336205001352 IFSC Code : ICIC0003352	for ASIAN POWER CONTROLS PVT LTD Authorised Signatory Receiver's Signature/Mob No.
--	---

Received
(Signature)
08.12.2022

SEZ-I

Logicon Bill Payment Request Note *OFM*

Date : 08.12.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EDM Kharadi Infrastructure Private Limited SEZ-I for Payment of O&M Charges for November-2022 (Logicon)	LFM/MM/2223/4060 dated 08.12.2022	10,60,896.33	Logicon	Immediate
	Advance if any	0			
	Debit Amount				
	Total Amount		10,60,896.33		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Ten Lacs Sixty Thousand Eight Hundred Ninety Six Rupees & Thirty Three Paise Only				
	Special Remarks	Please Pay the Rs.1060896.33 /-			

Company Details	Profit Centre	Vendor Code	GI Code
EDM Kharadi Infrastructure Private Limited SEZ - I.	1700-G-001	14280	440000

08.12.2022

Nisar Shaikh

Madhur Purank

Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thopre

* HX USA

Sr. No.	Description of item to be checked	Required list		Remark	
		For Vendor	For site incharge		
		Attached	Not OK / Not Received		
1	Company Name & Address	Out company name & Address (complete Name & address require)	OK	OK ✓	ERO Power - EON Kharadi
2	Company Name & Address	Vendor's company Name & Address	OK	OK ✓	
3	GST NO	IF REQUIRED	OK	OK ✓	
4	PAN/GST NO	MANDATORY	OK	OK ✓	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	OK ✓	
6	CATEGORY WISE RATE AS PER AGREEMENT	MANDATORY	OK	OK ✓	
7	ATTENDANCE SHEET	Signed by UTM Executive & Vendor's Employee	OK	OK ✓	
8	WARRANTY SHEET	If applicable at site	yes	yes	
9	PF/ESI BANK CHALLAN COPY	MANDATORY	OK	OK ✓	
10	MONTHLY (EMPLOYEEWISE) PF/ESI DETAILS	MANDATORY - We need the ECR copies of PF and ESI payment for all employees which work on site. Need to highlight employees name / amount of the particular site and attached along with the bill.	OK	OK ✓	
11	LICENSE CERTIFICATION SIGNED	BY SITE INCHARGE	yes	yes	
		FOR SECURITY BILL-work Private	NA	NA	
12	undertaking from vendor	Attached format	OK	OK ✓	
13	Bill date Submission	from vendor	Slitara	Slitara	
14	Bill date verification	From the Incharge	Slitara	Slitara	
15	Troque Salary	Word cheque stubs or bank statement	NA	NA	
16	Bank Salary	RSS details + Bank statement or digital	OK	OK ✓	
		1 Salary slips.]	OK	OK ✓	
17	GST challan	Last month paid GST challan	OK	OK ✓	
18	Guard Board Levy	Last month paid challan	NA	NA	

Sign and stamp of vendor...

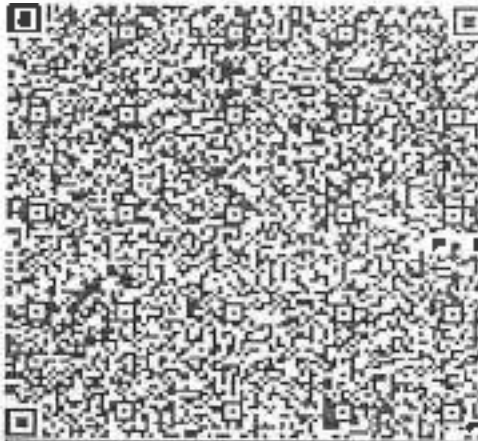
Richard
08.12.2022

Slitara
Sign of site incharge...



TAX INVOICE

Original For Recipient



IRN No
c9419571f74086034c5f612e94dae37edc4191b37cf206f555e9c18b58b826ca

IRN Date
08-Dec-2022

Ack No
122215028651319

Ack Date
08-Dec-2022

<p>Logicon Facility Management Pvt Ltd</p> <p>Office No.610, 6th Floor,Nyati Embarius, Survey No.105, Near radha Chowk, Bangalore-Mumbai Highway, Bengaluru, Karnataka 560075, India Website: www.logiconfacility.com Phone No: 7887844855</p> <p>GST No. : 27AACCL2241H125 HSN / SAC Code : 998513 Category : Contract Staffing Services (998513). State Code : 27 CIN No. : U40105PN2012PTC1426 PAN No. : AACCL2241H</p>	<p>Invoice No. : LFM/HR/22254060 Invoice Date : 08-Dec-2022 Invoice Month : Nov-2022 Invoice Period : 01-Nov-2022 To 30-Nov-2022 Service Month : Nov-2022 W/OPO No. : W/OPO Date : Month Days : 30.00 Remark :</p>
---	--

<p>Bill To EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E, Next to Don Bosco School, Ar Park Road Yerwada,Pune 411006 Site : EON Kharadi Phase-1 Pune 411006</p> <p>GST No. 27AABCE5314K1ZP State Code. 27 - Maharashtra PAN No. AABCE5314K</p>	<p>Ship To EON POD " A / C / D / E " ERO Power Plot No. 1, S No 77, Kharadi Knowledge Park Near Zener IT Park, Kharadi, Pune</p>
---	---

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of Integrated tax *

Sr. No.	Description Of Service	Unit	HSN/SAC Code	Approved Manpower Qty	Months / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor		998513	7.00	30.00	25,027.00	175.19	210.00	175,199.00
2	Electrician		998513	46.00	30.00	18,412.00	843.33	1435.00	860,707.33
3	Tools & Tackles		998513	0.00	30.00	5,000.00	166.67	30.00	5,000.00
								Total	1,060,906.33

Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd."		Total	1,060,906.33
Bank Name	ICICI Bank Ltd		
A/c No.	006065008812		
IFSC Code	ICIC0001697		
Branch Name	Pringle Saudagar Branch Pune	Total Bill Amount	1,060,906.33
Amount In Word	Ten Lakhs Sixty Thousand Eight Hundred Ninety-Six Rupees And Ninety-Three Paise Only		
Reversal Charge Mechanism	No		
Payment Term	Immediate		
LIT Acknowledgment No	AD270222076576x Date - 28.02.2022		

Received

08/12/2022

Logicon Facility Management Pvt Ltd

Authorized Signatory

Asian Bill Payment Request Note

Date : 07.01.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for Payment of O&M Charges for December-2022 (Asian)	0108 dated 06.01.2023	2,90,996.00	Asian	Immediate
	Advance If any		0		
	Debit Amount				
	Total Amount		2,90,996.00		
	Total Payable Amount after 2% Rebate				
	Amount In Words:- Two Lacs Ninety Thousand Nine Hundred Ninety Six Rupees Only				
	Special Remarks	Please Pay the Rs.290996 /-.			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1	1700-C-001	18604	425040


Nisar Shaikh


Manish Purohit


Vandana Verma

Approved By
Vijit Thopte

Basaji Memare

07/01/2023




ASIAN Power Controls Pvt. Ltd.

CIN U31900PN2021PTC200232

REG.OFF : A-403 / 4 / 5, 3RD FLOOR MEGA CENTER, PUNE-SOLAPUR ROAD, HADAPSAR, PUNE - 411028

Email : BKD@ASIANPOWER.CO.IN Tel No : 02066664611 Mob : 9860093451

GSTIN : 27AAVCA0799C1ZB	W.E.F. 12/04/2021	State Code : 27 Maharashtra	PAN No. AAVCA0799C
Invoice No. 0108	Date : 06-Jan-2023	Challan No. : 0108	Date : 06-Jan-2023
P.O. No. :	Date :	Pay. Terms : 0 Days Due On : 06/01/2023	
Delivery :		Kind Attn : Mr. Pradip Rawankar	
Buyer : Eon Kharadi Infrastructure Pvt Ltd Plot No.1,S No.77,Kharadi Knowledge Park, Near Zensar IT Park,Kharadi PUNE - 411014 Maharashtra		Consignee : Eon Kharadi Infrastructure Pvt Ltd Plot No.1,S No.77,Kharadi Knowledge Park, Near Zensar IT Park,Kharadi PUNE - 411014 Maharashtra	
GST. No. : 27AABCE5314K1ZP	PAN No. : AABCE5314K	GST. No. : 27AABCE5314K1ZP	PAN No. : AABCE5314K
Reg.Type : Registered		Reg.Type : Registered	
State Code : 27 Maharashtra	I-GST (Central)	State Code : 27 Maharashtra	SG-GST (Local)

Sl.	Description	HSN/SAC	Tax%	Qty	Units	Rate	Dis%	Amount
1	ANNEXURE-I (EON R ELEC) "Service done at EON Kharadi SEZ" "SUPPLY TO SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX" Note: ARN No:AD2704220017966 dated 01/04/2022.	998519	18.00	1.00	MO5	290996.00		290,996.00

MSME No. : UDYAM-MH-26-0107919	Sub Total	290,996.00
	+Gst 18% On Amt : 290996.00	0.00
Amount in Words : Rupees Two Lakh Ninety Thousand Nine Hundred Ninety Six Only.	Grand Total	290,996.00

I/We certify that our registration certificate under the GST Act, 2017 is in force on the date on which the supply of goods specified in this Tax Invoice is made by me/us & the transaction of supply covered by this Tax Invoice had been effected by me/us & it shall be accounted for in the turnover of supplier while filing of return & the due tax if any payable on the supplies has been paid or shall be paid. Further certified that the particulars given above are true and correct & the amount indicated represents the price actually charged and that there is no flow additional consideration directly or indirectly from the buyer. Interest @ 18% p.a. charged on all outstanding more than one month after Invoice has been rendered

Issued On : 06/01/2023 15:22:45

TERMS & CONDITIONS :

Pune

Payment to be made by A/c. Payee Cheque Only
Interest @18% will be charged on bill not paid within due date.

Bank Name : ICICI BANK LTD
A/C Name : ASIAN POWER CONTROLS PVT LTD
Branch : HADAPSAR, PUNE-411028
A/C No. : 336205001352
IFSC Code : ICIC0003362

for ASIAN POWER CONTROLS PVT LTD

Pradip Rawankar
Authorized Signatory

Receiver's
Signature/Mob No.

Received
Pradip

Logicon Bill Payment Request Note

Date : 09.01.2023

Sr No.	Billed To	Invoice No- Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for Payment of O&M Charges for December-2022 (Logicon)	LFM/MH/2223/4495 dated 07.01.2023	10,66,386.96	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		10,66,386.96		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Ten Lacs Sixty six Thousand Three Hundred Eighty Six Rupees & Ninety Six Paise Only				
	Special Remarks	Please Pay the Rs.1066386.96 /-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001	14280	440010


Kishor Shaikh


Mahesh Purnik

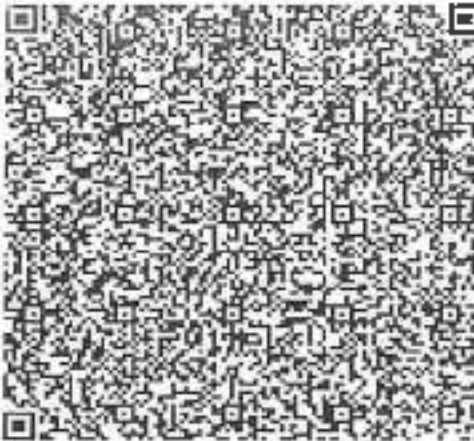

Vandana Yermakar

Salaji Memtare

Approved By
Vijit Thopte

TAX INVOICE

Original For Recipient




IRN No
 7e5a039d10995affcb0b38eee763907b31/d12a2e4b941cb525eba1798724627
IRN Date
 07-Jan-2023
Ack No
 122315333383122
Ack Date
 07-Jan-2023

<p>Logicon Facility Management Pvt Ltd</p> <p>Office No.610, 6th Floor,Nyabir Emporium, Survey No.105, Near radha Chowk, Bangalore-Mumbai Highway, Bangalore 560044 Email: info@logiconfacility.com Website: www.logiconfacility.com Phone No : 7887344355</p> <p> GST No. : 27AACGL2241H125 MSN / SAC Code : 998513 Category : Contract Staffing Services (998513) State Code : 27 CEN No. : U40105PN2012PTC1426 PAN No. : AACGL2241H </p>	<p> Invoice No. : LFM/IN/2223/4656 Invoice Date : 07-Jan-2023 Invoice Month : Dec-2022 Invoice Period : 01-Dec-2022 To 31-Dec-2022 Service Month : Dec-2022 WO/PO No. : WO/PO Date : Month Days : 31.00 Remark : </p>
<p>Bill To</p> <p>EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower C, Next to Don Busco School, Air Port Road Yerwade,Pune 411006 Site - EON Kharadi Phase-1 Pune 411006</p> <p> GST No. 27AABCE5314K12P State Code. 27 - Maharashtra PAN No. AABCE5314K </p>	<p>Ship To</p> <p>EON POC "A/C/O/E" ERO Power Plot No. 1, S No. 77, Kharadi Knowledge Park, New Zensar IT Park, Kharadi, Pune</p>

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax *

Sr. No.	Description Of Service	Unit	HSN/SAC Code	Approved Manpower Qty	Months / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor		998513	7.00	31.00	25,027.00	807.32	220.00	177,610.97
2	Electrician		998513	48.00	31.00	18,412.00	563.94	1485.00	883,775.98
3	Tools & Tackles		998513	0.00	31.00	5,000.00	461.28	31.00	5,000.00
								Total	1,066,386.96

Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd."		Total	1,066,386.96
Bank Name	ICICI Bank Ltd		
A/C No.	036005006812		
IFSC Code	ICIC0001697		
Branch Name	Pimple Saudagar Branch Pune	Total Bill Amount	1,066,386.96
Amount in Word	Ten Lakhs Sixty-Six Thousand Three Hundred Eighty-Six Rupees And Ninety-Six Paise Only		
Reverse Charge Mechanism	No	Logicon Facility Management Pvt Ltd  Authorized Signatory	
Payment Term	Immediate		
LIIT Acknowledgment No	AD270222076576X Date - 28.02.2022		

Received
 03/01/2023

Aslan Bill Payment Request Note

Date : 09.02.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharedi Infrastructure Private Limited SEZ-I for Payment of O&M Charges for January-2023 (Aslan)	0117 dated 08.02.2023	2,87,646.00	Aslan	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		2,87,646.00		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Two Lacs Eighty Seven Thousand Six Hundred Fourty Six Rupees Only				
	Special Remarks	Please Pay the Rs. 287646 /-.			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharedi Infrastructure Private Limited SEZ - 1.	1700-C-001	18604	425040

Vandana Verma
Vandana Verma/ker

Manish Durani
Manish Durani

Nisar Shalikh
Nisar Shalikh

Approved By
Vijit Thopre

Balaji Memane

09/02/2023
19/02/2023



ASIAN Power Controls Pvt. Ltd.

CIN U31900PN2021PTC200232

REG.OFF : A-403 / 4 / 5, 3RD FLOOR MEGA CENTER, PUNE-SOLAPUR ROAD, HADAPSAR, PUNE - 411028

Email : BKD@ASIANPOWER.CO.IN Tel No : 02066654611 Mob : 9860093451

GSTIN : 27AAVCA0799C1ZB	W.E.F. 12/04/2021	State Code : 27 Maharashtra	PAN No. AAVCA0799C
Invoice No. 0117	Date : 08-Feb-2023	Challan No. : 0117	Date : 08-Feb-2023
P.O. No. :	Date :	Pay. Terms : 0 Days Due On : 08/02/2023	
Delivery :		Kind Attn : Mr Pradip Rawankar	
Buyer : Eon Kharadi Infrastructure Pvt Ltd Plot No.1,5 No.77,Kharadi Knowledge Park, Near Zensar IT Park,Kharadi PUNE - 411014 Maharashtra		Consignee : Eon Kharadi Infrastructure Pvt Ltd Plot No.1,5 No.77,Kharadi Knowledge Park, Near Zensar IT Park,Kharadi PUNE - 411014 Maharashtra	
GST. No. : 27AABCE5314K1ZP	PAN No. : AABCE5314K	GST. No. : 27AABCE5314K1ZP	PAN No. : AABCE5314K
Reg.Type : Registered		Reg.Type : Registered	
State Code : 27 Maharashtra	I-GST (Central)	State Code : 27 Maharashtra	SG-GST (Local)

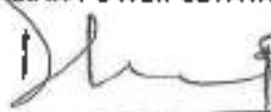
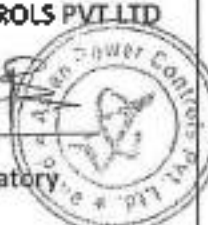
Sr.	Description	HSN/SAC	Tax%	Qty	Units	Rate	Dis%	Amount
1	ANNEXURE-I (EON @ ELEC) "Service done at EON Kharadi SEZ" "SUPPLY TO SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX" Note: ARN No:AD2704220017965 dated 01/04/2022.	998519	18.00	1.00	NOS	287646.00		287,646.00

MSME No. : UDYAM-MH-26-0107919	Sub Total	287,646.00
	I-Gst 18% On Amt : 287646.00	0.00
Amount in Words : Rupees Two Lakh Eighty Seven Thousand Six Hundred Forty Six Only.	Grand Total	287,646.00

I / we certify that our registration certificate under the GST Act, 2017 is in force on the date on which the supply of goods specified in this Tax Invoice is made by me/us & the transaction of supply covered by this Tax Invoice had been effected by me/us & it shall be accounted for in the turnover of supplies while filling of return & the due tax if any payable on the supplies has been paid or shall be paid. Further certified that the particulars given above are true and correct & the amount indicated represents the prices actually charged and that there is no flow additional consideration directly or indirectly from the buyer. Interest @ 18% p.a. charged on all outstanding more than one month after invoice has been rendered

Issued On : 08/02/2023 12:36:48

TERMS & CONDITIONS :
 Payment to be made by A/c Payee Cheque Only
 Interest @18% will be charged on bill not paid within due date.
 Bank Name : ICICI BANK LTD
 A/C Name : ASIAN POWER CONTROLS PVT LTD
 Branch : HADAPSAR,PUNE-411028
 A/C No. : 336205001352
 IFSC Code : ICIC0003362

for **ASIAN POWER CONTROLS PVT LTD**

 Authorised Signatory

 Receiver's
 Signature/Mob No.

Received by

Logicon Bill Payment Request Note

Date : 09.02.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	ECM Kharadi Infrastructure Private Limited SEZ-I for Payment of O&M Charges for January-2023 (Logicon)	LPM/AM/2223/5056 dated 09.02.2023	10,77,170.25	Logicon	Immediate
	Advance If any		0		
	Debit Amount				
	Total Amount		10,77,170.25		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Ten Lacs Seventy Seven Thousand One Hundred Seventy Ruppes & Twenty Five Paisa Only				
	Special Remarks	Please Pay the Rs.1077170.25/-			

Company Details	Profit Centre	Vendor Code	GL Code
ECM Kharadi Infrastructure Private Limited SEZ - I.	1700-C-001	14280	440010

[Signature]
Vandana Verma

[Signature]
Manish Patil

[Signature]
Nisar Shaikh

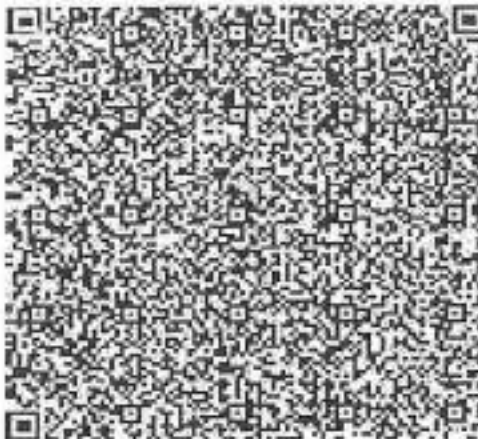
Approved By
Vijit Thopte

Balaji Memana

[Signature]

TAX INVOICE

Original For Recipient




IRN No
 442e0c64a53da1edac75e8333d4f401f8317c2abod94930e6cec2e96449c8dc3
IRN Date
 09-Feb-2023
Ack No
 122315863580181
Ack Date
 09-Feb-2023

<p>Logicon Facility Management Pvt Ltd</p> <p>Office No.810, 6th Floor,Nyasa Emporium, Survey No.106, Near radha Chowk, Bangalore-Mumbai Highway. Email: info@logiconfacility.com Website: www.logiconfacility.com Phone No :7887844856</p> <p> L No. : 27AACCL2241H1ZS N / SAC Code : 998513 Category : Contract Staffing Services (998513) State Code : 27 CIN No. : U40105PN0212PTC1426 PAN No. : AACCL2241H </p>	<p> Invoice No. : LFM/884/2223/8468 Invoice Date : 09-Feb-2023 Invoice Month : Jan-2023 Invoice Period : 01-Jan-2023 To 31-Jan-2023 Service Month : Jan-2023 WOrPO No. : WOrPO Date : Month Days : 31.00 Remark : </p>
<p> Bill To EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E, Next to Don Bosco School, Air Port Road Yerwada,Pune-411008 Site - EON Kharadi Phase-1 Pune-411008 GST No. 27AABCE5314K1ZP State Code. 27 - Maharashtra PAN No. AABCE5314K </p>	<p> Ship To EON POD "A / C / D / E" ERO Power Plot No. 1, S No. 77, Kharadi Knowledge Park, Near Zensar IT Park, Kharadi, Pune </p>

* Supply meant for export / supply to SEZ unit of SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax *

Sr. No.	Description Of Service	Unit	HSN/SAC Code	Approved Manpower Qty	Month /Days	Unit Rate	Per Day Amount	Actual Man Days	Total Amount
	Technical Supervisor		998513	7.00	31.00	25,027.00	✓ 175.19	226.00	✓ 5,659.26
2	Electrician		998513	48.00	31.00	18,412.00	✓ 882.69	1498.00	✓ 27,511.35
3	Tools & Tackles		998513	0.00	31.00	5,000.00	✓ 161.29	31.00	✓ 5,000.00
							Total		✓ 1,077,170.25

Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd."		Total	✓ 1,077,170.25
Bank Name	ICICI Bank Ltd		
A / C No.	83485008812		
IFSC Code	ICIC001697		
Branch Name	Pimple Saudagar Branch Pune	Total Bill Amount	1,077,170.25
Amount in Word	Ten Lakhs Seventy-Seven Thousand One Hundred Seventy Rupees And Twenty-Five Paise Only		
Reverse Charge Mechanism	No	Logicon Facility Management Pvt Ltd  Authorised Signatory	
Payment Term	Immediate		
LUT Acknowledgment No	AD270222076578K Date - 28.02 2022		

Received
 Johnson
 09/02/2023

Asian Bill Payment Request Note

Date : 13.03.2023


Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for Payment of O&M Charges for February-2023 (Asian)	0136 dated 11.03.2023	2,83,296.00	Asian	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		2,83,296.00		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Two Lacs Eighty Three Thousand Two Hundred Ninety Six Rupees Only				
	Special Remarks	Please Pay the Rs.283296 /-			

Company Details			
EON Kharadi Infrastructure Private Limited SEZ - 1.	Profit Centre	Vendor Code	GL Code
	1700-C-001	18604	425040


Nisar Shaikh


Manish Purohit


Vandana Yermalakar


13/03/2023

Approved By
Vijit Thopte

Balaji Memona



ASIAN Power Controls Pvt. Ltd.

CIN U31900PN2021PTC200232

REG. OFF : A-403 / 4 / 5, 3RD FLOOR MEGA CENTER, PUNE-SOLAPUR ROAD, HADAPSAR, PUNE - 411028

FACTORY: GAT NO.1497, PAWARMALA, WADAKI, TAL : HAVELI, DIST : PUNE 412308

Email : SRD@ASIANPOWER.CO.IN Tel No : 02066664611 Mob : 9860093451

GSTIN : 27AAVCA0799C12B	W.E.F. 12/04/2021	State Code : 27 Maharashtra	PAN No. AAVCA0799C
Invoice No. 0136	Date : 11-Mar-2023	Challan No. : 0136	Date : 11-Mar-2023
P.O. No. :	Date :	Pay. Terms : 30 Days Due On : 10/04/2023	
Delivery :		Kind Attn : Mr. Pradip Rawankar	
Buyer : Eon Kharadi Infrastructure Pvt Ltd Plot No.1,5 No.77,Kharadi Knowledge Park, Near Zensar IT Park,Kharadi PUNE - 411014 Maharashtra		Consignee : Eon Kharadi Infrastructure Pvt Ltd Plot No 1,5 No.77,Kharadi Knowledge Park, Near Zensar IT Park,Kharadi PUNE - 411014 Maharashtra	
GST. No. : 27AABCE5314K12P	PAN No. : AABCE5314K	GST. No. : 27AABCE5314K12P	PAN No. : AABCE5314K
Reg.Type : Registered		Reg.Type : Registered	
State Code : 27 Maharashtra	I-GST (Central)	State Code : 27 Maharashtra	SC-GST (Local)

Sl.	Description	HSN/SAC	Tax%	Qty	Units	Rate	Dis%	Amount
1	ANNEXURE-1 (EON & ELEC) "Service done at EON Kharadi SEZ" "SUPPLY TO SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER LETTER OF UNDERTAKING WITHOUT PAYMENT OF INTEGRATED TAX" Note: ARN No:AD2704220017966 dated 01/04/2022.	998519	18.00	1.00	NOG	283296.00		283,296.00
						Sub Total		283,296.00
						I-Gst 18% On Amt :		283296.00
								0.00
						Grand Total		283,296.00

MSME No. : UDYAM-MH-26-0107919

Amount in Words : Rupees Two Lakh Eighty Three Thousand Two Hundred Ninety Six Only.

I / we certify that our registration certificate under the GST Act, 2017 is in force on the date on which the supply of goods specified in this Tax Invoice is made by me/us & the transaction of supply covered by this Tax Invoice had been effected by me/us & it shall be accounted for in the turnover of supplies while filing of return & the due tax if any payable on the supplies has been paid or shall be paid. Further certified that the particulars given above are true and correct & the amount indicated represents the prices actually charged and that there is no flow additional consideration directly or indirectly from the buyer. Interest @ 18% p.a. charged on all outstanding more than one month after invoice has been rendered

Issued On : 11/03/2023 10:15:38

TERMS & CONDITIONS :

Punc

Payment to be made by A/c. Payee Cheque Only.
Interest @18% will be charged on bill not paid within due date.

Bank Name : ICICI BANK LTD
A/C Name : ASIAN POWER CONTROLS PVT LTD
Branch : HADAPSAR, PUNE-411028
A/C No. : 336205001352
IFSC Code : ICIC0003362

for ASIAN POWER CONTROLS PVT LTD


Authorized Signatory


Receiver's
Signature/Mob No.

Received

Date : 14.03.2023

Logicon Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ1 for payment of O & M charges for February-2023 (Logicon)	LFM/MH/2223/5611 Dated 13.03.2023	10,52,652	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		10,52,652		
	Total Payable Amount after 2% Rebate		-		
	Amount In Words:- Ten Lakhs Fifty Two Thousand Six Hundred and Fifty Two Rupees Only				
	Special Remarks				
	Please Pay the Rs.10,52,652/-				

Company Details			
EON Kharadi Infrastructure Private Limited SEZ - 1.	Profit Centre	Vendor Code	GI Code
	1700-C-001	18904	440030


Nisar Shaikh


Manish Purohit

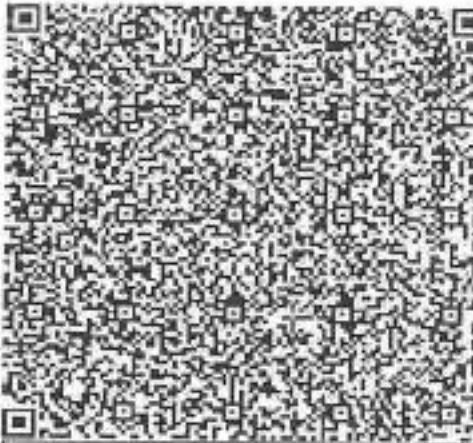

(Vandana Jemlikar)

Balaji Memana

Approved By
Vijit Thopte

TAX INVOICE

Original For Recipient



IRN No
 8302448844e15ebdf958b1689910e3999009625ac07bbdf477ad20f5b88c85b6
IRN Date
 13-Mar-2023
Ack No
 122316006519166
Ack Date
 13-Mar-2023

Logicon Facility Management Pvt Ltd Office No.010, 6th Floor,Nyasa Emporus, Survey No.106, Near radha Chowk, Bangalore-Kumbal Highway, Bengaluru, Karnataka 560045, India Email: info@logiconfacility.com Website: www.logiconfacility.com Phone No : 7887644855 GST No. : 27AACCL2241H1ZS U / SAC Code : 998513 Category : Contract Staffing Services (998513) State Code : 27 CIN No. : U40105PN2012PTC1428 PAN No. : AACCL2241H	Invoice No. : LFM881122316611 Invoice Date : 13-Mar-2023 Invoice Month : Feb-2023 Invoice Period : 01-Feb-2023 To 28-Feb-2023 Service Month : Feb-2023 WFOPO No. : WFOPO Date : Month Days : 28.00 Remark :
--	--

Bill To EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Tech Park One, Tower E, Next to Don Bosco School, Air Port Road Yerwada, Pune 411006 Site - EON Kharadi Phase-1 Pune 411006 GST No. 27AABCE5314K1ZP State Code, 27 - Maharashtra PAN No. AABCE5314K	Ship To EON POD "A / C / D / E" ERO Power Plot No. 1, S No. 77, Kharadi Knowledge Park, Near Zensar IT, Park, Kharadi, Pune
---	--

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax *

Sr. No.	Description Of Service	Utr	HSN/SAC Code	Approved Manpower Qty	Month / Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor		998513	7.00	28.00	25,027.00	896.82	201.00	179,658.14
2	Electrician		998513	48.00	28.00	18,412.00	857.57	1320.00	867,904.29
3	Tools & Facilities		998513	0.00	28.00	5,000.00	178.57	28.00	5,000.00

Check to be issued in favour of " Logicon Facility Management Pvt. Ltd."		Total	1,052,652.40
Bank Name	ICICI Bank Ltd		
A/C No.	028805406812		
IFSC Code	ICIC0001897		
Branch Name	Pimple Saudagar Branch Pune	Total Bill Amount	1,052,652.40
Amount In Word	Ten Lakhs Fifty-Two Thousand Six Hundred Fifty-Two Rupees And Forty Paise Only		
Reverse Charge Mechanism	No	Logicon Facility Management Pvt Ltd Authorized Signatory	
Payment Term	Immediate		
LUT Acknowledgment No.	AD270222076176X Date - 28.02.2022		

14/3/23

Logicon BIR Payment Request Note

Date : 04.04.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for Payment of O&M Charges for March-2023 (Logicon)	UFM/MH/2223/5913 dated 31.03.2023	13,58,670.45	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		13,58,670.45		
	Total Payable Amount after 2% Rebate				
	Amount in Words: Thirteen Lacs Fifty Eight Thousand Six Hundred Seventy Rupees & Forty Five Paise Only				
	Special Remarks	Please Pay the Rs. 1358670.45 /-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001	14780	440010


Misar Shajida


Manish Purohit


Vandana Verma

Approved By
Vijit Thopra

Balaji Memane

Sr.No.	Description of items to be checked		For Vendor	For site in-charge	ERD Power - EON Kharadi	
			Required Use			Remark
			Attached	Not OK / Not Attached		
1	Company Name & Address	Our company Name & Address (complete Name & address require)	OK	OK		
2	Company Name & Address	Vendors company Name & Address	OK	OK		
3	GST NO.	IS REQUIRED	OK	OK		
4	PAN/GST NO	MANDATORY	OK	OK		
5	BILL NUMBER & BILL DATE	MANDATORY	OK	OK		
6	CATEGORY WISE RATE AS PER AGREEMENT	MANDATORY	OK	OK		
7	ATTENDANCE SHEET	Signed by our Executive & Vendors Executive	OK	OK		
8	ENCLOSURE SHEET	if Applicable at site	OK	OK		
9	PF/ESI Bill: Full and COPY	MANDATORY	OK	OK		
10	INDIVIDUAL (EMPLOYEEWISE) PF/ESI DETAILS	MANDATORY-- We need the ECR copies of PF and ESI payment for all employees which work on our site. Need to highlight employees name / amount of the particular site and attached along with the bill.	OK	OK		
11	INVOICE CERTIFICATION SIGNED	BY SITE INCHARGE	OK	OK		
		FOR SECURITY BILL-Asst. Police	NA	NA		
12	Medenaling from vendor	Attached format	OK	OK		
13	Bill date Submission	From vendor	31/4/23	31/4/23		
14	Bill date certification	From site incharge	31/4/23	31/4/23		
15	Cheque Salary	Need cheque details or bank statement	NA	NA		
16	Bank Salary	#TGS details + Bank statement or details	OK	OK		
		[Salary slip]	OK	OK		
17	GST challan	Last month past GST challan	OK	OK		
18	Guard Board levy	Last month paid challan	NA	NA		

AB
04/04/2023

Sign and stamp of vendor...



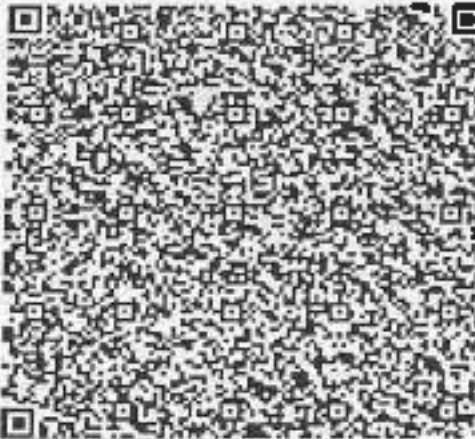
Sign of site incharge...

Handwritten signature and date: 4/4/23.



TAX INVOICE

Original For Recipient



IRN No
 088a620be68202d0fc641fc85b4a12e743352ee861b022ca5d5a7007f5ee437
IRN Date
 31-Mar-2023
Ack No
 122316211151903
Ack Date
 31-Mar-2023

Logicon Facility Management Pvt Ltd

Office No.610, 6th Floor, Nyati Emporium,
 Survey No.106, Near radha Chowk, Bangalore-Mumbai Highway,
 Electronic City, Bangalore
 Website: www.logiconfacility.com Phone No : 7887844855
GST No. : 27AACCL2241H1ZS
HSN / SAC Code : 998513
Category : Contract Staffing Services (998513)
State Code : 27
CIN No. : U40105PN2012PTC1426 **PAN No.** : AACCL2241H

Invoice No. : LFMNHU2223MS13
Invoice Date : 31-Mar-2023
Invoice Month : Mar-2023
Invoice Period : 01-Mar-2023 To 31-Mar-2023
Service Month : Mar-2023
WOPD No. :
WOPD Date :
Month Days : 31.00
Remark :

Bill To
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 Tech Park One, Tower E, Next to Don Bosco School, Air Port Road
 Yeshiva, Pune 411006
 Site - EON Kharadi Phase-1 Pune 411006

Ship To
EON POD "A/C/D/E" ERO Power
 Plot No. 1, S No. 77, Kharadi Knowledge Park, Near Zensar
 IT, Park, Kharadi, Pune

GST No. 27AABCE5314K12P
State Code. 27 - Maharashtra
PAN No. AABCE5314K

* Supply meant for export / supply to SEZ unit or SEZ developer for Authorized operations under bond or letter of undertaking without payment of integrated tax *

Sr. No.	Description Of Service	Unit	HSN/SAC Code	Approved Manpower /Qty	Month /Days	Unit Rate	Per Day Amount	Actual Man days	Total Amount
1	Technical Supervisor		998513	7.00	31.00	25,027.00	807.32	340.00	274,489.68
2	Electrician		998513	48.00	31.00	18,412.00	503.94	1817.00	1,075,180.77
3	Tools & Tackles		998513	0.00	31.00	5,000.00	161.29	31.00	5,000.00

Cheque to be issued in favour of " Logicon Facility Management Pvt. Ltd." **Total** 1,358,670.45

Bank Name	ICICI Bank Ltd	
A/C No.	03680500412	
IFSC Code	ICIC0001697	
Branch Name	Pimple Saudagar Branch Pune	Total Bill Amount 1,358,670.45
Amount in Word	Thirteen Lakhs Fifty-Eight Thousand Six Hundred Seventy Rupees And Forty-Five Paise Only	
Revers Charge Mechanism	No	Logicon Facility Management Pvt Ltd Authorised Signatory
Payment Term	Immediate	
LUT Acknowledgment No	AD270222076576X Date - 28.02.2022	

Received
 AB
 04/04/2023

4/4/23

SEZ-1

Professional Fees Payment Request Note

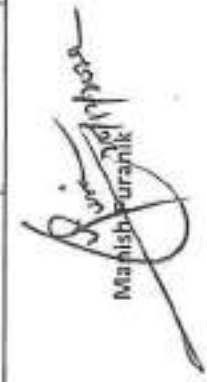
Date : 20.12.2022

Sr No.	Billed To	Invoice No & Date	Invoice Amount	Billed By	Due Date
1	EOI Kharadi Infrastructure Private Limited SEZ-1 for Professional Fees for Collection Certification (Gross Energy Consumption 21-22) as per MEDA Requirement	R/2022-23/247 Dated 20.12.2022	3,000.00	Rajendra Kumar Jain	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,000.00		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Three Thousand Rupees Only				
	Special Remarks				

Please Pay the Rs.3000/-

Company Details	Profit Centre	Vendor Code	GI Code
EOI Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001		


Nishat Shaikh


Manish Puranik


Vandana Yemalkar

Salaji Memane

Approved By
Vijit Thorpe

Gross Energy Consumption - 21.22. SEZ-1

Invoice No. R/2022-23/247

Dated 20-Dec-22



Rajendra Kumar Jain
Chartered Accountants
Vertex Plaza Office No 7
Behind Shivraj Statue
Market Yard Pune
GSTIN/UIN: 27ACXPJ3448A1ZH
State Name : Maharashtra, Code : 27
E-Mail : office@ca.rajendrajain.com

Tax Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST)

Party : **Eon Kharadi Infrastructure Private Limited**
Tech Park One Tower E
Next to Don Bosco School
Off Airport Road, Yerwada,
Pune

GSTIN/UIN : 27AABCE5314K1ZP
State Name : Maharashtra, Code : 27

Sl No	Particulars	HSN/SAC	Quantity	Amount
1	Professional Fees for Certification SEZ	9982		3,000.00
Total				₹ 3,000.00

Amount Chargeable (in words)

E. & O.E

INR Three Thousand Only

HSN/SAC	Taxable Value	Integrated Tax		Total Tax Amount
		Rate	Amount	
9982	3,000.00	0%		
Total				

Tax Amount (in words) : NIL

Remarks:

being professional fees for certification (GROSS
ENERGY CONSUMPTION 21-22 SEZ 1)

**Rajendra
Kumar Jain**

for Rajendra Kumar Jain
Digitally signed by
Rajendra Kumar Jain
Date: 2022.12.20
14:24:21 +05'30'



GROSS ENERGY CONSUMPTION (YEAR 2021-2022)			
Reporting Year - 2021 - 2022			
Utility : EON Kharadi Infrastructure Private Limited SEZ-I			
1	GROSS CONSUMPTION	Quantum (MUs)	Remarks
O	Own Generation		
	Source 1	00	
	Source 2		
	Source N		
	Sub Total (1)	00	
P	Purchase from Other generating Company / Intermediaries		
	Source 1	39.224946	
	Source 2		
	Source N		
	Sub Total (2)	39.224946	
S	Sale to Other Licensee / Intermediaries		
	Licensee 1	00	
	Licensee 2		
	Inter.1		
	Sub Total (3)	00	
	Total GEC for the Quarter - (O+P-S)	39.224946	
2	RPO Obligation (17.5% of GEC)	6.864366	
Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / OA consumers on our network.			



Sign and Seal of
authorized signatory of Company



Sign and Seal of C.A.

29/04/2022

RENEWABLE ENERGY PROCUREMENT (YEAR 2021-2022)			
(C-Non Solar)			
Reporting Year - 2021 - 2022			
Non Solar			
Month:			
Eligible Person Name : EON Kharadi Infrastructure Private Limited SEZ-I			
1	Own Generation	Quantum (MUs.)	Remarks
	RE 1	00	
	RE 2		
		
	RE. N		
	Sub Total (1)	00	
2	Purchase from Other RE Sources / Licensee		
	Source 1	00	
	Source 2		
		
	Source N		
	Sub Total (2)	00	
3	Purchase through REC	4.512000	
	Sub Total (3)	4.512000	
4	RE Sold to other Person		
	Party - 1	00	
	Party - 2		
		
	Sub Total (4)	00	
Total Procurement (1)+(2)+(3)-(4)		4.512000	
Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / OA consumers on our network.			

 Sign and Seal of
 authorized signatory of Company




 Sign and Seal of C.A.

RPO Settlement Account (Yearly) - YEAR 2021-22

C - Non-Solar

Name : Eligible Person - EON Kharadi Infrastructure Private Limited SEZ-I

Fiscal Year (2021-22)	Gross Energy Consumption MUs.	RPO % Obligation (11.5%) MUs.	RPO % Up to Previous month MUs.	RPO % Cumulative upto the month (1) MUs.	RE purchase for the month MUs.		RE purchase up to previous Month MUs.		RE cumulative upto the month (2) MUs.		Short if any (1-2) MUs.
					Preferential Tariff	REC	Preferential Tariff	REC	Preferential Tariff	REC	
April	3.348400	0.385056	0.000000	0.385056	0.000000	0.385000	0.000000	0.000000	0.385000	0.000056	
May	3.475399	0.399740	0.385056	0.784806	0.000000	0.400000	0.000000	0.385000	0.785000	-0.000194	
June	3.168902	0.364624	0.784806	1.149230	0.000000	0.364000	0.000000	0.785000	1.149000	0.000240	
July	3.220992	0.370414	1.149230	1.519644	0.000000	0.375000	0.000000	1.149000	1.520000	0.000356	
August	3.213133	0.369510	1.519644	1.889154	0.000000	0.370000	0.000000	1.520000	1.850000	-0.039154	
September	3.124401	0.359191	1.889154	2.248345	0.000000	0.359000	0.000000	1.850000	2.249000	0.060655	
October	3.493778	0.402014	2.248345	2.650360	0.000000	0.402000	0.000000	2.249000	2.651000	-0.000640	
November	3.338103	0.383997	2.650360	3.034356	0.000000	0.384000	0.000000	2.651000	3.035000	-0.000644	
December	3.240825	0.372695	3.034356	3.407051	0.000000	0.373000	0.000000	3.035000	3.408000	-0.000949	
January	3.020525	0.347360	3.407051	3.754412	0.000000	0.347000	0.000000	3.408000	3.755000	0.000528	
February	2.823200	0.324669	3.754412	4.079081	0.000000	0.325000	0.000000	3.755000	4.080000	0.000919	
March	3.754679	0.431788	4.079081	4.510869	0.000000	0.432000	0.000000	4.080000	4.512000	-0.001131	
Total	39.224946	4.510869	4.079081	4.510869	0.000000	4.512000	0.000000	4.080000	4.512000	-0.001131	

Declarations: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / OA consumers on our network.

Sign and Seal of authorized signatory of Company



Note: Detailed information about RE generators from whom RE purchased along with proof of REC purchased if any shall be submitted along with report for confirmation purpose.

SEZ-1

Professional Fees Payment Request Note

Date : 20.12.2022

Sr No.	Billed To	Invoice No & Date	Invoice Amount	Billed By	Due Date
1	EON Khavadi Infrastructure Private Limited SEZ-1 for Professional Fees for Collection Efficiency certification as per MERC Requirement	R/2022-23/243 Dated 19.12.2022	3,000.00	Rajendra Kumar Jain	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		3,000.00		
	Total Payable Amount after 2% Rebate				
	Amount in Words- Three Thousand Rupees Only				
	Special Remarks	Please Pay the Rs.3000 /-			

Company Details	Profit Centre -	Vendor Code	GL Code
EON Khavadi Infrastructure Private Limited SEZ - 1.	1700-C-001		

[Signature]
Anisar Shaikh

[Signature]
Manish Purank

[Signature]
Vandana Yegmalakar

Balaji Memane

Approved By
Vijit Thopte

Collection Efficiency - SEZ-1 + 2
(20.24 & 24.22)

Invoice No. R/2022-23/243

Dated 19-Dec-22



Rajendra Kumar Jain

Chartered Accountants
Vertex Plaza Office No 7
Behind Shivaji Statue
Market Yard Pune

GSTIN/UIN: 27ACXPJ3448A1ZH
State Name : Maharashtra, Code : 27
E-Mail : office@carajendrajain.com

Tax Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST)

Party : Eon Kharadi Infrastructure Private Limited
Tech Park One Tower E
Next to Don Bosco School
Off Airport Road, Yerwade,
Pune

GSTIN/UIN : 27AABCE5314K12P
State Name : Maharashtra, Code : 27

Sl No.	Particulars	HSN/SAC	Quantity	Amount
1	Professional Fees for Certification SEZ	9982		₹ 3,000.00
Total				₹ 3,000.00

Amount Chargeable (in words)

INR Three Thousand Only

HSN/SAC	Taxable Value	Integrated Tax		Total Tax Amount
		Rate	Amount	
9982	3,000.00	0%		
Total		3,000.00		

Tax Amount (in words) : **NIL**

Remarks:

being professional fees for Collection Efficiency certification Eon SEZ phase 1

**Rajendra
Kumar Jain**

Digitally signed by
Rajendra Kumar Jain
Date: 2022.12.20
14:23:31 +05'30'

for Rajendra Kumar Jain





RAJENDRA KUMAR JAIN
Chartered Accountants

Venex Plaza, Office No.7,
First Floor, Behind Shivaji Statue,
Market Yard, Pune - 411007.
Tel : 020-24232075
Email : office@rajendrajain.com

To
The Hon'ble Secretary,
Maharashtra Electricity Regulatory Commission
World Trade Centre, Centre No 1,
13th Floor, Cuffe Parade, Colaba, Mumbai -400005

We have checked the records of Eon Kharadi Infrastructure Private Limited for the revenue collected & revenue billed to the consumer for EON SEZ Phase I & Phase II for power distribution. The Collection efficiency % is calculated as per the practice in power distribution sector.

SEZ I

#	FY	% Collection Efficiency
1	FY 20-21	97.72%
2	FY 21-22	99.34%

SEZ II

#	FY	% Collection Efficiency
1	FY 20-21	98.84%
2	FY 21-22	96.47%

Disclaimer

In no circumstances we shall be liable for any loss or damage of whatever nature arising from information material to our work being withheld or concealed us or misrepresented to us by company, directors, employees or agents or any other person.

- We undertake no responsibility to update this certificate or circumstances occurring after the date of the certificate
- This certificate is furnished solely for the information of the person / authority to whom it has been addressed in connection with request to us by the company and accordingly should not be used for any other purpose or referred to in any document or made available to any other party except the management of the company, without or prior written consent. We do not accept any responsibility whatsoever to any third party to whom this certificate may be shown or who may acquire a copy of the certificate. If others, choose to rely on contents of this certificate they do so entirely at their own risk.
- Our certificate is based on the information & documents to the extent furnished to us.

This certificate has been issued at request of the company

Rajendra Kumar Jain
Chartered Accountant

Membership No.: 403445
UDIN : 22403445BFLPTP8841
Place: Pune
Date: 15/12/2022



E-LINK Bill Payment Request Note

Date : 31.10.2022

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Type of Expenses	Due Date
1	EON Xharadi Infrastructure Private Limited SEZ-I for AMC Charges of Billing Software for the period 01.10.2022 to 30.09.2023	Elink22-23/EL143 Dated 31.10.2022	1,98,000.00	E-LINK	AMC of billing software	Immediate
	Advance if any		-			
	Debit Amount		-			
	Total Amount		1,98,000.00			
	Total Payable Amount after 2% Rebate		-			
	Amount in Words:- One Lakh Ninety Eight Thousand Only.					
	Special Remarks					

Please Pay the Rs.1,98,000/-


Nisar Shaikh


Manish Duranik


Vandana Verma



Anna Wadga

Approved By
Vijit Thopte

**TAX INVOICE**

E Link Software Technologies Pvt. Ltd.
Corporate Office :- 50/2365, Vijaydeep Chs.
Gandhi Nagar, Opp. MIG Cricket Club,
Bandra (East), Mumbai - 400051
PAN No. : AAACE9798B
GSTIN : 27AAACE9798B1ZG
SACHSN Code : 998314

Invoice No. : ERM22-23/88143
Invoice Date : 31/10/2022
Work Order No. : 4500037643
Work Order date : 13/07/2020

To,
EOM Khazadi Infrastructure Pvt Ltd,
Near Zenar IT Park,
Khadak,
Pune - 411014 - India.
PAN No. : AAACE5314K
GSTIN : 27AAACE5314K1ZP

Sls. No.	PRODUCT DESCRIPTION	HSN/SAC	TOTAL	CGST		SGST		IGST	
				Rate	Amount	Rate	Amount	Rate	Amount
1	Revenue Billing Software - AMC for the period 01-Oct-2022 to 30-Sept-2023	997331	1,98,000	-	-	-	-	-	-
Totals			1,98,000.00						

Amount in Words: One Lakh Ninety Eight Thousand Only.

Note:-
Supplies to SEZ units under Letter of Undertaking (LUT): ARN : AD2704220463193
Dated 26-04-2022 without payment of Integrated Tax being 'zero rated supply'
in terms of section 16(1)(b) of IGST Act, 2017

Gross Value	1,98,000
GST	NIL
Invoice Value	1,98,000

Company Bank Details :

Account Name
Bank Name
Branch
Account Number
IFSC Code

E Link Software Technologies Pvt. Ltd.
Kotak Bank Ltd
Moller Mahal, Turner Road
8811216690
KKBK0000654

For, E Link Software Technologies Pvt. Ltd



Authorized signatory

Declaration :

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

EON Kharadi Infrastructure Pvt. Ltd.

OFF AIRPORT ROAD, YERGAUDA, TECH PARK ONE TOWER - B, NEXT TO DOM BOSCO SCHOOL,
Pune-411006, India,

Special Economic Zone Notified by S.O. NO. 1631(E) dated 28th September 2006.

WORK ORDER

Contractor's No :- 10309 Contractor's Name :- E Link Software Technologies Pvt. L , Contractor's Address: Opp. MIG Cricket Club, Bandra (E),,,,, 50/2365, Vijaydeep CHS, Gandhi Nagar, Mumbai - 400051, Maharashtra, India, Tel No : 8007771910 PF NO :- PAN NO :- AABCE9798B STATE : Maharashtra STATE CODE:- 27 GSTIN NO :- 27AABCE9798B1ZC	WO number & Date : 4500027643 - 13.07.2020 WO Commencement Date :- 13.07.2020 WO Completion Date :- 31.08.2020 Project Completion Date:- EON Kharadi Infrastructure , Near ZENSAR IT Park, Kharadi Pune - 411014 - India Tel No. : : Fax No. : STATE: Maharashtra STATE-CODE: 27 GSTIN: 27AABCE5314K1ZE Plant : EON Kharadi Project : Email :
---	--

Sr.	Description	Order Qty.	UOM	Unit Price	GST%	Value (INR)
10	Revenue billing software					
10.1	SAC-CODE:997331 Service no:9077101002 PURCHASE OF SOFTWARE LICENSES Software License cost includes: Rs. 7,70,000.00 3 User Licenses for the projected 500 consumers for the following modules: # COYS -Web based Elink Power Software o M-B-C software as mentioned in section 11 o Management Information Systems (MIS) o Dashboard # Software development costs and coverage of Development tool licenses, etc. # Domain Consultancy Implementation includes: Rs.2,30,000.00 ## Resource cost for project execution including but not limited to: o Fit Gap study including Third party integration #o Analysis #o Documentation & Sign off #o Be-spoke development - B11) Format # Branding # Traiff Configuration #o Testing & QA #o UAT & Dk'y Run #o Installation #o User Training #o User manual #o Go live	1.000	EA	1,050,000.00		1,050,000.00

EON Kharadi Infrastructure Pvt. Ltd.

OFF AIRPORT ROAD, YERWADA, TECH PARK ONE TOWER - 2, NEXT TO DON BOSCO SCHOOL,
Pune-411006, India.

Special Economic Zone Notified by S.O. NO. 1631(E) dated 28th September 2006.

WORK ORDER

<p>Contractor's No :- 10309 Contractor's Name :- E Link Software Technologies Pvt. L., Contractor's Address: Opp- MIG Cricket Club, Bandra (E), 50/2165, Vijaydeep CHS, Gandhi Nagar, Mumbai - 400051, Maharashtra, India, Tel No : 8007771910 PF NO :- PAN NO :- AABCE9798B STATE : Maharashtra STATE CODE :- 27 GSTIN NO :- 27AABCE9798B1ZC</p>	<p>WO number & Date : 4500027643 - 13.07.2020 WO Commencement Date :- 13.07.2020 WO Completion Date :- 31.08.2020 Project Completion Date:- EON Kharadi Infrastructure, Near JENSAH II Park, Kharadi Pune - 411014 - India Tel No.: : FAX No.: STATE: Maharashtra STATE-CODE: 27 GSTIN: 27AABCE9798B1ZC Plant : EON Kharadi Project : Email :</p>
--	---

Sr.	Description	Order Qty.	DOM	Unit Price	GST%	Value (INR)
	Initial User Administration Onsite technical support for 3 month - Rs.60,000.00					

Material Amount	0.00
Service Amount	1,050,000.00
Discount	0.00
Total Amount	1,050,000.00
CGST Amount	0.00
SGST Amount	0.00

Taxes: Input GST - Domestic

Grand Total (INR): 1,050,000.00

Am. In Words (INR) : RUPEES TEN LAKH FIFTY THOUSAND ONLY

SAC CODE Details:

	SAC-CODE	Taxable-Value	CGST		SGST		IGST	
			Rate	Am	Rate	Am	Rate	Am
1	997331	1,050,000.00	0.000	0.00	0.000	0.00	0.000	0.00

Remark:

A/C HEAD - ELECTRICAL

PROJECT - EON KHARADI PHASE I & II

Terms & Conditions :

1. Quality of Work Should not be sacrificed.
2. Payment will be by A/c.Payer Cheque only.
3. TDS and other tax as applicable will be deducted from each RA Bill respectively.
4. Contractor will be responsible for making payment to their labour force in time.
5. The specifications as described herein will be followed without any deviation unless otherwise specified in writing.
6. Contractor will be responsible for completion of the work as per given schedule.
7. Our Standard General conditions of contract will Apply.
8. If not completed in schedule the Debit Rs. _____/Day will be raised.

Abbreviations: S:-Supply, I: Installation, T: Testing, C:- Commissioning, F:- Fabrication/Fixing, ACC:-Accessories.

The payment towards P.F., W.C.P./E.S.I. of the workman of contractor mandatory and deems to have IN Number:U45201PN2004PTCI42053

EON Kharadi Infraestructura Pvt. Ltd.

OFF AIRPORT ROAD, YESMADA, TECH PARK ONE TOWER - E, NEXT TO EON BOSCO SCHOOL,
Pune, 411006, India,

Special Economic Zone Notified by S.O. NO. 1631(E) dated 28th September 2006.

WORK ORDER

<p>Contractor's No :- 18309 Contractor's Name :- E Link Software Technologies Pvt. L , Contractor's Address: Opp. MIG Cricket Club, Bandra (E), 50/2345, Vajaydeep CHS, Gandhi Nagar, Mumbai - 400051, Maharashtra, India. Tel No : 8307771910 PF NO :- PAN NO :- AABCE9798B STATE : Maharashtra STATE CODE: 27 GSTIN NO : 27AABCE9798B1ZC</p>	<p>WO number & Date : 4500027643 - 13.07.2020 WO Commencement Date :- 13.07.2020 WO Completion Date :- 31.08.2020 Project Completion Date:- EON Kharadi Infraestructura , Near ZENSAR IT Park, Kharadi Pune - 411014 - India Tel No. : ; Fax No.: STATE: Maharashtra STATE-CODE: 27 GSTIN: 27AABCE5314K12P Plant : EON Kharadi Project : Email :</p>
--	--

to be included in approved rates/price.

Safety of workmen is Contractor's responsibility and Contractor indemnifies the Employer from any consequence arising due to Contractor's failure in respect of safety code.

Payment - 40% advance against PI, 30% upon completion of customization, 15% on 10 days of Go Live & 15% on 1st bill.

GST bill against sez

Detailed scope of work is as mentioned in Techno commercial document signed by both parties.

AMC as below :




Year 1	Year 2	Year 3	Year 4	Year 5
Rs.1,98,000/-	Rs.1,98,000/-	Rs.1,98,000/-	Rs.2,11,880/-	Rs.2,26,690/-




Note:-The contractor agrees that during the process of execution of the contract, he may be entitled to certain discounts/benefits either by way of reduction in the prices of the materials or by way of discounts offered or reduction of tax rates on the material. The Contractor agrees that in such and similar eventualities he shall transfer all benefits arising as a result of such reduction in rates to the Employer by way of reduction in the amounts payable by the Employer to the Contractor.



The Contractor agrees and undertakes that he shall make true and complete disclosures of all such benefits that may accrue to him during the course of execution of the contract."



Note: All Central, State and Local bodies taxes are exempted to SEZ as per Certificate No. SEEP2/New SEZ/EON/05/2006-07/8416 Dated 26 October 2006.



Issued By _____ Contractor Acceptance _____ Site In Charge Certified By _____ Approved by _____




ERO POWER LLP					 ERO POWER <small>Renew Energy Dept</small>	
Add: A-305, 8th Floor, Lodha Ailia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806869505						
Invoice No.	EP LLP/22-23/003	Date	30-04-2022	GSTIN:	27AAIFE3556B1ZN	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411086.				
Customer GSTIN:		27AABCE5344K1ZP				
S.No	Particulars					
1	EON SEZ -1 Management administration fees regular operations April 22					26,46,000
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
					Total	26,46,000
Amount in Words:		Twenty six lacs forty six thousand rupees only				
Terms and Conditions:						
Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 69208800569505 IFSC CODE : HDFC0009167 Account Type : Current Account		
Authorized Signature		Company Stamp				
						




ERO POWER LLP						 ERO POWER <small>Real Energy Deals</small>
Add: A-805, 8th Floor, Lodha Atria, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 6806669505						
Invoice No.	EFLLP/22-23/004	Date	30-04-2022	GSTIN:	27AAJFE3554B1ZM	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					Amt.
	1 EON SEZ -1 Fixed fee regular operations Apr'22					8,24,750
	<i>*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>					
	Total					8,24,750
Amount in Words:		Six lacs twenty four thousand seven hundred fifty only				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number : 59208865688505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature			Company Stamp			
						




ERO POWER LLP						 ERO POWER Your Energy Doctor
Add: A-806, 8th Floor, Lodha Alia, New Cliff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 6806669505						
Invoice No.	EP LLP/22-23/010	Date	31-05-2022	GSTIN:	27AAJFE3556B1ZM	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					
1	EON SEZ -1 Management administration fees regular operations May'22					26,46,000
	(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
					Total	26,46,000
Amount in Words:		Twenty six lacs forty six thousand rupees only				
Terms and Conditions:				Bank Name : HDFC BANK		
Due date is 7 days upon receipt of Invoice by Developer				Account Number : 59208806000565		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107		
Radhika				Account Type : Current Account		



ERO POWER LLP				 ERO POWER Your Energy Partner	
Add: A-805, 8th Floor, Lodha Atria, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vandana@eropower.in, Ph. No. 8806689505					
Invoice No.	EPLLP/22-23/011	Date	31-05-2022	GSTIN:	27AAIFE366812M
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amt.
1	EONSEZ -1 Fixed fee regular operations May'22				6,24,754
	<i>*Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>				
				Total	6,24,754
Amount in Words:	Six lacs twenty four thousand seven hundred fifty only				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59208806689505	
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107	
<i>Radhika</i>				Account Type : Current Account	




ERO POWER LLP					 ERO POWER <small>With Energy Friend</small>	
Add: A-805, 8th Floor, Loha Atria, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806689505						
Invoice No.	EP/LLP/22-23/016	Date	30-06-2022	GSTIN:	27AAJFE3556B1ZM	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yawada, Pune - 411006.				
Customer GSTIN:		27AABCE6344K1ZP				
S.No	Particulars					
1	EON SEZ -1 Management administration fees regular operations June'22					26,46,000
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
					Total	26,46,000
Amount in Words:		Twenty six lacs forty six thousand rupees only				
Terms and Conditions:				Bank Name : HDFC BANK		
One date is 7 days upon receipt of Invoice by Developer				Account Number 69208806689505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009187		
Radhi				Account Type : Current Account		

ERO POWER LLP					 ERO POWER Your Energy Depot	
Add: A-806, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EPLLP/22-23/017	Date	30-06-2022	GSTIN:	27AAF0366812M	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					Amt.
1	EON SEZ -1 Fixed fee regular operations June'22					6,24,750
	<i>{Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services}</i>					
					Total	6,24,750
Amount in Words:		Six lac twenty four thousand seven hundred fifty only				
Terms and Conditions: Due date is 7 days upon receipt of invoice by Developer				Bank Name : HDFC BANK Account Number 5020896668505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107		
				Account Type : Current Account		

ERO POWER LLP				 ERO POWER <small>Net Energy Price</small>	
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade,					
Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vandana@eropower.in, Ph. No. 8806689505					
Invoice No.	EPLLP/22-23/021	Date	31-07-2022	GSTIN:	27AANFE3586B1ZN
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco				
	School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				
1	EON SEZ -1 Management administration fees regular operations July/22				26,46,000
	*(Exemption from obtaining compulsory registration w/s 24 of CGST				
	Act, 2017 in case of Inter State Supply of Services)				
Total					26,46,000
Amount in Words:	Twenty six lacs forty six thousand rupees only				
Terms and Conditions:			Bank Name : HDFC BANK		
Due date is 7 days upon receipt of Invoice by Developer			Account Number 59208806689505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0008107	
				Account Type : Current Account	

ERO POWER LLP					 ERO POWER Your Energy Partner	
Add: A-806, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 8806869505						
Invoice No.	EPLLP/22-23/022	Date	31-07-2022	GSTIN:	27AAJFE3566B1ZM	
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020			
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					Amt.
1	EON SEZ -1 Fixed fee regular operations July/22					6,24,750
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
	Total					6,24,750
Amount in Words:	Six lacs twenty four thousand seven hundred fifty only					
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59203806889505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp				
						

ERO POWER LLP					 ERO POWER <small>It's Energy Dream</small>		
Add: A-805, 8th Floor, Lodha Akia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.							
Email ID: vandana@eropower.in. Ph. No. 8806669505							
Invoice No.	EP LLP/22-23/028	Date	31-08-2022	GSTIN:	27AAF6355681ZM		
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020			
Customer Details:							
Name:		EON Kharadi Infrastructure Pvt. Ltd.					
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.					
Customer GSTIN:		27AABCE5314K1ZP					
S.No	Particulars						
1	EON SEZ -1 Management administration fees regular operations Aug'22					26,46,000	
	<i>(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of inter State Supply of Services)</i>						
Total					26,46,000		
Amount in Words:		Twenty six lacs forty six thousand rupees only					
Terms and Conditions: Due date is 7 days upon receipt of invoice by Developer				Bank Name : HDFC BANK Account Number : 58280808669605 IFSC CODE : HDFC0009107 Account Type : Current Account			
Authorized Signature			Company Stamp				
Radhi							

ERO POWER LLP					 ERO POWER <small>Your Energy Choice</small>		
Add: A-805, 6th Floor, Lodiya Alia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.							
Email ID: vandana@eropower.in, Ph. No. 8808869606							
Invoice No.	EPLLP122-23/029	Date	31-08-2022	GSTIN:	27AABCE5314K1ZP		
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020				
Customer Details:							
Name:	EON Kharadi Infrastructure Pvt. Ltd.						
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco						
	School, Off. Airport Road, Yerwada, Pune - 411006.						
Customer GSTIN:	27AABCE5314K1ZP						
S.No	Particulars					Amt.	
1	EON BEZ -1 Fixed fee regular operations Aug'22					8,24,750	
	(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)						
					Total		
					8,24,750		
Amount in Words:		Six lacs twenty four thousand seven hundred fifty only					
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59205806889606			
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107			
				Account Type : Current Account			

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office : A-805, 8th Floor, Lodha Altis, New Gulf Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Corp Office - Office No 708, World Trade Center, Tower-2, Opp EON Free Zone Khurdi-Pune-411014 GSTIN/UIN: 27AAIFE3656B1ZP State Name : Maharashtra, Code : 27 E-Mail : vandana@erpower.in	Invoice No. EP LLP/22-23/030
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27 Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dated 30-Sep-22
	Delivery Note Mode/Terms of Payment
	Reference No. & Date. EP LLP/22-23/030 dt. 30-Sep-22
	Other References Buyer's Order No. Dated
	Dispatch Doc No. Delivery Note Date
	Dispatched through Destination

SI No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				26,46,000.00
Total						Rs 26,46,000.00

Amount Chargeable (in words) **E. & O.E**

INR Twenty Six Lakh Forty Six Thousand Only

HSN/SAC	Taxable Value
998332	26,46,000.00
Total	
	26,46,000.00

Tax Amount (in words) **NIL**

Remarks:
 Being the electrical service bill accounted for
 Company's PAN : AAIFE3656B

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2024-25)


 Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office : A-805, 5th Floor, Godha Atria, New Guff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Corp Office : Office No 708, World Trade Center, Tower-2, Opp BOM Free Zone Khurdi-Pune-411014 GSTIN/UIN : 27AAIF3355612N State Name : Maharashtra, Code : 27 E-Mail : vandana@erpower.in	Invoice No. EPLLP/22-234937	Dated 30-Sep-22
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment
	Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date. EPLLP22-234937 dt. 30-Sep-22
	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination

SI No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O.E

INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	6,24,750.00
Total	
	6,24,750.00

Tax Amount (in words) : **NIL**

Remarks:
 Being the electrical service bill accounted for
 Company's PAN : **AAJRE3556B**




Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.



for ERO Power LLP (FY 2024-25)






Authorized Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

ERO POWER LLP					 ERO POWER <small>Your Energy Partner</small>	
Add: A-805, 8th Floor, Lodha Alfa, New Cliff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EP LLP/22-23/042	Date	31-10-2022	GSTIN:	27AAJFE3586B4ZN	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					
1	EON SEZ -1 Management administration fees regular operations Oct'22					26,46,000
	<i>*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>					
	Total					26,46,000
Amount in Words:		Twenty six lacs forty six thousand rupees only				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK		
				Account Number 59286806669505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107		
				Account Type : Current Account		

ERO POWER LLP						
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade,						ERO POWER <i>Your Energy Days</i>
Wadala Truck Terminal Road, Anlop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806689505						
Invoice No.	EPLLP/22-23/043	Date	31-10-2022	GSTIN:	27AABCE355651ZM	
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020			
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco					
	School. Off, Airport Road, Yerwada, Pune - 411006.					
Customer GSTIN:	27AABCE0314K1ZP					
S.No	Particulars				Amt.	
1	EON SEZ -1 Fixed fee regular operations Oct'22				6,24,750	
	*(Exemption from obtaining compulsory registration w/s 24 of CGST					
	Act. 2017 in case of Inter State Supply of Services)					
				Total	6,24,750	
Amount in Words:	Six lacs twenty four thousand seven hundred fifty only					
Terms and Conditions: Due date is 7 days upon receipt of invoice by Developer				Bank Name : HDFC BANK Account Number 59208806649805		
Authorized Signature		Company Stamp		#PSC CODE : HDFC0009107		
Radhi				Account Type : Current Account		

ERO POWER LLP				 ERO POWER <small>Vital Energy Demand</small>	
Add: A-805, 8th Floor, Lodha Altia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vandana@eropower.in, Ph. No. 8806668505					
Invoice No.	EP LLP/22-23/053	Date	30-11-2022	GSTIN:	27AAFEE3668B1ZN
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:					
Name:		EON Kharadi Infrastructure Pvt. Ltd.			
Address:		Tech Park One, Tower E, S, No, 191 / A / 2A / 1 / 2, Next to Don Bosco			
		School, Off. Airport Road, Yerwada, Pune - 411006.			
Customer GSTIN:		27AABCE5314K1ZP			
S.No	Particulars				
1	EON SEZ -1 Management administration fees regular operations Nov'22				26,46,000
	<i>{Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services}</i>				
	Total				26,46,000
Amount in Words:		Twenty six lacs forty six thousand rupees only			
Terms and Conditions:				Bank Name : HDFC BANK	
Due date is 7 days upon receipt of Invoice by Developer				Account Number 89208806668505	
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009187	
				Account Type : Current Account	

ERO POWER LLP



ERO POWER
Your Energy Depot

Add: A-805, 8th Floor, Lodha Attia, New Cuff Parade,
Wadala Truck Terminal Road, Ankop Hill, Mumbai - 400037.
Email ID: vandana@eropower.in, **Ph. No.** 8806669505

Invoice No. EPLLP/22-23/054 **Date** 30-11-2022 **GSTIN:** 27AABCE33681ZN

Place of Supply: Pune, Maharashtra **PO No.** As per Engagement letter dt. 19-03-2020




Customer Details:



Name: EON Kharadi Infrastructure Pvt. Ltd.
Address: Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco
School, Off, Airport Road, Yerwade, Pune - 411006.
Customer GSTIN: 27AABCE3314K1ZP

S.No	Particulars	Amt.
1	EON SEZ -1 Fixed fee regular operations Nov/22	6,24,750
	<i>*(Exemption from obtaining compulsory registration u/s 24 of CGST Act. 2017 in case of Intra State Supply of Services)</i>	
	Total	6,24,750

Amount in Words: Six lacs twenty four thousand seven hundred fifty only

Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer	Bank Name : HDFC BANK Account Number : 59208806669505 IFSC CODE : HDFC000107 Account Type : Current Account	
Authorized Signature	Company Stamp	

ERO POWER LLP						 ERO POWER <small>New Energy Dept.</small>
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EP/LLP/22-23/004	Date	30-12-2022	GSTIN:	27AUF83554B12N	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					
1	EON SEZ -1 Management administration fees regular operations Dec'22					26,46,000
	<i>*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>					
	Total					26,46,000
Amount in Words:		Twenty six lacs forty six thousand rupees only				
Terms and Conditions: Due date is 7 days upon receipt of invoice by Developer				Bank Name : HDFC BANK Account Number 59208806660506		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009147		
				Account Type : Current Account		



ERO POWER LLP					
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					 ERO POWER Your Energy Depot
Email ID: vandana@eropower.in, Ph. No. 8806669505					
Invoice No.	EP LLP/22-23/085	Date	30-12-2022	GSTIN:	
Place of Supply:		Pune, Maharashtra		PO No.	As per Engagement letter dt. 19-03-2020
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE6314K1ZP				
S.No	Particulars				Amnt.
1	EON SEZ -1 Fixed fee regular operations Dec'22				6,24,750
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
				Total	6,24,750
Amount in Words:		Six lacs twenty four thousand seven hundred fifty only			
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer			Bank Name : HDFC BANK Account Number 59208806669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature		Company Stamp			
Radhika					



ERO POWER LLP



ERO POWER
With Energy Power

Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade,
Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.
Email ID: vandana@eropower.in, **Ph. No.** 8806669505

Invoice No.	EPLLF/22-23/072	Date	31-01-2023	GSTIN:	27AAFE3556B1ZM
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 181/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yawada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				
1	EON SE2 -1 Management administration fees regular operations Jan'23				26,46,800
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
	Total				26,46,800
Amount in Words:	Twenty six lacs forty six thousand rupees only				
Terms and Conditions:	Due date is 7 days upon receipt of Invoice by Developer		Bank Name : HDFC BANK Account Number : 53208066669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Authorized Signature			Company Stamp		
					

ERO POWER LLP				 ERO POWER <small>Your Energy Partner</small>	
Add: A-806, 8th Floor, Lodha Alia, New Cliff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.					
Email ID: vandana@eropower.in, Ph. No. 8806669505					
Invoice No.	EPLLP/22-23/073	Date	31-01-2023	GSTIN:	27AAIFE366B1ZN
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt 19-03-2020		
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				Amt.
1	EON SEZ -1 Fixed fee regular operations Jan'23				6,24,750
	*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
				Total	6,24,750
Amount in Words:	Six lacs twenty four thousand seven hundred fifty only				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer			Bank Name : HDFC BANK Account Number 5028806609505		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107	
Radhika				Account Type : Current Account	

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office - A-505, 5th Floor, Logna Aisa, New Cuff Parade, Wadala Truck Terminal Road, Andop Hill, Mumbai - 400037. Corp Office - Office No 709, World Trade Center, Tower-2, Opp EON Free Zone Kharad-Pune-411014 GSTIN/UIN: 27AABCE5314K1ZP State Name: Maharashtra, Code: 27 E-Mail: vandana@eropower.in		Invoice No.		Dated	
		EP LLP/22-23/078		28-Feb-23	
		Delivery Note		Moto/Terms of Payment	
		Reference No. & Date.		Other References	
EP LLP/22-23/078 dt. 28-Feb-23		550007952			
Buyer's Order No.		Dated			
Dispatch Doc No.		Delivery Note Date			
Dispatched through		Destination			
Consignee (Ship to)					
Eon Kharad Infrastructure Pvt. Ltd.					
GSTIN/UIN : 27AABCE5314K1ZP					
State Name : Maharashtra, Code : 27					
Buyer (Bill to)					
Eon Kharad Infrastructure Pvt. Ltd.					
GSTIN/UIN : 27AABCE5314K1ZP					
State Name : Maharashtra, Code : 27					

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				26,46,000.00
Total						Rs 26,46,000.00 E & O E


Amount Chargeable (in words) **INR Twenty Six Lakh Forty Six Thousand Only**

HSN/SAC	Taxable Value
998332	26,46,000.00
Total	26,46,000.00

Tax Amount (in words): **NIL**

Remarks: Being the electrical service bill accounted for
 Company's PAN : **AAAF3556B**

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.


 for ERO Power LLP (FY 2024-25)
 Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office - A-505, 5th Floor, Lighthouse, New City Parade, Wadga Truck Terminal Road, Andop Hsg. Mumbai - 400037. Corp Office- Office No 709, World Trade Center, Tower-2, Opp EON Free Zone, Kharadi-Pune-411014 GSTIN/UIN: 27AAPB3559B1ZM State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No EPLLP/22-23/079	Dated 28-Feb-23
	Delivery Note	Mode/Terms of Payment
Consigned (Ship to) Ion Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date. EPLLP/22-23/079 dt. 28-Feb-23	Other References 6560807362
	Buyer's Order No.	Dated
Buyer (Bill to) Ion Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O.E


INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC		Taxable Value
998332		6,24,750.00
Total		6,24,750.00

Tax Amount (in words) : NIL

Remarks:
 Being the electrical service bill accounted for
 Company's PAN : AA(FE3668B)
 Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2024-25)


 Authorized Signatory

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office : A-805, 8th Floor, Ludhna Area, New Cuff Parade, Wadala Truck Terminal Road, Andop Hill, Mumbai - 400037. Corp Office - Office No 709, World Trade Center, Tower-7, Opp ICD Free Zone Kharadi-Pune-411014 GSTIN/UIN: 27AAFE3556612P State Name : Maharashtra, Code : 27 E-Mail : vendors@eropower.in	Invoice No. EP LLP/22-23/089	Dated 31-Mar-23
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date EP LLP/22-23/081 dt. 28-Feb-23	Other References 5508807351
	Buyer's Order No.	Dated
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				26,46,000.00
Total						Rs 26,46,000.00

Amount Chargeable (in words) E. & O.E

INR Twenty Six Lakh Forty Six Thousand Only

HSN/SAC	Taxable Value
998332	26,46,000.00
Total	26,46,000.00

Tax Amount (in words) : NIL

Remarks: Being the electrical service bill accounted for for ERO Power LLP (FY 2024-25)

Company's PAN : AAIFE3556E

Declaration: We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.


 Authorized Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2024-25) Reg. Office : A-805, 8th Floor, Lodha Alia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Corp Office- Office No 709, World Trade Center, Tower-2, Opp EON Free Zone Kharadi, Pune-411014 GSTIN/UIN: 27AAJFE3556B1ZM State Name : Maharashtra, Code : 27 Email : vandana@eropower.in	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Invoice No. EP LLP/22-23/090</td> <td style="width: 50%;">Dated 31-Mar-23</td> </tr> <tr> <td>Delivery Note</td> <td>Mode/Terms of Payment</td> </tr> <tr> <td>Reference No. & Date. EP LLP/22-23/073 dt. 24-Feb-23</td> <td>Other References 5500087352</td> </tr> <tr> <td>Buyer's Order No.</td> <td>Dated</td> </tr> <tr> <td>Dispatch Doc No.</td> <td>Delivery Note Date</td> </tr> <tr> <td>Dispatched through</td> <td>Destination</td> </tr> </table>	Invoice No. EP LLP/22-23/090	Dated 31-Mar-23	Delivery Note	Mode/Terms of Payment	Reference No. & Date. EP LLP/22-23/073 dt. 24-Feb-23	Other References 5500087352	Buyer's Order No.	Dated	Dispatch Doc No.	Delivery Note Date	Dispatched through	Destination
Invoice No. EP LLP/22-23/090	Dated 31-Mar-23												
Delivery Note	Mode/Terms of Payment												
Reference No. & Date. EP LLP/22-23/073 dt. 24-Feb-23	Other References 5500087352												
Buyer's Order No.	Dated												
Dispatch Doc No.	Delivery Note Date												
Dispatched through	Destination												
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27													
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27													

SI	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E & O.E

₹ Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	6,24,750.00
Total 6,24,750.00	

Tax Amount (in words) : NIL

Remarks:
 Being the electrical service bill accounted for
 Company's PAN : AAJFE3556B

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2024-25)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

Annexure - XI

Logicon Bill Payment Request Note

Date : 11.05.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-1 for Payment of O&M Charges for April-2023 (Logicon)	SAPUMIP/0399/2324 dated 10.05.2023	13,71,908.10	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		13,71,908.10		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Thirteen Lacs Seventy One Thousand Nine Hundred & Eight Rupees & Ten Paise Only				
	Special Remarks	Please Pay the Rs. 1371908.10 /-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001	14280	440010


Nisim Shaikh


Manish Purbank


Vandana Verma

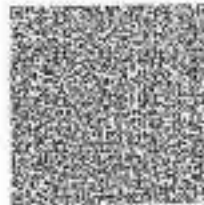
Approved By
Vijit Thopte

Balaji Memane

INN No: 460c0d06ec239b499f04a889d07ac
 #59460d0943e000475e5830999c
 80a177d

ACK. No: JZ210601419367

ACK. Dt: 10/05/2023



LOGICON FACILITY MANAGEMENT PVT LTD						Tax Invoice		(Original For Receipt)		
CIN No. - U40105MH2012PTC1426 Hyatt Emporium Office No-510,6th Floor, Survey No-105, Bangalore - Marolli Highway, Baner Pune 411045, Pin Code: 411045 Tel No. : 2887844855 Email : accounts@logiconfacility.com GST No. : 27AACCJ2241NE25 GST State : Maharashtra (27)						Inv. No. : SAP/MP/0499/2328 Inv. Dt. : 10/05/2023 Inv. Month : April-2023 Inv. Period : 01.04.2023 To 30.04.2023 WQ/PO No. : WQ/PO Dt. : Month Days : 30				
Name & Address of Customer : BON KHARAD INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER E, NEXT TO DCN BOSCO SCHOOL AIR PORT ROAD YERWADA , MAHARASHTRA, Pune, PIN CODE-411006 PAN No. : AABCE5314K GST No. : 27AABCE5314K1ZP GST State : Maharashtra(27) Place of Supply : Maharashtra(27)						Ship To : BULO POWER - EON SHED - A / B / D / E & MAIN GATE (SEZ) PLOT NO 1, S NO. 72, KHARADI KNOWLEDGE PARK, NEAR JEWAKRJI PARK, KHARADI, PUNE PUNE PUNE - 411006				
SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST @ 18%										
Sr. No.	Particulars	Unit	HSN/SAC Code	Approved Manpower / Day	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST	
									%	Amount
1	TECHNICAL SUPERVISOR	MOS	998513	11.00	25,827.00	608.23	329.000	274,442.77	0.00	0.00
2	ELECTRICIAN	MOS	998513	00.00	18,412.00	411.73	1,780.000	1,082,445.33	0.00	0.00
3	Task & Todies	MOS	998513	1.00	5,008.00	166.47	30.000	5,808.98	0.00	0.00
TOTAL AMOUNT								3,371,908.10		0.00
NET AMT										13,71,908.10
BANK DETAILS										
Bank Details: ICICI BANK LTD Bank Account Number: 036005036012 Bank Branch IFSC: ICIC0001097										
INDIAN RUPEES THIRTEEN LAKHS SEVENTY-ONE THOUSAND NINE HUNDRED EIGHT AND TEN PAISA ONLY								Grand Total		13,71,908.10
Issued Under Section 31(1) of GST ACT 2017								For LOGICON FACILITY MANAGEMENT PVT LTD		
PAN No. : AACCJ2241N PF No. : PUN00123303000 ESIC No. : 3300055240001001 CIN No. : U40105MH2012PTC1426 LUT Ack No. : AD270323064062E- Date- 29/03/2023 Reverse Charge Mechanism - No										
 NARENDRA MADHAVRAO PATIL								Digitally signed by NARENDRA MADHAVRAO PATIL Date: 2023.05.10 12:02:47 +05'30' Authorized Signatory		
Received 11/05/23										

Date : 29.05.2023

Logicon Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for Payment of O&M Charges for May-2023 (Logicon)	SAPUMP/0669/2324 dated 27.05.2023	13,91,504.57	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		13,91,504.57		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Thirteen Lacs Ninety One Thousand Five Hundred Four Rupees & Fifty Seven Paise Only				
	Special Remarks				


Please Pay the Rs. 1391504.57 /-

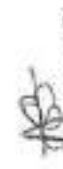
Company Details		
Profit Centre	Vendor Code	GL Code
1700-C-001	14280	440010

EON Kharadi Infrastructure Private Limited SEZ - 1.


Nisar Shaikh


Vandana Yermalakar


Vandana Yermalakar


29/5/2023

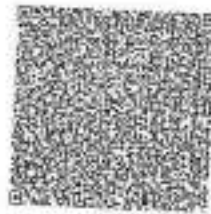
Approved By
Vijit Thopte

Balaji Memane

IRN No: 747ac39c2167ceb23aed06dc47d5
7d7e0c507718f3db70La6aaa08af
243970f

Co. No: 12231687467645d

cd. D: 2705/2023



LOGICON FACILITY MANAGEMENT PVT LTD

CIN No. - U40105MH2012PTC1426
Nyati Emporis Office No 610, 6th Floor,
Survey no 105, Bangalore - Mumbai Highway,
Baner Pune-411045,
Pin Code: 411045
Regd. No. : 7887844815 | Gmail : accounts@logiconfacility.com
GST No. : 27AAOCL1241M125 | GST State : Maharashtra (27)

Tax Invoice

(Original For Recipient)

Inv. No. : SAPLMP1669/2324
Inv. Dt. : 27/05/2023
Inv Month : MAY-2023
Inv. Period : 01.05.2023 To 31.04.2023
WO/PO No. :
WO/PO Dt. :
Month Days : 31

29/5/23

Name & Address of Customer :

FOR KHARADI INFRASTRUCTURE PRIVATE LIMITED

TECH PARK (4TH TOWER C, NEXT TO DDA BUSCO SCHOOL AND
HOUT ROAD KERVADA
MUMBAI, PUNE,
Pin Code: 411006
PAN No. : AAJCE5314K
GST No. : 27AAJCE5144K2P
GST State : Maharashtra(27)
Place of Supply : Maharashtra(27)

Ship To :

REC POWER - EOM POD " A / B / D / E & MAIN GATE " (SEZ)
PLOT NO. 1, S NO 77, KHARADI KNOWLEDGE PARK, NEAR
ZENEAR IT,PARK, KHARADI, PUNE PUNE - 411006

SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERSTANDING WITHOUT PAYMENT OF GST @ 18%

Sr. No.	Particulars	UOM	HSN/ SAC Code	Approved Quantity / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST		
									%	Amount	
1	TECHNICAL SUPERVISOR	RDS	990513	13.00	25,077.00	207.72	348.500	381,351.93	0.00	0.00	
2	ELECTRICIAN	RDS	990513	60.00	18,417.00	593.54	1,861.000	1,105,513.94	0.00	0.00	
3	Tools & Tackles	RDS	990509	1.00	5,000.00	161.25	30.000	4,128.75	0.00	0.00	
TOTAL AMOUNT								1,291,504.57			0.00

NET AMT

13,91,504.57

BANK DETAILS

Bank Details: ICICI BANK LTD
Bank Account Number: 076005006912
Bank Branch IFSC: ICIC0001607

INDIAN RUPEES THIRTEEN LAKH NINETY-ONE THOUSAND FIVE HUNDRED FOUR AND EIGHTY-SEVEN PAISA ONLY

Grand Total

13,91,504.57

Issued Under Section 31(1) of GST Act 2017

FOR LOGICON FACILITY MANAGEMENT PVT LTD

PAN No : AAJCE5314K
PF No : PUN0012307000
ESIC No. : 3300015540001401
CIN No. : U40105MH2012PTC1426
LUT Act No : 40270311064067E Date: 28/03/2023

Reverse Charge Mechanism : No

**NARENDRA
MADHAVRAO
PATIL**

Digitally signed by
NARENDRA MADHAVRAO
PATIL
Date: 2023.05.27 17:38:29
+05'30'

Authorized Signatory

Received
29/5/2023

29/5/23

Date : 11.07.2023

Logicon Bill Payment Request Note

Sr No.	Billed To	Invoice No Data	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-1 for Payment of O&M Charges for June-2023 (Logicon)	SAPJMP/1406/2324 dated 07.07.2023	13,55,684.40	Logicon	Immediate
	Advance If any		0		
	Debit Amount				
	Total Amount		13,55,684.40		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Thirteen Lacs Sixty Five Thousand Six Hundred Eighty Four Rupees & Fourty Paise Only				
	Special Remarks				

Please Pay the Rs. 1355684.40 /-

Company Details		
Profit Centre	Vendor Code	GL Code
1700-C-001	14280	440010

EON Kharadi Infrastructure Private Limited SEZ - 1.

11/07/23


Nishar Shaikh


Manish Puranik


Vandana Verma

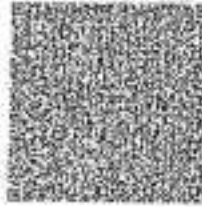
Balaji Memane

Approved By
Vijit Thorpe

IRN No: 1907ec8095700628c6b077562
294e4ee3b2c7b9120a3c2e879cc
6785a7

Ach. No: 122317349578977

Ach. Dt: 07/07/2023



LOGICON FACILITY MANAGEMENT PVT LTD

CIN No. : U01105FN2012MCG1426
Nyati Emporium Office No 610, 6th Floor,
Survey no 105, Bangalore - Mumbai Highway,
Baner Pune 411045,
Pin Code: 411045
Tel no. : 9822448855 | Email : accounts@logiconfacility.com
GST No. : 27AACQ2241H125 | GST State : Maharashtra (27)

Tax Invoice

(Original For Receipt)

Inv. No. : SUPPLY/LOG/23/24
Inv. Dt. : 07/07/2023
Inv. Month : June-2023
Inv. Period : 01.06.2023 To 30.06.2023
WO/PO No. :
WO/PO Dt. :
Hweek Days : 30

Name & Address of Customer :

SON KHARADE INFRASTRUCTURE PRIVATE LIMITED

TECH PARK ONE TOWER E, NEXT TO DCM BOSCO SCHOOL AIR
PORT ROAD YERWADA
, MAHARASHTRA, Pune,
Pin Code: 411006
PAN No. : AAQCES314K
GST No. : 27AACQES314K12P
GST State : Maharashtra(27)
Place of Supply : Maharashtra(27)

Ship To :
ERO POWER - SON POD " A / B / D / E & MAIN GATE "(
SEZ)
PLOT NO. 1, S NO. 77, KHARADI KNOWLEDGE PARK, NEAR
ZENSA IT PARK, KHARADI, PUNE PUNE PUNE - 411006

SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOMU OR LETTER OF UNDERTAKING WITHOUT
PAYMENT OF GST @ 18%

Sr. No.	Particulars	Unit	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Billable Amount	IGST		
									%	Amount	
1	TECHNICAL SUPERVISOR	NOS	990513	11.00	25,027.00	634.23	738.000	275,297.00	0.00	0.00	
2	ELECTRICIAN	NOS	990513	60.00	68,412.00	617.73	1,748.500	1,085,347.40	0.00	0.00	
3	Tools & Tackles	NOS	990599	1.00	5,000.00	144.67	30.000	5,000.00	0.00	0.00	
TOTAL AMOUNT									1,365,684.40		0.00

BANK DETAILS **NET AMT** 13,65,684.40

Bank Details: ICICI BANK LTD
Bank Account Number: 039009006812
Bank Branch IFSC : ICIC0001697

INDIAN RUPEES THIRTEEN LAKHS SIXTY-FIVE THOUSAND SIX HUNDRED EIGHTY-FOUR AND FORTY PAISA ONLY Grand Total 13,65,684.40

Issued Under Section 31(1) of GST ACT 2017

For LOGICON FACILITY MANAGEMENT PVT LTD

PAN No. : : AACQ2241H
PF No. : - PLP1MA012530300
CENC No. : 9900955240001001
CIN No. : : U01105FN2012MCG1426
GST Act No : AD220323064067E- Date- 29/07/2023
Reverse Charge Mechanism : No

**NARENDRA
MADHAVRAO
PATIL**

Digitally signed by
NARENDRA
MADHAVRAO PATIL
Date: 2023.07.07
18:26:25 +05'30'

Authorized Signatory

Received
10/07/23

[Signature]
11/7/23

Logicon Bill Payment Request Note

Date : 07.08.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for Payment of O&M Charges for July-2023 (Logicon)	SAPUMP/1861/7324 dated 05.08.2023	12,98,688.84	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		12,98,688.84		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Twelve lacs Ninety Eight Thousand Six Hundred Eighty Eight Rupees & Eighty Four Paise Only				
	Special Remarks	Please Pay the Rs. 1298688.84 /.-			

Company Details		Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - I.		1700-C-001	14780	440010


Nisar Shalkh


Manish Puranik


Vandana Verma

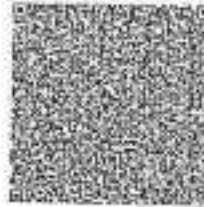
Balaji Memane

Approved By
Vijit Thorpe

MAN No: cp76540E2G0020041v9c592fa671
 b100dce5061206c18070700a52206
 51ac668

Ack. No. 127317072061445

Ack. Dt.: 05/08/2023



LOGICON FACILITY MANAGEMENT PVT LTD

CM No. - U40105MH2012PTC1426
 Nyas Emailed Office No 610, 6th Floor,
 Sashy no 105, Bangalore - Mumbai Highway,
 Baner Pune MAHARASHTRA,
 Pin Code: 411045
 Tel No. - 7887844858 | Email: accounts@logicon-fcm.com
 GST No. - 27AACL2241H129 | GST State: Maharashtra (27)

Tax Invoice

(Original For Recipient)

Inv. No. : SAPLBR/1861/2124
 Inv. Dt. : 05/08/2023
 Inv. Month : July-2023
 Inv. Period : 01.07.2023 To 31.07.2023
 WO/PO No. :
 WO/PO Dt. :
 Hours Days : 1 31

Name & Address of Customer :

FOR KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TECH PARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL AND
 POND ROAD Kharadi,
 MAHARASHTRA, PUNE,
 PIN CODE: 411004
 PAN No. : AAQC5314K
 GST No. : 27AABC5314K12P
 GST State : Maharashtra(27)
 Place of Supply : Maharashtra(27)

Ship To :

ERO POWER - EOH BOD * A / B / D / E & MAIN GATE * (S&Z)
 PLOT NO. 1, S NO. 77, KHARADI KNOWLEDGE PARK, NEAR
 ZENSAR IT PARK, KHARADI, PUNE PUNE - 411006

SUPPLY TO SEE WAIT OR SEE DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT
 PAYMENT OF TGT @ 18%

Sr. No.	Particulars	Unit	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	GST	
									%	Amount
1	TECHNICAL SUPERVISOR	NOS	998513	11.00	25,027.00	497.22	139.000	272,675.03	0.00	0.00
2	ELECTRICIAN	NOS	998513	60.00	18,412.00	593.94	1,719.000	1,070,975.10	0.00	0.00
3	Tools & Expd	NOS	998599	1.00	3,400.00	151.29	30.000	4,426.71	0.00	0.00
TOTAL AMOUNT								1,296,688.84	0.00	

BANK DETAILS

Bank Details: ICICI BANK LTD
 Bank Account Number: 036003006812
 Bank Branch: IPSC : ICIC0001897

NET AMT

12,96,688.84

INDIAN RUPEES TWELVE LAKHS NINETY-EIGHT THOUSAND SIX HUNDRED EIGHTY-EIGHT AND EIGHTY-FOUR PAISA ONLY

Grand Total 12,96,688.84

Issued Under Section 31(1) of GST ACT 2017

For LOGICON FACILITY MANAGEMENT Pvt LTD

PAN No. : AACL2241H
 PF No. : PUNV012303000
 ESIC No. : 3000035240001601
 CM No. : U40105MH2012PTC1426
 LUT App No. : AD2703230640638 - Date: 29/03/2023
 Reverse Charge Mechanism: No

**NARENDRA
 MADHAVRAO
 OPATIL**

Digitally signed by
 NARENDRA
 MADHAVRAO PATIL
 DN: c=2023.08.05
 12:45:23 +05'30'

Authorized Signatory

Received
 07/08/2023

(Handwritten Signature)
 8/8/23

Logicon Payment Request Note

Date : 08.09.2023

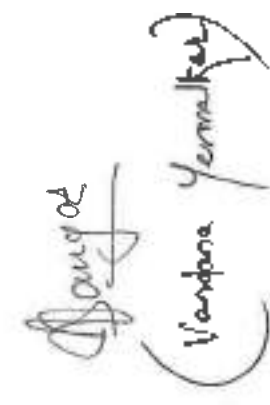
Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ1 for payment of O & M charges for August-2023 (Logicon)	SAPUMP/7500/2324 Dated 08.09.2023	12,97,114.55	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		12,97,114.55		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Twelve Lakhs Ninety Seven Thousand One Hundred fourteen Rupess and Fifty Five Paise Only				
	Special Remarks				
			Please Pay the Rs.12,97,114.55/-		

Company Details			
EON Kharadi Infrastructure Private Limited SEZ - 1.	Profit Centre	Vendor Code	GL Code
	1700-C-001	14280	440010

75


Nisar Shaikh


Manish Puranik


Vandana Yemalkar

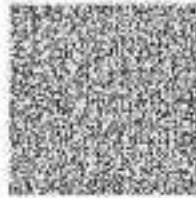
Approved By
Vijit Thopte

Balaji Memane

ISIN No. 248060010837496356252590914
047c7c0bbd12537c0bdc5770f7e4d
5d119

Acc. No: 12238806544945

Acc. Dt.: 08/09/2023



LOGICON FACILITY MANAGEMENT PVT LTD					Tax Invoice					(Original For Recipient)	
CIN No. - U40105MH2012PTC1426 87th Emporia Office No 610, 6th Floor, Survey no 145, Durgade - Mumbai Highway, Sector Pune Maharashtra Pin Code: 411045 Tel No. - 7887844855 Email - accounts@logiconfacility.com GST No. : 27AABCE5314K1ZP GST State : Maharashtra (27)					Inv. No : S4FUMH25062324 Inv. Dt. : 08/09/2023 Inv. Month : August-2023 Inv. Period : 01.08.2023 To 31.08.2023 WOVPO No. : WOVPO Dt. : Month Days : 31						
Name & Address of Customer : IGON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK GATE TOWER 1, NEXT TO GON 60500 SCHOOL AND PORT ROAD YERWADA , MAHARASHTRA, PUNE. PIN CODE: 411006 PAN No. - AABCE5314K GST No. - 27AABCE5314K1ZP GST State - Maharashtra (27) Place of Supply : Maharashtra (27)					Ship To : BRO-POWER - ION POD " A / B / D / E " MAIN GATE " (SEZ) PLOT NO. 1, S NO. 77, KHARADI KNOWLEDGE PARK, NEAR ZENSAH IT PARK, KHARADI, PUNE PUNE PUNE - 411006						
SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST @ 18%											
Sr. No.	Particulars	UNIT	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Qty Amount	Actual Man Days	Possible Amount	IGST		
									%	Amount	
1	TECHNICAL SUPERVISOR	MOS	998612	11.00	25,027.00	107.32	341.000	278,297.00	0.00	8.00	
2	ELECTRICIAN	MOS	998612	00.00	18,412.00	593.94	2,343.000	1,048,947.50	0.00	8.00	
3	Tools & Trolleys	MOS	998599	1.00	5,400.00	161.29	38.000	5,400.00	0.00	8.00	
TOTAL AMOUNT								12,97,114.55	0.00		
BANK DETAILS										NET AMT	
Bank Details: ICICI BANK LTD Bank Account Number: 004005006312 Bank Branch DRC : ICIC0001897										12,97,114.55	
INDIAN RUPEES TWELVE LAKHS NINETY-SEVEN THOUSAND ONE HUNDRED FOURTEEN AND FIFTY-FIVE PAISA ONLY								Grand Total		12,97,114.55	
Issued Under Section 31(1) of GST ACT 2017					For LOGICON FACILITY MANAGEMENT PVT LTD						
PAN No. : AAOCL2741H PF No. : PUPH0123303000 ESIC No. : 33000305740007001 CIN No. : U40105MH2012PTC1426 LUT Ack No. : AD2203230640636 Date: 19/09/2023 Reverse Charge Mechanism : No					NARENDRA MADHAVRAO PATIL					Digitally signed by NARENDRA MADHAVRAO PATIL Date: 2023.09.08 17:48:11 +05'30' Authorized Signatory	

Received
Sush

11/9/23

08/09/2023

Date : 09.10.2023

Logicon Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ1 for payment of O & M charges for September-2023 (Logicon)	SAPJMP/3000/2324 Dated 09.10.2023	11,79,594.11	Logicon	Immediate
	Advance if any		0		
	Debit Amount		-		
	Total Amount		11,79,594.11		
	Total Payable Amount after 2% Rebate		-		
	Amount in Words:- Eleven Lakhs Seventy Nine Thousand Five Hundred Ninety Four Rupees and Eleven Paise Only				
	Special Remarks				
	Please Pay the Rs.11,79,594.11/-				

Company Details			
EON Kharadi Infrastructure Private Limited SEZ - 1.	Profit Centre	Vendor Code	GL Code
	1700-C-001	14280	440010

[Signature]

[Signature]
Nisar Shaikh

[Signature]
Manish Puranik

[Signature]
(Vandana)

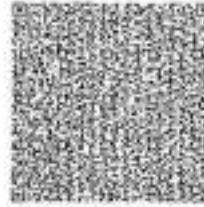
Balaji Mamane

Approved By
Vijit Thopte

IRB No: 83cde3162c81cc37a71cd323b914b
9c243d98-1d0-90e496c18b4e07c
582p4b

Act. No: 12234502440079

Act. Dt: 09/10/2023



LOGICON FACILITY MANAGEMENT PVT LTD

CIN No. : 14C1059H1013PTC1426
Nyati Empress Office No 610, 6th Floor,
Survey no 105, Bangalore - Mumbai Highway,
Baner Phase Maharashtra, India,
Pin Code: 411045
Tel No. : 7807844855 | Email : accounts@logiconfacility.com
GST No. : 27AACD0224H1125 | GST State : Maharashtra (27)

Tax Invoice

(Original For Recipient)

Inv. No. : SARJHW/3000/2324
Inv. Dt. : 09/10/2023
Inv. Month : September-2023
Inv. Period : 01.09.2023 To 30.09.2023
WO/PO No. :
WO/PO Dt. :
Month Days : 30

Name & Address of Customer :

BOH KHARADI INFRASTRUCTURE PRIVATE LIMITED

TECH PARK ONE TOWER E, WENT TO BOH BOSCO SCHOOL AIR
PORT ROAD YERWADA
, PUNARACHINTRA, PUNE,
PIN CODE: 411006
PAN No. : AABCE5314K
GST No. : 27AABCE5314K2EP
GST State : Maharashtra(27)
Place of Supply : Maharashtra(27)

Ship To :

ERO POWER - EON BOD " A / B / D / E & MAIN GATE "(
SEZ)
PLOT NO: 1, 5 RD: 77, KHARADI KRONALDGE PARK, NEAR
ZENONA IT PARK, KHARADI, PUNE PUNE PUNE - 411006

SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT
PAYMENT OF CGST @ 18%

Sr No.	Particulars	UQC	HSN/ SAC Code	Approved Hingowal r Qty	Unit Rate	Per Qty Amount	Actual Qty	Taxable Amount	CGST	
									%	Amount
1	TECHNICAL SUPERVISION	NOS	998513	11.00	25,827.00	834.23	205.000	254,841.17	0.00	0.00
2	ELECTRICIAN	NOS	998513	69.00	18,412.08	612.73	1,490.800	218,085.27	0.00	0.00
3	Tools & Tackles	NOS	990399	1.00	3,008.08	166.67	31.880	3,148.67	0.00	0.00
TOTAL AMOUNT								1,179,594.11	0.00	

BANK DETAILS

Bank Details- ICICI BANK LTD
Bank Account Number: 036005006812
Bank Branch IFSC : ICIC0001697

NET AMT

11,79,594.11

INDIAN RUPEES ELEVEN LAKHS SEVENTY-NINE THOUSAND FIVE HUNDRED
NINETY-FOUR AND ELEVEN PAISA ONLY

Grand Total 11,79,594.11

Issued Under Section 31(1) of GST ACT 2017

For LOGICON FACILITY MANAGEMENT PVT LTD

PAN No. : AACC0221M
PF No. : FURUM012303000
ESIC No. : 33000355240001001
CIN No. : U40109PN2013PTC1426
GST Act No. : ND270223064063E - Date - 09/03/2023
Reverse Charge Mechanism : No

**NARENDRA
MADHAVRAO
PATIL**

Digitally signed by NARENDRA
MADHAVRAO PATIL
Date: 2023.10.09 11:48:53
+05'30'

Authorized Signatory

Received
Patil
09/10/2023

(Handwritten Signature)
9/10/23

Logicon Payment Request Note

Date : 15.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ1 for payment of O & M charges for October-2023 (Logicon)	SAP/IMP/4157/2324 Dated 12.12.2023	12,46,135.68	Logicon	Immediate
	Advance if any		0		
	Debit Amount		.		
	Total Amount		12,46,135.68		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Twelve Lakhs Fourty Six Thousand One Hundred Thirty Five Rupees and Sixty Eight Paise Only				
	Special Remarks	Please Pay the Rs.12,46,135.68/-			

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001	14280	440010

415704 D


Anshu Shalkh


Madhvi Putanik


Vandana Yermalkar



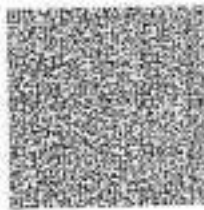
Approved By
Vijit Thopte

Salaji Memane

IRN No: 448048875190Ba21C7762017160
 49e152141e409053eab9e44c150
 95006e1

Ack No: 12219/25080703

Act. Cl.: 12/12/2023



LOGICON FACILITY MANAGEMENT PVT LTD					Tax Invoice (Original For Recipient)					
CIN No. - U90105PH1012PTCL1424 Multi Empower Office No 610,6th Floor, Sanyal no 105, Bangalore - Mumbai Highway, Baner Pune MAHARASHTRA, Pin Code-411045 Tel No. : 9887844855 Email : accounts@logiconfacility.com GST No. : 27AACCL1241R125 GST State : Maharashtra (27)					Inv. No. : SAD/MP/4157/2374 Inv. Dt. : 12/12/2023 Inv. Month : 12/2023 Inv. Period : 01-10-2023 To 31-10-2023 WO/PO No. : WO/PO Dt. : Month Days : 31					
Name & Address of Customer : SON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECHPARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL AIR PORT ROAD YERWADA , MAHARASHTRA, PUNE, PIN CODE-411006 PAN No. : AABCE5314K GST No. : 27AABCE5314K12P GST State : Maharashtra(27) Place of Supply : Maharashtra(27)					Site To : ERD POWER - SON POD A / B / D / E @ MAIN GATE (SEZ) PLOT NO. 1, S NO. 17, KHARADI KNOWLEDGE PARK, NEAR TEMSAR IT PARK, KHARADI, PUNE PUNE - 411006					
SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%										
Sl. No.	Particulars	Unit	ISM/ SAE Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Nos Days	Taxable Amount	GST	
									%	Amount
1	TECHNICAL SUPERVISOR	NOS	998510	11.00	76,190.00	851.29	141.000	290,290.90	0.00	0.00
2	ELECTRICIAN	NOS	998511	60.00	19,310.00	673.30	1,536.000	260,848.68	0.00	0.00
3	Tools & Tackles	NOS	998599	1.00	5,000.00	101.25	71.000	5,600.00	0.00	0.00
TOTAL AMOUNT								1,246,135.68	0.00	
NET AMT										12,46,135.68
BANK DETAILS Bank Details: ICICI BANK LTD Bank Account Number: 036005006812 Bank Branch IFSC : ICIC0001697										
								Grand Total	12,46,135.68	
INDIAN RUPEES TWELVE LAKHS FORTY-SIX THOUSAND ONE HUNDRED THIRTY-FIVE AND SIXTY-EIGHT PAISA ONLY										
For LOGICON FACILITY MANAGEMENT PVT LTD										
Issued Under Section 2(1) of GST ACT 2017 PAN No. : : AACCL1241PH PF No. : PUNPUN1233U000 CMC No. : 33000755140001001 CIN No. : U90105PH1012PTCL1424 LUT Ack No. : AD2705230640630 Date- 29/03/2023 Reverse Charge Mechanism : No										
								NARENDRA MADHAVRAO PATIL		Digitally signed by NARENDRA MADHAVRAO PATIL Date: 2023.12.17 10:18:49 +05'30'
										Authorisation Signature

Feed.
 always
 with plus

15/12/23



LOGICON FACILITY MANAGEMENT PVT. LTD.

Corporate Office : Office No. 610, 6th floor of
Nyati Emporium, S. No.105, Near, Radha Chowk,
Bangalore-Mumbai Highway, Baner, Pune-411 045

Tel : + 91 7887 844 855
E-mail : info@logiconfacility.com
Website : www.logiconfacility.com



TO WHOM SO EVER IT MAY CONCERN

Sub:-Undertaking

We hereby confirm that Logicon Facility Management Pvt. Ltd. Have complied with all the statutory liabilities for the month September.2023 With regard to manpower deployed at ERO Power EON Kharadi Phase-1.

The statement stating list of staff with breakup of employees of payments made to ESIC, PF, Overtime, Prof.Tax and GST paid challan is attached. We declare that the said liability is included and paid with the single challan.

The copy of paid challan is attached.

For Logicon Facility Management Pvt Ltd



Authorized Signatory

Logicon Payment Request Note

Date : 15.12.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EOM Kharadi Infrastructure Private Limited SEZ1 for payment of O & M charges for November-2023 (Logicon)	SAPUMP/4158/2324 Dated 12.12.2023	12,51,667.80	Logicon	immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		12,51,667.80		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Twelve Lakhs Fifty One Thousand Six Hundred Sixty Seven Rupees and Eighty Paise Only				
	Special Remarks				
	Please Pay the Rs.12,51,667.80/-				

Company Details	Profit Centre	Vendor Code	GL Code
EOM Kharadi Infrastructure Private limited SEZ - 1.	1700-C-001	14280	446010115040


Nisar Shaikh


Manish Puranik


Vandana Vermaikar

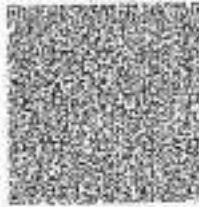
Approved By
Vijit Thapte

Balaji Memane

Inv No: a51a45b64c34b2c080e81b0e8b6
 9a273e12006960d9c3330d81e
 37r2a6a

App No: 1221932516493

App Dt: 12/12/2023



LOGICON FACILITY MANAGEMENT PVT LTD								Tax Invoice (Original For Recipient)		
LIN No. : 1M0105PN2012PTC1426 Hyatt Empark Office No 610, 6th Floor, Survey no 105, Bangalore - Mumbai Highway, Baner Pune MAHARASHTRA, Pin Code 411045 Tel No. : 9887844055 Email : accounts@logiconfacility.com GST No. : 27AACQL224HM125 GST State : Maharashtra (27)								Inv. No. : 3A/PL/NO/1150/2324 Inv. Dt. : 12/12/2023 Inv. Month : November-2023 Inv. Period : 01.11.2023 To 30.11.2023 W/O/PD No. : W/O/PD Dt. : Month Days : 30		
Name & Address of Customer : EUK KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL AIR PORT ROAD YERWADE , MAHARASHTRA, PUNE, PIN CODE: 411006 PAN No. : AAAC65314K GST No. : 27AAC65314K12P GST State : Maharashtra(27) Place of Supply : Maharashtra(27)								Ship To : ERO POWER - ERM POD A / B / D / E & MAIN GATE (SEZ) PLOT NO. 1, S NO. 77, KHARADI KNOWLEDGE PARK, NEAR ZENSTAR IT PARK, KHARADI, PUNE PUNE - 411006		
SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTOMATED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF DUTY @ 10%										
Sr. No.	Particulars	UNIT	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	GST	
									%	Amount
1	TECHNICAL SUPERVISOR	NOS	998513	1.00	26,390.00	879.67	331.000	291,269.67	0.00	0.00
2	ELECTRICIAN	NOS	998513	60.00	19,315.00	643.87	1,484.000	925,494.33	0.00	0.00
3	Tools & Tackles	NOS	998599	1.00	5,000.00	168.67	33.000	5,000.00	0.00	0.00
TOTAL AMOUNT								1,251,667.80	0.00	
NET AMT										12,51,667.80
BANK DETAILS										
Bank Details: ICICI BANK LTD Bank Account Number: 036005006812 Bank Branch IFSC : ICIC0001493										
INDIAN RUPEES TWELVE LAKHS FIFTY-ONE THOUSAND SIX HUNDRED SIXTY-SEVEN AND EIGHTY PAISA ONLY								Grand Total		12,51,667.80
Issued under Section 31(1) of GST ACT 2017 PAN No. : AAACQL224HM PF No. : PUPJ/NO/23303000 ESIC No. : 3300035240001001 CIN No. : 1M0105PN2012PTC1426 UT Ack No. : AQ2703210640636 - Date: 25/03/2023 Reverse Charge Mechanism : No								For LOGICON FACILITY MANAGEMENT PVT LTD		
								NARENDRA MADHAVRAO PATIL		Digitally signed by NARENDRA MADHAVRAO PATIL Date: 2023.12.12 10:23:58 +05'30'
								Authorized Signatory		

Feed
 Forward
 15/12/23

15/12/23

Date: 12.01.2024

Logicon Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 for payment of O & M charges for December-2023 (Logicon)	SAPUM/4649/2324 Dated 12.01.2024	13,28,007.29	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		13,28,007.29		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Thirteen Lakh Twenty Eight Thousand Seven Rupees and Twenty Nine Paise Only				
	Special Remarks	Please Pay the Rs.13,28,007.29/-			

Company Details			
EON Kharadi Infrastructure Private Limited SEZ - 1.	Profit Centre	Vendor Code	GL Code
	1700-C-001	14280	425040


Nisha Shalkh


Manish Purnik


Vandana Yermakar

Balaji Memane

Approved By
Vijit Thopte

IRN No: 141a2b53 (Hed/0000)17e9b90e2e
 Lcm7b0a63e0e685649e080b37
 5&3

Ach. No. 12241973/29289

Ach. Dt: 12/01/2024



LOGICON FACILITY MANAGEMENT PVT LTD **Tax Invoice** (Original For Recipient)

Clr No. - 1M105PW2012PTC1426
 Nyad Emporia Office No 410/4th Floor,
 Survey no 106, Bangalore - Mumbai Highway,
 Baner Drive, Kharadi, Pune,
 Pin Code: 411015
 Tel No. - 7007044855 | Email: accounts@logiconfacility.com
 GST No. : 27AACL2241HLZ5 | GST State : Maharashtra (27)

Inv No. : SAP/001/001/2024
 Inv Dt. : 12/01/2024
 Inv Month : December-2023
 Inv. Period : 01.12.2023 To 31.12.2023
 WOVPO No. :
 WOVPO Dt. :
 Month Days : 31

Name & Address of Customer :
EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TECH PARK ONE TOWER B, NEXT TO DCH @ SCD SCHOOL AIR
 PORT ROAD VADGADE
 , MAHARASHTRA, PUNE,
 PIN CODE 411006
 PAN No. : AABCE5314E
 GST No. : 27AAFC00324K1ZP
 GST State : Maharashtra (27)
 Place of Supply : Maharashtra (27)

Ship To :
 BRO POWER - GOR PWD A / B / D / E & MAIN GATE (SEE)
 PLOT NO. 1, S NO. 77, KHARADI KNOWLEDGE PARK, NEAR
 ZENPAR IT PARK, KHARADI, PUNE PUNE PUNE - 411006

SUPPLY TO SEE UNIT OR SEE DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%

Sl. No.	Particulars	Unit	HSN/SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual No. of Days	taxable Amount	GST		
									%	Amount	
1	TECHNICAL SUPERVISOR	NOS	998513	11.00	25,390.00	851.20	351.000	200,505.40	0.00	0.00	
2	ELECTRICIAN	NOS	998513	60.00	19,316.00	622.80	1,643.000	1,023,791.81	0.00	0.00	
3	Tools & Rodder	NOS	998999	1.00	5,000.00	163.20	31.000	5,000.00	8.00	0.00	
TOTAL AMOUNT								1,229,297.20			0.00

BANK DETAILS **NET AMT** 13,28,007.29

Bank Details: ICICI BANK LTD
 Bank Account Number: 036005006812
 Bank Branch IFSC: LUC0001097

INDIAN RUPEES THIRTEEN LAKHS TWENTY-EIGHT THOUSAND SEVEN AND TWENTY-NINE PAISA ONLY Grand Total 13,28,007.29

Issued Under Section 31(1) of GST ACT 2017 For LOGICON FACILITY MANAGEMENT PVT LTD

PAN No. : 1 AAOCL2241H
 PF No. : PUPN0012300000
 CSC No. : 3300035524001001
 CIN No. : U90105PW2012PTC1426
 LUT Ach No. : AD270220640636 Date: 29/03/2023
 Reverse Charge Mechanism : No

**NARENDRA
 MADHAVRAO
 PATIL**

Digitally signed by
**NARENDRA
 MADHAVRAO PATIL**
 Date: 2024.01.12
 13:00:07 +05'30'
 Authorized Signatory

*Medhand
 12/01/24*

*Ad
 12/01/24*

Date : 09.02.2024

Logicon Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EOM Kharadi Infrastructure Private Limited SEZ1 for payment of O & M charges for January-2024 (Logicon)	SAPUMP/5042/2324 Dated 08.02.2024	11,55,356.25	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		11,55,356.25		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Eleven Lakhs Fifty Five Thousand Three Hundred Fifty Six Rupees and Twenty Five Paise Only				
	Special Remarks	Please Pay the Rs.11,55,356.25/-			

Company Details			
EOM Kharadi Infrastructure Private Limited SEZ - 1.	Profit Centre	Vendor Code	GL Code
	1700-C-001	14280	425040


Nisar Shaikh


Manish Puranik


Vandana Verma



Approved By
Vijit Thopte

Balaji Memane

GST No. : 27AAQC2241H125
 GST State : Maharashtra (27)
 C.No. : 12/2024



LOGICON FACILITY MANAGEMENT PVT LTD

CRN No. - U40105MH2012PTC1426
 Hub-Emperus Office No 620, 6th floor,
 Survey no 105, Dapodi - Hurlih Road,
 Pune Pune MAHARASHTRA,
 Pin Code: 411045
 Tel No. : 7887844655 | Email : accounts@logiconfacility.com
 GST No. : 27AAQC2241H125 | GST State : Maharashtra (27)

Tax Invoice

(Original For Recipient)

Inv. No. : SAPUWF/5042/2324
 Inv. Dt. : 08/02/2024
 Inv. Month : January-2024
 Inv. Period : 01.01.2024 To 31.01.2024
 WO/PO No. :
 WO/PO Dt. :
 Month Days : 31

Name & Address of Customer :

BOH KHARADI INFRASTRUCTURE PRIVATE LIMITED
 TECH PARK ONE TOWER E, NEXT TO DON BUSHY SCHOOL AND
 POST ROAD VEHVADA
 , MAHARASHTRA, PUNE.
 PIN CODE: 411006
 PAN No. : AAAPCE219K
 GST No. : 27AAQC2241H125
 GST State : Maharashtra (27)
 Place of Supply : Maharashtra (27)

Ship To :

ERO POWER - CON POO A / B / D / E & MAIN GATE (SEZ)
 PLOT NO. 1, S NO. 77, KHARADI KNOWLEDGE PARK, NEAR
 ZENSHAR IT PARK, KHARADI, PUNE PUNE PUNE - 411006

SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT
 PAYMENT OF IGST @ 18%

Sr. No.	Particulars	unit	HSN/ SAC Code	Approved Marginal / Qty	Unit Rate	Per Qty Amount	Actual Qty (Qty)	Taxable Amount	IGST	
									%	Amount
1	TECHNICAL SUPERVISOR	2005	998513	11.00	25,390.00	25.29	220.000	577,417.50	0.00	0.00
2	ELECTRICIAN	4005	998513	60.00	13,316.00	67.15	1,409.000	427,041.25	0.00	0.00
3	Tools & Tackles	5005	998590	1.00	5,000.00	16.29	31.000	5,000.00	0.00	0.00
TOTAL AMOUNT								1,198,356.25	0.00	

BANK DETAILS

Bank Details: ICICI BANK LTD
 Bank Account Number: 026003006811
 Bank Branch IFSC: ICIC0001497

NET AMT

11,55,356.25

INDIAN RUPEES ELEVEN LAKHS FIFTY-FIVE THOUSAND THREE HUNDRED FIFTY-SIX AND TWENTY-FIVE PAISA ONLY

Grand Total

11,55,356.25

Issued under Section 71(1) of GST ACT 2017

For LOGICON FACILITY MANAGEMENT PVT LTD

PAN No. : AACCL2241H
 FF No : PUPUN0123303000
 ESIC No. : 33000155240001001
 CIN No. : U40105PW2012PTC1426
 UFT Act No : 4027033000000000 Date: 29/03/2023
 Reverse Charge Mechanism : No

**NARENDRA
 MADHAVRAO
 PATIL**

Digitally signed by
 NARENDRA MADHAVRAO
 PATIL
 Date: 2024.02.08 15:15:49
 +05'30'

Authorized Signatory

Recd.
 12/02/24

[Handwritten Signature]
 31/2/24

Logicon Payment Request Note

Date: 12.09.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for payment of O & M charges for February-2024 (Logicon)	SAPUMP/5469/2324 Dated 08.03.2024	11,98,479.52	Logicon	Immediate
	Advance if any		0		
	Debit Amount		.		
	Total Amount		11,98,479.52		
	Total Payable Amount after 2% Rebate		.		
	Amount in Words:- Eleven Lakhs Ninety Eight Thousand Four Hundred Seventy Nine Rupees and Fifty Two Paise Only				
	Special Remarks				
	Please Pay the Rs.11,98,479.52/-				

Company Details			
Company Name	Profit Centre	Vendor Code	GT Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001	14280	425040


Nisar Shaikh


Manish Puranik


Vandana Vermaikar



Approved By
Vijit Thopte

Balaji Memane

PAN No. : UGHR2610U00036228961031565
 I.TIN No. : 27AAB0224484225
 11/23/24
 C.A. No. : 12202001040657
 A/c. No. : 08/03/2024



LOGICON FACILITY MANAGEMENT PVT LTD								Tax Invoice (Original For Recipient)		
CIN No. : U40105MH2012PTC0426 Nyati Empower Office No 510, 6th Floor, Survey No 105, Sasqalere - Mumbai Highway, Bopar Patta KHAMARASHTRA, Pin Code: 411045 Tel No. : 7887844855 Email : accounts@logiconfacility.com GST No. : 27AACQL224484225 GST State : Maharashtra (27)								Tax. No. : 34P1M4Y5468/2324 Inv. DL : 08/03/2024 Inv. Month : February-2024 Inv. Period : 01.02.2024 To 29.02.2024 WFO/PO No : 1 WFO/PO DL : 1 Month Days : 29		
Name & Address of Customer : EON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER E, NEXT TO EON BOSCO SCHOOL A/P, PORT ROAD YEAWADA, , KHAMARASHTRA, PUNE, PIN CODE: 411006 PAN No. : AABCE5312K GST No. : 27AAB0CES314K12P GST State : Maharashtra(27) Place of Supply : Maharashtra(27)								Ship To : EON POWER - COMPOD A / B / D / E MAIN GATE (SEZ) PLOT NO. 1, S NO. 77, KHAMARADI KNOWLEDGE PARK, NEAR ZENSAR IT PARK, KHARADI, PUNE PUNE PUNE - 411006		
SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%										
Sr. No.	Particulars	Unit	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	GST	
									%	Amount
1	TECHNICAL SUPERVISOR	MOS	998517	11.00	26,390.00	910.00	319.000	290,290.00	0.00	0.00
2	ELECTRICIAN	MOS	998513	60.00	19,316.00	465.00	1,156.000	903,189.52	0.00	0.00
3	Tools & Tackles	MOS	998599	1.00	5,000.00	172.41	29.000	5,000.00	0.00	0.00
TOTAL AMOUNT								1,198,479.52	0.00	
NET AMT										11,98,479.52
BANK DETAILS Bank Details: ICICI BANK LTD Bank Account Number: 01500506812 Bank Branch IFSC: ICIC0001697										
INDIAN RUPEES ELEVEN LAKHS NINETY-EIGHT THOUSAND FOUR HUNDRED SEVENTY-NINE AND FIFTY-TWO PAISA ONLY								Grand Total	11,98,479.52	
Issued Under Section 31(1) of GST ACT 2017 For LOGICON FACILITY MANAGEMENT PVT LTD										
PAN No. : : AACQL2241M PE No : PUF0H01233010M0 EDIC No. : 3300035240001001 CIN No. : U40105MH2012PTC1426 LUT Ack. No. : AP220123064663E Date: 20/03/2023 Reverse Charge Mechanism No										
NARENDRA MADHAVRAO PATIL								Digitally signed by NARENDRA MADHAVRAO PATIL Date: 2024.03.08 16:03:13 +05'30'		
Authorized Signatory										

Recd.
 12/3/24

12/3/24

Logicon Payment Request Note

Date : 30.03.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for payment of O & M charges for March-2024 (Logicon)	SAPUMP/3309/2324 Dated 30.03.2024	12,25,827.67	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		12,25,827.67		
	Total Payable Amount after 2% Rebate				
	Amount in Words:- Twelve Lakhs Twenty Five Thousand Eight Hundred Twenty Seven Rupees and Sixty Seven Paise Only				
	Special Remarks				
	Please Pay the Rs.12,25,827.67/-				

Company Details		Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.		1700-C-001	14280	425040

(Signature)
30/03/24

Nisar Shaikh

(Signature)
Manish P. Panik

(Signature)
Vandana Yemmaliker

Balaji Memane

Approved By
Vijit Thopte

Sr.No.	Description of item to be checked		Required list		Remark
			For Vendor	For site Incharge	
			Attached	Accept	
1	Company Name & Address	Our company Name & Address (complete Name & address require)	OK	ok	
2	Company Name & Address	Vendors company Name & Address	OK	ok	
3	GST NO.	MANDATORY	OK	ok	
4	PAN/GST NO	MANDATORY	OK	ok	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	ok	
6	CATEGORY VISE RATE AS PER AGREEMENT	MANDATORY	OK	ok	
7	ATTENDEDNT SHEET	Signed by our Executive & Vendors Executive	OK	ok	
8	BIOMETRIN SHEET	If Applicable at site		ok	
9	PF/ESIC BANK CHALAN COPY	MANDATORY	OK	ok	
10	INDIVIDUAL (EMPLOYEEVISE) PF/ESIC DETAILS	MANDATORY-- We need the ECR copies of PF and ESIC payment for all employess which work on our site. Need to highlite employess	OK	ok	
11	INVOICE CERTIFICATION SIGNED	BY Site Incharge and Security Incharge Security -- Land / Project / bungalow - site Incharge or Security Incharge	ok ok	ok ok	
12	Working from vendor	Attached form	ok	ok	
13	Bill date Submission	from vendor	ok 30/03/24	ok 30/03/24	
14	Bill date certification	from site Incharge	ok 30/03/24	ok 30/03/24	
15	Cheque Salary	Need cheque debitas or bank statement	NA	NA	
16	Bank Salary	RTGS details + Bank stoumment or details (Salary slips)	OK	ok	
17	GST challan	Last month paid GST challan	OK	ok	
18	Absenty	Need the Absentism record of employess with company stam and signature.	OK	ok	
19	Guard Board Levy	Last month paid challan	NA	NA	

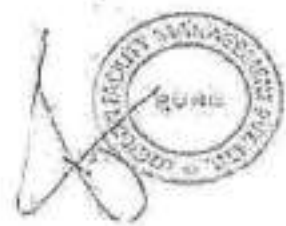
NOTE PUT ALL REMARK OR COMMENTS BY INK PEN

Boipsh
30/03/24

1/4/24

Sign and stamp of vendor...

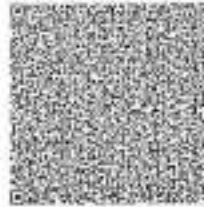
Sign of site Incharge..



IRM No: 41d5aac4e2675db64d3155eb5e5d5
 5ec7e211554104a417cd886621ba3
 8691e6

Act. No: L22420700445968

Act. Dt: 30/03/2024



LOGICON FACILITY MANAGEMENT PVT LTD					Tax Invoice					(Original For Recipient)	
CIN No. : U40103MH2012PTC1426 Mysal Emporium Office No 610,5th Floor, Survey no 105, Bangalore - Mumbai Highway, Baner Pune MAHARASHTRA, Pin Code:411045 Tel No. : 7887844855 Email : accounts@logiconfacility.com GST No. : 27AAOCL2241M1ZS GST State : Maharashtra (27)					Inv. No. : SAPUMF/5809/1314 Inv. Dt. : 30/03/2024 Inv Month : March-2024 Inv Period : 01.03.2024 To 31.03.2024 WOPD No. : WOPD Dt. : Month Days : 31						
Name & Address of Customer : EDM KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER E, NEXT TO EDM ROSOO SCHOOL AIR PORT ROAD KHEWADA, , MAHARASHTRA, PUNE, PIN CODE:411006 PAN No : ABCES314K GST No. : 27ABCES314K1ZP GST State : Maharashtra(27) Place of Supply : Maharashtra(27)					Ship To : BRO POWER - BOM POD A / B / D / E & MAIN GATE (SEC) PLOT NO. 1, S NO. 79, KHARADI KNOWLEDGE PARK, NEAR ZENSAR IT,PARK, KHARADI, PUNE PUNE PUNE - 411006						
SUPPLY TO SET UNIT OR SET DEVELOPER FOR AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST @ 18%											
Sl. No.	Particulars	UML	HSN/ SAC Code	Approved Manpower i Qtr	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST		
									%	Amount	
1	TECHNICAL SUPERVISOR	ND5	998513	11.00	26,390.00	851.29	772.000	274,964.77	0.30	0.00	
2	ELECTRICIAN	ND5	998513	10.00	19,116.00	627.80	1,516.000	245,800.00	0.90	0.00	
3	Spels 3 Tablets	ND5	998599	1.00	5,000.00	161.29	31.000	5,000.00	0.90	0.00	
TOTAL AMOUNT								1,225,827.67	0.00		
BANK DETAILS										NET AMT	
Bank Details: ICICI BANK LTD Bank Account Number: 016005006412 Bank Branch IFSC: ICTCO001897										12,25,827.67	
INDIAN RUPEES TWELVE LAKHS TWENTY-FIVE THOUSAND EIGHT HUNDRED TWENTY-SEVEN AND SIXTY-SEVEN PAISA ONLY										Grand Total	
										12,25,827.67	
Issued Under Section 31(3) of GST ACT 2017										For LOGICON FACILITY MANAGEMENT PVT LTD	
PAN No. : AAOCL2241M PY No. : PUMUM0123001000 ESIC No. : 33000355240001001 CIN No. : U40103MH2012PTC1426 UPI Ad No. : AB270323064063E Date: 29/03/2024 Reverse Charge Mechanism : No										Digitally signed NARENDRA MADHAVR PATIL Date: 2024.03.30 11:58:12 +05'30'	
										Authorized Signatory	

Recd
28/03/24
30/03/24

Ad
11/4/24

Professional Fees Payment Request Note

Date: 01.06.2023

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for Professional Fees For Collection Efficiency (Gross Energy Consumption 22-23) Certification as per MEDA Requirement	R/2023-24/44	Rajendra Kumar Jain	3,000.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			3,000.00	
	Amount in Words:- Three Thousand Rupees Only				
	Special Remarks	Please Pay the Rs.3,000/-			

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001		

MS
Ansar Shaikh

Manish Putanik
Manish Putanik

Vandana Yermalkar

MS

Balaji Memane

Approved By
Vijit Thopte

Invoice No. R/2023-24/44

Dated 31-May-23



Rajendra Kumar Jain

Chartered Accountants
Vertex Plaza Office No 7
Behind Shivaji Statue
Market Yard Pune

GSTIN/UNN: 27ACXPJ3448A1ZH
State Name : Maharashtra, Code : 27
E-Mail : office@carajendrajain.com

Tax Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST)

Party : Eon Kharadi Infrastructure Private Limited
Tech Park One Tower E
Next to Don Bosco School
Off Airport Road, Yerwada,
Pune

GSTIN/UNN : 27AABCE5314K1ZP
State Name : Maharashtra, Code : 27

Particulars	HSN/SAC	Amount
Professional Fees for Certification SEZ	9982	3,000.00
Total		₹ 3,000.00

Amount Chargeable (in words)

E. & O.E

INR Three Thousand Only

HSN/SAC	Taxable Value	Integrated Tax		Total Tax Amount
		Rate	Amount	
9982	3,000.00	0%		
Total				

Tax Amount (in words) : NIL

Remarks:

being professional fees for certification of gross energy consumption (2022-23) SEZ I

Company's Bank Details

Bank Name : Hdfc Bank Ltd

A/c No. : 50200053079768

Branch & IFS Code: HYDE PARK PUNE & HDFC0005291

**Rajendra
Kumar Jain**

for Rajendra Kumar Jain
Digitally signed by
Rajendra Kumar Jain
Date: 2023.06.01
14:58:09 +05'30'



DISCOM- Annexure I

GROSS ENERGY CONSUMPTION (YEAR 2022-2023)			
Reporting Year - 2022 - 2023			
Utility : EON Kharadi Infrastructure Private Limited SEZ-I			
1	GROSS CONSUMPTION	Quantum (MUe)	Remarks
O	<u>Own Generation</u>		
	Source 1	00	
	Source 2		
		
	Source N		
	Sub Total (1)	00	
P	<u>Purchase from Other generating Company / Intermediaries</u>		
	Source 1	45.981908	
	Source 2		
		
	Source N		
	Sub Total (2)	45.981908	
S	<u>Sale to Other Licensee / Intermediaries</u>		
	Licensee 1	00	
	Licensee 2		
		
	Inter.1		
	Sub Total (3)	00	
	Total GEC for the Quarter - (O+P-S)	45.981908	
2	RPO Obligation (19.5% of GEC)	8.966472	
Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / OA consumers on our network.			


 Sign and Seal of
 authorized signatory of Company




 Sign and Seal of C.A.



RENEWABLE ENERGY PROCUREMENT (YEAR 2022-2023)				
(C-Non Solar)				
Reporting Year - 2022 - 2023				
Non Solar				
Month:				
Eligible Person Name : EON Kharadi Infrastructure Private Limited SEZ-I				
1	Own Generation		Quantum (MUs.)	Remarks
	RE 1		00	
	RE 2			
	RE...N			
	Sub Total (1)		00	
2	Purchase from Other RE Sources / Licensee			
	Source 1 Wind Power		11.430028	
	Source 2			
	Source N			
	Sub Total (2)		11.430028	
3	Purchase through REC		1.459000	
	Sub Total (3)		00	
4	RE Sold to other Person			
	Party - 1		00	
	Party - 2			
	Sub Total (4)		00	
	Total Procurement (1)+(2)+(3)-(4)		12.889028	
Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / OA consumers on our network.				

Sign and Seal of
authorized signatory of Company



Sign and Seal of G.A.



RPO Settlement Account (Yearly) - YEAR 2022-2023

C - Non-Solar

Name : Eligible Person - EON Kharadi Infrastructure Private Limited SEZ-I

Fiscal Year (2022-23)	Gross Energy Consumption MUs.	RPO % Obligation (11.6%) MUs.	RPO % Up to Previous month MUs.	RPO% Cumulative upto the month (1) MUs.	RE purchase for the month MUs.		RE purchase up to previous Month MUs.		RE cumulative upto the month (2) MUs.		Short if any (1-2) MUs.
					Preferential Tariff	REG	Preferential Tariff	REG	Preferential Tariff	REG	
April	4.123860	0.474244	0.000000	0.474244	1.381903	0.000000	0.000000	0.000000	1.381903	0.000000	-0.907659
May	4.465260	0.513505	0.474244	0.987749	1.411481	0.000000	1.381903	0.000000	2.793384	0.000000	-1.805635
June	4.169324	0.479472	0.987749	1.467221	1.913707	0.000000	2.793384	0.000000	4.707091	0.000000	-3.239870
July	3.710948	0.427219	1.467221	1.894440	1.626469	0.000000	4.707091	0.000000	6.335560	0.000000	-4.441130
August	3.864496	0.444417	1.894440	2.338857	1.213632	0.000000	6.335560	0.000000	7.549192	0.000000	-5.210335
September	3.859428	0.443834	2.338857	2.782691	1.048589	0.000000	7.549192	0.000000	8.597781	0.000000	-5.815090
October	3.741596	0.430284	2.782691	3.212975	0.765585	0.000000	8.597781	0.000000	9.363366	0.000000	-6.150391
November	3.673082	0.422406	3.212975	3.635380	1.034578	0.000000	9.363366	0.000000	10.397942	0.000000	-6.762562
December	3.649136	0.419306	3.635380	4.054686	0.632576	0.000000	10.397942	0.000000	11.030516	0.000000	-6.975832
January	3.544722	0.407643	4.054686	4.462328	0.399510	0.000000	11.030516	0.000000	11.430028	0.000000	-6.987699
February	3.383146	0.369062	4.462328	4.851391	0.000000	1.458000	11.430028	0.000000	11.430028	1.458000	-8.036637
March	3.785900	0.430629	4.851391	5.287919	0.000000	0.000000	11.430028	1.458000	11.430028	1.458000	-7.600108
Total	45.981809	5.287919	4.851391	5.287919	11.430028	1.458000	11.430028	1.458000	11.430028	1.458000	-7.800108

Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / QA consumers on our network.



Sign and Seal of authorized signatory of the company



Sign and Seal of C.A.

Note: Detailed information about RE generators from whom RE purchased along with proof of REC purchased If any shall be submitted along with report for confirmation purpose.



INDIAN ENERGY EXCHANGE LTD.

Certificate of Purchase of REC(s)

Certificate Number : C-IEX_REC001305

Issued On: 22-Feb-2023

EOM KHARADI INFRASTRUCTURE PVT LTD

Number of Certificates: 2821

Source of Origin: SOLAR :1363 (ST : 394, SP : 369)@
NON-SOLAR :1458 (BM : 5, MC : 3, NS : 1121, SH : 82, WD : 247)

This certifies that EOM KHARADI INFRASTRUCTURE PVT LTD is the holder of 2821 non transferable Renewable energy certificate(s) bought on 22-Feb-2023 , through Indian Energy Exchange Limited.

This certificate reprinted hereby is issued and shall be held subject to all the provisions of the regulations of Honorable CERC as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Code	Source of Origin	Code	Source of Origin
SP	Solar PV	GP	Geothermal
ST	Solar Thermal	BM	Biomass
WD	Wind Commissioned before 01.04.2022	MC	Bio-fuel cogeneration
WS	Wind Commissioned on and after 01.04.2022	HW	Urban or Municipal Waste
SH	Small Hydro commissioned before 04.03.2019	OT	Others
LH	Large Hydro-commissioned before 04.03.2019	HC	Oil Condensate and Diesel Residue
MO	Small Hydro, Large Hydro, PSP Commissioned on or after 04.03.2019	SL	Oil Condensate and Diesel Residue
00	Other		

This is a computer-generated statement hence doesn't require signature

10/10/23

Invoice Bill Payment Request Note

Date : 06.02.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SE2-I CGRF Chairperson Remuneration Charges For the month Jan-24. (As per Order No:- MERC/ADMIN/2024/0015 Dated - 02.01.2024	Jan 24/001 Dated 06.02.2024	36,129.00	Sanjay Sudamsingh Rajput	Immediate
	Advance if any		-		
	Debit Amount		-		
	Total Amount		36,129.00		
	Amount in Words:- Thirty Six Thousand & One Hundred Twenty Nine Rupees Only.				
	Special Remarks	Please Pay the Rs.36,129/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	SANJAY SUDAMSINGH RAJPUT
Bank & Branch	HDFC Bank, Mumbai
Account No	01941000033524
IFSC Code	HDFC0000194

Nisar Shaikh
Nisar Shaikh

Manish Gurani
Manish Gurani

Vandana Yemalkar

Approved By
Vijit Thorpe

Balaji Memane

Sanjay Sudamsingh Rajput

13, Dheeraj Apt., Behind Astha Hospital, Purna Nagar, Chinchwad, Pune-411019

PAN No.ADNPR0180N

To,
EON Kharadi Infrastructure Private Limited.
Sr.No.77 ,MIDC Knowledge Park ,Kharadi Pune-411014

Invoice No.:- Jan24/001
Invoice Date.:- 06.02.2024

Sr No.	Description	Amount
1	CGRG Chairperson Remuneration Charges to EON Phase -I for the month Jan-24 (Period from 04-Jan-24 to 31-Jan-2024) (Monthly Charges 40000/Month) As per Order No:- MERC/ADMIN/2024/0015 Dated- 02.01.2024	36,129.00
	Total Amount	36,129.00
	Amount in Words:- Thirty Six Thousand One Hundred Twenty Nine Rupees only	


Sanjay Sudamsingh Rajput

Invoice Bill Payment Request Note

Date : 03.04.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Bharadi Infrastructure Private Limited SEZ-I CGRF Chairperson Remuneration Charges For the month Mar-24. (As per Order No.- MERC/ADMIN/2024/0015 Dated- 02-01-2024)	Mar24/003 Dated 03.04.2024	40,000.00	Sanjey Sudamsingh Rajput	Immediate
	Advance If any				
	Debit Amount				
	Total Amount		40,000.00		
	Amount in Words:- Forty Thousand Only.				
	Special Remarks	Please Pay the Rs.40,000/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	SANJAY SUDAMSINGH RAJPUT
Bank & Branch	HDFC Bank, Mumbai
Account No	01941000033524
IFSC Code	HDFC0000194

Mishir Shaikh

Majidh Purnik

Vandana Verma/Bar

Balaji Memana

Approved By
Vijit Thopte

Sanjay Sudamsingh Rajput

13, Dheeraj Apt., Behind Astha Hospital, Purna Nagar, Chinchwad, Pune-411019

PAN No.ADNPR0180N

To,
EON Kharadi Infrastructure Private Limited.
Sr.No.77 ,MIDC Knowledge Park ,Kharadi Pune-411014

Invoice No.:- Mar24/003
Invoice Date.:- 03.04.2024

Sr No.	Description	Amount
1	CGMF Chairperson Remuneration Charges to EON Phase -I for the month Mar-24(Monthly Charges 40000/Month) As per Order No:- MERC/ADMIN/2024/0015 Dated- 02.01.2024	40,000.00
Total Amount		40,000.00
Amount in Words:- Fourty Thousand only		


Sanjay Sudamsingh Rajput

E-LINK Bill Payment Request Note

Date : 22.09.2023

Sr No.	Billed To	Invoice Mo Date	Invoice Amount	Billed By	Type of Expenses	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for AMC Charges of Billing Software for the period 01.10.2023 to 30.09.2024	E/LINK/23-24/079 Dated 21.09.2023	1,98,000.00	E-LINK	AMC of Billing Software	Immediate
	Advance if any		-			
	Debit Amount		-			
	Total Amount		1,98,000.00			
	Total Payable Amount after 2% Rebate		-			
	Amount in Words:- One Lakh Ninety Eight Thousand Only					
	Special Remarks					

Please Pay the Rs.1,98,000/-

Company Details	Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.	1700-C-001	18309	440030

Nak
Nisar Shaikh

Mishra
Mishra Puranik

Vardana
Vardana Verma Kar

Baleji Memane

Approved By
Vijit Thopte

Tax Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST)

e-Invoice



IRN : e3a7b3e71a84b22d2244ee6037b44e37b-
8de31659e629d3d9078e7366ee09e
Ack. No. : 132248267873710
Ack. Date: 21-Sep-23

<p>E-Link E-Link Software Technologies Pvt Ltd 50/2365, VIJAY DEEP CHS LTD GANDHI NAGAR, BANDRA (E) MUMBAI-400051 GSTIN: 27AABCE87688120 State Name: Maharashtra, Code: 27 CIN: U72900MH2008PTC182428 E-Mail: accounts@elinktechnologies.net</p>	Invoice No.	21-Sep-23
	Delivery Photo	Mode/Terms of Payment
Consignee (Ship to) EON Kharadi Infrastructure Pvt Ltd, 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADA, PUNE GSTIN: 27AABCE5314K12P State Name: Maharashtra, Code: 27	Reference No. & Code	Other References
	Buyer Order No.	Techn Comment/Despatch Cated
Buyer (Bill to) EON Kharadi Infrastructure Pvt Ltd, 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADA, PUNE GSTIN: 27AABCE5314K12P State Name: Maharashtra, Code: 27	Dispatch Doc No	13-Jul-20 Delivery Note Date
	Dispatched through	Destination
UIN: AD270423023363F From: 01-04-2023 To: 31-03-2024 Terms of Delivery		

Sl. No.	Description	HSN/SAC	GST Rate	Quantity		Rate	per	Amount
				Shipped	Billed			
1	Development Charges Revenue Billing Software 4M for the period 01-Oct-2022 to 30-Sept-2024 For 3rd Year	998314	18%					1,35,000.00
Total								1,35,000.00

Amount (In words) E. & O.E
Indian Rupee One Lakh Ninety Eight Thousand Only

HSN/SAC	Taxable Value		IGST		Total
	Value	Rate	Amount	Tax	Total
998314	1,35,000.00	18%	24,300.00	24,300.00	1,59,300.00
Total					1,59,300.00

Taxable (In words): **Indian Rupee Thirty Five Thousand Six Hundred Forty Only**

Company's Bank Details
 Ac Holder's Name: **E-Link Software Technologies, Pvt. Ltd.**
 Bank Name: **NKGSB CO-OP. BANK LTD-1673**
 A/c No: **0851030001673**
 Branch & City: **Bandra (East), Mumbai 400016**

For E-Link Software Technologies, Pvt. Ltd.
 SUKHS SURESH KADAM
 Authorised Signatory

Company's PAN : **AABCE87688**

EON Kharadi Infrastructure Pvt. Ltd.

OFF AIRPORT ROAD, YERWADA, TECH PARK ONE TOWER - E, NEXT TO DOM BOSCO SCHOOL,
Pune, 411006, India,

Special Economic Zone Notified by S.O. NO. 1631(E) dated 28th September 2006.

WORK ORDER

Contractor's No :- 18309 Contractor's Name:- E Link Software Technologies Pvt. L , Contractor's Address: Opp. MIG Cricket Club, Bandra (E), , , , , 50/2365, Vijsydeep CHS, Gandhi Nagar, Mumbai - 400051, Maharashtra, India, Tel No : 8007771910 PF NO :- PAN NO :- AABCE9798B STATE : Maharashtra STATE CODE:- 27 GSTIN NO :- 27AABCE9798B12C	WO.number & Date : 4500027643 - 13.07.2020 WO Commencement Date :- 13.07.2020 WO Completion Date :- 31.08.2020 Project Completion Date:- EON Kharadi Infrastructure . Near SEMSAR IT Park, Kharadi Pune - 411014 - India Tel No. : : Fax No. : STATE: Maharashtra STATE-CODE: 27 GSTIN: 27AABCE9798B12C Plant : EON Kharadi Project : Email :
---	---

Sr	Description	Order Qty.	UCM	Unit Price	GST%	Value (INR)
10.1	Revenue billing software SAC-CODE:997331 Service no:9077101002 PURCHASE OF SOFTWARE LICENSES Software License cost includes: Rs. 7, 70, 000.00 3 User Licenses for the projected 500 consumers for the following modules: # COTS -Web based Elint Power Software o M-B-C software as mentioned in section 11 o Management Information Systems (MIS) o Dashboard # Software development costs and coverage of Development tool licenses, etc. # Domain Consultancy Implementation includes: Rs.2, 20, 000.00 ## Resource cost for project execution including but not limited to: o Fit Gap study including Third party integration #o Analysis #o Documentation & Sign off #o Be-spoke development - Bill Format # Branding # Traff Configuration #o Testing & QA #o UAT & Dry Run #o Installation #o User Training #o User manual #o Go live	1.000	EA	1,050,000.00		1,050,000.00

EON Kharadi Infrastructure Pvt. Ltd.

OFF AIRPORT ROAD, YERMADA, TECH PARK ONE TOWER - E, NEXT TO DON BOSCO SCHOOL,
Pune, 411006, India,

Special Economic Zone Notified by S.O. NO. 1631(E) dated 28th September 2006.

WORK ORDER

Contractor's No :- 18309 Contractor's Name:- E Link Software Technologies Pvt. L , Contractor's Address: Opp. HIG Cricket Club, Bandra (E),,,, 50/2365, Vijaydeep CHS, Gandhi Nagar, Mumbai - 400051, Maharashtra, India, Tel No : 8007771910	WO number & Date : 4500027643 - 13.07.2020 WO Commencement Date :- 13.07.2020 WO Completion Date :- 31.08.2020 Project Completion Date:- EON Kharadi Infrastructure , Near ZENSAR IT Park, Kharadi Pune - 411014 - India Tel No. : : Fax No. :
PF NO :- PAN NO :- AABCE9798B STATE :Maharashtra STATE CODE:- 27 GSTIN NO :- 27AABCE9798B1ZC	STATE:Maharashtra STATE-CODE:27 GSTIN: 27AABCE9798B1ZC Plant : EON Kharadi Project : Email :

S/	Description	Order Qty.	UOM	Unit Price	GST%	Value (INR)
	10 Initial User Administration onsite technical support for 3 month - Rs.60,000.00					

Material Amount	0.00
Service Amount	1,050,000.00
Discount	0.00
Total Amount	1,050,000.00
CGST Amount	0.00
SGST Amount	0.00

Taxes: Input GST - Domestic

Grand Total (INR): 1,050,000.00

amt. in words (INR) : -RUPEES TEN LAKE FIFTY THOUSAND ONLY

TAX DETAILS:

SAC-CODE	Taxable-Value	CGST		SGST		IGST	
		Rate	Amt	Rate	Amt	Rate	Amt
997331	1,050,000.00	0.00	0.00	0.00	0.00	0.00	0.00

REMARKS:

/C HEAD - ELECTRICAL

PROJECT - EON KHARADI PHASE I & II

Terms & Conditions :

- Quality of Work Should not be sacrificed.
- Payment will be by A/c Payee Cheque only.
- TDS and other Tax as applicable will be deducted from each RA Bill respectively.
- Contractor will be responsible for making payment to their labour force in time.
- The specifications as described herein will be followed without any deviation unless otherwise specified in writing.
- Contractor will be responsible for completion of the work as per given schedule.
- Our Standard General conditions of contract will Apply.
- If not completed in schedule the debit Rs. _____/Day will be raised.
- Abbreviations: S:-Supply, I:- Installation, T:- Testing, C:- Commissioning, F:- Fabrication/Fixing, ACC:-Accessories.

The payment towards P.F., M.F.P./E.S.I. of the workmen of contractor mandatory and deems to have

EON Kharadi Infrastructure Pvt. Ltd.

OFF AIRPORT ROAD, LERWAQA, TECH PARK ONE TOWER - E,,NEXT TO DON BOSCO SCHOOL,
Pune, 411006, India,

Special Economic Zone Notified by S.O. NO. 1631(E) dated 28th September 2006.

WORK ORDER

Contractor's No :- 18309	WO number & Date : 4500027643 - 13.07.2020
Contractor's Name:- E Link Software Technologies Pvt. L ,	WO Commencement Date :- 13.07.2020
Contractor's Address: Opp. MFG Cricket Club, Bandra (E),... 50/2365, Vijaydeep CHS, Gandhi Nagar, Mumbai - 400051, Maharashtra, India, Tel No : 8007771910	WO Completion Date :- 11.08.2020 Project Completion Date:- EON Kharadi Infrastructure , Near ZENSAR IT Park, Kharadi Pune - 411014 - India Tel No. : : Fax No. :
PF NO :-	STATE: Maharashtra
PAN NO :- AABCE9798B	STATE CODE: 27 GSTIN: 27AABCE5314K13F
STATE : Maharashtra	Plant : EON Kharadi
STATE CODE:- 27	Project :
GSTIN NO :- 27AABCE9798B13C	Email :

included in approved rates/price.

Safety of workmen is Contractor's responsibility and Contractor indemnifies the Employer from any consequence arising due to Contractor's failure in respect of safety code.

Payment - 40% advance against PJ, 30% upon completion of customization, 15% on 10 days of Go Live & 15% on 1st bill.

ST nil against sec

Detailed scope of work is as mentioned in Techno commercial document signed by both parties.

MC as below :

Year 1	Year 2	Year 3	Year 4	Year 5
Rs. 1,98,000/-	Rs. 1,98,000/-	Rs. 1,98,000/-	Rs. 2,11,850/-	Rs. 2,26,650/-

Note: The contractor agrees that during the process of execution of the contract, he may be entitled to certain discounts/benefits either by way of reduction in the prices of the materials or by way of accounts offered or reduction of tax rates on the materials. The Contractor agrees that in such and similar eventualities he shall transfer all benefits arising as a result of such reduction in rates to the Employer by way of reduction in the amounts payable by the Employer to the Contractor.

Contractor agrees and undertakes that he shall make true and complete disclosures of all such benefits that may be available to him during the course of execution of the contract.

Note: All Central, State and Local bodies taxes are exempted to SEZ as per Certificate of SEEP2/New SEZ/EON/05/2006-07/8416 Dated 26 October 2006.

Issued By _____ Contractor Acceptance _____ Site In Charge Certified By _____ Approved by _____

Comsolve Payment Request Note

Date : 02.11.2023

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Type of Expenses	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I for AMC Charges of router EoR at SLDC (Comsolve) for the period 01.10.2023 to 30.09.2024	113/2023-24 Dated 01.11.2023	1,05,000	Comsolve	AMC of Comsolva	Immediate
	Advance If any		-			
	Debit Amount		-			
	Total Amount		1,05,000			
	Total Payable Amount after 2% Rebate		-			
	Amount in Words:- One Lakh Five Thousand Only.					
	Special Remarks	Please Pay the Rs.1,05,000/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	4700-0000 <i>1700-6-0-01</i>	-	440010

Vandana Yermallur
Vandana Yermallur

Munish Purohit
Munish Purohit

Niraj Shaikh
Niraj Shaikh

Approved By
Vijit Thopte

Balraj Menane

Shahid

Invoice No. 113/2023-24
Ref. No.

Dated 1-Nov-23

Comsolve Mediatech Pvt. Ltd
37, Laxman Park Bldg. 4th Floor
LBS Road, Opp Happy House
New Sadashiv Peth
Pune - 411 030
GSTIN/UID: 27AADCC2622E1Z5
State Name: Maharashtra, Code: 27
E-Mail: accounts@comsolveindia.com

Bill of Supply

Party : EONKHARADI INFRASTRUCTURE PVT LTD (DL)
Off Airport Road, Yerawada Tech Park,
Next to Don Bosco School, Pune 411006
GSTIN/UID : 27AABCE5314K1ZP
State Name : Maharashtra, Code : 27

Payment Terms
Advance

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Disc. %	Amount
1	Managed Services - Sez Sale 1/10/2023 to 30/9/2024	998716					1,05,000.00

Total

₹ 1,05,000.00

Amount Chargeable (in words)

Indian Rupees One Lakh Five Thousand Only

E. & O.E

HSN/SAC

Taxable
Value

998716

1,05,000.00

Total 1,05,000.00

Tax Amount (in words) : NIL

Remarks:

EON - I

Company's PAN : AADCC2622E

Company's Bank Details

A/c Holder's Name: Comsolve Mediatech Pvt. Ltd

Bank Name : Bank of India - Co - 051130110000046

A/c No. : 051130110000046

Branch & IFS Code: Navipeth, Pune & BKID0000511

SWIFT Code :

Declaration

SERVICE TAX NO : AADCC2622EST001

for Comsolve Mediatech Pvt. Ltd



This is a Computer Generated Invoice

OKM
Shree

Charges for Integration of Third Party IEM/DCU In AMR System Payment Request Note

Date : 20.11.2023

Sr.No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	ECM Kharadi Infrastructure Private Limited SEZ-I Charges for Integration of Third Party IEM/DCU In AMR System At 220KV Magarpatta Substation.	SE/ENV/O&M/Circle/PN/No 2038 Dated 07.09.2023	MSETCL	3,99,578.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			3,99,578.00	
	Amount in Words:- Three Lakh Ninety Nine Thousand Five Hundred Seventy Eight Rupees Only				
	Special Remarks				

Please Pay the Rs.3,99,578/-

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	MSETCL EHV O&M Circle,Pune.
Bank & Branch	Bank of Maharashtra, MSEDCL Campus Branch, Somwar Peth Pune
Current Account No	20118200248
IFSC Code	MAHB0001431
MICR Code	411014052
GST Number	27AAECM2936N122

Cost Center - 1710.C-001

Capex

Meters furnished

ABHISHEK SHAIKH

Vandana Vermaikar

Approved By
Vijit Thorpe

Balaji Memane



MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO. LTD.
CIN No. : U40109MH2005SGC153646

From: Office of Superintending Engineer, EHV O&M Circle, Pune
Address: Adm. Building III floor, Block No 404, Rasta Peth, Pune-11
Tel. No. (O) 020-26131729; (fax)-26132342
Email Id: se6100@mahatransco.in &
404sepune@gmail.com

Ref :- SE/EHV/O&M/Circle/PN/ - 2 9 3 8 Date : 07 SEP 2023

To,
M/s EON Kharadi Infrastructure Pvt., Ltd.,
Tech Park One, Tower E, S. No 191/A/2A/1/2,
Next to Don Bosco School, Off. Airport Road, Yerwada,
Pune- 411006.

Sub. :- Demand Note for charges for integration of third party IEM/DCU in AMR system to M/s. EON Kharadi Infrastructure Pvt Ltd for 03 Nos of 22 kV bays at 220 kV Magarpatta ss.

Ref :-

1. Grid Connectivity-MSETCL/CO/STU/EHV-C/4610 Dtd.04.11.2020 (for EON-1 & Z-1)
2. Grid Connectivity- MSETCL/CO/STU/EHV-C/5388 Dtd.14.12.2020 (for Z-2)
3. W.O. No- MSETCL/CO/CE(ACI&P)/AMR/INT/WO/420 Dtd. 11.08.2022
4. SOP-MSETCL/CO/CE(ACI&P)/AMR/INT/SOP/639 Dtd. 28.12.2022
5. W.O. No-MSETCL/CO/CE(ACI&P)/AMR/INT/WO/277 Dtd. 23.05.2023
6. SE/TCC/Pune/337 Dtd. 29.08.2023
7. This office Note Dtd. 29.08.2023

Dear Sir,


As per the ref (4) above, the C.O. MSETCL, Mumbai has issued the SOP for integration of third party IEM/DCU in AMR system, where the integration costs are to be recovered from any of the connectivity holder as per the connectivity issued by STU vide ref.(1 & 2) above. As such, you have to pay the said integration charges in r/o integration of third party IEM/DCU in AMR system for 03 Nos of 22 kV feeders (22 kV EON-1, 22 kV Z1 & 22 kV Z2 feeders) at 220 kV Magarpatta ss.

The detail is as below.

Sr. No	Particulars/Category	No of Meters to be integrated	Unit Price (Rs.) for F.Y. 2023-24	Amount (Rs.)
1	Cat-I: Integration of one new meter (where Kalkitech make DCU is installed under AMR Project or newly commissioned DCU)	03 (01 No of Main, 01 No of Check meter & 01 No of Standby meter)	37,625/-	1,12,875/-
	Add GST @ 18%			20,317.50/-
	Final Total Amount (Rs.) for 01 No of 22 kV feeder at 220 kV Magarpatta ss			1,33,192.50/-
	Final Total Amount (Rs.) for 03 Nos of 22 kV feeders at 220 kV Magarpatta ss			3,99,577.50/-
	Say (Rs.)			3,99,578/-

The payment details are as follows:-

- a) You have to pay the non-refundable / non-adjustable integration charges for IEM/DCU in AMR system of Rs. 3,99,578/-including GST to this office within 07 days in favor of MSETCL EHV O&M Circle, Pune by NEFT/RTGS/UPI transfer of Bank of Maharashtra, MSEDCL Campus Branch, Sönwar Peih Pune, Current A/c No. 20118200248 IFSC Code MAHB0001431 MICR Code 411014052. The UTR No./online payment details to be provided for issuing receipt. Receipt will be issued only after confirmation of credit to MSETCL's Bank A/c. Please note, if payment is done through Pay Order/DD, the Receipt will be issued only after amount credited to the MSETCL's Bank A/c.
- b) The person collecting the receipt should produce the valid identity card of the firm, authorization letter, etc.
- c) After payment, it is requested to submit one Photo copy of payment receipt to this office.
- d) Further as per the SOP under ref.(3) above, you have to submit the Annexure-I i.e. AMR Installation Completion Certificate, along with Installation and Commissioning Check list to this office (copy enclosed).


Pramod M. Bhosale
Superintending Engineer,
EHV O&M Circle Pune

Copy s.w.ts to :- 1) The Chief Engineer, EHV PC O&M Zone Pune

Copy f.w.ts. to:- 1) The Superintending Engineer, PAC Circle, Pune

Copy to :- The Executive Engineer, EHV O&M Division-I, Pune

Charges for Integration of Third Party IEM/DCU in AMR System Payment Request Note

Date : 04.01.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I Revised Charges for Integration of Third Party IEM/DCU in AMR System At 220KV Magarpatta Substation.	SE/EHV/O&M/Circle/Pune/Tech/73/No. 40 Dated 03.01.2024	MSETCL	39,957.25	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			39,957.25	
	Amount in Words:- Thirty Nine Thousand Nine Hundred Fifty Seven Rupees And Twenty Five Paise Only				
	Special Remarks	Please Pay the Rs.39,957.25/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	MSETCL EHV O&M Circle, Pune.
Bank & Branch	Bank of Maharashtra, MSEDCL Campus Branch, Somwar Path Pune
Current Account No	20118200248
IFSC Code	MAHB0001431
MICR Code	411010052
GST Number	27AAECM2936N172


Manish Shalkh


Vandana Verma

Manish Puranik

Approved By
Vijit Thopte

Balaji Memane

 <p>MAHATRANSCO Maharashtra State Electricity Transmission Co. Ltd.</p>	<p>MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED Govt. Of Maharashtra (Undertaking) (CIN No.U40109MH2005SGCI53646) The Superintending Engineer, EHV O&M Circle, Pune Administrative Building, 3rd floor, Block No.404, Rasta Peth, Pune-411 011. (O) 26131729 E-Mail : se6100@mahatransco.in</p>	
---	--	---

Ref.: - SE/EHV/O&M/Circle/Pune/Tech/73/

Date:

0040

03 JAN 2024

To,
M/s EON Kharadi Infrastructure Pvt. Ltd.,
Tech Park One, Tower E, S. No 191/A/2A/1/2,
Next to Don Bosco School, Off. Airport Road, Yerwada,
Pune- 411006.

Sub. :- Revised Demand Note for charges for integration of third party IEM/DCU in AMR system to M/s. EON Kharadi Infrastructure Pvt Ltd for 03 Nos of 22 kV bays at 220 kV Magarpatta ss.

Ref :-




1. Grid Connectivity-MSETCL/CO/STU/EHV-C/4610 Dtd.04.11.2020 (for EON-1 & Z-1)
2. Grid Connectivity- MSETCL/CO/STU/EHV-C/5388 Dtd.14.12.2020 (for Z-2)
3. W.O. No- MSETCL/CO/CE(ACI&P)/AMR/INT/WO/420 Dtd. 11.08.2022
4. SOP-MSETCL/CO/CE(ACI&P)/AMR/INT/SOP/639 Dtd. 28.12.2022
5. W.O. No-MSETCL/CO/CE(ACI&P)/AMR/INT/WO/277 Dtd. 23.05.2023
6. SE/TCC/Pune/337 Dtd. 29.08.2023
7. This office note Dtd. 29.08.2023
8. Demand Note-SE/2038 Dtd.07.09.2023
9. This office mail Dtd. 07.11.2023
10. M. R No-4859 Dtd. 04.12.2023
11. This office mail Dtd. 07.12.2023
12. Mail from SE, ACI&P, C.O. MSETCL Dtd. 15.12.2023
13. Mail from SE, PAC Circle, Pune Dtd. 15.12.2023
14. This office Note Dtd. 22.12.2023


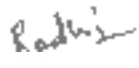

Dear Sir,



As per the ref (4) above, the C.O. MSETCL, Mumbai has issued the SOP for integration of third party IEM/DCU in AMR system, where the integration costs are to be recovered from any of the connectivity holder as per the connectivity issued by STU vide ref.(1 & 2) above. As such, you have to pay the said integration charges in r/o integration of third party IEM/DCU in AMR system for 03 Nos of 22 kV feeders (22 kV EON-1, 22 kV Z1 & 22 kV Z2 feeders) at 220 kV Magarpatta ss.



As such, vide ref. (8) above this office has issued the demand note for charges of the integration charges in r/o integration of third party IEM/DCU in AMR system for 03 Nos of 22 kV feeders (22 kV EON-1, 22 kV Z1 & 22 kV Z2 feeders) at 220 kV Magarpatta ss for amount of Rs. 3,99,578/- with taxes. Also, as per ref. (10) above, you have paid the said amount. Now, vide ref. (12 & 13) above, this office received the discrepancies regarding issuing the revised demand note to Agency considering the Integration charges as per Category II and recover the difference amount of from agency.


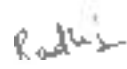

Page 1 of 2



ERO POWER LLP					 ERO POWER <small>Your Energy Dept</small>	
Add: A-805, 8th Floor, Lodha Akia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EPLLP/23-24/005	Date	30-04-2023	GSTIN:	27AAFE35681ZN	
Place of Supply:	Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020			
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					
1	EON SEZ -1 Management administration fees regular operations April23					27,78,300
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act. 2017 in case of Inter State Supply of Services)					
	Total					27,78,300
Amount in Words:	Twenty seven lacs seventy eight thousand three hundred rupees only					
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number : 59208994669505 IFSC CODE : HDFC0009187 Account Type : Current Account		
Authorized Signature		Company Stamp				
						

ERO POWER LLP						 ERO POWER <small>Your Energy Partner</small>
Add: A-806, 8th Floor, Loha Afla, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806669606						
Invoice No.	EPLLP/23-24/006	Date	30-04-2023	GSTIN:	27AAJFE3666B1ZN	
Place of Supply:		Pune, Maharashtra	PO No.	As per Engagement letter dt. 19-03-2020		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.				
Customer GSTIN:		27AABCE5314K1ZP				
S.No	Particulars					Amt.
1	EON SEZ -1 Fixed fee regular operations April'23					6,24,750
	*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
	Total					6,24,750
Amount in Words:		Six lacs twenty four thousand seven hundred fifty only				
Terms and Conditions:				Bank Name : HDFC BANK Account Number 59268886669505 IFSC CODE : HDFC0009107 Account Type : Current Account		
Due date is 7 days upon receipt of Invoice by Developer						
Authorized Signature			Company Stamp			
						

ERO POWER LLP					 ERO POWER <small>Real Energy. Clean</small>	
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade,						
Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8906669605						
Invoice No.	EPLLP/23-24/015	Date	31-05-2023	GSTIN:	27AAPE3066912N	
Place of Supply:		Pune, Maharashtra		PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					
1	EON SEZ -1 Management administration fees regular operations May/23					27,78,300
	*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
Total					27,78,300	
Amount in Words:	Twenty seven lacs seventy eight thousand three hundred rupees only					
Terms and Conditions:				Bank Name : HDFC BANK		
Due date is 7 days upon receipt of Invoice by Developer				Account Number 892080669605		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0069187		
Radhika				Account Type : Current Account		

ERO POWER LLP					 ERO POWER Your Energy Depot	
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 8806669505						
Invoice No.	EPLLP/23-24/016	Date	31-05-2023	GSTIN:	27AAJFE3558B1ZN	
Place of Supply:		Pune, Maharashtra		PO No.	As per Engagement letter dt. 19-03-2020	
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco					
	School, Off. Airport Road, Yerwada, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					Amtd.
1	EON SEZ -I Fixed fee regular operations May'23					6,24,750
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
					Total	6,24,750
Amount in Words:		Six lacs twenty four thousand seven hundred fifty only				
Terms and Conditions: Due date is 7 days upon receipt of invoice by Developer			Bank Name : HDFC BANK Account Number 59208806669505 IFSC CODE : HDFC00095107 Account Type : Current Account			
Authorized Signature		Company Stamp				
Radha						

ERO POWER LLP				 ERO POWER <small>Your Energy Partner</small>	
Add: A-805, 8th Floor, Lodha Akia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Email ID: vandana@eropower.in, Ph. No. 8808869505					
Invoice No.	EPLLP/23-24/021	Date	6/30/2023	GSTIN:	27AAJFE3556B1ZM
Place of Supply:	Pune, Maharashtra	PO No.		Work order : 5500008499	
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				
1	EON SEZ -1 Management administration fees regular operations June'23				2,778,300
	<i>(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)</i>				
	Total				2,778,300
Amount in Words	Twenty seven lacs seventy eight thousand three hundred rupees only				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK	
				Account Number 58208306669505	
				IFSC CODE : HDFC0049107	
				Account Type : Current Account	
Authorized Signature		Company Stamp			
					

ERO POWER LLP					 ERO POWER <small>Your Energy Partner</small>	
Add: A-805, 8th Floor, Lodha Atria, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806689505						
Invoice No.	EPLLP/23-24/022	Date	6/30/2023	GSTIN:	27AANF83554B1ZM	
Place of Supply:	Pune, Maharashtra	PO No.	Work order : 5500008499			
Customer Details:						
Name:	EON Kharadi Infrastructure Pvt. Ltd.					
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off, Airport Road, Yerwade, Pune - 411006.					
Customer GSTIN:	27AABCE5314K1ZP					
S.No	Particulars					Amt.
1	EON SEZ -1 Fixed fee regular operations June'23					624,750
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
Total						624,750
Amount in Words:	Six lacs twenty four thousand seven hundred fifty only					
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59208806689585		
Authorized Signature		Company Stamp		IFSC CODE : HDFC0009107		
Radha				Account Type : Current Account		

ERO POWER LLP






Add: A-805, 8th Floor, Lodha Altia, New Cliff Parade,
Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.

ERO POWER
Your Energy Partner

Email ID: vandana@eropower.in, Ph. No. 8806669505

Invoice No.	EPLLP/23-24/028	Date	31-07-2023	GSTIN:	27AAIFEM66B1ZN
Place of Supply:	Pune, Maharashtra	PO No.		Work order :	5500008499
Customer Details:					
Name:	EON Kharadi Infrastructure Pvt. Ltd.				
Address:	Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to On Bosco School, Off. Airport Road, Yerwada, Pune - 411006.				
Customer GSTIN:	27AABCE5314K1ZP				
S.No	Particulars				
1	EON SEZ -1 Management administration fees regular operations July/23				27,78,300
	*(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)				
Total					27,78,300
Amount in Words:	Twenty seven lacs seventy eight thousand three hundred rupees only				
Terms and Conditions:	Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59208886666585 IFSC CODE : HDFC0009187 Account Type : Current Account
Authorized Signature	Company Stamp				

ERO POWER LLP						 ERO POWER Your Energy Desist
Add: A-805, 8th Floor, Lodha Alia, New Cuff Parade, Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037.						
Email ID: vandana@eropower.in, Ph. No. 8806889505						
Invoice No.	EPLLP/23-24/029	Date	31-07-2023	GSTIN:	27AAJPE3558B1Z1	
Place of Supply:		Pune, Maharashtra	PO No.	Work order : 5500008498		
Customer Details:						
Name:		EON Kharadi Infrastructure Pvt. Ltd.				
Address:		Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006.				
Customer GSTIN:		27AABCE6314K1ZP				
S.No	Particulars					AmL
1	EON SEZ -1 Fixed fee regular operations July23					6,24,750
	*(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)					
Total						6,24,750
Amount In Words:		Six lacs twenty four thousand seven hundred fifty only				
Terms and Conditions: Due date is 7 days upon receipt of Invoice by Developer				Bank Name : HDFC BANK Account Number 59205508669505 IFSC CODE : HDFC0009187 Account Type : Current Account		
Authorized Signature		Company Stamp				
						

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Lodha Atria, New Cliff Park, Yerwada, Truck Terminal Road, Andheri West, Mumbai - 400037. Corp Office - Office No 704, World Trade Center, Tower-2, Opp EON Free Zone Kharad-Pune-411014 GSTIN/UIN : 27AAAF63566B12N State Name : Maharashtra, Code : 27 E-Mail : vandana@erpower.in	Invoice No. EPLLP/23-24/042 Dated 31-Aug-23 Delivery Note Mode/Terms of Payment Reference No. & Date. EPLLP/23-24/042 dt. 31-Aug-23 Other References 6500908499 Buyer's Order No. Dated Dispatch Doc No. Delivery Note Date Dispatched through Destination Pune, Maharashtra
Consignee (Ship to) Eon Kharad Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE6314K1ZP State Name : Maharashtra, Code : 27	Buyer (Bill to) Eon Kharad Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE6314K1ZP State Name : Maharashtra, Code : 27

Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) EON SEZ -1 Management administration fees regular operations Aug 23 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				27,78,300.00
Total						Rs 27,78,300.00

Amount Chargeable (in words) **E. & O.E**

INR Twenty Seven Lakh Seventy Eight Thousand Three Hundred Only

HSN/SAC	Taxable Value
998332	27,78,300.00
Total	
27,78,300.00	

Tax Amount (in words) : **NIL**

Remarks:
EON SEZ -1 Management administration fees regular operations Aug 23

Company's PAN : **AAJFE3566B**

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Lodha Atria, New City Parkade, Wadia Truck Terminal Road, Anand Park, Mumbai - 400027. Corp Office : Office No 709, World Trade Center, Tower 2, Opp EON Free Zone Yashwantrao Chavan Road, Yerwada Pune-411006 GSTIN/UIN : 27AAABCE5314K1ZP State Name : Maharashtra, Code : 27 E-Mail : vandenad@erogroup.com	Invoice No. EPLLP/23-24/043	Dated 31-Aug-23
	Delivery Note	Mode/Terms of Payment
Consignee (BHP to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AAABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date. EPLLP/23-24/043 dt 31-Aug-23	Other References 6500988489
	Buyer's Order No.	Dated
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AAABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination Yerwada, Pune - 411006.

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) EON SEZ -1 Fixed fee regular operations Aug 23 *(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O.E

INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only


HSN/SAC	Taxable Value
998332	6,24,750.00
Total 6,24,750.00	

Tax Amount (in words) : NIL

Remarks:
 EON SEZ -1 Fixed fee regular operations Aug 23
 Company's PAN : AAJFE3596B

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)


 Authorized Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF GST)

ERO Power LLP (FY 2023-24) Reg. Office : A-806, 8th Floor, Laxha Alia, New Cuff Parade, Worli, Trunk Terminal Road, Anand Nagar, Mumbai - 400037. Corp Office- Office No 709, World Trade Center, Tower-2, Opp. EON Phase Zone Yashwantrao Chavan Road, Pune-411014 GSTIN/UIN : 27AAJFE3596B1ZM State Name : Maharashtra, Code : 27 E-Mail : vanderad@eropower.in	Invoice No. EP/LLP/23-24/053 Date 30-Sep-23 Delivery Note Mode/Terms of Payment Reference No. & Date. EP/LLP/23-24/051 dt. 30-Sep-23 Other References 5500008499 Buyer's Order No. Date Dispatch Doc No. Delivery Note Date Dispatched through Destination Yerwada, Pune - 411006
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E . S. No. 171A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E . S. No. 171A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Management administration fees regular operations Aug 23 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				27,78,300.00
Total						Rs 27,78,300.00

Amount Chargeable (in words) E. & O.E
INR Twenty Seven Lakh Seventy Eight Thousand Three Hundred Only

HSN/SAC	Taxable Value
998332	27,78,300.00
Total	
27,78,300.00	

Tax Amount (in words) : **NIL**

Remarks:
EON SEZ -1 Management administration fees regular operations Sept 23

Company's PAN : **AAJFE3596B**

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)

 Authorised Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Lodha Atlas, New Cliff Parade, Wadala Truck Terminal Road, Andheri East, Mumbai - 400037. Corp Office- Office no 709, World Trade Center, Tower-3, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Date
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date	Other References
	Buyer's Order No.	Dated
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination

S/No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Fixed fee regular operations Sept 23 *(Exemption from undertaking compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O.E

INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	6,24,750.00
Total	6,24,750.00

Tax Amount (in words) : **NIL**

Remarks:
 EON SEZ -1 Fixed fee regular operations Sept 23
 Company's PAN : **AAAF5356B**

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

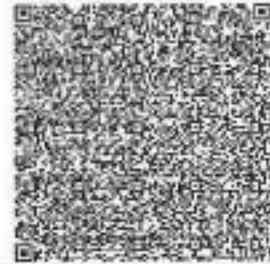
for ERO Power LLP (FY 2023-24)

 Authorized Signatory

TAX INVOICE

e-invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS OR PAYMENT OF IGST)



IRN : 6e9e54824cc4b6749b42f1b29367c6eac2344e1e988924-d8d011a858deaf15e
 Ack No. : 122318883621488
 Ack Date : 31-Oct-23

ERO Power LLP (FY 2023-24) Reg. office : A-805, 8th Floor, Lodha Altis, Jewell Off Parade, Wadala Truck Terminal Road, Andheri (W), Mumbai - 400037. Corp Office- Office No Park, World Trade Center, Tower-2, Opp SEZ Free Zone Wadala-Pune-411014 GSTIN/UIN: 27AAAF02656912N State Name - Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated	
	EP LLP/23-24/064	31-Oct-23	
	Delivery Note	Mode/Termz of Payment	
	Reference No. & Date.	Other References	
	EP LLP/23-24/064 dt. 31-Oct-23	556808B498	
	Buyer's Order No.	Dated	
	Dispatch Doc No.	Delivery Note Date	
	Dispatched through	Destination	
		Yerwade, Pune - 411006	
Consignee (Ship to)			
Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27			
Buyer (Bill to)			
Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27			

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Management administration fees regular operations Oct 23 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of inter State Supply of Services)	998332				27,78,300.00
Total						Rs 27,78,300.00

Amount Chargeable (in words) E. & O.E

INR Twenty Seven Lakh Seventy Eight Thousand Three Hundred Only

HSN/SAC	Taxable Value
998332	27,78,300.00
Total	27,78,300.00

Tax Amount (in words) : **NIL**

Remarks:
 EON SEZ -1 Management administration fees regular operations Oct 2023
 Company's PAN : **AAAF026569**

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)

 Authorised Signatory

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

← Invoice



IRN : 1431890feb3115a836e400008d3496000239-d6cbb6-4bf-47457d5317974de3d
 Ack No. : 122318803638406
 Ack Date : 31-Oct-23

ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Loha Aalia, New Gulf Parade, Wadga Truck Terminal Road, Andaz Park, Mumbai - 400037. Corp Office - Office No 709, World Trade Center, Tower 2, Opp EON Free Zone, Kondhwa, Pune-411014 GSTIN/UIN : 27AABCE56314K1ZP Reg. Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE56314K1ZP State Name : Maharashtra, Code : 27 Buyer (Billed to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE56314K1ZP State Name : Maharashtra, Code : 27	Invoice No.	Dated
	EPLLP/23-24/865	31-Oct-23
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Other References
	EPLLP/23-24/865 dL 31-Oct-23	5500008498
	Buyer's Order No.	Dated
Dispatch Doc No.	Delivery Note Date	
Dispatched through	Destination	
	Yerwada, Pune - 411006.	

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Fixed fee regular operations Oct 23 (Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O.E
INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	6,24,750.00
Total	6,24,750.00

Tax Amount (in words) : **NIL**
 Remarks:
 EON SEZ -1 Fixed fee regular operations Oct 23
 Company's PAN : **AAJPE3656B**
 Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for **ERO Power LLP (FY 2023-24)**


Authorized Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : a8355b95e7838236e4dc977d89f6c8b396451be052a2de8-90e8332b02328e175
 Ack No. : 122318188150038
 Ack Date : 1-Oct-23

ERO Power LLP (FY 2023-24) Reg. Office : A-808, 8th Floor, Lodha Atria, New Golf Parade, Wadala Trunk Road, Airport Hill, Mumbai - 400037. Corp Office : Office No 709, World Trade Center, Yashwantrao Chavan Road, Opp EON Free Zone Yashwantrao Chavan Road, Yashwantrao Chavan Road, Pune-411014 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated	
	EP LLP/23-24/076	30-Nov-23	
	Delivery Note	Mode/Terms of Payment	
	Reference No. & Date.	Other References	
Buyer's Order No.	Dated		5500008498
Dispatch Doc No.	Delivery Note Date		
Dispatched through	Destination		Yerwade, Pune - 411006

Sl No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Management administration fees regular operations Nov 23 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				27,78,300.00
Total						Rs 27,78,300.00

Amount Chargeable (in words): **INR Twenty Seven Lakh Seventy Eight Thousand Three Hundred Only** E & O E

HSN/SAC	Taxable Value
998332	27,78,300.00
Total	27,78,300.00

Tax Amount (in words) : NIL
 Rtno/s.
 EON SEZ -1 Management administration fees regular operations Nov 2023
 Company's PAN : AAFCE3568B
 Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)

 Authorised Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

e-invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : 180fdeb61a03fcf3eed77c0094bd54d83a7a29e6eed38e0b-dc88b4afe@a58312c
 Ack No. : 122319180189707
 Ack Date : 1-Dec-23

ERO Power LLP (FY 2023-24) Reg. Office : A-808, 8th Floor, Lodha ARIA, New City Parkade, Yerwade Trunk Terminal Road, Andhy Hill, Mumbai - 400037. Corp Office - Office No 909, World Trade Center, Tower 2, Opp EON Free Zone, Kharadi Pune - 411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No. EP LLP/23-24/077	Dated 30-Nov-23
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date. EP LLP/23-24/077 dt. 30-Nov-23	Other References 6500006499
	Buyer's Order No.	Dated
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination Yerwade, Pune - 411006.

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Fixed fee regular operations Nov 23 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				Rs 6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) **Rs 6,24,750.00**
 E. & O.E

INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	6,24,750.00
Total	6,24,750.00

Tax Amount (in words) **NIL**

Remarks:
 EON SEZ -1 Fixed fee regular operations Nov 23
 Company's PAN : AAJPE3568B

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

For ERO Power LLP (FY 2023-24)

 Authorized Signatory

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

←Invoice



IRN : 7eed41eb0bf66b66e5d01c026000502900e0555d781b01-21926b11321d25f004
 Ack No. : 122410678283036
 Ack Date : 1-Jan-24

ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Laxha Apts, New Cuff Parade, Wadala Truck Terminal Road, Anand Nagar, Mumbai - 400037. Corp Office : 0806a No 706, World Trade Center, Tower 2, Opp EON Free Zone, Kharadi-Pune-411014 GSTIN(UIN) : 27AAFE9556812N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411008 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27 Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411008 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Invoice No.	Dated
	EP LLP/23-24/007	30-Dec-23
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Other References
	EP LLP/23-24/007 dL 30-Dec-23	5540006499
	Buyer's Order No.	Order
Dispatch Doc No.	Delivery Note Date	
Dispatched through	Destination	
	Yerwade, Pune - 411008	

S/No	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Management/ administration fees regular operations Dec 23 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				27,78,300.00
Total						Rs 27,78,300.00

Amount Chargeable (in words) E. & O.E
 INR Twenty Seven Lakh Seventy Eight Thousand Three Hundred Only

HSN/SAC	Taxable Value
998332	27,78,300.00
Total	27,78,300.00

Tax Amount (in words) : NIL
 Remarks:
 EON SEZ -1 Management/ administration fees regular operations Dec 2023
 Company's PAN : AAIFE9568B
 Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct

for ERO Power LLP (FY 2023-24)

 Authorized Signatory

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice



IRN : 77c7b4c8fb029e94945e48f141b5857caad26a6c00997906-
 efa0e81eae8e86f78f
 Ack No. : 122419878283336
 Ack Date : 1-Jan-24

ERO Power LLP (FY 2023-24) Reg. Office : A-509, 8th Floor, Laxha Alia, New Guff Parade, Wadala Truck Terminal Road, Andheri West, Mumbai - 400027. Corp. Office - Office No 709, World Trade Centre, Tower-2, Opp EON Free Zone Khargd Pune-411013 GSTIN/UIN: 27AABCE53568B12M State Name : Maharashtra Code : 27 Email : vendors@eropower.in	Invoice No.	Dated
	EPLLP/23-24/048	30-Dec-23
	Delivery Note	Mode/Term of Payment
	Reference No. & Date.	Other References
	EPLLP/23-24/048 dt. 30-Dec-23	5500008498
	Buyer's Order No.	Dated
Dispatch Doc No.	Delivery Note Date	
Dispatched through	Destination	
	Yerwada, Pune - 411006.	

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Fixed fee regular operations Dec 23 *(Exemption from obtaining compulsory registration w/s 2d of CGST Act, 2017 in case of Inter State Supply of Services)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O.E

₹NR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	6,24,750.00
Total	
6,24,750.00	

Tax Amount (in words) : NIL

Remarks:
 EON SEZ -1 Fixed fee regular operations Dec 23
 Company's PAN : AABCE53568

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)

Authorized Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGBT)

e-Invoice



IRN : b359934cdcd6541fa5b3c33ade4e0e84e3c7c1a6e6a7a1-8fa2ee44aa57668bd
 Ack No. : 122419989519042
 Ack Date : 1-Feb-24

ERO Power LLP (FY 2023-24) Reg. Office : A-549, 8th Floor, Lachha Alley, New Gulf Parade, Wadala Truck Terminal Road, Anand Hills, Mumbai - 400037. Care Office- Office No 709, World Trade Center, Tower-2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN: 27AAJFE3556B12N State Name : Maharashtra, Code : 27 Email : vandana@eropower.in	Invoice No.	31-Jan-24	
	EP LLP/23-24/098	31-Jan-24	
	Delivery Note	Mode/Terms of Payment:	
	Reference No. & Date.	Other References	
	EP LLP/23-24/098 dt. 31-Jan-24	660098499	
	Buyer's Order No.	Dated	
	Dispatch Doc No.	Delivery Note Date	
	Dispatched through	Destination	
		Yerwada, Pune - 411006	
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Buyer (Bill to)		
	Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27		

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Management administration fees regular operations Jan 24 (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				27,78,300.00
Total						Rs 27,78,300.00

Amount Chargeable (in words) E. & O.E

INR Twenty Seven Lakh Seventy Eight Thousand Three Hundred Only

HSN/SAC	Taxable Value
998332	27,78,300.00
Total	27,78,300.00

Tax Amount (in words) : NIL

Remarks:
 EON SEZ -1 Management administration fees regular operations Jan 2024

Company's PAN : AAJFE3556B

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGBT)

e-Invoice



IRN : ee792f3711e31ee4d750108317b0ea250a4421344fd0e77d.
40d2a023a412f13
Ack No. : 122419988542295
Ack Date : 1-Feb-24

ERO Power LLP (FY 2023-24) Reg. Office : A-508, 8th Floor, Latha Apts, New Out Parade, Yewade, Truck Terminal Road, Anand Hill, Mumbai - 400037. Corp Office- Office No 709, World Trade Center, Tower-2, Opp EON Free Zone Yewade, Pune-411014 GSTIN/UIN: 27AAJFE3556812N State Name : Maharashtra, Code : 27 E-mail : vandana@eropower.in	Invoice No.	31-Jan-24	
	Delivery Note	Mode/Terms of Payment	
Consignee (Billed to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yewade, Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Reference No. & Date.	Other References	
	Buyer's Order No.	Date	
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 171/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yewade, Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date	
	Dispatched through	Destination	

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Fixed fee regular operations Jan 24 *(Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				8,24,750.00
Total						Rs 8,24,750.00

Amount Chargeable (in words) E & O.E

INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	8,24,750.00
Total 8,24,750.00	

Tax Amount (in words) - NIL

Remarks:
EON SEZ -1 Fixed fee regular operations Jan 2024
Company's PAN : AAJFE35568

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION
This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

←Invoice



IRN : 6s731qbe995be616b24d12a5a5c169475d254eb1f1e704-30ce4bb7d9a5a943cf
 Ack No. : 12242999679434
 Ack Date : 1-Mar-24

ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Lucha Alliance, New Cliff Parade, Wadala Truck Terminal Road, Andheri West, Mumbai - 400057. Corp Office - Office No 709, World Trade Center, Tower 2, Opp EON Free Zone Wadala-Pune-411014 GSTIN/UIN : 27AAJFE3554812N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	EPLLP/23-24/110	
	Dated	29-Feb-24	
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech Park One, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006. GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment	
	Reference No. & Date.	Other References	
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech Park One, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune - 411006. GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Buyer's Order No.	Date	
	Dispatch Doc No.	Delivery Note Date	
	Dispatched through	Destination	
		Yerwada, Pune - 411006	

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ - I Management administration fees regular operations Feb 24 (Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				27,78,340.00
Total						Rs 27,78,340.00

Amount Chargeable (in words) E. & O.E

INR Twenty Seven Lakh Seventy Eight Thousand Three Hundred Only

HSN/SAC	Taxable Value
998332	27,78,340.00
Total	27,78,340.00

Tax Amount (in words) : Nil

Remarks:
 EON SEZ - I Management administration fees regular
 operations Feb 2024.

Company's PAN : AAJFE35548

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice



IRN : e5aabf438d85523e9d6d846d440b865c7f7e8d0173f96c8-44cd9716157906431
 Ack No. : 122420393583347
 Ack Date : 1-Mar-24

ERO Power LLP (FY 2023-24) Reg. Office : A-504, 5th Floor, Laxha Arie, New City Parade, Yerwade Truck Terminal Road, Anand Mill, Mumbai - 400037. Corp Office: Office No 709, World Trade Center, Tower-2, Opp EON Free Zone, Yerwade, Pune - 411014 GSTIN/UIN : 27AAJFE3558B12N State Name : Maharashtra, Code : 27 Email : vardane@eropower.in	Invoice No.	Dated
	EPLLP/23-24/111 Delivery Note	28-Feb-24 Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date.	Other References
	EPLLP/23-24/111 dt. 28-Feb-24 Buyer's Order No.	5506008499 Dated
Buyer (DR to) Eon Kharadi Infrastructure Pvt. Ltd. Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune - 411006. GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination Yerwade, Pune - 411006.

Sl No.	Description of Services	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (B99332) EON SEZ -1 Fixed fee regular operations Feb 2024 *Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	999332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O E

INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
999332	6,24,750.00
Total 6,24,750.00	

Tax Amount (in words) : NIL

Remarks: EON SEZ -1 Fixed fee regular operations Feb 2024

Company's PAN : AAJFE3558B

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : 0505762054192107e08466f7d3eb8e93e0d3741b00d1-
 8869339054da71829
 Ack No. : 122420015932221
 Ack Date : 31-Mar-24

ERO Power LLP (FY 2023-24) Reg. Office : A-505, 5th Floor, Laxmi Asia, New Gulf Parade, Vadala Truck Terminal Road, Andee Hill, Mumbai - 400037. Corp Office- Office No 708, World Trade Center, Tower-2, Cop EON Free Zone Konnal-Pune-411014 GSTIN/UIN: 27AAFE3556B12M State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S, No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27 Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S, No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Invoice No.	Dated
	EP LLP/23-24/131	30-Mar-24
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date.	Other References
	EP LLP/23-24/131 dt. 30-Mar-24	5500008499
	Buyer's Order No.	Dated
Dispatch Doc No.	Delivery Note Date	
Dispatched through	Destination	
Terms of Delivery		


Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) *(Exemption from obtaining compulsory registration w/e 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O.E
INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	6,24,750.00
Total 6,24,750.00	

Tax Amount (in words) : NIL
 Remarks:
 EON SEZ -1 Fixed fee regular operations Mar24
 Company's PAN : AAIFE3556B
 Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)


 Authorized Signatory

SUBJECT TO PURE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : 20c2e9d61303ee6e3022964e429933b7aa1b1468960910-14866e44e3af2d7668
 Ack No. : 122420815948803
 Ack Date : 31-Mar-24

ERO Power LLP (FY 2023-24) Reg. Office : A-806, 8th Floor, Lodha Atria, New Cliff Parade, Wadala Truck Terminal Road, Andheri West, Mumbai - 400037. Corp Office : Office No 709, Wood Trade Center, Tower 2, Opp EON Free Zone Wadgaon-Pune-411014 GSTIN/UIN : 27AABCE566812N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No. EPLLP/23-24/130 Dated 30-Mar-24 Delivery Note Invoice/Terms of Payment Reference No. & Date. EPLLP/23-24/130 dt. 30-Mar-24 Other References 5500808499 Buyer's Order No. Dated Dispatch Doc No. Delivery Note Date Dispatched through Destination Terms of Delivery
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE6314K1ZP State Name : Maharashtra, Code : 27	Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE6314K1ZP State Name : Maharashtra, Code : 27

SI No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				27,78,300.00
Total						Rs 27,78,300.00

Amount Chargeable (in words) E. & O.E
INR Twenty Seven Lakh Seventy Eight Thousand Three Hundred Only

HSN/SAC	Taxable Value
998332	27,78,300.00
Total	27,78,300.00

Tax Amount (in words) : **NIL**

Remarks:
 EON SEZ -1 Management administration fees regular operations Mar'24

Company's PAN : **AABCE5668**

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)



Authorized Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

Annexure -

XII



Rajendra Kumar Jain

Chartered Accountants

Vertex Plaza Office No 7, First Floor, Behind Shivaji Statue, Market Yard, Pune 411037
Tel: 020-24262079 E-mail: office@carajendrajain.com

To,
The Hon'ble Secretary,
Maharashtra Electricity Regulatory Commission
World Trade Centre, Centre No.1,
13th Floor, Cuffe Parade, Colaba,
Mumbai-400005

We have checked the records of EON Kharadi Infrastructure Pvt Ltd for the revenue collected & revenue billed to the consumer for EON SEZ Phase I for power distribution. The collection efficiency % is calculated as per the practice in power distribution sector.

SEZ Phase I.

Sr.no	FY	% collection Efficiency
1	FY 2022-23	98.86%
2	FY 2023-24	98.47%

Disclaimer

- In no circumstances we shall be liable for any loss or damage of whatever nature arising from information material to our work being withheld or concealed us or misrepresented to us by company, directors, employees or agents or any other person,
- We undertake no responsibility to update this certificate or circumstances occurring after the date of the certificate
- This certificate is furnished solely for the information of the person/authority to whom it has been addressed in connection with request to us by the company and accordingly should not be used for any other purpose or referred to in any document or made available to any other party except the management of the company, without or prior written consent. We do not accept any responsibility whatsoever to any third party to whom this certificate may be shown or who may acquire a copy of the certificate. If others, choose to rely on contents of this certificate they do so entirely at their own risk.
- Our certificate is based on the information & documents to the extent furnished to us. This certificate has been issued at request of the company

Rajendra Kumar Jain
Chartered Accountant

rajendra
kumar jain

Digitally signed by
rajendra kumar jain
Date: 2024.11.25
10:55:48 +05'30'

Membership No.: 403445
UDIN: 24403445BRADJB4273
Date: 25/11/2024
Place Pune

Annexure - XIII



महाराष्ट्र MAHARASHTRA

2023

CA 971270

... : सहकारी पर्याय क्र.17/2000 कोड नं.2807066
दि. 09 फेब्रु 2024 मुद्रांक रु. 500/-

शहर : ख. वडगाव

मार्फत - मो. भा. नाथकवडी ग. मयत
करार

एन. सी. वडगाव
मुद्रांक विभाग ख. वडगाव



POWER PURCHASE AGREEMENT

Between

EON Kharadi Infrastructure Private Limited (EON SEZ PHASE I)

And

Mohite Industries Limited



[Handwritten signature]



This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the 13th Day of February 2024 between EON Kharadi Infrastructure Private Limited (SEZ Phase I) incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITes) at Survey No 77, MIDC

Knowledge Park, Kharadi, Pune (EON SEZ PHASE I) in the State of Maharashtra (hereinafter referred to as the "Procuree"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Mohite Industries Limited a limited company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at Gat no 347 Ambapwadi phata off NH 4 Vadgaon dist Kolhapur 416112 Maharashtra which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-09-2018 and further amendments dated 21.02.2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procurer had initiated a competitive bidding process through issue of RFP dated 29th January 2024 for procurement of power for short term for meeting the Procuree's power requirements for the period from 1st April 2024 to 31st March 2025

B. Pursuant to the said bidding process, Mohite Industries Limited has been selected by the Procuree, as the Seller for sale and supply of Electricity to the Procuree, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.

C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procuree.

1. Quantum and rate

Power Requirement for SEZ I

EON SEZ PHASE-I

Requisition No.	RE-Power	Period	Time block	RE Quantum in MW	Minimum Bid Quantity (in MW)	Delivery Point	Rate Rs/unit (at delivery Point)
EON SEZ Phase I	Hydro Green Power	1 st April 2024 to 31 st March 2025	RTC	6 MW	6 MW	Maharashtra state Penphery	Rs.4.55/-



[Handwritten signature]



Subject to provisions of this Agreement, the entire contracted capacity stated above (Contracted Capacity) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

2. DELIVERY POINT

2.1 The delivery Point is the Maharashtra state Periphery

3. OPEN ACCESS

3.1 for inter-state generators - Transmission Charges, all open access charges i.e. CTU charges, RLDC Charges, open access application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Seller and the same beyond the delivery point shall be borne by the procurer

3.2 for Intra - state generators - STU Transmission Charges, all open access charges i.e. SLDC Charges, open access application fee including SLDC Consent/Application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Buyer

3.3 The Procurer shall be responsible for making application under short-term open access for the entire Contracted Capacity within applicable timelines as approved by MERC/CERC. If seller fails to deliver the scheduled power as per the scheduled delivery date mentioned as per clause 3 of the Tender failing of which the EMD provided by the Seller shall stand forfeited.

3.4 The Procurer shall be responsible to seek necessary open access approvals from the competent authority. The Seller shall be responsible for scheduling of Contracted Capacity up to the delivery point and also beyond delivery point, wherever necessary, at its own cost, risk and consequence and ensure the commencement of supply from Scheduled Delivery Date.

3.5 Supply from Alternate Sources: If at any time the Seller is unable to supply the scheduled Capacity power to the Procurer from the Delivery Point except due to a Force Majeure Event, specified under clause 11 below, the Seller shall source and supply the deficit power from any alternative source to meet its obligations under this Agreement, subject to obtaining all requisite regulatory approvals in connection with same prior to commencement of the delivery of such deficit capacity. However, all such deficit power shall be supplied at the same tariff and charges as provided hereunder and any open access charges and other incidental charges, including but not limited to application fees for open access, RLDC/SLDC charges, etc., applicable from the alternative source of power supply are higher than the applicable Open Access Charges from Delivery Point to Procurer periphery, the Seller would be liable to bear such additional charges. Also, if the power is being supplied through alternate source, any additional charges and losses if any, due to cancellation of existing corridor and booking of new corridor etc., shall be to the account of the Seller. The seller shall provide the procurer prior written intimation of any quantities of power supply through alternate source, along with reasons such procurement from such alternate source and the estimated time frame when the supply shall be restored from the source originally



[Handwritten signature]



designated by the seller. Failure to do so of such arrangement shall not be considered as force majeure during the contract period.

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

- 4.1 The Seller shall be responsible to commence supply of Hydro Green power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders /regulations of CERC/MERC. Any variation between schedule and actual power injection shall be to the account of the seller. The generator will also ensure that injection of power is as per schedule of power to the Procurer.
- 4.2 The period of contract shall be 1st April 2024 to 31st March 2025. Open Access approval to be sought from STU/SLDC or any other concerned authority by the Seller himself.
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RLDC/SLDC.

5. BILLING AND PAYMENT

- 5.1. **Monthly Billing** - For the supply of power during a calendar month, the seller will be raising the bills on a monthly basis. For the avoidance of doubt due date for payment of the bills shall be considered from the date of receipt of the monthly invoice hard copy/Soft copy from the Seller.
- Billing shall be done as per the actual quantum at the delivery Point (certified by SLDC). The bill should be submitted in hard copy/soft copy and the receipt of the hard copy/soft copy will be considered as 1st day for further rebate
- 5.2. The bill for liquidated damages for a month shall be raised only after end of that month.
- 5.3. The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.
- 5.4. The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1. A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is being done within



[Handwritten signature]



16 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER

- 7.1. A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.
- 7.2. A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.

8. CONTRACT PERFORMANCE GUARANTEE (CPG)

- 8.1. The Seller shall furnish the CPG to the Procurer within 7 days of the signing of PPA for an amount calculated at Rs. 2 lakhs per MW per month for the Contract Period for guaranteeing the commencement and continuity of the supply of the Contracted Capacity in accordance with the terms of this Agreement.
- 8.2. The CPG is in the form of Bank Guarantee issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.
- 8.3. The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall deemed to be a material breach of this Agreement by the Seller.
- 8.4. The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.
- 8.5. The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.

9. Consequences on Sale of Contracted Power to Third Party without consent of the Procurer

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:

twice the Tariff as per the PPA for the corresponding contracted power; and

- i. the entire sale revenue accrued from Third Parties on account of sale of this contracted power.
- ii. These damages shall be in addition to Liquidated Damages as per clause 10 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.



[Handwritten signature]



10. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

- 10.1 Both parties would ensure that actual scheduling does not deviate by more than 15% of the Scheduled power as per the approved power scheduled before one day of actual power supply for the next day.
- 10.2 In case deviation from the Procurer side is more than 15% of Scheduled energy for which open access power and scheduled before one day of actual power supply for the next day procurer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% while continuing to pay open access charges as per the contract.
- 10.3 In case deviation from the Seller side is more than 15% of Scheduled energy for which open access has power and scheduled before one day of actual power supply for the next day seller compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer

11. FORCE MAJEURE

A force Majeure event (Force Majeure Event) shall mean the occurrence of any of the following events:

- 11.1 Any restriction imposed by RLDC/SLDC/Water Resource Department in the scheduling of power due to a breakdown of the transmission/Grid constraint or notification for unavailability of water from the Water Resource Department shall be treated as "Force Majeure" without any liability on either side.
- 11.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.
- 11.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/part availability of transmission corridor should be certified by the concerned RLDC/SLDC.
- 11.4 Procurer would return the CPG in case of non-availability of transmission corridor during the contract period.
- 11.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned RLDC/SLDC.
- 11.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall under no circumstances be treated as a Force Majeure event.



- 11.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.
- 11.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.
- 11.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and in its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

12. COMPLIANCE

- 12.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

13. RISK ALLOCATION

- 13.1 The Seller shall have to apply for short term open access on monthly basis during the entire contracted period, failing which the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.

14. MUTUAL REPRESENTATIONS AND WARRANTIES

- 14.1 Each party hereto represents, warrants and covenants to the other that:
- 14.2 It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder; and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein;
- 14.3 The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;



14.4 There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;

Or

i. might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement.

15. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

16. TERM AND TERMINATION

16.1. Term: This Agreement shall commence from Scheduled delivery date or signing of PPA whichever is earlier and shall be valid for the entire Contract Period (1st April 2024 to 31st March 2025), unless terminated earlier.

16.2. Termination by Procurer: The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event

- a. Any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or
- b. The Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or
- c. The Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.

17. ARBITRATION

17.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which partly or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.

17.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language.

17.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be



[Handwritten signature]



responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.

- 17.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 16.
- 17.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract.

18. GOVERNING LAW

- 18.1. All matters arising out of or in conjunction with the PPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.

19. CONFIDENTIALITY

- 19.1. The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

20. ASSIGNMENT

- 20.1. The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

21. NOTICES

All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E,
S.No. 191/A/2A/1/2
Next to Don Bosco School,
Off. Airport Road, Kharadi



Handwritten signature and initials.



Pune-411006

eon1_df@panchshil.com / eon2_df@panchshil.com

Address of Seller

Mohite Industries Limited

Gat no 347 Ambapwadi phata
off NH 4 Vadgaon dist Kolhapur
Kolhapur 416112
Maharashtra
Email: coml@mohite.com

22. INDEPENDENT CONTRACTORS

22.1. The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

23. NO WAIVER

23.1. Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.

24. AMENDMENTS

24.1. This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the biale of the Maharashtra State Electricity Regulatory Commission, where necessary.

25. ENTIRE AGREEMENT

25.1. This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.



[Handwritten signature]



26. SEVERABILITY

26.1. If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.

27. AUTHORIZED SIGNATORIES

27.1. The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.

In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

For and on behalf of the Procurer

For Mohite Industries Ltd.

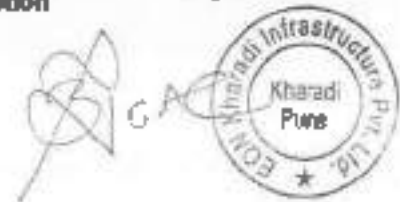
Shivaji Mohite
Chairman & Managing Director

Name of the Authorized Signatory

Designation



Name of the Authorized Signatory
Pranod Bangal
General Manager
Designation





महाराष्ट्र MAHARASHTRA

2023

CM 820923

या प्रमाणपत्राची प्रतिलिपी मुद्रांक करेली असा त्यांची सेवा कारणावळी
मुद्रांक करेली असा प्रमाणपत्राचा अर्थ.

अनु. क्र. LY69 31/01/2024 पुणे.
 दस्तावेजाचा प्रकार PPA Agreement
 दस्त येईल की कनमार आहे का? होय/नाही.
 निष्कर्षाचीचे वर्णन
 मुद्रांक विकत घेणाऱ्याचे नांव महात्मसी विद्युत प्रा. लि.
 पत्ता शिवाजीनगर पुणे-१६
 दुसऱ्या पक्षकाराचे नांव ईऑन अरबी इन्फ्रास्ट्रक्चर प्रा. लि.
 हस्तो द्यावलीचे नांव व पत्ता राजदास भुजल, ६/०७/०९, शिवाजीनगर, पुणे
[Signature] शुभांगी सुहास बनकर
 पदव्यांक क्र. २२०११११४
 मुद्रांक विकत घेणाऱ्याची सही १३४४ विक्रीकर, पुणे अन्वये करणे, पुणे

वसिष्ठ कोषागार अधिकारी
 पुणे
 31 MAY 2024
 प्रथम मुद्रांक लिपीक
 कोषागार पुणे करिता

POWER PURCHASE AGREEMENT

Between

EON Kharadi Infrastructure Private Limited
 (EON SEZ PHASE I)

And

Mahaaxmi Vidyut Private Limited



This Power Purchase Agreement (hereinafter referred to as Agreement or PPA) is entered on the 10th Day of June 2024 between EON Kharadi Infrastructure Private Limited (SEZ Phase I) incorporated under Companies Act 1956 and is a deemed Power Distribution Licensee being the developer of the Specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITeS) at Survey No. 77, MIDC Knowledge park, Kharadi, Pune (EON SEZ PHASE I) in the State of Maharashtra (hereinafter referred to as the "Procurer"), which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns;

AND

Mahalaxmi Vidyut Private Limited a limited company incorporated under the Companies Act, 1956 (hereinafter referred to as "Seller") and having its registered office at 363/11, Balaji Niwas, off Cosmos Bank Lane, Deep Bunglow Chowk, Shivajinagar, Pune MH 411016 IN which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns.

Whereas

- A. In accordance with revised guidelines for short term procurement of power notified by the Ministry of Power vide resolution dated 30-03-2016 and further amendments dated 21.02.2022, for short term procurement of power by distribution licensee through e-bidding portal (DEEP), the procurer had initiated a competitive bidding process through issue of RFP dated 21st May 2024 for procurement of power for short term for meeting the Procurer's power requirements for the period from 18th July 2024 to 17th July 2025.
- B. Pursuant to the said bidding process, **Mahalaxmi Vidyut Private Limited** has been selected by the Procurer, as the Seller for sale and supply of Electricity to the Procurer, for the Aggregate Contracted Capacity (as described hereunder) in accordance with the terms of this Agreement.
- C. The Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power up to the Contracted Capacity (defined below) at the Delivery Point (defined below) by the Seller to the Procurer.







1. Quantum and rate

Power Requirement

EOM SEZ PHASE-I

Requisition No.	RE-Power	Period	Time block	RE Quantum In MW	Minimum Bid Quantity (in MW)	Delivery Point	Rate Rs/unit (at delivery Point)
EOM SEZ Phase I	Hydro Green Power	18 th July 2024 to 17 th July 2025	RTC	6 MW	6 MW	Maharashtra state Periphery	Rs.4.70/-

Subject to provisions of this Agreement, the entire contracted capacity stated above (**Contracted Capacity**) shall be for the exclusive benefit of the Procurer and the Procurer shall have the exclusive right to purchase the entire Contracted Capacity from the Seller and the Seller shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Capacity.

2. **DELIVERY POINT**

2.1 The delivery Point is the Maharashtra state Periphery

3. **OPEN ACCESS**

- 3.1 for inter-state generators -Transmission Charges, all open access charges i.e. CTU charges, RLDC Charges, open access application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Seller and the same beyond the delivery point shall be borne by the procurer.
- 3.2 for intra - state generators - STU Transmission Charges, all open access charges i.e. SLDC Charges, open access application fee including SLDC Consent/Application fee, any other charges and transmission losses up to delivery point (including the delivery point), if any, shall be borne by the Buyer.
- 3.3 The procurer shall be responsible for making application under short term open access for the entire Contracted Capacity within applicable timelines as approved by MERC/CERC failing which giving consent by the seller to the same the EMD provided by the Seller shall stand forfeited.
- 3.4 The procurer shall be responsible to seek necessary open access approvals from the competent authority. Seller shall provide scheduling of Contracted Capacity up to the delivery point and also beyond delivery point, wherever



necessary, at its own cost, risk and consequence and ensure the commencement of supply from Scheduled Delivery Date.

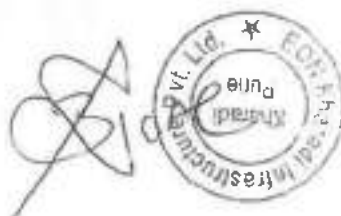
- 3.5 Supply from Alternate Sources: If at any time the Seller is unable to supply the Contracted Capacity power to the Procurer from the Delivery Point except due to a Force Majeure Event, specified under clause 11 below, the Seller shall source and supply the deficit power from any alternative source to meet its obligations under this Agreement, subject to obtaining all requisite regulatory approvals in connection with same prior to commencement of the delivery of such deficit capacity. However, all such deficit power shall be supplied at the same tariff and charges as provided hereunder and any open access charges and other incidental charges, including but not limited to application fees for open access, RUDC/SLDC charges, etc., applicable from the alternative source of power supply are higher than the applicable Open Access Charges from Delivery Point to Procurer periphery, the Seller would be liable to bear such additional charges. Also, if the power is being supplied through alternate source, any additional charges and losses if any, due to cancellation of existing corridor and booking of new corridor etc., shall be to the account of the Seller. The seller shall provide the procurer prior written intimation of any quantities of power supply through alternate source, along with reasons such procurement from such alternate source and the estimated time frame when the supply shall be restored from the source originally designated by the seller. Failure to do so of such arrangement shall not be considered as force majeure during the contract period.

4. COMMENCEMENT, SCHEDULING AND ENERGY ACCOUNTING

- 4.1 The Seller shall be responsible to commence supply of firm power as per Point No.1 in accordance with the provisions of this Agreement. The scheduling and dispatch of power shall be as per relevant provision of IEGC/SEGC and as per relevant orders /regulations of CERC/MERC. Any variation between schedule and actual power injection shall be to the account of the seller. The generator will also ensure that injection of power is as per schedule of power to the Procurer.
- 4.2 The period of contract shall be 18th July 2024 to 17th July 2025. Open Access approval to be sought from STU/SLDC or any other concerned authority by the Seller himself.
- 4.3 Energy delivery measurement and accounting will be in accordance with the norms stated by CTU/STU/RUDC/SLDC.

5. BILLING AND PAYMENT

- 5.1. Monthly Billing - For the supply of power during a calendar month, the seller will be raising the bills on a monthly basis. For the avoidance of doubt due



date for payment of the bills shall be considered from the date of receipt of the monthly invoice hard copy/Soft copy from the Seller.

Billing shall be done as per the actual quantum of the delivery Point (certified by SLDC). The bill should be submitted in hard copy/soft copy and the receipt of the hard copy/soft copy will be considered as 1st day for further rebate.

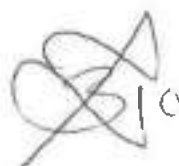
- 5.2. The bill for liquidated damages for a month shall be raised only after end of that month.
- 5.3. The Procurer will make the payment to the seller within 30 days from the date of submission of the energy bill in hard copy/soft copy which will be considered as due date of payment. In the event of the due date of payment being a Bank/Public Holiday, the next working day shall be considered as the due date of payment. In case of timely payment of the Procurer, adjustment for the admissible rebate as per the clause described hereinafter, shall be made while making the payment against the energy bills.
- 5.4. The procurer shall provide revolving letter of credit (LC) equivalent to 100% of monthly power corresponding to contracted capacity (as defined in the PPA) at the tariff indicated in the PPA before actual approval of first schedule by SLDC. The letter of credit (LC) shall be opened prior to commencement of supply of power by the seller. The procurer may substitute the letter of credit by an unconditional and irrevocable bank guarantee of the same amount i.e., equivalent to 100% of the monthly energy corresponding to Contracted Capacity at the tariff indicated in PPA.

6. REBATE FOR PROMPT PAYMENT BY PROCURER

- 6.1. A rebate @ 2 % shall be applicable on payment of Energy bill within 15 (fifteen) days of the receipt of the hard copy/Soft Copy of the bill and at the rate of 1 % when payment is being done within 16 to 30 days of receipt of hard copy/Soft copy of the bill as per clause 5.1. No rebate shall be applicable on payment of Open Access Bills.

7. SURCHARGE FOR LATE PAYMENT BY PROCURER

- 7.1. A late payment surcharge shall be applicable @ 12 % per annum on all the energy payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.
- 7.2. A late payment surcharge shall be applicable @ 12 % per annum on all the Open Access payment remaining outstanding for a period beyond 30 days from the date of receipt of bill. The surcharge shall be calculated on day-to-day basis.



8. CONTRACT PERFORMANCE GUARANTEE (CPG)

- 8.1. The Seller shall furnish the CPG to the Procurer within 7 days of the signing of PPA for an amount calculated at Rs. 2 lakhs per MW per month for the Contract Period for guaranteeing the commencement and continuity of the supply of the Contracted Capacity in accordance with the terms of this Agreement.
- 8.2. The CPG is in the form of Bank Guarantee Issued by any Nationalized /Scheduled Bank and is valid for the entire Contract Period with a claim period of one month after expiry of the Contract Period.
- 8.3. The failure by the Seller to furnish / maintain the CPG during the entire Contract Period shall deemed to be a material breach of this Agreement by the Seller.
- 8.4. The CPG provided by the Seller shall stand forfeited, encashed and appropriated by the Procurer as liquidated damages without prejudice to its other rights under this Agreement or applicable laws, for non-performance of any contractual obligations by the Seller specified hereunder or under the applicable law, including failure to commence supply of power on the Scheduled Delivery Date.
- 8.5. The CPG shall be released 30 (thirty) days after completion of Contract Period, provided and only after the Seller has fulfilled all its obligations under this Agreement. The return or release of the CPG shall be without prejudice to other rights of the Procurer under this Agreement and/or applicable laws.

9. Consequences on Sale of Contracted Power to Third Party without consent of the Procurer

In case the Seller fails to offer the contracted power as per the Agreement to the Procurer and sells this contracted power without Procurer's consent to any other party, the Procurer shall be entitled to claim damages from the Seller for an amount equal to the higher of:

twice the Tariff as per the PPA for the corresponding contracted power; and

- i. the entire sale revenue accrued from Third Parties on account of sale of this contracted power.
- ii. These damages shall be in addition to Liquidated Damages as per clause 10 (Payment for liquidated damages for failure to supply instructed capacity) of this Agreement.



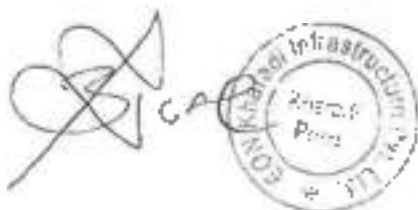
10. PAYMENT FOR LIQUIDATED DAMAGES FOR FAILURE TO SUPPLY THE INSTRUCTED CAPACITY

- 10.1 Both the parties would ensure that actual scheduling does not deviate by more than 15% of the scheduled power as per the approved power scheduled before one day of the actual power supply for the next day.
- 10.2 In case deviation from Procurer side is more than 15% of Scheduled energy for which open access power and scheduled before one day of actual power supply for the next day Procurer shall pay compensation at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% while continuing to pay open access charges as per the contract.
- 10.3 In case deviation from Seller side is more than 15% of scheduled energy for which open access has been allocated and scheduled before one day of actual power supply for the next day. Seller shall pay compensation to Procurer at 20% of Tariff per kWh for the quantum of shortfall in excess of permitted deviation of 15% in the energy supplied and pay for the open access charges to the extent not availed by the Procurer.

11. FORCE MAJEURE

A Force Majeure event (**Force Majeure Event**) shall mean the occurrence of any of the following events:

- 11.1 Any restriction imposed by RLDC/SLDC/WRD Government of Maharashtra in scheduling of power due to break down of Transmission /Grid constraint shall be treated as "Force Majeure" without any liability on either side.
- 11.2 Any events or circumstances, or combination of events and circumstances such as act of God, exceptionally adverse weather conditions, lightning, flood, cyclone, earthquake, volcanic eruption, fire or landslide or acts of terrorism or pandemic situation causing disruption of the system.
- 11.3 The contracted power will be treated as deemed reduced for the period of transmission constraint. The non/part availability of transmission corridor should be certified by the concerned RLDC/SLDC.
- 11.4 Procurer would return the CPG in case of non -availability of transmission corridor during the contract period.
- 11.5 The Contracted Capacity will be treated as deemed reduced for the period of transmission constraints. The non/part availability of transmission corridor should be certified by concerned RLDC/SLDC.



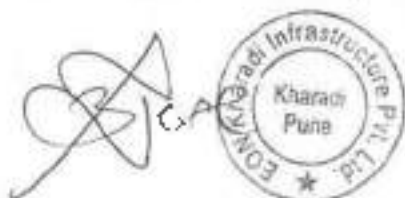
- 11.6 It is hereby clarified and confirmed that any request by the Seller for reduction of supply of the Contracted Capacity owing to machine breakdowns or unforeseen conditions of generating companies shall under no circumstances be treated as a Force Majeure event.
- 11.7 The party whose obligations are affected by any Force Majeure event shall promptly notify the other party in writing with full particulars of such Force Majeure event, including the date of first occurrence, and also keep the other party informed of any further developments as the earliest. The affected party shall use all its efforts to mitigate or limit the effect of such event of Force Majeure and arrange and assist the other party in restoration/continuance of performance of the affected party's obligations through any alternate sources, if required, at the earliest.
- 11.8 Nothing stated herein shall affect those obligations and duties of the party claiming delay in performance due to any Force Majeure Event, which obligations and duties are not affected by any Force Majeure condition and the affected party shall continue to perform such non-affected obligations in a timely fashion and any delays in performance of such non-affected obligations shall constitute material breach of the terms of this Agreement.
- 11.9 Should any performance of the obligations of the party claiming Force Majeure be prevented, restricted, delayed or interfered with due to any of the events mentioned hereunder, for a continuous period of 2 (two) days then the other party hereto may at its discretion terminate this Agreement without any liability for breach thereof and in its own discretion, engage any third party to provide the Contracted Capacity during the pendency of the Force Majeure Event.

12. COMPLIANCE

- 12.1 The Seller represents and warrants that it complies with and shall, during the term of this Agreement, comply with the provisions of the applicable laws regarding availability, dispatch and any variation between scheduled energy and actual energy at the Delivery Point shall be accounted for through unscheduled interchange as per the provisions of the applicable grid code and Unscheduled Interchange regulations issued by Central Electricity Regulatory Commission (CERC)/ Maharashtra Electricity Regulatory Commission (MERC) from time to time.

13. RISK ALLOCATION

- 13.1 The Procurer shall have to apply for short term open access on monthly basis during the entire contracted period, failing for giving consent by the seller for the same the contracted performance guarantee (CPG) on pro rata basis shall be forfeited.



14. MUTUAL REPRESENTATIONS AND WARRANTIES

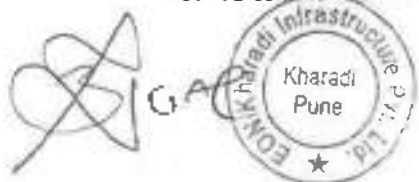
- 14.1 Each party hereto represents, warrants and covenants to the other that:
- 14.2 It has the full capacity, power and authority to enter into this Agreement and to carry on and perform its obligations hereunder; and during the continuance of this Agreement, will continue to have full capacity, power and authority to carry out and perform all its duties and obligations as contemplated herein;
- 14.3 The execution, delivery and performance of this Agreement by it does not and will not conflict with, or constitute a breach or default under, its charter documents or any agreement, contract, commitment or instrument to which it is a party;
- 14.4 There are no action(s) or proceeding(s) pending or, in so far as it knows or ought to know, threatened in writing against it before any court, administrative agency or other tribunal that:
- i. could impact upon its right, power and authority to enter into this Agreement, or to otherwise carry out its obligations hereunder;
- Or
- ii. might have an adverse effect on its business or condition, financial or otherwise that would impact its ability to perform its obligations under this Agreement.

16. SELLER REPRESENTATIONS AND WARRANTIES

The Seller hereby represents and warrants to the Procurer that the Seller has not provided any inaccurate or misleading information or statements in the bid responses to the RFP documents provided by the Seller to the Procurer and all the confirmations, undertakings, declarations and representations made in its bid responses to the RFP documents are true and accurate and that the Seller has all requisite permits and consents and equipment's and facilities to perform its obligations under this Agreement for the entire Contract Period.

14. TERM AND TERMINATION

- 16.1. Term: This Agreement shall commence from Scheduled delivery date or signing of PPA whichever is earlier and shall be valid for the entire Contract Period (18th July 2024 to 17th July 2025), unless terminated earlier.
- 16.2. Termination by Procurer: The Seller understands and agrees that the Procurer shall be entitled to terminate this Agreement without any prior notice to the Seller and without liability, in the event,
- a. Any statements, representations or warranties provided by the Seller in its bid responses to the RFP documents or hereunder are found to be untrue, false or inaccurate at any time, or



- b. The Seller's license/permission to supply power is terminated or adversely affected such that in the opinion of the Procurer, the Seller is unable to comply with its obligations hereunder, or
- c. The Seller is restrained or prohibited or temporarily or permanently from supplying power pursuant to orders of any regulatory authority or court.

17. ARBITRATION

- 17.1. Where any dispute arises claiming any changes in or regarding determination of tariff or any tariff related matters or which party or wholly could result in change in tariff such disputes shall be adjudicated by the Appropriate Commission.
- 17.2. All other dispute shall be resolved by arbitration conducted a sole arbitrator under the provisions Indian Arbitration and Conciliation Act 1996. The sole arbitrator shall be appointed mutually by both the parties, failing which the arbitrator will be appointed in accordance with the provisions of the Act. The venue of such Arbitration shall be Mumbai, India and the arbitration proceedings shall be conducted in English language
- 17.3. The decision of the arbitrator shall be in writing and shall be final and binding on the parties. The parties agree that the arbitration proceedings shall be kept confidential, but that judgment on any award may be entered in, and enforced by, any court having jurisdiction. Each party shall be responsible for its own costs, however, the arbitrators shall have the authority to award costs of the arbitration, including attorney's fees, to the prevailing party.
- 17.4. Nothing herein shall prohibit either party from seeking a temporary restraining order, preliminary injunction or other provisional relief if, in its judgment, such action is necessary to avoid irreparable damage, to preserve the status quo or to prevent the dissemination of its confidential information or from bringing and pursuing legal action to specifically enforce the provisions of this clause 16.
- 17.5. Notwithstanding the existence of any disputes and differences referred to arbitration, the parties hereto shall continue to perform their respective obligations under the contract.

18. GOVERNING LAW

- 18.1. All matters arising out of or in conjunction with the PPA shall be governed by and construed in accordance with Indian law and the courts of Mumbai, Maharashtra State shall be the exclusive jurisdiction.



19. CONFIDENTIALITY

19.1. The Parties undertake to hold in confidence this Agreement and RFP documents and shall not to disclose the terms and conditions of the transaction contemplated hereby to any third parties, except to their professional advisors or their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or in case of any disclosures required to any regulatory authorities under any applicable law with prior intimation to the disclosing party.

20. ASSIGNMENT

20.1. The Parties shall not assign or transfer this Agreement or any of the rights or obligations under this Agreement, without the prior written consent of the other party. Provided that, such consent shall not be required in the event the Procurer seeks to transfer all of its rights and obligations under this Agreement to a transferee with the prior approval of the regulatory authorities, including assignment to a transferee being either the owner or operator of all or substantially all of the distribution system of the Procurer and/or being the successor entity of the Procurer and this Agreement shall continue to remain valid and binding on such successor.

21. NOTICES

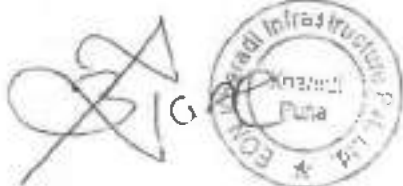
All notices to be given under this Agreement shall be in writing and in the English Language and must be delivered by hand delivery or sent by registered post, courier, e-mail or telefax to the addresses of the parties stated below:

Address of Procurer

EON Kharadi Infrastructure Private Limited
Tech Park One, Tower E, S.No. 191/A/2A/1/2.
Next to Don Bosco School,
Off. Airport Road, Yerwada, Pune MH 411006
Email : eon1.dt@panchshil.com / eon2.dt@panchshil.com

Address of Seller

Mahalaxmi Vidyut Private Limited
363/11, Balaji Niwas,
off Cosmos Bank Lane, Deep Bungalow Chowk,
Shivajinagar, Pune MH 411016 IN
Email : tenders@mahacon.com



22. INDEPENDENT CONTRACTORS

22.1. The relationship hereby established between the parties is solely that of independent contractors. Nothing in this Agreement shall be deemed to constitute an agency, partnership or joint venture between the parties. Neither party to this Agreement is authorized to incur any obligation and liability for and on behalf of the other and no party shall be liable for any obligation and or liability incurred by the other party.

23. NO WAIVER

23.1. Any failure or delay by a party to take any action with respect to a breach of this agreement or a default by any other party shall not constitute a waiver of the former party's right to enforce any provision of this agreement or to take action with respect to such breach or default or any subsequent breach or default. Waiver by any party of any breach or failure to comply with any provision of this Agreement by a party shall not be construed as, or constitute, a continuing waiver of such provision, or a waiver of any other breach of or failure to comply with any other provision of this Agreement, unless any such waiver has been consented to by the other party in writing.

24. AMENDMENTS

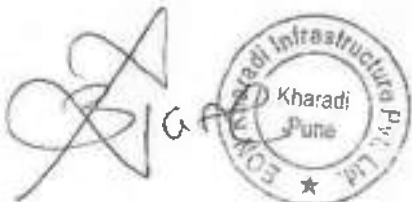
24.1. This Agreement may only be amended or supplemented by a written agreement between the Parties after obtaining the approval of the Maharashtra State Electricity Regulatory Commission, where necessary.

25. ENTIRE AGREEMENT

25.1. This Agreement, together with the RFP, shall constitute the entire understanding and agreement between the parties and supersedes all previous agreements, discussions, negotiations, letters, proposals and promises (including, without limitation, communications previously exchanged between the parties and/or oral discussions between the parties) between the parties hereto with respect to the subject matter hereof, whether written or oral, all of which shall not have any further force or effect.

26. SEVERABILITY

26.1. If any Clause or paragraph, or part thereof, of this Agreement is rendered invalid, ruled illegal by any court of competent jurisdiction or unenforceable under present or future laws, then it is the intention of the parties that the remainder of the Agreement shall not be affected thereby.



27. AUTHORIZED SIGNATORIES

27.1. The parties represent and warrant that the signatories executing this Agreement for and on behalf of the parties are duly authorized to execute this Agreement and to bind the parties hereto.

In witness whereof the duly authorized representatives of the Parties have signed on the day and year first hereinbefore written.

For and on behalf of Seller

For and on behalf of the Procurer



Authorized Signatory



Authorized Signatory

Name : Dhirendra A. Bhatt

: Mr. Pramod Bangal

Designation : Authorised Signatory

: Deputy general
Manager

Annexure -

XIV

Date : 04.05.2024

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 Credit Note for DAM, GDAM & RTM IEX Power Sell Amount for April-24	01/EON-1/24/23 Dated 03/05/2024	-10,79,395	CES	13,99,000.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-1 Debit Note for DAM & GDAM IEX Power Buy Amount for April-24	01/EON-1/24/22 Dated 03/05/2024	43,59,322	CES	13,99,000.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM, GDAM & RTM IEX Trading charges as per obligation for April-24	EON-1/24/24 Dated 03/05/2024	27,980	CES	13,99,000.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-1 for DAM, GDAM & RTM IEX Power Trading charges for April-24	EON-1/24/25 Dated 03/05/2024	24,483	CES	13,99,000.00	NA
	Total Power Purchase Billed Amount		23,32,890			
	Advance Earlier Payment*		13,42,458			(Advance Settlement)
	Total Balance Amount		-9,89,902			This payable amount will be adjusted in advance payment.
	Total Balance Amount in Words: Nine Lakhs Eighty Nine Thousand Nine Hundred and Two Rupees Only					
	Special Remarks	This is only for record purpose as no amount is payable				

Company Details			
Profit Centre	Vendor Code	GI Code	GI Code
1700-C-001	15904	440030	440030


Nisar Shaikh


Vishish Puranik


Vandana Yerramkur

Approved By
Vijai Thappa

Approved By
Vijai Thappa



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 503, 5th Floor, G. O. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L1Z8
MSME No MH-26-0350078

CREDIT NOTE

Credit Note#	: CN/EOM-1/24/23	Place Of Supply	: Maharashtra (27)
Credit Date	: 03/05/2024		

BILL To
EON KHARADI INFRASTRUCTURE PRIVATE LTD
 SIND. 77, MIDC, Knowledge Park, Kharadi (SEZ I)
 Pune 411014
 Maharashtra, India
 GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for April 2024 (Qty 169.575 MWh) Portfolio ID : W2MH0CES0075	8,04,498.87
2	Reimbursement of IEX Energy Trading GDAM Sell for April 2024 (Qty 155.575 MWh) Portfolio ID : W2MH0CES0075	6,43,996.31
3	Reimbursement of IEX Energy Trading RTM Sell for April 2024 (Qty 125.45 MWh) Portfolio ID : W2MH0CES0075	6,30,899.50

Total In Words: Indian Rupee Twenty Lakh Seventy-Nine Thousand Three Hundred Ninety-Five Only	Sub Total	20,79,395.68
	Rounding	0.32
	Total	₹20,79,395.00
	Credits Remaining	₹20,79,395.00

Mr. Vijay Bokade




Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-01S0078
PAN : AADCC9543L

Debit Note

Invoice No : **DM/EOM-1/24/22**
Debit Note Date : **03/05/2024**
Terms : **Due on Receipt**
Due Date : **03/05/2024**

Place Of Supply : **Maharashtra (27)**

Bill To
EON KHARADI INFRASTRUCTURE PRIVATE LTD
S.No. 77, MIDC, Knowledge Park, Kharadi (SEZ II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

Ship To
S.No. 77, MIDC, Knowledge Park, Kharadi (SEZ II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading GDAM Buy for April 2024 (Qty 556.1 MWh) Portfolio ID : W2MH0CE50075	24,81,583.31	24,81,583.31
2	Reimbursement of IEX Energy Trading GDAM Buy for April 2024 (Qty 377.9 MWh) Portfolio ID : W2MH0CE50075	18,77,738.82	18,77,738.82

Total in Words
Indian Rupee Forty-Three Lakh Fifty-Nine Thousand Three Hundred Twenty-Two Only

Sub Total	43,59,322.13
Rounding	-0.13
Total	₹43,59,322.00
Balance Due	₹43,59,322.00

Notes
Thanks for your business

Account Name : Customized Energy Solutions India Pvt. Ltd.
Account No : 00070340001768
Bank Name : HDFC Bank Ltd
Branch Address : Bhandarkar Road, Pune 411004
IFSC Code : HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions
1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the Parties or mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return. www.ices-india.com



Customized Energy Solutions

Analyze | Simplify | Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PM2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EOM-1/24/24	Place Of Supply	: Maharashtra (27)
Invoice Date	: 03/05/2024		
Terms	: Due on Receipt		
Due Date	: 03/05/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CE50075 for April 2024						
1	Reimbursement of IEX Trading fees as per the obligation report, DAM Sell (Qty. in MWh) SAC: 997152	169.575	20.00	0%	0.00	3,391.50
2	Reimbursement of IEX Trading fees as per the obligation report, DAM Buy (Qty. in MWh) SAC: 997152	556.10	20.00	0%	0.00	11,122.00
3	Reimbursement of IEX Trading fees as per the obligation report, RTM Buy (Qty. in MWh) SAC: 997152	14.40	20.00	0%	0.00	288.00
4	Reimbursement of IEX Trading fees as per the obligation report, RTM Sell (Qty. in MWh) SAC: 997152	125.45	20.00	0%	0.00	2,509.00
5	Reimbursement of IEX Trading fees as per the obligation report, GDAM Buy (Qty. in MWh) SAC: 997152	377.90	20.00	0%	0.00	7,558.00
6	Reimbursement of IEX Trading fees as per the obligation report, GDAM Sell (Qty. in MWh) SAC: 997152	155.575	20.00	0%	0.00	3,111.50

Total In Words Indian Rupee Twenty-Seven Thousand Nine Hundred Eighty Only	Sub Total	27,980.00
	IGST (0%)	0.00
	Total	₹27,980.00
Notes	Balance Due	₹27,980.00

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade

Authorized Signature

Terms & Conditions

- Debitors will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Pune Maharashtra.
- TGS certificate for any TGS deduction to be provided before quarter end of filing of TGS return to accounts@nd.sures-td.com
- Supply of Goods/Service without payment of GST under LUT (Form G-27/02/2019/9999) and claim refund of unutilized Input Tax credit.



Customized Energy Solutions

Analyze Simplify Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136128
A 501, 5th Floor, C. O. Square
Aundh - Hinjawadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L1Z8
MSME No.: MH-26-0350078
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EON-4/24/25	Place Of Supply	: Maharashtra (27)
Invoice Date	: 03/05/2024		
Terms	: Due on Receipt		
Due Date	: 03/05/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	AMT	
For April 2024						
1	Customized Energy Solutions Fees DAM Buy (Qty. in MWh) SAC: 997152	556.10	17.50	0%	0.00	9,731.75
2	Customized Energy Solutions Fees DAM Sell (Qty. in MWh) SAC: 997152	169.575	17.50	0%	0.00	2,967.56
3	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	14.40	17.50	0%	0.00	252.00
4	Customized Energy Solutions Fees RTM Sell (Qty. in MWh) SAC: 997152	125.45	17.50	0%	0.00	2,195.38
5	Customized Energy Solutions Fees GDAM Buy (Qty. in MWh) SAC: 997152	377.90	17.50	0%	0.00	6,613.25
6	Customized Energy Solutions Fees GDAM Sell (Qty. in MWh) SAC: 997152	155.575	17.50	0%	0.00	2,722.56

Total In Words
Indian Rupee Twenty-Four Thousand Four Hundred Eighty-Three Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Chanda Kar Road, Pune 411004
 IFSC Code HDFC0000007

Terms & Conditions

- Defaulted will be charged interest @ 5% per month on outstanding amount from invoice date.
- Any dispute or claim - which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
- EDS certificate for any TDS deduction to be provided before quarter end of filing of ITC returns - accounts@ces-india.com
- Supply of Goods/Services without payment of GST under LUT (ARN:AD276222846898) and claim refund of unutilized Input Tax credit.

Sub Total	24,482.50
IGST @ 0%	0.00
Rounding	0.50
Total	₹24,483.00
Balance Due	₹24,483.00

Mr. Vijay Bokade

Authorized Signature

Power Purchase Bill Payment Request Note

Date : 06.05.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-04-2024 to 30-04-2024	MVPL/2425/02 Dated 04.05.2024	1,23,19,478.00	MAHALAXMI	26,49,350.00	20.05.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		1,23,19,478.00			
	Total Payable Amount after 2% Rebate		2,20,73,088.44			
	Amount in Words:- One Crore Twenty Lakh Seventy Three Thousand Eighty Eight Rupres and Forty Four Paise Only					
	Special Remarks	Please Pay the Rs.1,20,73,088.44/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001	1004316	440030


Nisar Shaikh


Manish Puranik


Vandana Verma



Approved By
Vijja Thopte

Raji Memane

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. e-Invoice Details

IRN : 0db35e67774f907030b1e9eb7374eb16 5611b06d05860f82cd36108a8128bb Ack. No : 127421270654286 Ack. Date : 04-05-2024 16:51:00

2. Transaction Details

Supply Type Code : SEZ, Without Payment Document No : MWPL/2425/02 IGST applicable despite Supplier and Recipient located in same State : No
 Place of Supply : MAHARASHTRA
 Document Type : Tax Invoice Document Date : 04-05-2024

3. Party Details

Supplier
 GSTIN : 27AADCM9546R1ZJ
 MAHALAXMI VIDYUT PRIVATE LIMITED
 363/11, Balaji Vihar, Deep Bunglow Chouk, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823057997 taxation@mahacon.com

Recipient
 GSTIN : 27AABCE5314K12P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADA,
 Pune, Maharashtra, 411006 Pune
 Pune Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

Despatch From
 MAHALAXMI VIDYUT PRIVATE LIMITED
 Konalkatta Village, Taluka-Dodamarg, District-
 Sindhudurg, Sindhudurg, Maharashtra, 416549
 Konalkatta - Sindhudurg
 416549 MAHARASHTRA

Ship To
 GSTIN : 27AABCE5314K12P
 EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No. 77, Plot one, MIDC, Knowledge Park, Kharadi, Kharadi, Pune,
 Maharashtra, 411034
 Pune
 411034 MAHARASHTRA

4. Details of Goods / Services

SrNo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (IGST+CESS+State CESS+CESS Non-Advol)	Other charges(Rs)	Total
1	ELECTRICAL ENERGY (EON SEZ PHASE-I)	27160000	2649350.0	UNT	4.65	0.0	12319478.0	0.00+0.00 0.00+0.0	0.0	12319478.0

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
12319478.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12319478.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 04-05-2024 16:53:03



eSign

Digitally Signed by NIC-IRP on 04-05-2024 16:51:00



Mahalaxmi Vidyut Private Limited

S/O 14, B.14/1, Maas. Deep Bungalow Chowk, Shivajinagar, Pune - 411 016
Tel. (020) 25653913, 25632182, 25677534 Fax 25651095
E-mail: info@mahalaxmi.com
PIN: IN (020) 9674250470315333

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No. : MVPL/2425/02		
			Date : 04.05.2024		
Customer GSTIN : 27AABCE6314K12P			Place of Supply Konalkatta Village, Taluka- Dodamarg, Dist-Sindhudurg, Maharashtra, 416549		
			Bill for the period : 01-04-2024 to 30-04-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	26,49,350	4.65	1,23,19,478
Amount in Words: Forty One Crore Twenty Three Lacs Nineteen Thousand Four Hundred Seventy Eight Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	2,46,390		
Between 16 to 30 Days		1%	1,23,195		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			 Authorised Signatory		



Mahalaxmi Vidyut Private Limited

MVPL/PN/2024-25/8

4th May-2024

365/11, Balaji Niwas, Deep Bunglow Chowk, Shivajinagar, Pune - 411 004
Tel: (020) 25653885, 25652192, 25678658, Fax: 25683885
E-mail: info@mahalaxmi.com
CIN: MGL4310EPN2004PTC019322

To,

EON Kharadi Infrastructure Pvt Ltd.

{EON SEZ PHASE - I}

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

Subject: Power supplied Invoice for the period from 01 April 2024 to 30 April 2024.

Ref:PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 2649350 units @ Rs.4.65 per unit amount to Rs. 1,23,19,478/-{Rupees One Crore Twenty Three Lac Nineteen Thousand Four Hundred Seventy Eight Only}

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000069
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory



ENCL: Bill No MVPL/24-25/6 dated 04.05.2024

Power Purchase Bill Payment Request Note

Date : 05.05.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EOM Kharadi Infrastructure Private Limited SEZ-1 Hydro Power Purchase (Mobile) from 01-04-2024 to 30-04-2024	ELE/1/24-25 Dated 03-05-2024	32,25,268.00	Moshike	7,08,850.00	18.05.2024
	Advance if any					
	Debit Amount					
	Total Amount		32,25,268.00			
	Total Payable Amount after 2% Rebate		31,60,762.64			
	Amount in Words- Thirty One Lakh Sixty Thousand Seven Hundred Sixty Two Rupees and Sixty Four Paise Only					
	Special Remarks					
	Please Pay the Rs.31,60,762.64/-					

Company Details	Profit Center	Vendor code	GL Code
EOM Kharadi Infrastructure Private Limited SEZ-1	1700-C-001		400030

Handwritten initials

Handwritten signature
Nisar Sihalath

Handwritten signature
Majash Puranik

Handwritten signature
Vandana Yermalkar

Approved by
VIRI Thorpe

Balaji Miamane

Bill of Supply

Mohite Industries Ltd - Radhanagari - (From 01.04.2018)
 Radhanagari HEP Unit
 Radhanagari Dam Fool,
 Atp- Fejjiwade
 Dist- Kolhapur
 GSTIN/UIN. 27AABQR3410K1ZJ
 State Name : Maharashtra, Code : 27
 Contact : 9623033099
 E-Mail : mohitelex@benlin

Buyer (Bill to)
EON Kharadi Infrastructure P Ltd, [EON SEZ Phase-I]
 Tech Park One, Tower E, S No. 191/A/2A/1/2,
 Next to Don Bosco School, Off. Airport Road,
 Yerwade, Pune-411006
 State Name : Maharashtra, Code : 27
 E-Mail : eon1.dk@pandhshil.com

Invoice No.	Dated
ELE/1/24-25	3-May-24
Delivery Note	Mode/Terms of Payment
	30 DAYS
Reference No. & Date.	Other References
	Agreement Dt. 13/02/2024
Buyer's Order No.	Dated
Dispatch Doc No.	Delivery Note Date
Dispatched through	Destination

Terms of Delivery

Sl No	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc. %	Amount
1	ELECTRICITY Sale of Power Units Generated in the Month of April-24 As Per Agreement dt. 13-02-2024	271600	7,00,000 Units	+ 06	Units		32,25,267.50
	<i>Rounded Off</i>						0.60
Total			7,00,000 Units				₹ 32,25,268.00

Amount Chargeable (in words) E & O.E
Indian Rupees Thirty Two Lakh Twenty Five Thousand Two Hundred Sixty Eight Only

HSN/SAC	Taxable Value
271600	32,25,267.50
Total	32,25,267.50

Tax Amount (in words) : **NIL**
 Remarks:
**SALE OF POWER UNITS GENERATED FROM RHEPP
 IN THE MONTH OF APRIL-2024 AS PER
 AGREEMENT DT. 13.02.2024**
 Company's PAN : **AABCR3410K**

Company's Bank Details
 Bank Name : **BANK OF BARODA**
 A/c No. : **0435058000064**
 Branch & IFC Code : **Shahapur Branch, Kolhapur 1018BISKHARD**
 for Mohite Industries Ltd/Radhanagari - (From 01.04.2018)
 416717
 Authorised Signatory
 3/5/24

Declaration
 We declare that this invoice shows the actual price of
 the goods described and that all particulars are true and
 correct.

Date : 10.05.2024

Power Purchase Bid Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDN Bharadi Infrastructure Private Limited SEZ-I Solar Power Purchase from 01-04-2024 to 30-04-2024.	PL/010/24-25 Dated 10.05.2024	25,41,943.60	RVB	5,18,764.00	25.05.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		25,41,943.60			
	Total Payable Amount after 2% Rebate		24,91,104.73			
	Amount in Words:- Twenty Four Lakh Ninety One Thousand One Hundred Four Rupees and Seventy Three Paise Only					
	Special Remarks	Please Pay the Rs.24,91,104.73/-				

Company Details	Profit Center	Vendor code	GL Code
EDN Bharadi Infrastructure Private Limited SEZ-I	1700-C-001		440030

20/05/24
10/05/24


Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Rajaji Meenane

Approved By
vijit Thorpe



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Villa's, H. H. No. 08, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

☎ : 9822922141 ✉ : rybpowerpune@gmail.com / bsyalpale1968@gmail.com



INC NO. 22798

Original for Receipt

Tax Invoice

To, MIB EON KHARADI INFRASTRUCTURE PVT LTD (BOM SE2 Phase-1) Tech Park One, Tower E.S.No.191A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yawada, Pune - 411004 GSTIN: 27AABCE5344K1ZP State: Maharashtra Code 27							Invoice No: PL010/24-25 Invoice date: 10/09/2024 GSTIN: 27AAGCR4912H12C State: Maharashtra Code 27						
							Bill for the period: 01/04/2024 to 30/04/2024.						

Sr. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt	Rate %	Amnt	Rate %	Amnt	
1.0	Supply of Electricity.	27186000	KWH	518764	4.90	25,41,943.60	25,41,943.60	0%	0.00	0%	0.00	0%	0.00	25,41,943.60
	PPA Agreement Date :- November-2021.													
	PPA Agreement Period :- 01/01/2024 to 31/01/2024													
Total Rs. :- 518764							25,41,943.60	25,41,943.60	-	-	-	-	-	25,41,943.60

In words Rs. Twenty Five Lakh Forty One Thousand Nine Hundred Forty Three Ninety Six Rs Only

Prompt Payment Discount:

Payment Made	Discount Rate	Discount Amt Rs
1.0 Within 15 Days	2%	50,838.97
2.0 Between 16 to 30 Days	1%	25,419.48

Late Payment Surcharge shall be Applicable @ 12% P.A. for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details: Account Name: RYB Power Electricals Pvt Ltd Bank Name: Union Bank of India, Viman Nagar. Bank A/c: 516101002032359 Bank IFSC: UBIIN007581 A/C Type: Current Account		Certified that the particulars given above are true & correct For RYB POWER ELECTRICALS PVT LTD <div style="text-align: right;"> For DIRECTOR </div>
---	--	--

Power Purchase Bill Payment Request Note

Date : 30.05.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date to 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Credit Note for GDAM & RTM IEX Power Sell Amount for May-24	CIN/EON-1724/28 Dated 04/06/2024	-15,88,948	CE5	18,45,830.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-I Credit Note for DAM, GDAM & RTM IEX Power Buy Amount for May-24	DM/EON-4724/27 Dated 04/06/2024	76,43,824	CE5	18,45,830.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-I for DAM, GDAM & RTM IEX Trading charges as per obligation for May-24	EON-124/29 Dated 04/06/2024	36,917	CE5	18,45,830.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-I for CAM, GDAM & RTM IEX Power Trading charges for May-24	EON-124/30 Dated 04/06/2024	32,302	CE5	18,45,830.00	NA
5	EON Kharadi Infrastructure Private Limited SEZ-I for TAM IEX Power Open access Charges(Application fees and Operating Charges) for July-23	DM/EON-124/26 Dated 13/05/2024	9,750	CE5		NA
	Total Power Purchase Billed Amount		61,37,945			
	Advance Earlier Payment		1,20,10,098			(Advance Settlement)
	Total Balance Amount		68,78,155			This balance amount will be adjusted in the month of June-2024 Bill
	Total Balance Amount in Words:- Sixty Eight Lakh Seventy Six Thousand One Hundred and Fifty Three Rupees Only					
	Special Remarks					
	This is only for record purpose as no amount is payable					

Company Details		Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I		1700-C-001	18904	440030


Nisar Shahid


Vandana Yeshubhar


Manish Pareek

Salaj Mirzama

Approved By
Vijal Thopie



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADC09543L1Z9
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EON-1/24/28 Place Of Supply : Maharashtra (27)
Credit Date : 04/04/2024

BRI To

EON KHARADI INFRASTRUCTURE PRIVATE LTD
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of NEX Energy Trading GDAM Sell for May 2024 (Qty 225.375 Mwh) Portfolio ID : W2MH0CE50075	10,68,443.45
2	Reimbursement of NEX Energy Trading RTM Sell for May 2024 (Qty 97.08 Mwh) Portfolio ID : W2MH0CE50075	5,22,505.00

Total in Words
Indian Rupee Fifteen Lakh Eighty-Eight Thousand Nine Hundred Forty-Eight Only

Sub Total	15,88,948.45
Rounding	-0.45
Total	₹15,88,948.00
Credits Remaining	₹15,88,948.00

Mr. Vijay Borkade

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136123
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411017
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DM/EOM-1/24/27	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/06/2024		
Terms	: Dya on Receipt		
Due Date	: 04/06/2024		

BILL To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 17, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABGES314K12P	S.NO. 17, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABGES314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading QUM Buy for May 2024 (Qty 881.1 MWh) Portfolio ID : W2MH0CE50075	44,70,598.53	44,70,598.53
2	Reimbursement of IEX Energy Trading GDAM Buy for May 2024 (Qty 693.3 MWh) Portfolio ID : W2MH0CE50075	31,52,219.83	31,52,219.83
3	Reimbursement of IEX Energy Trading RTM Buy for May 2024 (Qty 6.8 MWh) Portfolio ID : W2MH0CE50075	21,105.20	21,105.20

Total in Words
Indian Rupee Seventy-Six Lakh Forty-Three Thousand Nine Hundred
Twenty-Four Only

Sub Total	76,43,923.56
Rounding	0.44
Total	76,43,924.00
Balance Due	76,43,924.00

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
 Account No 000703400017GB
 Bank Name HDFC Bank Ltd
 Branch Address Chaudhkar Road, Pune 411004
 IFSC Code HDFC00MG007

Mr. Vijay Bohade



Authorized Signature

Terms & Conditions

1. Discount will be charged @ 1.5% per month on outstanding amount of invoices due.
2. Any dispute or claim which is not resolved out of court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Maharashtra.
3. TDS certificate for any TDS deduction to be provided before quarter end of 30th of 10% return to accounts@csll@ces-ml.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Agnikh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No - MH-26-0350075
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EOM-4/24/29	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/06/2024		
Terms	: Due on Receipt		
Due Date	: 04/06/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S NO. 77, MIDC, Knowledge Park, Kharadi (SEI I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S NO. 77, MIDC, Knowledge Park, Kharadi (SEI I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

S	Item & Description	Qty	Rate	GST		Amount
				%	Amt	
For Portfolio ID: W2M00CE50075 for May 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM Sell (Qty. in MWh) SAC: 997152	2175	20.00	0%	0.00	43.50
2	Reimbursement of IEX Trading fees as per the obligation report. DAM Buy (Qty. in MWh) SAC: 997152	881.10	20.00	0%	0.00	17,622.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM Sell (Qty. in MWh) SAC: 997152	97.08	20.00	0%	0.00	1,941.60
4	Reimbursement of IEX Trading fees as per the obligation report. RTM Buy (Qty. in MWh) SAC: 997152	5.80	20.00	0%	0.00	136.00
5	Reimbursement of IEX Trading fees as per the obligation report. GDAM Sell (Qty. in MWh) SAC: 997152	225.375	20.00	0%	0.00	4,507.50
6	Reimbursement of IEX Trading fees as per the obligation report. GDAM Buy (Qty. in MWh) SAC: 997152	633.30	20.00	0%	0.00	12,666.00

Total In Words Indian Rupee Thirty-Six Thousand Nine Hundred Seventeen Only	Sub Total	16,916.60
Notes	IGST @ 0%	0.00
Thanks For your business.	Rounding	0.40
	Total	₹36,917.00
	Balance Due	₹36,917.00

Account Name: Customized Energy Solutions India Pvt. Ltd.
Account No: 00070340001768
Bank Name: HDFC Bank Ltd
Branch Address: Bhamburda Road, Pune 411004
IFSC Code: HDFC0000007

Mr. Vijay Bolade



Terms & Conditions
1. Defaulters will be charged interest @ 15% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai/Maharashtra.
3. 100% advance for any "to be" location to be provided before execution of the contract.
4. Supply of goods/services = 20% advance of GST under LUT (GSTR 4B) 27032204602891460 as a method of credited from Tax credit.

Authorized Signature



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PH2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Nanjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9583L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EOM-1/24/30	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/06/2024		
Terms	: Due on Receipt		
Due Date	: 04/06/2024		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	GST		Amount
				%	Amt	
For May 2024						
1	Customized Energy Solutions Fees DAM Buy (Qty. in MWh) SAC: 997152	881.10	17.50	0%	0.00	15,419.25
2	Customized Energy Solutions Fees DAM Sell (Qty. in MWh) SAC: 997152	2.175	17.50	0%	0.00	38.06
3	Customized Energy Solutions Fees RTM Sell (Qty. in MWh) SAC: 997152	97.08	17.50	0%	0.00	1,698.90
4	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	6.80	17.50	0%	0.00	119.00
5	Customized Energy Solutions Fees GDAM Sell (Qty. in MWh) SAC: 997152	225.375	17.50	0%	0.00	3,944.06
6	Customized Energy Solutions Fees GDAM Buy (Qty. in MWh) SAC: 997152	633.30	17.50	0%	0.00	11,082.75

Total in Words
Indian Rupee Thirty-Two Thousand Three Hundred Two Only

Notes:

Thanks for your business.

Account Name: Customized Energy Solutions India Pvt. Ltd.
 Account No: 00070340001768
 Bank Name: HDFC Bank Ltd
 Branch Address: Bhandarkar Road, Pune 411004
 IFSC Code: HDFC0000007

Sub Total	₹32,302.02
IGST@ 0%	0.00
Rounding	-0.02
Total	₹32,302.00
Balance Due	₹32,302.00

Mr. Vijay Bohade



Authorized Signature

Terms & Conditions
 1. Defaults will be charged at least 15% per month on outstanding amount from invoice date.
 2. Any dispute or claim which arose out of contract shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
 3. TDS shall be deducted for the TDS deducted to be provided before quarter end of filing of TDS return to accounts@ces@o3.com
 4. Supply of Coal/Coalines without payment of TDS under U1 (APR) 2024 (2004/2004) and claim refund of unutilised Input Tax Credit.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PR2010PTC136128
A 501, 5th Floor, G. O. Square
Agundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AABCC9543L128
MSME No : MH-26-0350078
PAN : AA0CC9543L

Debit Note

Invoice No	: DN/EDM4/24/26	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 13/06/2024		
Terms	: Due on Receipt		
Due Date	: 13/05/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.No. 77, MIDC, Knowledge Park, Kharadi (SEZ B) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.No. 77, MIDC, Knowledge Park, Kharadi (SEZ B) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Open Access Charges for TAM transactions (Application Fees- IEX_23D715_02774) Portfolio ID : WJ2MH0CES0075	7,500.00	7,500.00
2	Open Access Charges for TAM transactions (SLDC Scheduling and Operating Charges) Portfolio ID : WJ2MH0CES0075	2,250.00	2,250.00

Total In Words <i>Indian Rupee Nine Thousand Seven Hundred Fifty Only</i>	Sub Total	9,750.00
	Total	9,750.00
	Balance Due	9,750.00

Notes

Thank for your business

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Chandorkar Road, Pune 411004
IFSC Code HDFC0000097

Mr. Vijay Bokade




Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties or amicable agreement, shall be subject to the jurisdiction of the court in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of ITC return to accounts@cei@cei-ri.com



Member's Datewise Obligation

TAM Charges PayIn/PayOut Date:-	05/04/2024
---------------------------------	-------------------

Entity ID	W2MH0CE50000	Entity Name	Customized Energy Solutions India Pvt Ltd
------------------	---------------------	--------------------	--

Sl.No	Application No.	Delivery Date From	Delivery Date To	Buyer Portfolio Code	SLDC Scheduling & Operating Charges (Rs.)	Application Fees (Rs.)	Charges borne by Buyer (Rs.)
1	IEX 230715 02774	17-07-23	17-07-23	W2MH0CE50079	-2250	-7500	-9750
Total (Rs.)							-9,750.00

Note:- (-) sign indicates PayIn and (+) sign indicates PayOut

Power Purchase Bill Payment Request Note


Date : 13-06-2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-05-2024 to 31-05-2024	NVPL/2425/05 Dated 08-06-2024	97,83,977.00	MAMALAXMI	21,04,093.00	27.06.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		97,83,977.00			
	Total Payable Amount after 2% Rebate		95,88,297.46			
	Amount in Words:- Ninety Five Lakh Eighty Eight Thousand Two Hundred Ninety Seven Rupees and Forty Six Paise Only					
	Special Remarks	Please Pay the Rs.95,88,297.46/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001	1004316	440030


Nikar Shah


Vandana Yemalkar


Anish Purani

Approved By
Vijit Thopke

Balsaj Memane





Mahalaxmi Vidyut Private Limited

W-211, Balaji Niwas, Deep Bunglow Chowk, Shivajinagar, Pune - 411 016.
Tel: (020) - 5613968, 5613102, 29076150 Fax: 2907218
Email: info@mahalaxmi.com
CIN No. J40108PN2004PT0015107

MVPL/PN/2024-25/16

8th June-2024

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - I)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

Subject: Power supplied Invoice for the period from 01 May 2024 to 31 May 2024.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 2104081 units @ Rs.4.65 per unit amount to Rs. 97,83,977/-(Rupees Ninety Seven Lac Eighty Three Thousand Nine Hundred Seventy Seven Only)

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory




ENCL: Bill No MVPL/24-25/3 dated 08.06.2024



Mahalaxmi Vidyut Private Limited

36/11, Balaji Was. Deep Bungalow Chowk, Shivajinagar, Pune - 411 016
Tel : (020) 25621805, 25652102, 25678558, Fax : 25697896
E-mail : info@mahalaxmi.com
CIN No: U40108PN2004FTC019322

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No. : MVPL/2425/05		
Customer GSTIN : 27AABCE5314K1ZP			Date : 08.06.2024		
Sr. No.			Place of Supply		Konalkotta Village, Taluka-Dodamarg, Dist-Sindhudurg, Maharashtra, 416549
Particulars			Bill for the period : 01-05-2024 to 31-05-2024		
HSN / SAC Code			Quantity KWH	Rate Rs. Per KWH	Amount Ra.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27180000	21,04,081	4.65	97,83,977
Amount in Words: Ra. Ninety Seven Lacs Eighty Three Thousand Nine Hundred Seventy Seven Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	1,95,680		
Between 16 to 30 Days		1%	97,840		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCM9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BKID0000540 A/c Type : CURRENT ACCOUNT			 Authorized Signatory		

27AADCN9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : 84d92580e5d5c4296d842bf3bee137d7
c0ca195243296374fab7277c8989af Ack. No : 122421753236457 Ack. Date : 10-06-2024 12:57:00

2. Transaction Details

Supply Type Code : SE2, Without Payment Document No : HVPL/2425/05
Place of Supply : MAHARASHTRA
Document Type : Tax Invoice Document Date : 08-06-2024
IGST applicable despite Supplier and Recipient located in same State : No

3. Party Details

Supplier

GSTIN : 27AADCN9546R1ZJ
MAHALAXMI VIDYUT PRIVATE LIMITED
363/11, Balaji Nagar, Deep Bungalow Chouk, Shivajinagar, Pune,
Maharashtra, 411016
Pune
411016 MAHARASHTRA
9823957997 tax@mahaxmi.com

Recipient

GSTIN : 27AABCE5314K1ZP
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
3RD FLOOR, TOWER E, TECHPARK I, AIRPORT ROAD, YERWADA,
Pune, Maharashtra, 411006 Pune
Pune Place of Supply: MAHARASHTRA
411006 MAHARASHTRA

Despatch From

MAHALAXMI VIDYUT PRIVATE LIMITED
Kunalkote Village, Taluka-Dudamarg, District-
Sindhudurg, Sindhudurg, Maharashtra, 416549
Kunalkote - Sindhudurg
416549 MAHARASHTRA

Ship To

GSTIN : 27AABCE5314K1ZP
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED
S.No. 77, Plot one, MIDC, Knowledge Park, Kharadi, Kharadi, Pune,
Maharashtra, 411014
Pune
411014 MAHARASHTRA

4. Details of Goods / Services

SlNo	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+CESS State Cess+CESS Non-Advol)	Other charges(Rs)	Total
1	ELECTRICAL ENERGY (EON SEZ PHASE-I)	27160000	2104081.0	UNT	4.65	0.0	9783977.0	0.00+0.00 0.00+0.0	0.0	9783977.0

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
9783977.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9783977.0

Generated By : 27AADCN9546R1ZJ
Print Date : 10-06-2024 13:1:24



122421753236457



eSign
Digitally Signed by NTC-JRP
on: 10-06-2024 12:57:00

SEZ-I & II Total Power Schedule Quantum Details 01.05.2024 to 31.05.2024

Date	SEZ-I Power Scheduled Quantum	SEZ-II Power Scheduled Quantum	Total Power Scheduled Quantum
01-05-2024	80791	47309	128100
02-05-2024	45690	32060	77750
03-05-2024	55934	43067	99000
04-05-2024	79968	43132	123100
05-05-2024	75166	49784	124950
06-05-2024	78323	52977	131300
07-05-2024	78323	52977	131300
08-05-2024	78323	52977	131300
09-05-2024	78323	52977	131300
10-05-2024	75900	50600	126500
11-05-2024	75900	50600	126500
12-05-2024	75600	50400	126000
13-05-2024	76267	45533	121800
14-05-2024	73381	48319	121700
15-05-2024	73381	48319	121700
16-05-2024	73381	48319	121700
17-05-2024	73381	48319	121700
18-05-2024	69768	45132	114900
19-05-2024	68471	45129	113600
20-05-2024	67910	44890	112800
21-05-2024	65138	44962	110100
22-05-2024	65687	44813	110500
23-05-2024	66371	44629	111000
24-05-2024	59264	39136	98400
25-05-2024	58772	38428	97200
26-05-2024	58342	38958	97300
27-05-2024	57965	37236	95200
28-05-2024	55220	37580	92800
29-05-2024	55028	37072	92100
30-05-2024	50448	39802	90250
31-05-2024	57668	30832	88500
Total	2104081	1386269	3490350

Power Purchase Bill Payment Request Note

Date : 04.06.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase(Mohita) from 01-05-2024 to 31-05-2024	ELE/3/24-25 Dated 04.06.2024	29,57,109.00	Mohite	6,49,914.00	19.06.2024
	Advance If any		0			
	Debit Amount					
	Total Amount		29,57,109.00			
	Total Payable Amount after 2% Rebate		28,97,966.82			
	Amount in Words:- Twenty Eight Lakhs Ninty Seven Thousand Nine Hundred Sixty Six Rupees and Eighty Two Paise Only					
	Special Remarks	Please Pay the Rs. 28,97,966.82/-				

Company Details	Profit Center	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001	1004316	440030


Nisar Sheikh


Manish Puranik


Vandana Yermalkar

Balaji Mernane

Approved By
Vijit Thorpe

Bill of Supply

Mohite Industries Ltd - Radhanagar (From 01.04.2018) Radhanagar RHEP Unit Radhanagar Dam Foot, A/p- Feslwade Dist- Kolhapur GSTIN/UIN: 27AABCR3410K1ZJ State Name : Maharashtra, Code : 27 Contact : 9623033099 E-Mail : mohitek@bsnl.in	Invoice No. ELE/3/24-25 Delivery Note	Dated 4 Jun 24 Mode/Terms of Payment 30 DAYS Other References AGREEMENT DT. 13.02.2024 Buyer's Order No. Cated Dispatch Doc No. Delivery Note Date Dispatched through Destination Terms of Delivery
Buyer (Bill to) EON Kharadi Infrastructure P Ltd. [EON 56Z Phase] Tech Park One, Tower E, S. No. 191/A/24/1/2, Next to Don Bosco School, Off. Airport Road, Yeshwade, Pune-411005 State Name : Maharashtra, Code : 27 E-Mail : eon1.di@panchshil.com		

Sl No	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc. %	Amount
1	ELECTRICITY SALE OF ELECTRICITY GENERATED FROM RHEP IN MAY-2024	271600	6,45,314 Units	4.55	Units		29,67,109.70
	<i>Rounded Off</i>						0.30
Total			6,45,314 Units				₹ 29,67,109.00

Amount Chargeable (in words) E. & O.E
Indian Rupees Twenty Nine Lakh Fifty Seven Thousand One Hundred Nine Only

HSN/SAC	Taxable Value
271600	29,67,109.70
Total 29,67,109.70	

Tax Amount (in words) : NIL

Remarks:
 SALE OF POWER UNITS GENERATED FROM RHEP IN MAY-2024

Company's PAN : **AABCR3410K**

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

Company's Bank Details
 Bank Name : **BANK OF BARODA**
 A/c No. : **0436050000064**
 Branch & MFS Code : **Shahuji Branch, Kolhapur & BARBOSHAMPUR**
 for Mohite Industries Ltd, Radhanagar | (From 01.04.2018)

416112

Authd. Secy 4/6/24

Power Purchase Bill Payment Request Note

Date: 14.06.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharaoli Infrastructure Private Limited SEZ-I Solar Power Purchase from 01-05-2024 to 31-05-2024.	PL/020/24-25 Dated 14.06.2024	25,68,722.10	RVB	5,24,229.00	28.06.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		25,68,722.10			
	Total Payable Amount after 2% Rebate		25,17,347.66			
	Amount in Words:- Twenty Five Lakh Seventeen Thousand Three Hundred Forty Seven Rupees and Sixty Six Paise Only					
	Special Remarks	Please Pay the Rs.25,17,347.66/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharaoli Infrastructure Private Limited SEZ-I	1700-C-001		440030


Nisar Sheikh


Vandana Yermalkar

Mansh Parank

Approved By
Vijik Thopte

Babji Mamana





RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Villa's, R. H. No. 08, Behind-Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

MC NO. 22798

☎ : 9822922141, ✉ : rybpowerpune@gmail.com / beyelpate1968@gmail.com



Original for Reference

Tax Invoice

To, M/S EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ Phase-I) Tech Park One, Tower E,S.No.151(A/2A/1/2, Next to Don Bosco,Off Airport Road, Yerwade, Pune - 411008 GSTIN: 27AA8CE8214K1ZP State : Maharashtra							Invoice No: PL02024-25 Invoice date: 14/06/2024 GSTIN: 27AA6CR4912H1ZC State: Maharashtra						
Code 27							Bill for the Period: 01/05/2024 to 31/05/2024						

Sl. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt.	Rate %	Amnt.	Rate %	Amnt.	
1.0	Supply of Electricity.	27160000	KWH	524279	4.60	25,68,722.10	25,68,722.10	0%	0.00	0%	0.00	0%	0.00	25,68,722.10
PPA Agreement Date: - November-2023. PPA Agreement Period: - 01/01/2024 to 31/03/2024														
Total Rs. 524279							25,68,722.10	25,68,722.10						25,68,722.10

In words Rs. Twenty Five Lakh Sixty Eight Thousand Seven Hundred Twenty Two MF Ten Rs Only

Prompt Payment Discount

Payment Made	Discount Rate	Discount Amt. Rs.
1.0 Within 10 Days	2%	61,371.44
2.0 Between 10 to 30 Days	1%	25,887.28

Late Payment Surcharge shall be Applicable @ 12% P.A for Payment made beyond 30 Days on Day-to-Day Basis

Bank Account Details:

Account Name: RYB Power Electricals Pvt Ltd
 Bank Name: Union Bank of India, Viman Nagar.
 Bank A/C: 510191003832359
 Bank IFSC: UBIN0007391
 A/C Type: Current Account



Authorized Signatory for Reference

For RYB POWER ELECTRICALS PVT. LTD.

Signature
For DIRECTOR

Regd. Address : RH No. 88, Konark Nagar Co-Op. Hsg. So. Ltd., Viman Nagar, Pune - 411 014.

www.rybpowerpune.com

Date : 05-07-2024

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EOI Kharadi Infrastructure Private Limited SEZ-1 Credit Note for GDAM, GDAM & RTM IEX Power Sell amount for June-24	EOI/EOI-1/24/32 Dated 04/07/2024	-3,96,262	GES	27,91,312.00	N/A
2	EOI Kharadi Infrastructure Private Limited SEZ-1 Debit Note for GDAM, GDAM & RTM IEX Power Buy Amount for June-24	EOI/EOI-4/24/31 Dated 04/07/2024	1,50,09,665	GES	27,91,312.00	N/A
3	EOI Kharadi Infrastructure Private Limited SEZ-1 for DAM, GDAM & RTM IEX Trading charges as per obligation for June-24	EOI-1/24/33 Dated 04/07/2024	55,826	GES	27,91,312.00	N/A
4	EOI Kharadi Infrastructure Private Limited SEZ-1 for DAM, GDAM & RTM IEX Power Trading charges for June-24	EOI-4/24/34 Dated 04/07/2024	48,948	GES	27,91,312.00	N/A
	Total Power Purchase Billed Amount		1,47,16,077			
	Advance Farler Payment		1,52,76,459			(Advance Settlement)
	Total Balance Amount		11,60,074			This balance Amount will be Adjusted in the month of July-2024 Bill
	Total Balance Amount in Words: Sixty Eight Lakh, Seventy Six Thousand One Hundred and Fifty Three Rupees Only					
	Special Remarks					
	This is only for record purpose as no amount is payable					

Company Details			
EOI Kharadi Infrastructure Private Limited SEZ-1	Profit Centre 1700-C-001	Vendor Code 18504	GL Code 440090

20/07/24
20/07/24


Nisar Shaikh


Manish Purank


Vandana Yezalkar

Balraj Mehta

Approved By
Vijit Thopre



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: UJ4900PH2010PTC136128
A 501, 5th Floor, G. O. Square
Ashadi - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADC9543L128
MSME No MH-26-0350078

CREDIT NOTE

Credit Month : CH/EOM-1/24/32 Place Of Supply : Maharashtra (27)
Credit Date : 04/07/2024

Billed To

EOM KHARADI INFRASTRUCTURE PRIVATE LTD
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K12P

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAAA Sell for June 2024 (Qty 28.625 MWh) Portfolio ID: W2MH0CE50075	72,875.90
2	Reimbursement of IEX Energy Trading GDAM Sell for June 2024 (Qty 23.1 MWh) Portfolio ID: W2MH0CE50075	84,960.87
3	Reimbursement of IEX Energy Trading RTM Sell for June 2024 (Qty 50.00 MWh) Portfolio ID: W2MH0CE50075	2,40,425.62

Total in Words
Indian Rupee Three Lakh Ninety-Eight Thousand Two Hundred Sixty-Two Only

Sub Total	3,98,262.39
Rounding	-0.39
Total	₹3,98,262.00
Credits Remaining	₹3,98,262.00

Mr. Vijay Bokade



Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hanjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: OH/EON4/24/31	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/07/2024		
Terms	: Due on Receipt		
Due Date	: 04/07/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for June 2024 (Qty 959.6 MWh) Portfolio ID : W2MH0CE50075	50,49,372.02	50,49,372.02
2	Reimbursement of IEX Energy Trading GDAM Buy for June 2024 (Qty 1699.3 MWh) Portfolio ID : W2MH0CE50075	97,72,603.56	97,72,603.56
3	Reimbursement of IEX Energy Trading RTM Buy for June 2024 (Qty 30.6875 MWh) Portfolio ID : W2MH0CE50075	1,87,689.32	1,87,689.32

Total in Words: <i>Indian Rupee One Crore Fifty Lakh Nine Thousand Six Hundred Sixty-Five Only</i>	Sub Total	1,50,09,665.90
	Rounding	0.10
	Total	₹1,50,09,665.00
	Balance Due	₹1,50,09,665.00

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

1. Debtors will be charged interest 1.5% per month on outstanding amount from invoice date
2. Any dispute or claim which cannot be resolved out of court by the Parties as mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS certificate for any TDS deduction to be provided before quote or end of billing of TDS return to account@cei@cei-its.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCE9543L12B
MSME No : MH-26-0350079
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-I/24/33	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/07/2024		
Terms	: Due on Receipt		
Due Date	: 04/07/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item Description	Qty	Rate	IGST		Amount
				%	Ant	
For Portfolio ID: W2PH0CES0075 for June 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM Sell (Qty. in MWh) SAC: 997152	28.625	20.00	0%	0.00	572.50
2	Reimbursement of IEX Trading fees as per the obligation report. DAM Buy (Qty. in MWh) SAC: 997152	959.60	20.00	0%	0.00	19,192.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM Sell (Qty. in MWh) SAC: 997152	50.00	20.00	0%	0.00	1,000.00
4	Reimbursement of IEX Trading fees as per the obligation report. RTM Buy (Qty. in MWh) SAC: 997152	30.647	20.00	0%	0.00	613.74
5	Reimbursement of IEX Trading fees as per the obligation report. GDAM Sell (Qty. in MWh) SAC: 997152	23.10	20.00	0%	0.00	462.00
6	Reimbursement of IEX Trading fees as per the obligation report. GDAM Buy (Qty. in MWh) SAC: 997152	1,699.30	20.00	0%	0.00	33,986.00

Total in Words
Indian Rupee Fifty-Five Thousand Eight Hundred Twenty-Six Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 0907034000176A
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Sub Total	55,826.24
IGST@ 10%	0.00
Rounding	-0.24
Total	₹55,826.00
Balance Due	₹55,826.00

Mr. Vijay Borade



Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from Invoice Date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
- ToG certificate for any IED or deduction to be provided before quarter end of filing of TDS return to accounts@ces-india.com
- Supply of Goods/Services without payment of GST under LUT (AAR/2023/20488007) and claim refund of unutilized input tax credit.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC9543L123
MSME No : MH-26-0350078
PAN : AADC9543L

TAX INVOICE

Invoice No	: EOH-I/24/34	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/07/2024		
Terms	: Due on Receipt		
Due Date	: 04/07/2024		

Bill To	Ship To
EOH KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For June 2024						
1	Customized Energy Solutions Fees DAM Sell (Qty. in MWh) SAC: 997152	26.625	17.50	0%	0.00	500.94
2	Customized Energy Solutions Fees DAM Buy (Qty. in MWh) SAC: 997152	939.60	17.50	0%	0.00	16,793.00
3	Customized Energy Solutions Fees RTM Sell (Qty. in MWh) SAC: 997152	50.00	17.50	0%	0.00	875.00
4	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	30.687	17.50	0%	0.00	537.02
5	Customized Energy Solutions Fees GDAM Sell (Qty. in MWh) SAC: 997152	23.10	17.50	0%	0.00	404.25
6	Customized Energy Solutions Fees GDAM Buy (Qty. in MWh) SAC: 997152	1,699.30	17.50	0%	0.00	29,737.75

Total in Words
Indian Rupee Forty-Eight Thousand Eight Hundred Forty-Eight Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001748
 Bank Name HDFC Bank Ltd
 Branch Address Elbandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Sub Total	48,847.96
IGST (0%)	0.00
Rounding	0.04
Total	₹48,848.00
Balance Due	₹48,848.00

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

- Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
- TDS certificate for any TDS deduction to be provided before quarter end or 10th day of TDS return to accounts@ces-td.com
- Supply of Good Services without payment of GST under L1N (JANUARY 2023-03-01) and claim in form of credit bill post Tax month



Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : June-2024 **Issued on :** 01/07/2024
Portfolio Name: EON_KHARADI_INFRASTRUCTURE_PRIVATE_LIMITED_PHASE_1

This is certified that EON_KHARADI_INFRASTRUCTURE_PRIVATE_LIMITED_PHASE_1 has purchased 1699.30 MWh (at regional periphery) of Renewable Energy for the period 01/06/2024 to 30/06/2024 through Indian Energy Exchange Limited In Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
806.91	859.7	32.69	1699.3

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the By-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
ED Market Operations



18-Jun-24	55.96	64.61	9.66	130.23
19-Jun-24	57.46	69.9	3.47	130.83
20-Jun-24	60.09	70.96	2.64	133.69
21-Jun-24	53.16	73.26	3.57	129.99
23-Jun-24	16.34	31.82	1.22	49.38
24-Jun-24	56.41	47.94	0.05	104.4
25-Jun-24	55.68	56.47	0.13	112.28
26-Jun-24	49.33	56.88	0.85	107.06
27-Jun-24	55.12	56.7	0.46	112.28
28-Jun-24	26.67	15.14	1.03	42.84
Grand Total				1640.63

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Jun-24	10.61	23.16	0.69	34.46
02-Jun-24	15.9	25.42	0.65	41.97
05-Jun-24	57.11	45.1	2.66	104.87
06-Jun-24	53.43	47.75	1.07	102.25
12-Jun-24	48.41	42.49	1.03	91.93
13-Jun-24	49.72	45.67	1.03	96.42
14-Jun-24	48.38	47.51	1.15	97.04
18-Jun-24	54.19	62.55	9.35	126.09
19-Jun-24	55.64	67.7	3.36	126.7
20-Jun-24	58.2	68.7	2.55	129.45
21-Jun-24	51.47	70.93	3.46	125.86
23-Jun-24	15.85	30.8	1.18	47.83
24-Jun-24	54.63	46.41	0.04	101.08
25-Jun-24	53.92	54.68	0.13	108.73
26-Jun-24	47.77	55.06	0.82	103.65
27-Jun-24	53.35	54.89	0.45	108.69
28-Jun-24	25.8	14.66	0.99	41.45
Grand Total				1588.47

Scheduling details after applying ISTS (POC) Loss, State Loss, Distribution Loss and Other Loss if any (at Ex-bus)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Jun-24	10.61	23.16	0.69	34.46
02-Jun-24	15.9	25.42	0.65	41.97
05-Jun-24	57.11	45.1	2.66	104.87
06-Jun-24	53.43	47.75	1.07	102.25
12-Jun-24	48.41	42.49	1.03	91.93
13-Jun-24	49.72	45.67	1.03	96.42
14-Jun-24	48.38	47.51	1.15	97.04

*Computer generated report signature not required.

Power Purchase Bill Payment Request Note

Date : 31.07.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-06-2024 to 30-06-2024	NWPL/2425/06 Dated 10-07-2024	31,37,355.00	MAHALAXMI	6,74,700.00	25.07.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		31,37,355.00			
	Total Payable Amount after 2% Rebate		30,74,607.90			
	Amount in Words:- Thirty Lakh Seventy Four Thousand Six Hundred Seven Rupees and Ninety Paise Only					
	Special Remarks	Please Pay the Rs.30,74,607.90/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001	1004316	94003D


Nisar Shahid


Manish Puranik


Vandana Yezmalikar

Rajji Memane

Approved By
Vijit Thopte



Mahalaxmi Vidyut Private Limited

38/11, Band Road, Deep Bunglow Estate, Shivajinagar, Pune-411004
Tel: 020-25555501, 25552192, 25559904, Fax: 25552288
E-mail: info@mahalaxmi.com
GSTIN: 270204901100194700000000

MVPL/PN/2024-25/24

10th July -2024

To,

**EON Kharadi Infrastructure Pvt Ltd.
(EON SEZ PHASE - I)
Tech Park One, Tower E, Sr. No. 291/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411006.**

Subject: Power supplied Invoice for the period from 01 June 2024 to 30 June 2024.

Ref: PPA Agreement Dated 18-07-2023, PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 674700 units @ Rs.4.65 per unit amount to Rs. 31,37,355/- (Rupees Thirty One Lacs Thirty Seven Thousand Three Hundred Fifty Five Only)

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000050
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited,


Authorized Signatory




ENCL: Bill No MVPL/24-25/6 dated 10.07.2024



Mahalaxmi Vidyut Private Limited

30377, Sanyal Tower, Deep Banglow Chowk, Shivajinagar, Pune - 411 004
Tel : (020) 21853005, 25662102, 25676568 Fax : 25632985
Email : info@mahalaxmi.com
CIN No: L28100PN20054PTC005332

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No. : MVPL/24-25/06		
			Date : 10.07.2024		
			Place of Supply	Konalkatta Village, Taluka- Dadamarg, Dist-Sindhudurg, Maharashtra, 416549	
Customer GSTIN : 27AABCE5314K1ZP			Bill for the period : 01-06-2024 to 30-06-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 16-07-2023 PPA Agreement Period : 16-07-2023 to 17-07-2024	27160000	6,74,700	4.65	31,37,354
Amount in Words: Rs. Thirty One Lacs Thirty Seven Thousand Three Hundred Fifty Five Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	62,747		
Between 16 to 30 Days		1%	31,374		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCM654SR1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code . BKID000640 A/c Type : CURRENT ACCOUNT			 Authorised Signatory		

SEZ-I & II Total Power Schedule Quantum Details 01.06.2024 to 30.06.2024

Date	SEZ-I Power Scheduled Quantum	SEZ-II Power Scheduled Quantum	Total Power Scheduled Quantum
01-06-2024	55800	37200	93000
02-06-2024	39000	26800	65800
03-06-2024	34200	22800	57000
04-06-2024	51000	34800	85800
05-06-2024	37800	26000	63800
06-06-2024	35400	23600	59000
07-06-2024	37800	26000	63800
08-06-2024	32800	21600	54400
09-06-2024	32300	21300	53600
10-06-2024	31300	20700	52000
11-06-2024	33800	22200	56000
12-06-2024	34800	22800	57600
13-06-2024	34800	22800	57600
14-06-2024	34800	22800	57600
15-06-2024	34800	22800	57600
16-06-2024	0	0	0
17-06-2024	0	0	0
18-06-2024	0	0	0
19-06-2024	0	0	0
20-06-2024	0	0	0
21-06-2024	0	0	0
22-06-2024	0	0	0
23-06-2024	0	0	0
24-06-2024	0	0	0
25-06-2024	0	0	0
26-06-2024	0	0	0
27-06-2024	6000	6000	12000
28-06-2024	38400	26400	64800
29-06-2024	34200	22800	57000
30-06-2024	35700	22800	58500
Total	674700	452200	1126900



27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRN : G0c97540e25c7d17b983e405bid26b9 289c82c44f525e6f9e251d7377f583c Ack. No : L22422184065384 Ack. Date : 11-07-2024 10:43:00

2. Transaction Details

Supply Type Code : SEZ, Without Payment Document No : MVPL/24-25/06 IGST applicable despite Supplier and Recipient located in same State : No
 Place of Supply : MAHARASHTRA
 Document Type : Tax Invoice Document Date : 10-07-2024

3. Party Details

<p>Supplier GSTIN : 27AADCM9546R1ZJ MAHALAXMI VIDYUT PRIVATE LIMITED 363/11, Balaj Niwas, Deep Bunglow Chowk, Shivajinagar, Pune, Maharashtra, 411016 Pune 411016 MAHARASHTRA 9823057997 fax:micpj@mahacoil.com</p> <p>Despatch From MAHALAXMI VIDYUT PRIVATE LIMITED KonaKatta Village, Taluka-Danurang, District- Sindhudurg, Sindhudurg, Maharashtra, 416549 KonaKatta - Sindhudurg 416549 MAHARASHTRA</p>	<p>Recipient GSTIN : 27AABCE5314K12P EGN KHARADI INFRASTRUCTURE PRIVATE LIMITED 3RD FLOOR, TOWER E, TECHPARK 1, AIRPORT ROAD, YERWADA, Pune, Maharashtra, 411006 Pune Pune Place of Supply: MAHARASHTRA 411006 MAHARASHTRA</p> <p>Ship To GSTIN : 27AABCE5314K12P EGN KHARADI INFRASTRUCTURE PRIVATE LIMITED S.No 77, Plot one, MIDC, Knowledge Park,, Kharadi, Kharadi, Pune, Maharashtra, 411014 Pune 411014 MAHARASHTRA</p>
---	--

4. Details of Goods / Services

SINO	Item Description	HSN Code	Quantity	Unit	Unit Price(Rs)	Discount(Rs)	Taxable Amount(Rs)	Tax Rate (GST+CESS+State Cess+CESS Non,Advol)	Other charges(Rs)	Total
1	ELECTRICAL ENERGY (FOR SEZ PHASE-1)	27160900	67470.0	UNIT	4.65	0.0	3137355.0	4.00+0.00+0.00+0.00	0.0	3137355.0

Tax'ble Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
3137355.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3137355.0

Generated By : 27AADCM9546R1ZJ
 Print Date : 11-07-2024 10:43:05



122122184065384



eSign

Digitally Signed By MIC JRP on: 11-07-2024 10:43:00

Power Purchase Bill Payment Request Note

Date : 06.07.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDM Kharadi Infrastructure Private Limited SEZ-II Hydro Power Purchase(Mohite) from 01-06-2024 to 30-06-2024	ELE/6/24-25 Dated 02.07.2024	17,30,137.50	Mohite	3,80,250.00	13.07.2024
	Advance if any					
	Debit Amount					
	Total Amount		17,30,137.50			
	Total Payable Amount after 2% Rebate		16,95,534.75			if Paid Before 13.07.2024
	Amount in Words:- Sixteen Lakh Ninety Five Thousand Five Hundred Thirty Four Rupees and Seventy Five Paise Only					
	Special Remarks	Please Pay the Rs.16,95,534.75/-				

Company Details	Profit Center	Vendor code	GL Code
EDM Kharadi Infrastructure Private Limited SEZ-II	1700-C-001		40030


Nisar Shaikh


Manish Purank


Vandana Yermalkar

Sanjay Memane

Approved By
Vijit Thorpe



Bill of Supply

Mobile Industries Ltd - Radhanagari - (From 01.04.2018) Radhanagari HEP Unit Radhanagari Dam Foot. A/p- Fejwade Dist- Kolhapur GSTIN/UIN: 27AABCR3410K1ZJ State Name - Maharashtra, Code : 27 Contact : 9623033069 E-Mail : mohite@bani.in	Invoice No. ELE/6/24-25	Dated 2-Jul-24
	Delivery Note	Mode/Terms of Payment 30 Days
	Reference No. & Date.	Other Reference PPA DL 13.02.24
	Buyer's Order No.	Dated
	Dispatch Dtr. No	Delivery Note Date
Buyer (Bill to) ECM Kaurak Infrastructure P Ltd, (EON SEZ Phase I) Tech Park One, Tower E, S. No. 191/A/2A, 1/1/2, Next to Dux Busop School, Off. Airport Road, Yerwade, Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP PAN/T No : AABCE5314K State Name : Maharashtra, Code : 27	Dispatched through	Destination
	Terms of Delivery	

S/No	Description of Goods	HSN/SAC	Quantity	Rate	per	Tax %	Amount
1	ELECTRICITY Sale of Power Units Generated From RHEP in June-2024	271600	18,250 Units	4.55	Units		17,30,137.50
	<i>Rounded Off</i>						0.50
Total			18,250 Units				₹ 17,30,138.00

Amount Chargeable (in words) E. & O.E
Indian Rupees Seventeen Lakh Thirty Thousand One Hundred Thirty Eight Only

HSN/SAC	Taxable Value
271600	17,30,137.50
Total	17,30,137.50

Tax Amount (in words) Nil Remarks: SALE OF POWER UNITS GENERATED IN JUNE-2024 FROM RHEP TO EON SEZ PHASE-I Company's PAN AABCR3410K	Company's Bank Details Bank Name Bank of Baroda A/c No. 04350500000044 Branch & IFS Code Radhanagari Branch, Kolhapur # BARODRANRUP
Declaration We declare that this invoice shows the actual price of the goods described and that all particulars are true and	for Mobile Industries Ltd - Radhanagari - (From 01.04.2018) <small>Authorized Signatory</small>

Power Purchase Bill Payment Request Note

Date : 10.07.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDM Kharadi Infrastructure Private Limited SEZ-I Solar Power Purchase from 01-06-2024 to 30-06-2024.	PL/026/24-25 Dated 10.07.2024	19,31,790.90	RVB	3,94,141.00	24.07.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		19,31,790.90			
	Total Payable Amount after 2% Rebate		18,92,665.08			
	Amount in Words:- Eighteen Lakh Ninety Two Thousand Six Hundred Sixty Five Rupees and Eight Paise Only					
	Special Remarks	Please Pay the Rs.18,92,665.08/-				

Company Details	Profit Center	Vendor code	GL Code
EDM Kharadi Infrastructure Private Limited SEZ-I	1700-C-001		440030

Baiton
10/07/24

Nisar Shaikh
Nisar Shaikh

Manish Puranik
Manish Puranik

Vandana Yermalkar
Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thorpe



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Vihar, R. H. No. 88 Behind Balaji Hospital Nagar Road, Kharadi, Pune - 411 014.



MC NO. 22798

☎ 9822922141 📧 rybpowerpune@gmail.com / bsyelpale1968@gmail.com

2024-04-10 Receipt No:

Tax Invoice

To: M/S EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ Phase-1) Tech Park One, Tower E S.No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yewade Pune - 411006 GSTIN: 27AABCE834K1ZP State: Maharashtra						Invoice No: PI 1026/2024-25 Invoice Date: 10/07/2024. GSTIN: 27AABCE834K1ZC State: Maharashtra					
						Code: 27					
						Bill for the Period: 01/06/2024 to 30/06/2024					



Sl. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per kWh	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt	Rate %	Amnt	Rate %	Amnt	
1.0	Supply of Electricity.	27165000	kWh	194141	4.90	19,31,290.96	19,31,290.96	0%	0.00	0%	0.00	0%	0.00	19,31,290.96
PPA Agreement Date:- November 2023. PPA Agreement Period:- 01/01/2024 to 31/12/2024														
Total Rs. 19,31,290.96 19,31,290.96 19,31,290.96														

In words Rs. Nineteen Lakh Thirty One Thousand Two Hundred Ninety NP Ninety Rs Only.

Payment Options:

Payment Mode	Discount Rate	Discounted Amt. Rs.
1.0 Within 15 Days	2%	39,620.62
2.0 Between 16 to 30 Days	1%	19,312.91

Late Payment Surcharge shall be applicable @ 12% P.A for Payment made beyond 10 Days on Day to Day Basis

Bank Account Details: Account Name: RYB Power Electricals Pvt Ltd Bank Name: Union Bank of India, Vamannagar. Bank A/C: 510101003902059 Bank FSC: UBIN0907351 A/C Type: Current Account		Certified that the particulars given above are true and correct For RYB POWER ELECTRICALS PVT LTD  DIRECTOR
---	---	--

Date : 05-08-2024

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Credit Note for DAM, GOAMA & RTM IEX Power Sell Amount for July-24	CN/EON-I/24/36 Dated 02/08/2024	1,37,47,616	CES	26,01,020.00	NA
2	EON Kharadi Infrastructure Private Limited SEZ-I Debit Note for DAM & RTM IEX Power Buy Amount for July-24	DN/EON-I/24/35 Dated 02/08/2024	5,72,664	CES	26,01,020.00	NA
3	EON Kharadi Infrastructure Private Limited SEZ-I for DAM, GOAMA & RTM IEX Trading charges as per obligation for July-24	EON-I/24/37 Dated 02/08/2024	52,020	CES	26,01,020.00	NA
4	EON Kharadi Infrastructure Private Limited SEZ-I for DAM, GOAMA & RTM IEX Power Trading charges for July-24	EON-I/24/38 Dated 02/08/2024	46,518	CES	26,01,020.00	NA
	Total Power Purchase Billed Amount		1,30,78,834			
	Advance Estner Payment		1,01,60,076			(Advance Settlement)
	Total Balance Amount		2,32,38,758			This balance Amount will be Credited in our account.
Total Balance Amount in Words:- Two Crore Thirty Two Lakh Thirty Eight Thousand Four Hundred and Ninety Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable						

Company Details			
EON Kharadi Infrastructure Private Limited SEZ-I	Profit Centre	Vendor Code	GL Code
	1700-C-001	18904	440030


Vandana Yermalkar


Manish Purank


Nisar Shaikh

Approved By
Vijit Thorpe

Bakaj Memone



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A-501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADCC9543L1Z8
MSME No.MH-26-0350078

CREDIT NOTE

Credit Note# : **CH/EON-1/24/36** Place Of Supply : **Maharashtra (27)**
Credit Date : **02/08/2024**

Billed To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I)

Pune 411014

Maharashtra, India

GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for July 2024 (Qty 2:4 4225 Mwh) Portfolio ID : W2MHOCES0075	11,07,460.05
2	Reimbursement of IEX Energy Trading GDAM Sell for July 2024 (Qty 2173.8 Mwh) Portfolio ID : W2MHOCES0075	1,23,80,697.88
3	Reimbursement of IEX Energy Trading RTM Sell for June 2024 (Qty 44.3 Mwh) Portfolio ID : W2MHOCES0075	2,59,456.40

Total In Words

Indian Rupee One Crore Thirty-Seven Lakh Forty-Seven Thousand Six Hundred Sixteen Only

Sub Total	1,37,47,616.33
Rounding	-0.33
Total	₹1,37,47,616.00
Credits Remaining	₹1,37,47,616.00

Mr. Vijay Bokade



Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC13612B
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1ZB
MSME No : MEI-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DH/EOM-1/24/35	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 02/08/2024		
Terms	: Dup on Receipt		
Due Date	: 02/08/2024		

Bill To	Ship To
EOM KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for July 2024 (Qty 157.3 MWh) Portfolio ID : WZMH0CES0075	5,36,557.99	5,36,557.99
2	Reimbursement of IEX Energy Trading RTM Buy for July 2024 (Qty 11.2 MWh) Portfolio ID : WZMH0CES0075	35,106.25	35,106.25

Total In Words
Indian Rupee Five Lakh Seventy-One Thousand Six Hundred Sixty-Four Only

Sub Total	5,71,664.24
Rounding	-0.24
Total	₹5,71,664.00
Balance Due	₹5,71,664.00

Notes
Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions
1. Defective will be charged at 10% per month post-dating invoice & not invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. 105 communicate for any TDS deduction to be provided before quarter end of filing of ITR.
return to accounts-india@ces-td.com



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID: U74900PN2010PTC136129
A 501, 5th Floor, C. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L1Z8
MSME No: MH-26-C350078
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EON-I/24/37	Place Of Supply	: Maharashtra (27)
Invoice Date	: 02/08/2024		
Terms	: Due on Receipt		
Due Date	: 02/08/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MH0CE50075 for July 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM Sell (Qty. in MWh) SAC: 997152	214.42	20.00	0%	0.00	4,288.40
2	Reimbursement of IEX Trading fees as per the obligation report. DAM Buy (Qty. in MWh) SAC: 997152	157.30	20.00	0%	0.00	3,146.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM Sell (Qty. in MWh) SAC: 997152	44.30	20.00	0%	0.00	886.00
4	Reimbursement of IEX Trading fees as per the obligation report. RTM Buy (Qty. in MWh) SAC: 997152	11.20	20.00	0%	0.00	224.00
5	Reimbursement of IEX Trading fees as per the obligation report. CDAM Sell (Qty. in MWh) SAC: 997152	2,173.80	20.00	0%	0.00	43,476.00

Total In Words <i>Indian Rupee Fifty-Two Thousand Twenty Only</i>	Sub Total	52,020.40
Notes	IGST (18%)	0.00
Thanks for your business.	Rounding	-0.40
	Total	₹52,020.00
	Balance Due	₹52,020.00

Account Name	Customized Energy Solutions India Pvt. Ltd.	Mr. Vijay Bokade   Authorized Signature
Account No.	00070340001768	
Bank Name	HDFC Bank Ltd	
Branch Address	Bhandarkar Road, Pune 411004	
IFSC Code	HDFC0000007	

Terms & Conditions

- Deliveries will be charged against 1.5% per month on outstanding amount from invoice date.
- Any dispute resolution which cannot be resolved out of court by the parties involved agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of ITR
- Supply of Goods/Services without payment of IGST under LUT (ANR0A0270320840898) and claim refund of unabsorbed Input Tax credit.



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC13012B
A 501, 5th Floor, C. O. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z3
MSME No : MH-26-0350073
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EON-I/24/3W	Place of Supply	: Maharashtra (27)
Invoice Date	: 02/08/2024		
Terms	: Due on Receipt		
Due Date	: 02/08/2024		

Bill To	Ship To
EONKHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For July 2024						
1	Customized Energy Solutions Fees QAM Sell (Qty. in MWh) SAC: 997152	214.42	17.50	0%	0.00	3,752.35
2	Customized Energy Solutions Fees QAM Buy (Qty. in MWh) SAC: 997152	157.30	17.50	0%	0.00	2,752.75
3	Customized Energy Solutions Fees RTM Sell (Qty. in MWh) SAC: 997152	44.30	17.50	0%	0.00	775.25
4	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	11.20	17.50	0%	0.00	196.00
5	Customized Energy Solutions Fees QDAM Sell (Qty. in MWh) SAC: 997152	2,173.80	17.50	0%	0.00	38,041.50

Total In Words
Indian Rupee Forty-Five Thousand Five Hundred Eighteen Only

Notes
Thanks for your business

Account Name Customized Energy Solutions India Pvt. Ltd.
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhamburda Road, Pune 411004
IFSC Code HDFC0009007

Terms & Conditions
1. Defaulters will be charged interest @ 5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. This certificate for any TDS deduction to be granted before signing and filing of TDS return to accounts@ees-ill.com
4. Supply of Goods/Services without payment of GST under LUT (A/B/EAD/27022010819P) will claim refund of unutilized Input Tax credit.

Sub Total	45,517.85
IGST @ 0%	0.00
Rounding	0.15
Total	₹45,518.00
Balance Due	₹45,518.00

Mr. Vijay Bokade

Authorized Signature

Power Purchase Bill Payment Request Note

Date : 05.08.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (MWH)	Due Date for 2% Rebate
1	EOH Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-07-2024 to 31-07-2024	MVPI/24-25/08 Dated 01.08.2024	99,55,650.00	MASHALAXMI	21.41,000.00	16.08.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		99,55,650.00			
	Total Payable Amount after 2% Rebate		97,56,937.00			
	Amount in Words:- Ninety Seven Lakh Fifty Six Thousand Five Hundred Thirty Seven Rupees Only					
	Special Remarks	Please Pay the Rs. 97,56,937.00/-				

Company Details	Profit Center	Vendor code	GL Code
EOH Kharadi Infrastructure Private Limited SEZ-I	1700-C-001	1004316	440090


Misar Shaikh


Manish Puranik


Vandana Verma

Balaji Memane

Approved By
Vijit Thopte





Mahalaxmi Vidyut Private Limited

663/1, 664/1 Nanda, Deep Bungalow Chowk, Shivajinagar, Pune - 411 004
Tel : 020 25662800, 25662102, 25672556, Fax : 25642978
E-mail : mahaxmi@mvpl.com
CIN No: U27100 MH 1999 PL 000000

MVPL/PN/2024-25/41

1st August -2024

To,

**EON Kharadi Infrastructure Pvt Ltd.
(EON SEZ PHASE - I)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411006.**

Subject: Power supplied Invoice for the period from 01 July 2024 to 31 July 2024.

Ref: PPA Agreement Dated 18-07-2023. PPA Agreement Period: 18-07-2023 to 17-07-2024.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 2141000 units @ Rs.4.65 per unit amount to Rs 99,55,650/- (Rupees Ninety Nine Lacs Fifty Five Thousand Six Hundred Fifty Only)


Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code :- BKID000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.


Authorised Signatory



ENCL: Bill No MVPL/24-25/08 dated 01.08.2024



Mahalaxmi Vidyut Private Limited

35/11, Bala Tracts, Deccan Bengali Street, Shivajinagar, Pune - 411 004.
Tel. (020) 25653905, 25652192, 25670050 Fax: 25654492
Email: info@mahalaxmi.com
CIN: U01201MH2011PTC000000

To, EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 006			Invoice No. : MVPL/24-25/08		
			Date : 01.08.2024		
			Place of Supply	Konalkatta Village, Taluka- Dodamarg, Dist-Sindhudurg, Maharashtra, 416549	
Customer GSTIN : 27AABCE5314K1ZP			Bill for the period 01-07-2024 to 31-07-2024		
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 18-07-2023 PPA Agreement Period : 18-07-2023 to 17-07-2024	27160000	21,41,000	4.65	99,65,650
Amount in Words: Rs. Ninety Nine Lacs Fifty Five Thousand Six Hundred Fifty Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	1,99,113		
Between 16 to 30 Days		1%	99,557		
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADC09546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS Transfer : Name MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code : BIKI00030540 A/c Type CURRENT ACCOUNT			 Authorized Signatory		

27AADCM9546R12J
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. e-Invoice Details

IRN: 474760b44c95e33cd7cda065fb99a71e7
 3af2805837c74e77afcebb716fded078
 Ack. No: 122422464925645
 Ack. Date: 01-08-2024 17:8:00

2. Transaction Details

Supply Type Code: SE2, Without Payment Document No: MVPL/24-25/09
 ICGT applicable despite Supplier and Recipient located in same State: No
 Place of Supply: MAHARASHTRA
 Document Type: Tax Invoice Document Date: 01-08-2024

3. Party Details

Supplier
 GSTIN: 27AADCM9546R12J
 MAHALAXMI VIDYUT PRIVATE LIMITED
 363/11, Balaji Nigra, Deep Bungalow Chouk, Shivajinagar, Pune,
 Maharashtra, 411016
 Pune
 411016 MAHARASHTRA
 9823057397 laxatani@mahalaxmi.com

Recipient
 GSTIN: 27AAAE5314K12P
 FOR KHARADI INFRASTRUCTURE PRIVATE LIMITED
 3RD FLOOR, TOWER E, TECHPARK II, AIRPORT ROAD, VERIVADA,
 Pune, Maharashtra, 411006 Pune
 Pune Place of Supply: MAHARASHTRA
 411006 MAHARASHTRA

Despatch From
 MAHALAXMI VIDYUT PRIVATE LIMITED
 Konalkalva Village, Taluka-Dodamarg, District
 Sindhudurg, Sindhudurg, Maharashtra, 416549
 Konalkalva - Sindhudurg
 416549 MAHARASHTRA

Ship To
 GSTIN: 27AAAE5314K12P
 FOR KHARADI INFRASTRUCTURE PRIVATE LIMITED
 S.No. 77, 2nd one, MIDC, Knowledge Park, Khuradi, Kharadi, Pune,
 Maharashtra, 411014
 Pune
 411014 MAHARASHTRA

4. Details of Goods / Services

SINo	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS+State Cess+Non-Adval)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (EOM SE2 PHASE) F	27160000	1141.000.0	UNT	4.65	0.0	9955650.0	0.00+0.00+0.00+0.0	0.0	9955650.0

Taxable Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
9955650.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9955650.0

Generated By : 27AADCM9546R12J
 Print Date : 01-08-2024 17:9:19



eSign
 Digitally Signed by NIC-100
 on: 01-08-2024 17:8:00

SEZ-I & II Total Power Schdula Quantum Details 01.07.2024 to 31.07.2024

Date	SEZ-I Power Scheduled Quantum	SEZ-II Power Scheduled Quantum	Total Power Scheduled Quantum
01-07-2024	39000	25200	64200
02-07-2024	39000	25200	64200
03-07-2024	37200	24000	61200
04-07-2024	40900	27900	68800
05-07-2024	45000	29200	74200
06-07-2024	53400	35600	89000
07-07-2024	57000	38800	95800
08-07-2024	44000	38400	82400
09-07-2024	39000	26000	65000
10-07-2024	44900	29800	74700
11-07-2024	56000	43200	99200
12-07-2024	68400	44400	112800
13-07-2024	62400	40800	103200
14-07-2024	64800	43200	108000
15-07-2024	69200	44700	113900
16-07-2024	73700	47700	121400
17-07-2024	88000	51200	139200
18-07-2024	82700	56600	138300
19-07-2024	85200	57900	143100
20-07-2024	84000	55200	139200
21-07-2024	84000	55200	139200
22-07-2024	86400	57600	144000
23-07-2024	86400	57600	144000
24-07-2024	86400	57600	144000
25-07-2024	86400	57600	144000
26-07-2024	86400	57600	144000
27-07-2024	86800	60000	146800
28-07-2024	88800	60000	148800
29-07-2024	91200	62400	153600
30-07-2024	91200	62400	153600
31-07-2024	91200	62400	153600
Total	2142000	1434400	3575400



Power Purchase Bill Payment Request Note

Date : 01.08.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase(Mobile) from 01-07-2024 to 31-07-2024	ELE/7/24-25 Dated 01.08.2024	1,70,35,200.00	Mobile	37,44,000.00	16-08-2024
	Advance If any					
	Debit Amount					
	Total Amount		1,70,35,200.00			
	Total Payable Amount after 2% Rebate		1,56,94,496.00			If paid before 16-08-2024
	Amount in Words:- One Crore Sixty Six Lakh Ninety Four Thousand Four Hundred Ninety Six Rupees Only					
	Special Remarks	Please Pay the Rs.1,56,94,496/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001		440030


Nisar Shalkh


Manish Puranik


Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thopte

Bill of Supply

Mohite Industries Ltd - Radhanagar - (From 01.04.2018)
 Radhanagri HEP Unit
 Radhanagar Dam Foot,
 Atp- Feynwade
 Dist- Kolhapur
 GSTIN/UIN 27AABCR3410K1ZJ
 State Name Maharashtra, Code 27
 Contact 9623033099
 E-Mail mohite@panchshil.com
 Buyer (B4 to)
EDN Kheradi Infrastructure P Ltd. (EON SEZ Phase I)
 TechPark One, Tower E, S No. 191/A/2A/1/2,
 Next to Don Bosco School, Off Airport Road,
 Yewwada, Pune-411005
 GSTIN/UIN 27AABCE5314K1ZP
 State Name Maharashtra, Code : 27
 E-Mail eon1dk@panchshil.com

Invoice No
ELE/7/24-25
 Delivery Note

Dated
1-Aug-24
 Mode/Terms of Payment
30 DAYS
 Other References
PPA DT. 13.02.24
 Dated

Reference No. & Date

Buyer's Order No.

Dispatch Doc No.

Dispatched Through

Terms of Delivery

Delivery Note Date

Destination

Sl No	Description of Goods	HSN/SAC	Quantity	Rate per	Disc. %	Amount
1	ELECTRICITY Sale of Power Generated From 10 MW SRP Radhanagar at Atp-24	271600	37,41,000 Units	4.55, Units		1,70,35,200.00
Total						1,70,35,200.00

Amount Chargeable (in words)

Indian Rupees One Crore Seventy Lakh Thirty Five Thousand Two Hundred Only

E. & O.E

HSN/SAC	Taxable Value
271600	1,70,35,200.00
Total	

Tax Amount (in words) : **NIL**

Remarks:

SALE OF POWER UNITS GENERATED IN JULY-2024 FROM RHEP TO EDN SEZ PHASE-I

Company's PAN : **AABCR3410K**

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

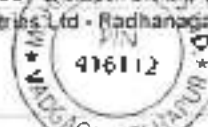
Company's Bank Details

Bank Name : **BANK OF BARODA**

A/c No. : **04360600000064**

Branch & IFS Code : **Kolhapur Branch, Kolhapur & BARBOSHAMP**

for Mohite Industries Ltd - Radhanagri - (From 01.04.2018)



Authorized Signatory
01/08/24

Power Purchase Bill Payment Request Note

Date : 15.08.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Bharati Infrastructure Private Limited SEZ-I Solar Power Purchase from 01-07-2024 to 31-07-2024.	PL/035/24-25 Dated 09-08-2024	16,60,301.30	R/8	3,38,837.00	29.08.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		16,60,301.30			
	Total Payable Amount after 2% Rebate		16,27,095.27			
	Amount in Words:- Sixteen Lakh Twenty Seven Thousand Ninety Five Rupees and Twenty Seven Paise Only					
	Special Remarks	Please Pay the Rs.16,27,095.27/-				

Company Details	Profit Center	Vendor code	Gl Code
EON Bharati Infrastructure Private Limited SEZ-I	1700-C-001		440030

300110101
15/08/24

N/S
Nisar Sheikh

M
Manish Prasad

V
Vandana Verma

Approved By
Vijit Thopte

Balaji Memane



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Vilas, R. H. No. 08 Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014

☎ : 9822922141 ✉ : rybpowerpune@gmail.com / bsyelpale1968@gmail.com



MC NO. 22798

Original for Receipt

Tax Invoice

To: **M/S EOM KHARADI INFRASTRUCTURE PVT LTD (EOM SEZ Phase - I)**
 Tech Park One, Tower E.S.No.19/A/2A/1/2,
 Next to Dan Risco, Off Airport Road,
 Yashwantrao, Pune - 411008
 GSTIN: 27AABCE6314K1ZP
 State: Maharashtra, Code 27

Invoice No: PL035724.25
 Invoice date: 09/08/2024,
 GSTIN: 27AAGCR4912M120
 State: Maharashtra, Code 27

BM for the Period: 01/07/2024 to 31/07/2024

Sr. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per Kwh	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amt.	Rate %	Amt.	Rate %	Amt.	
1.0	Supply of Electricity.	27160000	KWH	338037	4.90	16,60,301.30	16,60,301.30	0%	0.00	0%	0.00	0%	0.00	16,60,301.30
PPA Agreement Date: - November-2023.														
PPA Agreement Period: - 01/07/2024 to 31/12/2024														
Total Rs.							16,60,301.30	16,60,301.30	-	-	-	-	-	16,60,301.30


IN WORDS Rs. Sixteen Lakh Sixty Thousand Three Hundred One NP Thirty Rs. Only.

Prompt Payment Discount:

Payment Mode	Discount Rate	Discount Amt. Rs.
10 Vol. up to 15 Days	2%	33,206.03
20 Between 16 to 30 Days	1%	16,603.01


Late Payment Surcharge shall be Applicable @ 12% P.A. for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details:
 Account Name: RYB Power Electricals Pvt Ltd
 Bank Name: Union Bank of India, Viman Nagar.
 Bank A/C: 510101003032390
 Bank IFSC: UBIN0007397
 A/C Type: Current Account



Certified that the particulars given above are true and correct.

For RYB POWER ELECTRICALS PVT LTD



DIRECTOR

Power Purchase Bill Payment Request Note

Date : 05-09-2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EON Khazadi Infrastructure Private Limited SEZ-I Credit Note for DDM, GDAM & RTM IEX Power Sell Amount for August-24	CN/EON-1/24/139 Dated 04/09/2024	-58,50,075	CE5	15,88,040.00	NA
2	EON Khazadi Infrastructure Private Limited SEZ-I Debit Note for DDM, GDAM & RTM IEX Power Buy Amount for August-24	DN/EON-4/24/140 Dated 04/09/2024	8,67,064	CE5	15,88,040.00	NA
3	EON Khazadi Infrastructure Private Limited SEZ-I for DDM, GDAM & RTM IEX Trading charges as per obligation for August-24	EON-1/24/141 Dated 04/09/2024	91,761	CE5	15,88,040.00	NA
4	EON Khazadi Infrastructure Private Limited SEZ-I for DDM, GDAM & RTM IEX Power Trading charges for August-24	EON-1/24/142 Dated 04/09/2024	27,791	CE5	15,88,040.00	NA
	Total Power Purchase Billed Amount		-49,03,462			
	Advance Banker Payment					(Advance Settlement)
	Total Balance Amount		49,03,462			This rebate amount will be credited in our account.
Total Balance Amount in Words: Forty Nine Lakhs Three Thousand Four Hundred and Sixty Two Rupees Only						
Special Remarks						
This is only for record purpose as no amount is payable						

Company Details	Profit Centre	Vendor Code	GL Code
EON Khazadi Infrastructure Private Limited SEZ-I	1700-C-001	1890a	4403D


Nisar Sheikh


Manish Parbani


Vandana Verma

Balaji Madhana

Approved By
Wjkt Thaple



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjawadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AAOCC9543L1Z3
MSME No MH-24-0350079

CREDIT NOTE

Credit Note# : CN/EON-I/24/39 Place Of supply : Maharashtra (27)
Credit Date : 04/09/2024

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD

S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for August 2024 (Qty 168.65 MWh) Portfolio ID : W2MH0CE50075	6,58,922.58
2	Reimbursement of IEX Energy Trading GDAM Sell for August 2024 (Qty 1102.125 MWh) Portfolio ID : W2MH0CE50075	49,04,382.43
3	Reimbursement of IEX Energy Trading RTM Sell for August 2024 (Qty 102.6 MWh) Portfolio ID : W2MH0CE50075	2,86,173.22

Total In Words
Indian Rupee Fifty-Eight Lakh Fifty Thousand Seventy-Eight Only

Sub Total	58,50,078.23
Rounding	4.29
Total	₹58,50,078.00
Credits Remaining	₹58,50,078.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze | Simplify | Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hlnjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0550078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EON-4/24/00	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/09/2024		
Terms	: Due on Receipt		
Due Date	: 04/09/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading DAM Buy for August 2024 (Qty 109.2 MWh) Portfolio ID : W2MH0CE50075	4,61,411.40	4,61,411.40
2	Reimbursement of IEX Energy Trading GDAM Buy for August 2024 (Qty 47.00 MWh) Portfolio ID : W2MH0CE50075	2,05,758.55	2,05,758.55
3	Reimbursement of IEX Energy Trading RTM Buy for August 2024 (Qty 58.365 MWh) Portfolio ID : W2MH0CE50075	2,19,893.59	2,19,893.59

Total in Words
Indian Rupee Eight Lakh Eighty-Seven Thousand Sixty-Four Only

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Bhandarkar Road, Pune 411004
 IFSC Code HDFC0000007

Terms & Conditions

- Chargers will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on written agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of ITR return to accounts@cs-india.com

Sub Total	₹,37,063.54
Rounding	0.46
Total	₹8,87,064.00
Balance Due	₹8,87,064.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 507, 5th Floor, G. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADC09543L123
MSME No : MH-26-0350078
PAN : AAOCC9543L

TAX INVOICE

Invoice No	: EOM4/24/41	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/09/2024		
Terms	: One on Receipt		
Due Date	: 04/09/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K12P

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For Portfolio ID: W2MH0CES0075 for August 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM Sell (Qty. in MWh) SAC: 997152	168.65	20.00	0%	0.00	3,373.00
2	Reimbursement of IEX Trading fees as per the obligation report. DAM Buy (Qty. in MWh) SAC: 997152	109.20	20.00	0%	0.00	2,184.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM Sell (Qty. in MWh) SAC: 997152	102.60	20.00	0%	0.00	2,052.00
4	Reimbursement of IEX Trading fees as per the obligation report. RTM Buy (Qty. in MWh) SAC: 997152	58.365	20.00	0%	0.00	1,167.30
5	Reimbursement of IEX Trading fees as per the obligation report. GDAM Sell (Qty. in MWh) SAC: 997152	1,102.225	20.00	0%	0.00	22,044.50
6	Reimbursement of IEX Trading fees as per the obligation report. GDAM Buy (Qty. in MWh) SAC: 997152	47.00	20.00	0%	0.00	940.00

Total in Words
Indian Rupee Thirty-One Thousand Seven Hundred Sixty-One Only

Notes
Thanks for your business.

Account Name : Customized Energy Solutions India Pvt. Ltd.
Account No : 00070340001768
Bank Name : HDFC Bank Ltd
Branch Address : Bhandarkar Road, Pune 411004
IFSC Code : HDFC0000007

Terms & Conditions
1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement shall be referred to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
3. TDS/GST/Seces for any TDS deduction to be provided before quarter end of Billup of TDS return to accounts@cesindia.com
4. Supply of Goods/Services without payment of ECST under LUT (SRBRAD270322046998P) and claim/refund of unutilized Input Tax credit

Sub Total	31,760.80
IGST (0%)	0.00
Rounding	0.20
Total	₹31,761.00
Balance Due	₹31,761.00

Mr. Vijay Bokode

Authorized Signature



Customized Energy Solutions

Analyze - Supply - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136126
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADCC9543L1Z8
MSME No: MH-26-0350078
PAN: AADCC9543L

TAX INVOICE

Invoice No	: EONH/24/42	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/09/2024		
Terms	: Due on Receipt		
Due Date	: 04/09/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP


#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For August 2024						
1	Customized Energy Solutions Fees DAM Sell (Qty. in MWh) SAC: 997152	168.65	17.50	0%	0.00	2,951.38
2	Customized Energy Solutions Fees DAM Buy (Qty. in MWh) SAC: 997152	109.20	17.50	0%	0.00	1,911.00
3	Customized Energy Solutions Fees RTM Sell (Qty. in MWh) SAC: 997152	102.60	17.50	0%	0.00	1,795.50
4	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	58.365	17.50	0%	0.00	1,021.39
5	Customized Energy Solutions Fees GDAM Sell (Qty. in MWh) SAC: 997152	1,102.225	17.50	0%	0.00	19,288.94
6	Customized Energy Solutions Fees GDAM Buy (Qty. in MWh) SAC: 997152	47.00	17.50	0%	0.00	822.50

Total in Words Indian Rupee Twenty-Seven Thousand Seven Hundred Ninety-One Only	Sub Total	27,790.71
	IGST@ (0%)	0.00
	Rounding	0.29
	Total	₹27,791.00
Notes	Balance Due	₹27,791.00

Thanks for your business.

Account Name: Customized Energy Solutions India Pvt. Ltd.
Account No: 00070340001768
Bank Name: HDFC Bank Ltd
Branch Address: Bhandarkar Road, Pune 411009
IFSC Code: HDFC0000007

Mr. Vijay Bokade



Authorized Signature

Terms & Conditions

- Defaulter will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra)
- TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts-India@ces-rii.com
- Supplier of Goods/Services without payment of IGST under LUT (AADAA270322040899F) and claim refund of qualified Input Tax credit.

Power Purchase Bill Payment Request Note

Date : 12.09.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-08 to 31-08-2024	NVPL/24-25/10 Dated 01.09.2024	1,48,66,805.00	MAHALAXMI	31,63,150.00	27.09.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		1,48,66,805.00			
	Total Payable Amount after 2% Rebate		1,45,69,468.90			
	Amount in Words:- One Crore Fourty Five Lakh Sixty Nine Thousand Four Hundred Sixty Eight Rupees and Ninety Paise Only					
	Special Remarks	Please Pay the Rs.1,45,69,468.90/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001	1004316	440030

NVS
Nisar Sheikh

Manish Purank
Manish Purank

Vandana
Vandana Vermaikar

Salaji Merwane

Approved By
Vijit Thorpe

[Signature]



Mahalaxmi Vidyut Private Limited

MVPL/PN/2024-25/50

4th September -2024

To,

EON Kharadi Infrastructure Pvt Ltd.

(EON SEZ PHASE - I)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,

Next to Don Bosco, Off. Airport Road, Yerwada, Pune,

Maharashtra 411006.

363/11, Balsaji Awas, Deep Bunglow Chowk, Shivajinagar, Pune - 411 016

Tel: (020) 25853805, 25852102, 25878558. Fax: 25853898

E-mail: info@mahalaxmi.com

CIN No: UJ6108PAJ2004PTC095322

Subject: Power supplied Invoice for the period from 01 August 2024 to 31 August 2024

Ref: PPA Agreement Dated 10-06-2024. PPA Agreement Period: 18-07-2024 to 17-07-2025.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 3163150 units @ Rs.4.70 per unit amount to Rs. 1, 48, 66, 805 /-(Rupees One Crore Forty-Eight Lacs Sixty-Six Thousand Eight Hundred Five Only)

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000058
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH.
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours Faithfully,

For Mahalaxmi Vidyut Private Limited.

Authorised Signatory





ENCL: Bill No MVPL/24-25/10 dated 04.09.2024



Mahalaxmi Vidyut Private Limited

362/11, Balaji Plaza, Deep Euphoria Chowk, Shivajinagar, Pune - 411 006
 Tel: (020) 25651339, 25652102, 25673554, Fax: 25613456
 E-mail: info@mahalaxmi.com
 CIN: No.UAC109P10004P10010000

To:			Invoice No: MVPL/24-25/13		
EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I)			Date: 04.09.2024		
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwade, Pune, Maharashtra 411 006			Place of Supply	Konalkatta Village, Taluka- Dodamarg, Dist-Sandhurdurg, Maharashtra, 416549	
Customer GSTIN: 27AABCE5314K1ZP			Bill for the period: 01-08-2024 to 31-08-2024		
Sr. No.	Particulars	HSN/SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date: 10-06-2024 PPA Agreement Period: 18-07-2024 to 17-07-2025	27160000	31,63,150	4.70	1,48,66,805
Amount In Words: Rupees One Crore Forty-Eight Lacs Sixty-Six Thousand Eight hundred Five Only					
Prompt Payment Discount					
Payment Made		Discount Rate	Discount Amount		
Within 15 days		2%	2,97,338		
Between 16 to 30 Days		1%	1,48,668		
Late payment surcharge shall be applicable @12% P A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN: 27AADCM5545R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer: Name: MAHALAXMI VIDYUT PRIVATE LIMITED A/c No. 052120110000059 Bank: BANK OF INDIA, PUNE LARGE CORPORATE BRANCH IFSC Code: BKID0000549 A/c Type: CURRENT ACCOUNT			  Authorised Signatory		

Date: 01.09.2024

Power Purchase Bill Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due date for 2% rebate
1	EOI Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase(Mobile) from 01-08-2024 to 31-08-2024	ELE/09/74-25 Dated 01.09.2024	1,53,92,240.00	Mobile	34,92,800.00	15.09.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		1,53,92,240.00			
	Total Payable Amount after 2% rebate		1,55,74,395.20			If Paid before 15.09.2024
Amount in Words:- One Crore Fifty Five Lakh Seventy Four Thousand Three Hundred Ninety Five Rupees and Twenty Paise Only						
Special Remarks:- Please pay the Rs. 1,55,74,395.20/-						

Company Details	Profit Center	Vendor code	GL Code
EOI Kharadi Infrastructure Private Limited SEZ-I	1700-C-002		440030

01/09/24

Nisar Shaikh

Manish Purank

Vandana Yermalkar

Balaji Morthane

Approved By Viji Thoppe

Bill of Supply

Mohite Industries Ltd - Radhanagari - (From 01.04.2018)
 Radhanagari HEP Unit
 Radhanagari Dam Foot,
 A/p- Fejwade
 Dist- Kolhapur
 GSTIN/UIN: 27AABCR3410K1ZJ
 State Name : Maharashtra, Code : 27
 Contact : 9623033099
 E-Mail : mohite@msnl.in
 Buyer (Bill to)

EON Karadi Infrastructure P Ltd. (EON SEZ Phase-I)
 Tech Park One, Tower E, S. No. 191/A/2A/1/2,
 Next to Don Bosco School, OIL Airport Road,
 Yerwada, Pune-411005
 GSTIN/UIN : 27AABCE5314K1ZP
 State Name : Maharashtra, Code : 27
 E-Mail : eonf.di@panchshil.com

Invoice No.	Dated
ELE/9/24-25	1-Sep-24
Delivery Note	Mode/Terms of Payment
Reference No. & Date.	30 DAYS
Buyer's Order No.	Order References
Dispatch Doc No.	PPA DT. 13.02.2024
Dispatched through	Delivery Note Date
Terms of Delivery	Destination

SI No.	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc. %	Amount
1	ELECTRICITY SALE OF POWER UNITS GENERATED FROM RHP IN AUGUST-2024	271600	34,92,000 Units	4.55	Units		₹ 1,58,92,240.00
Total			34,92,000 Units				₹ 1,58,92,240.00

Amount Chargeable (In words) E. & O.E
Indian Rupees One Crore Fifty Eight Lakh Ninety Two Thousand Two Hundred Forty Only

HSN/SAC	Taxable Value
271600	1,58,92,240.00
Total	1,58,92,240.00

Tax Amount (in words) : NIL
 Remarks:
 SALE OF POWER GENERATED FROM RHP TO EON PHASE-I IN THE MONTH OF AUGUST-2024
 Company's PAN : AABCR3410K
 Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

Company's Bank Details
 Bank Name : BANK OF BARODA
 A/c No. : 04350600000064
 Branch & IFS Code : Santhapur Branch, Yelapur & BARBOSHANUP
 for Mohite Industries Ltd - Radhanagari - (From 01.04.2018)
 416112
 Authorised Signatory

Date : 12.09.2024

Power Purchase Bill Payment Request Note

Sl No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Solar Power Purchase from 01-08-2024 to 31-08-2024.	Pl/041/24 25 Dated 12-09-2024	20,69,818.80	RVB	4,22,412.00	27.09.2024
	Advance If any		0			
	Debit Amount					
	Total Amount		20,69,818.80			
	Total Payable Amount after 2% Rebate		20,28,422.42			
	Amount in Words:- Twenty Lakh Twenty Eight Thousand Four Hundred Twenty Two Rupees and Fourty Two Paise Only					
	Special Remarks	Please Pay the Rs.20,28,422.42/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001		440030


Nisar Shaikh


Manish Purank

Vandana Yermakar

Approved By
Vijit Thopie

Badaji Akhantane



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001:2008 Certified Company)

Akshay Villa's, R. H. No. 08, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

MC NO. 22798

☎ 9822922141 ✉ rybpowerpune@gmail.com / bsyalsale1988@gmail.com



Original for Receipt

Tax Invoice

To,
M/S EON KHARADI INFRASTRUCTURE PVT LTD (EON S62 Phase-1)
Tech Park One, Tower E.S.No. 191A/241/2,
Next to Don Bosco, OM Airport Road,
Yerwade, Pune - 411006
GSTIN: 27AABCE531AK1ZP
State: Maharashtra Code 27

Invoice No: PLK04124-25
Invoice date: 12/09/2024.
GSTIN: 27AAOCRA912H12C
State: Maharashtra Code 27

Bill for the Period: 01/06/2024 to 31/08/2024.

Sl. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per KWH	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt.	Rate %	Amnt.	Rate %	Amnt.	
10	Supply of Electricity.	27150000	KWH	422412	4.90	20,69,818.80	20,69,818.80	0%	0.00	0%	0.00	0%	0.00	20,69,818.80
	PPA Agreement Case - November-2023.													
	PPA Agreement Period: - 01/01/2024 to 31/12/2024													
Total Rs							422412	20,69,818.80	20,69,818.80	-	-	-	-	20,69,818.80

Rs. words Rs. Twenty Lakh Eighty Nine Thousand Eight Hundred Eighty Eighteen NP Eighty Rs Only

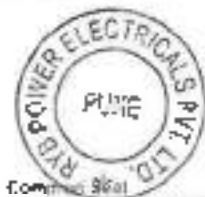
Prompt Payment Discount

Payment Made	Discount Rate	Discount Amt. Rs
1. Within 15 Days	2%	41,356.38
2. Between 16 to 30 Days	1%	20,678.19

Late Payment Surcharge shall be applicable @ 1% P.A. for Payment made beyond 30 Days on Day-to-Day basis.

Bank Account Details

Account Name: RYB Power Electricals Pvt Ltd
Bank Name: Union Bank of India, Vimanagar.
Bank A/C: 510101003822355
Bank IFSC: UBIN0807391
A/C Type: Current Account



Certified to the best of our knowledge with the information

For RYB POWER ELECTRICALS PVT LTD

[Signature]
For DIRECTOR

Regd. Address : RH No. 08, Konark Nagar Co-Op. Hsg. So. Ltd., Viman Nagar, Pune - 411 014.

www.rybpowerpune.com

HSE2 - Aug-24



EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL

S NO 191/2A/12, TECH PARK ONE, TOWER E NEXT TO DON BOSCO SCHOOL, OFF AIRPORT ROAD, YERWADA PUNE-411008 MAHARASHTRA, INDIA

EON KHARADI
INFRASTRUCTURE PRIVATE LIMITED

Place of supply: Maharashtra Code: 27
PAN NO: AABCE5314K CIN NO: U45201PND0047EC4205
GSTIN NO: 27AABCE5314K1ZP

BILL OF SUPPLY

ORIGINAL FOR RECIPIENT

Invoice No: BS2524000001

Date: 04.09.2024

Due Date: 14.09.2024

Bill To: 30002627
SEZ BIOTECH SERVICES PVT. LTD.
MAHARAJI BK, TAL. HAVELI
POONAWALLA BIOTECHNOLOGY PARK SEZ
PUNE
PUNE - 412307, MAHARASHTRA

Ship To: 30002627
SEZ BIOTECH SERVICES PVT. LTD.
MAHARAJI BK, TAL. HAVELI
POONAWALLA BIOTECHNOLOGY PARK SEZ
PUNE
PUNE - 412307, MAHARASHTRA

State: MAHARASHTRA Code: 27
Country: INDIA
GSTIN: 27AAJ0957380128

State: MAHARASHTRA Code: 27
Country: INDIA
GSTIN: 27AAJ0957380128

Sl No	Item Description T SAC / HSN Code	Quantity	Rate	Total Taxable Value Rs.	Tax Rate	Tax Amount (Rs.)
	ELEC0003 ELECTRICITY ENERGY IN CAPACITY OF PURE AGENT SAC Code: 27160005 ELEC 05.08.2024 TO 31.08.2024 For The Period: ELEC 05.08.2024 TO 31.08.2024	2700711.000 KWH	5.00	11,003,555		0.0
						0.0
Total Taxable Amount						1,10,03,555.0

Amount in Words: ONE CRORE TEN LAKH THREE THOUSAND FIVE HUNDRED FIFTY FIVE RUPEES ONLY

Total Invoice Value 1,10,03,555.0

18% tax payable on reverse charge basis - No

Customer Note:

You are kindly requested to issue cheque/pay order/NEFT/RTGS in the name of EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL payable at Pune by 14.09.2024 Due date. Failing which interest @ 18% P.A. on the outstanding amount will be charged from due date till actual date of payment. We further request you to send the cheque / pay order at Poonawalla Tech Park One, S No 191/2A/12, Tower E, 3rd Floor, Off Airport Road, Near Don Bosco School, Yerwada, PUNE-411008 Land Line: 020-66473100. By supporting envelop in the name of Suddeshwar Bhatote All statutory fees and levies as may be made applicable from time to time by Government authorities shall be payable separately over the charges / Service fees.

Company Bank Details:

Account Holder Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL
Account: 39130091660
Bank Name: STATE BANK OF INDIA
Branch: SBI, PUNE
FSC Code: SBIN0008966

For EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL

AJAY
ANANT
SALDURK
AR

Digitally signed by: AJAY ANANT
DN: cn=Ajay Anant, o=EON KHARADI INFRASTRUCTURE PRIVATE LIMITED, email=ajay.anant@eonkh.com, c=IN
Date: 2024.09.04 11:49:49+05'30'

Authorized Signatory

Date : 05-10-2024

Power Purchase Bill Payment Request Memo

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2 % Rebate
1	EDM Kharadi Infrastructure Private Limited SEZ-I Credit Note for GDAM, GDAMB & RTM IEX Power Sell Amount for September-24	CM/EDM-1724/13 Dated 04/10/2024	-63,04,392	CES	17,34,425.00	NA Sales
2	EDM Kharadi Infrastructure Private Limited SEZ-I Debit Note for GDAM, GDAMB & RTM IEX Power Buy Amount for September-24	DN/EDM-1724/44 Dated 04/10/2024	61,121	CES	17,34,425.00	NA
3	EDM Kharadi Infrastructure Private Limited SEZ-I for GDAM, GDAMB & RTM IEX Trading charges as per obligation for September-24	EDM-1724/45 Dated 04/10/2024	34,489	CES	17,34,425.00	NA
4	EDM Kharadi Infrastructure Private Limited SEZ-I for GDAM, GDAMB & RTM IEX Power Trading charges for September-24	EDM-1724/46 Dated 04/10/2024	30,252	CES	17,34,425.00	NA
	Total Power Purchase billed Amount		-63,78,220			
	Advance Earlier Payment		49,03,462			{ Advance Settlement }
	Total Balance Amount		1,12,01,692			This balance amount will be Credited in our account.
	Total Balance Amount in Words: One Crore Twelve Lakhs Eighty One Thousand Six Hundred and Eighty Two Rupees Only					
	Special Remarks					

This is only for record purpose as no amount is payable

EDM Kharadi Infrastructure Private Limited SEZ-I.	Company Details	Profit Centre	Vendor Code	GA Code
		1700-C-001	18904	440030


Anil Shinde


Manish Purank


Vandana Yemalkar

Balaji Menzang

Approved By
Vijik Thorpe



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : UT4900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN 27AADC09543LZ8
MSME No MH-26-0350078

CREDIT NOTE

Credit Note# : CN/EOM-1/24/23 Place Of Supply : Maharashtra (27)
Credit Date : 04/10/2024

Bill To

EON KHARADI INFRASTRUCTURE PRIVATE LTD
S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II)
Pune 411014
Maharashtra, India
GSTIN 27AABCE5314K1ZP

#	Item & Description	Amount
1	Reimbursement of IEX Energy Trading DAM Sell for September 2024 (Qty 190.4 MWh) Portfolio ID : W2MH0CE50075	5,32,328.92
2	Reimbursement of IEX Energy Trading GDAM Sell for September 2024 (Qty 1368.875 MWh) Portfolio ID : W2MH0CE50075	5,10,2,142.02
3	Reimbursement of IEX Energy Trading RTM Sell for September 2024 (Qty 162.4 MWh) Portfolio ID : W2MH0CE50075	8,69,910.69

Total In Words
Indian Rupee Sixty-Five Lakh Four Thousand Three Hundred Eighty-Two Only

Sub Total	85,04,381.63
Rounding	0.37
Total	₹85,04,382.00
Credits Remaining	₹85,04,382.00

Mr. Vijay Bokade

Authorized Signature



Customized Energy Solutions

Analyze · Simplify · Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hingewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L128
MSME No. MH-26-0350078
PAN : AADCC9543L

Debit Note

Invoice No	: DN/EN-1/24/44	Place Of Supply	: Maharashtra (27)
Debit Note Date	: 04/10/2024		
Terms	: Due on Receipt		
Due Date	: 04/10/2024		

Bill To	Ship To
CON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ II) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Rate	Amount
1	Reimbursement of IEX Energy Trading RTM Buy for September 2024 (Qty: 12.75 Mwh) Portfolio ID : W2MHDCES0075	61,121.47	61,121.47

Total In Words <i>Indian Rupee Sixty-One Thousand One Hundred Twenty-One Only</i>	Sub Total	61,121.47
Notes	Rounding	-0.47
Thanks for your business.	Total	61,121.00
	Balance Due	₹61,121.00

Account Name Customized Energy Solutions India Pvt. Ltd.
 Account No 00070340001768
 Bank Name HDFC Bank Ltd
 Branch Address Chandrahar Road, Pune-411004
 IFSC Code HDFC0000007

Mr. Vijay Bakode

Authorized Signature

Terms & Conditions
 1. Default interest will be charged at least 1.5% per month on outstanding amount from invoice date.
 2. Any dispute or claim which can be referred to court by the parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
 3. 100% verification by 100% deduction of tax provided before quarter end of filing of TDS return to accounts india@cusind.com



Customized Energy Solutions
Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900PN2010PTC136128
A 501, 5th Floor, C. D. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN : 27AADCC9543L1Z8
MSME No : MH-26-0350078
PAN : AADCC9543L

TAX INVOICE

Invoice No	: EC04-1/24/43	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/10/2024		
Terms	: Due on Receipt		
Due Date	: 04/10/2024		

Bill To	Ship To
EON KHARADI INFRASTRUCTURE PRIVATE LTD S.No. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.No. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amnt	
For Portfolio ID: W2MH0CES0075 for September 2024						
1	Reimbursement of IEX Trading fees as per the obligation report. DAM Sell (Qty. in MWh) SAC: 997152	190.40	20.00	0%	0.00	3,808.00
2	Reimbursement of IEX Trading fees as per the obligation report. RTM Sell (Qty. in MWh) SAC: 997152	162.40	20.00	0%	0.00	3,248.00
3	Reimbursement of IEX Trading fees as per the obligation report. RTM Buy (Qty. in MWh) SAC: 997152	12.75	20.00	0%	0.00	255.00
4	Reimbursement of IEX Trading fees as per the obligation report. GDAM Sell (Qty. in MWh) SAC: 997152	1,368.875	20.00	0%	0.00	27,377.50

Total In Words Indian Rupee Thirty-Four Thousand Six Hundred Eighty-Nine Only	Sub Total	34,689.50
	IGST@10%	0.00
	Rounding	0.50
	Total	₹34,689.00
	Balance Due	₹34,689.00

Notes

Thanks for your business.

Account Name Customized Energy Solutions India Pvt. Ltd
Account No 00070340001768
Bank Name HDFC Bank Ltd
Branch Address Bhandarkar Road, Pune 411004
IFSC Code HDFC0000007

Mr Vijay Bokade




Authorized Signature

Terms & Conditions

1. Defaulters will be charged interest 1.5% per month on outstanding amount from invoice date.
2. Any dispute or claim which cannot be resolved out of court by the Parties in mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
3. TDS certificate for any TDS deduction to be provided before quarter end of filing of TDS return to accounts@cesindia.com
4. Supply of Goods/Service without payment of GST under s, U7 (A) 2002 181226448989 and claim refund of unutilised input tax credit.



Customized Energy Solutions

Analyze - Simplify - Implement

Customized Energy Solutions India Private Limited

Company ID : U74900MH2010PTC136128
A 501, 5th Floor, G. O. Square
Aundh - Hinjewadi Link Road, Wakad
Pune Maharashtra India 411057
GSTIN: 27AADC9549L120
MSME No : MH-26-0350078
PAN : AADC9543L

TAX INVOICE

Invoice No	: EON-I/24/46	Place Of Supply	: Maharashtra (27)
Invoice Date	: 04/10/2024		
Terms	: Due on Receipt		
Due Date	: 04/10/2024		

Bill To	Ship To
BON KHARADI INFRASTRUCTURE PRIVATE LTD S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP	S.NO. 77, MIDC, Knowledge Park, Kharadi (SEZ I) Pune 411014 Maharashtra, India GSTIN 27AABCE5314K1ZP

#	Item & Description	Qty	Rate	IGST		Amount
				%	Amt	
For September 2024						
1	Customized Energy Solutions Fees GDAM Sell (Qty. in MWh) SAC: 997152	190.40	17.50	0%	0.00	3,332.00
2	Customized Energy Solutions Fees RTM Sell (Qty. in MWh) SAC: 997152	162.40	17.50	0%	0.00	2,842.00
3	Customized Energy Solutions Fees RTM Buy (Qty. in MWh) SAC: 997152	12.75	17.50	0%	0.00	223.13
4	Customized Energy Solutions Fees GDAM Sell (Qty. in MWh) SAC: 997152	1,368.875	17.50	0%	0.00	23,955.31

Total in words <i>Indian Rupee Thirty Thousand Three Hundred Fifty-Two Only</i>	Sub Total	30,352.44
Notes	IGST@ 0%	0.00
Thanks for your business.	Rounding	-0.44
	Total	₹30,352.00
	Balance Due	₹30,352.00

Account Name	Customized Energy Solutions India Pvt. Ltd.	  Mr. Vijay Bokade Authorized Signature
Account No	00070340001768	
Bank Name	HDFC Bank Ltd	
Branch Address	Bhandarkar Road, Pune 411004	
IFSC Code	HDFC0000007	

Terms & Conditions

- Delays will be charged interest 1.5% per month on outstanding amount from invoice date.
- Any dispute or claim which cannot be resolved out of court by the Parties on mutual agreement, shall be subject to the exclusive jurisdiction of the courts in Mumbai (Maharashtra).
- TDS certificate for any TDS deduction to be provided before quarter end of Bill of Materials for accounts@ceienergy.com
- Supply of Commodities without payment of IGST under EUT IARHAG27C3220469984 and claim refund of unutilized input tax credit.

	IRN:	8dba729f63329fde0b49a487f65b20e8b8a73fd155c47fa77b9d64920cd5e98f
	Ack No :	122423194925413
	Ack Date :	2024-10-04 16:31:00
e-Invoicing details generated from the Government's e-Invoicing system		

Power Purchase Bill Payment Request Note

Date : 03.10.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EDW Khwaradi Infrastructure Private Limited SEZ-I Hydro Power Purchase from 01-09 to 30-09-2024	MVPL/24-25/12 Dated 03.10.2024	2,00,29,755.00	MAHARAJMII	42,61,650.00	18.10.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		2,00,29,755.00			
	Total Payable Amount after 2% Rebate		1,96,29,159.90			
	Amount in Words:- One Crore Ninety six Lakh Twenty Nine Thousand One Hundred Fifty Nine Rupees and Ninety Paise Only					
	Special Remarks	Please Pay the Rs.1,96,29,159.90/-				

Company Details	Profit Center	Vendor code	GI Code
EDW Khwaradi Infrastructure Private Limited SEZ-I	1700-C-001	1004315	440030


Manish Shaikh


Manish Purnik


Vandana Yermalkar

Balaji Meemona

Approved By
Vijit Thorpe



Mahalaxmi Vidyut Private Limited

MVPL/PN/2024-25/52

3rd October -2024

28/11, Bhatli Road, Deep Bhagwati Chowk, Shivajinagar, Pune - 411 016
Tel : (020) 24944405, 25652102, 25614350, Fax : 25858996
Email : info@mahalaxmi.com
CIN No: U60108PB2004PTC049322

To,

**EON Kharadi Infrastructure Pvt Ltd.
(EON SEZ PHASE - I)
Tech Park One, Tower E, Sr. No. 191/A/2A/1/2,
Next to Don Bosco, Off. Airport Road, Yerwada, Pune,
Maharashtra 411006.**

Subject: Power supplied Invoice for the period from 1st September 2024 to 30th September 2024.

Ref: PPA Agreement Dated 10-06-2024. PPA Agreement Period: 18-07-2024 to 17-07-2025.

Dear Sir,

With Reference to above mentioned subject find the attached bill for SEZ-I Power Scheduled quantum power for 4261650 units @ Rs.4.70 per unit amount to Rs. 2, 00, 29,755 /-(Rupees Two Crore Twenty Nine Thousand Seven Hundred Fifty Five Only)

Kindly transfer the amount to our current account details as follows: -

Name :- Mahalaxmi Vidyut Pvt Ltd.
A/c No. :- 052120110000059
Bank :- BANK OF INDIA, PUNE LARGE CORPORATE BRANCH
IFSC Code :- BKID0000540
A/c Type :- CURRENT ACCOUNT

Thanking you.

Yours faithfully,

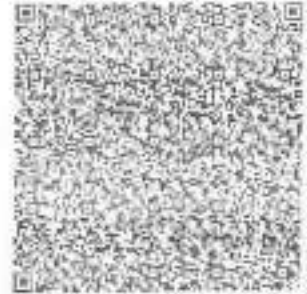
For Mahafaxmi Vidyut Private Limited.

Authorised Signatory



ENCL: Bill No MVPL/24-25/12 dated 03.10.2024

27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE
LIMITED



1. Invoice Details

IRRN : dc0a03f17aab848d3efca66f2457eb9dc 4d7d81bd9527fe9115dc2c32e37717 Ack. No : 122423378973298 Ack. Date : 03-10-2024 17:57:00

2. Transaction Details

Supply Type Code : SEZ, Without Payment Document No : MVPL/2425/12 GST applicable despite Supplier and Recipient located in same State : No

Place of Supply : MAHARASHTRA

Document Type : Tax Invoice Document Date : 03-10-2024

3. Party Details

Supplier
GSTIN : 27AADCM9546R1ZJ
MAHALAXMI VIDYUT PRIVATE LIMITED
363/11, Balaji Nilwas, Deep Bungalow Chowk, Shivejinegar, Pune,
Maharashtra, 411016
Pune
411016 MAHARASHTRA
9823057997 tax@mahaxmi.com

Despatch From
MAHALAXMI VIDYUT PRIVATE LIMITED
Kankalita Village, Taluka-Dodamarg, District-
Sindhudurg, Sindhudurg, Maharashtra, 416549
Kankalita - Sindhudurg
416549 MAHARASHTRA

Recipient
GSTIN : 27AABGE5314K1ZP
EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED
3RD FLOOR, TOWER E, TECHPARK I, AIRPORT ROAD, YERWADA,
Pune, Maharashtra, 411006 Pune
Pune Place of Supply: MAHARASHTRA
411006 MAHARASHTRA

Ship To
GSTIN : 27AABGE5314K1ZP
EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED
S.No. 77, Plot one, MIDC, Knowledge Park., Kharadi, Pune,
Maharashtra, 411014
Pune
411014 MAHARASHTRA

4. Details of Goods / Services

SINo	Item Description	HSN Code	Quantity	Unit	Unit Price (Rs)	Discount (Rs)	Taxable Amount (Rs)	Tax Rate (GST+CESS State CESS+CESS Non.Advol)	Other charges (Rs)	Total
1	ELECTRICAL ENERGY (EDN SEZ PHASE-I ,	27160090	4761450.0	UNIT	4.7	0.0	20029755.0	0.00+0.00 0.00+0.0	0.0	20029755.0

Tax'ble Amt	CGST Amt	SGST Amt	IGST Amt	CESS Amt	State CESS Amt	Discount	Other Charges	Round off Amt	Total Inv. Amt
20029755.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20029755.0

Generated By : 27AADCM9546R1ZJ
Print Date : 03-10-2024 17:59:15




eSign
Digitally Signed by MTC-IRP
on: 03-10-2024 17:57:00



Mahalaxmi Vidyut Private Limited

393/1, Bala Tower, Dada Bhai Phule Chowk, Shivajinagar, Pune - 411 008
 Tel: 020 26011047, 2660162, 26110134 Fax: 2602988
 Email: info@mahalaxmi.com
 CIN No. U01605PH2004PT0019022

To:			Invoice No. : MVFL/24-25/12		
EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ PHASE - I) Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco, Off. Airport Road, Yerwada, Pune, Maharashtra 411 008			Date : 03.10.2024		
Customer GSTIN : 27AABCE5314K1ZP			Place of Supply	Kohlikatta Village, Taluka- Dudamarg, Dist-Shirdhurg, Maharashtra, 416549	
Bill for the period : 01-09-2024 to 30-09-2024					
Sr. No.	Particulars	HSN / SAC Code	Quantity KWH	Rate Rs. Per KWH	Amount Rs.
1	Supply of Electricity PPA Agreement Date : 10-06-2024 PPA Agreement Period : 18-07-2024 to 17-07-2026	27160000	42,61,650	4.70	2,00,29,758
Amount in Words: Repeat Two Crore Twenty Nine Thousand Seven Hundred Fifty Five Only					
Prompt Payment Discount					
Payment Made	Discount Rate	Discount Amount			
Within 15 days	2%	4,00,595			
Between 16 to 30 Days	1%	2,00,298			
Late payment surcharge shall be applicable @12% P.A for payment made beyond 30 days on day-to-day basis.					
Supplier GSTIN : 27AADCMP9546R1ZJ			For Mahalaxmi Vidyut Pvt Ltd		
Account Details for NEFT / RTGS transfer :			  Authorised Signatory		
Name MAHALAXMI VIDYUT PRIVATE LIMITED					
A/c No. 052120110000059					
Bank BANK OF INDIA, PUNE LARGE CORPORATE BRANCH					
IFSC Code : BKID0000540					
A/c Type : CURRENT ACCOUNT					

Power Purchase Bill Payment Request Note

Date : 01.10.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Hydro Power Purchase(Mobile) from 01-09-2024 to 30-09-2024	ELE/11/24-25 Dated 01.10.2024	1,36,01,315.00	Mohite	29,89,300.00	15-10-2024
	Advance if any					
	Debit Amount					
	Total Amount		1,36,01,315.00			
	Total Payable Amount after 2% Rebate		1,33,29,288.70			If paid before 15-10-2024
	Amount in Words:- One Crore Thirty Three Lakhs Twenty Nine Thousand Two Hundred Eighty Eight Rupees & Seventy Paise Only					
	Special Remarks	Please Pay the Rs.1,33,29,288.70/-				

Company Details	Profit Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001		440030

[Signature]
Rasat Shalkh

[Signature]
Manish Puranik

[Signature]
Vandana Yermalkar

Balaji Memane

Approved By
Viji Thepte

Bill of Supply

Mohite Industries Ltd - Radhanagari - (From 01.04.2018) Radhanagari HEP Unit Radhanagari Dam Foot, A/p- Fajirade Dist- Kolhapur GSTIN/UIN- 27AABCR3410K1ZJ State Name : Maharashtra, Code : 27 Contact : 9523053099 E-Mail : mohitex@bent.in	Invoice No.	Dated
	ELE/11/24-26	1-Oct-24
Buyer (Bill to) EON Kharadi Infrastructure P Ltd. [EON SEZ Phase I] Tech Park One, Tower E, S No 191A/2N1/2, Next to Don Bosco School, Off. Airport Road, Yerwade, Pune-411006 GSTIN/UIN : 27AABCE3314K1ZP State Name : Maharashtra, Code : 27 E-Mail : eon1.ci@parichal.com	Delivery Note	Mode/Terms of Payment
		30 DAYS
	Reference No. & Date.	Other References
	Buyer's Order No	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	

Sl No	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc. %	Amount	
1	ELECTRICITY <i>Sale of Power Generated From TO MW HEP During Sept-2024</i>	271800	2,85,00 Units	4.55	Units		1,36,01,315.00	
Total							2,85,00 Units	₹ 1,36,01,315.00

Amount Chargeable (in words) ₹ 1,36,01,315.00
E & O E

Indian Rupees One Crore Thirty Six Lakh One Thousand Three Hundred Fifteen Only

HSN/SAC	Reason Value
271800	1,36,01,315.00
Total	1,36,01,315.00

Tax Amount (in words) - NIL

Remarks
 SALE OF POWER GENERATED FROM REMP TO
 EON PHASE-I IN THE MONTH OF SEPT-2024

Company's PAN **AABCR3410K**

Declaration
 We declare that this invoice shows the actual price of
 the goods described and that all particulars are true and
 correct

Company's Bank Details
 Bank Name **BANK OF BARODA**
 A/c No. **04350609000004**
 Branch & IFSC Code **Chikane Branch, Kolhapur & BARB004KAP**
 for Mohite Industries Ltd - Radhanagari - (From 01.04.2018)



Power Purchase Bill Payment Request Note

Date : 09.10.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I Solar Power Purchase from 01-09-2024 to 30-09-2024.	PI/046/24-25 Dated 09/10/2024	20,25,988.30	RVB	4,13,467.00	24.10.2024
	Advance if any		0			
	Debit Amount					
	Total Amount		20,25,988.30			
	Total Payable Amount after 2% Rebate		19,85,468.53/-			
	Amount in Words:- Nineteen Lakh Eighty Five Thousand Four Hundred Sixty Eight Rupees and Fifty Three Paise Only					
	Special Remarks	Please pay the Rs. 19,85,468.53/-				

Company Details	Prak Center	Vendor code	GL Code
EON Kharadi Infrastructure Private Limited SEZ-I	1700-C-001		440030

(Signature)
Nisar Shaikh

(Signature)
Manish Purnik

Vandana Yemalikar

Approved By
Vija Thorpe

Balaji Memane



RYB POWER ELECTRICALS PVT. LTD.

GOVT. APPROVED - ELECTRICAL ENGINEERS & CONTRACTORS

(An ISO 9001-2008 Certified Company)

Akshay Villa's R. H. No. 08, Behind Balaji Hospital, Nagar Road, Kharadi, Pune - 411 014.

☎ : 9822922141 ✉ : rybpowerpune@gmail.com / bsyelpala1968@gmail.com



MC NO. 22798

Original for Receiptment

Tax Invoice

To,
M/S EON KHARADI INFRASTRUCTURE PVT LTD (EON SEZ Phase-1)
 Tech Park Opp. Tower E, S.No.191/A2A/1/2,
 Next to Don Bosco, Off Airport Road,
 Yerrada, Pune - 411005
 GSTIN: 27AABCE5314K1ZP
 State : Maharashtra Code 27

Invoice No: PL/048/24-25
 Invoice date: 09/10/2024,
 GSTIN: 27AABCE5314K1ZC
 State: Maharashtra Code 27
 Bill for the Period: 01/09/2024 to 30/09/2024.

Sl. No.	Description	HSN/SAC Code	UOM	Qty	Rate Rs Per UOM	Amount	Taxable Value	CGST		SGST		IGST		Total
								Rate %	Amnt.	Rate %	Amnt.	Rate %	Amnt.	
1.0	Supply of Electricity	27160000	KWH	413467	4.90	20,25,986.30	20,25,986.30	0%	0.00	0%	0.00	0%	0.00	20,25,986.30
PPA Agreement Date: - November-2023														
PPA Agreement Period: - 01/09/2024 to 31/12/2024														
Total Rs. 413467,							20,25,986.30	20,25,986.30	-	-	-	-	-	20,25,986.30

In words Rs Twenty Lakh Twenty Five Thousand Nine Hundred Eighty Eight NP Thirty Rs Only.

Prompt Payment Discounts

Payment Made	Discount Rate	Discount Amnt. Rs
1.0 Within 15 Days	2%	40,619.71
2.0 Between 16 to 30 Days	1%	20,259.86

Late Payment Surcharge shall be Applicable @ 12% P A for Payment made beyond 30 Days on Day-to-Day Basis.

Bank Account Details:

Account Name: RYB Power Electricals Pvt Ltd
 Bank Name : Union Bank of India, Yerrannagar.
 Bank A/C 510101003832359
 Bank IFSC: UBI00907391
 A/C Type: Current Account



Certified that the particulars given above are true & correct
 For RYB POWER ELECTRICALS PVT LTD

 DIRECTOR

HSE2 - Sept - 24



EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL

S.NO. 191/2A/1/2, TECH PARK ONE, TOWER E, NEXT TO DON BOSCO SCHOOL, OFF AIRPORT ROAD, YERWADA PUNE-411005 MAHARASHTRA, INDIA

EON KHARADI
INFRASTRUCTURE PRIVATE LIMITED

Place of supply: Maharashtra Code: 27
PAN NO: AARCES3MK GINNO: IMS201PN2804TC14295
GSTIN NO: 27AALC538612P

BILL OF SUPPLY

ORIGINAL FOR RECIPIENT

Invoice No: 052024000003

Date: 03.10.2024

Due Date: 13.10.2024

Bill To: 30002627
SEZ BIO-TECH SERVICES PVT. LTD.
MANMARI BK, TAL. HAVELI
POOHAYALLA BIOTECHNOLOGY PARK SEZ
PUNE
PUNE - 412207, MAHARASHTRA

Ship To: 30002627
SEZ BIO-TECH SERVICES PVT. LTD.
MANMARI BK, TAL. HAVELI
POOHAYALLA BIOTECHNOLOGY PARK SEZ
PUNE
PUNE - 412207, MAHARASHTRA

State: MAHARASHTRA Code: 27
Country: INDIA
GSTIN: 27AALC538612P

State: MAHARASHTRA Code: 27
Country: INDIA
GSTIN: 27AALC538612P

Sl.No	Item Description / SAC / HSN Code	Quantity	Rate	Total Taxable Value Rs.	Tax Rate	Tax Amount (Rs.)
1	ELNB0000 ELECTRICITY ENERGY @ CAPACITY OF PURCHASER SAC Code: 2714800 ELEC 01 09 2024 TO 30 09 2024 For The period - ELEC 01 09 2024 - 30 09 2024	231625000 KWH	500	11568125		0.00 0.00

Total Taxable Amount 11568125.00

Amount in Words: ONE CRORE FIFTEEN LAKH SIXTY EIGHT THOUSAND ONE HUNDRED TWENTY FIVE RUPEES ONLY

Total Invoice Value 11568125.00

is payable on reverse charge basis - No

Customer Note:

This bill is hereby requested to issue charge being retained EFTMS in the name of EON KHARADI INFRASTRUCTURE PRIVATE LIMITED, to be payable at Pune by 13.10.2024 from date, failing which interest @ 18% p.A on the outstanding amount will be charged from the date of payment. With further request please to send the charges / pay order at State/tda Tech Park One S.No. 191/2A/1/2, Tower E, 2nd Floor, Off Airport Road, Near Don Bosco School, Yerwade, PUNE-411005 Land line: 920-0543100. By authorizing onward in the name of State/tda Bullish Ad. statutory work and letter as may be made applicable from time to time by Government authorities shall be payable separately over the charges / license fees.

Company Bank Details:

Account Holder Name: EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL
Account: 39633093609
Inst. Name: STATE BANK OF INDIA
Branch: IFB PUNE
IFSC Code: SBIN0009666

For EON KHARADI INFRASTRUCTURE PRIVATE LIMITED - DL

**AJAY ANANT
SALDURKAR**

Digitally signed by Ajay Anant Saldurkar, DN: cn=Ajay Anant Saldurkar, o=EON KHARADI INFRASTRUCTURE PRIVATE LIMITED, email=ajay.anant@eonkh.com, c=IN

Authorized Signatory

Annexure -

XV

Maharashtra State Electricity Transmission Company Limited

Prakruthyanga, Plot No C-19, K-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGCE153446, GSTIN No. 27AAECM2936N122



Member of Energy Regulatory Commission

Tax Invoice

Office of the

GSTIN : 27AAECM2936N122 PAN : AAECM2936N

Name : CE STATE LOAD DESP,CTR,KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Andoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE3314K1ZP

PAN : AABCE3314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE3314K1ZP

IRN :

12333

Invoice No. : DR2380002112

Date of Invoice : 18-03-2024

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SI.DC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"
DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/this and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CR STATE LOAD DESP,CTR KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC133646, GSTIN No. 27AABCM2936N122



Tax Invoice

Office of the

GSTIN : 27AABCM2936N122 PAN : AABCM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belapur Road Auroli Navi Mumbai, Auroli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K12P

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K12P

IRN :

12533

Invoice No. : DR238002113

Date of Invoice : 18-03-2024

Profit Center : 8000

Financial Year : 2023 - 2024

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	999911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/ Cash / RTGS/ Online to _____

LUT Details - LUT ARN No. AD2701230393833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby verify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESPCTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153666, GSTIN No. 27AABCM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AABCM2936N1Z2 PAN : AABCM2936N

Name : CE STATE LOAD DESP.CTR.KWA

Address : Thane Belpair Road Auroli Navi Mumbai, Aurli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2480000043

Date of Invoice : 12.04.2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLOC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD1703230593833 dated 01.04.2023 valid upto 31.03.2024

Zero rate supply make i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorized operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurba Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SSGCC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CT. R. K. W. A.

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

IRN :

L2333

Invoice No. : DR2480000044

Date of Invoice : 12.04.2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details - Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400050.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP,CTR,KWA

Address : Thane Belpur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400706, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 19/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DE248000289

Date of Invoice : 20.05.2024

Profit Center : 9000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT AKN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply means for Export Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax."

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2008SSGCC13646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP. CTRL. KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400706, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India | 11006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

ITRN :

12333

Invoice No. : DR248000290

Date of Invoice : 21.05.2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-work price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	F.A	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270324072J20K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP.CTR.KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No.C-19, E-Block,Bandra-Kurba Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC151646, GSTIN No. 27AABCM2936N122



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AABCM2936N122 PAN : AABCM2936N

Name : CE STATE LOAD DESP.CIR.KWA

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400706, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

1233

Invoice No. : DR240000490

Date of Invoice : 13-06-2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD / Cash / RTGS / Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESPATCH KWA

Address : Thane Belpair Road Auroli Navi Mumbai, Auroli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India. 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2480000491

Date of Invoice : 13.06.2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashganga, Plot No. C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai - 400051.

CIN No. U40109MH2008SSGCC133646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN - 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP, CTR, KWA

Address : Thane Belpour Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K17P

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

42333

Invoice No. : DR2480000705

Date of Invoice : 01/08/2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD / Cash / RTGS / Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Parkashganga, Flat No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646. GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN - AAECM2936N

Name - CE STATE LOAD DESP. CTR. K.W.A

Address : Thane Belpaur Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India-411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2480060706

Date of Invoice : 01.08.2024

Profit Center : 0000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax."

DECLARATION :-

I/We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakasganga, Plot No C-19, E-Block, Bandra-Kurba Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AABCEM2936N1Z2



Maharashtra State Electricity Transmission Co. Ltd.

Tax Invoice

Office of the

GSTIN : 27AABCEM2936N1Z2 PAN : AABCEM2936N

Name : CE STATE LOAD DESP. CTR. KWA

Address : Thane Belpair Road Airoli Navi Mumbai, Airoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE5314K1ZP

PAN : AABCE5314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India, 411006

GSTIN : 27AABCE5314K1ZP

IRN :

12333

Invoice No. : DR2480000835

Date of Invoice : 20.08.2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details: - Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No. AD270324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

We hereby certify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP. CTR. KWA

Maharashtra State Electricity Transmission Company Limited

Prakashnaga, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400051.

CIN No. U40109MH2005SGC153646, GSTIN No. 27AAECM2936N1Z2



Tax Invoice

Office of the

GSTIN : 27AAECM2936N1Z2 PAN : AAECM2936N

Name : CE STATE LOAD DESP-CTR,KWA

Address : Thane Belpaur Road Andoli Navi Mumbai, Andoli, Navi Mumbai, 400708, Maharashtra, India

Billed to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.,

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE314K1ZP

PAN : AABCE314K

Shipped to:

Name : Eon Kharadi Infrastructure Pvt Ltd.

Address : Tech Park One, Tower 'E', S. No. 191/A/2A/1/2, Airport Rd.

Next to Don Bosco School, Pune., Maharashtra India 411006

GSTIN : 27AABCE314K1ZP

IRN :

12333

Invoice No. : DR2480000836

Date of Invoice : 20.08.2024

Profit Center : 8000

Financial Year : 2024 - 2025

Sr. No.	Description	HSN / SAC Code	UOM	Qty	Unit Rate ₹	Total Ex-works price ₹	CGST		SGST		IGST		Unit Price with Tax ₹
							Rate %	Amount ₹	Rate %	Amount ₹	Rate %	Amount ₹	
1	STANDING CLEARANCE CHARGES(SLDC INVOICE)	996911	EA	1	7,500.00	7,500.00							7,500.00
TOTAL						7,500.00							7,500.00

Amount in Words: SEVEN THOUSAND FIVE HUNDRED RUPEES ONLY

Payment to be made immediately.

Payment Details:- Kindly make the payment by DD/Cash/RTGS/Online to _____

LUT Details - LUT ARN No AD370324072120K dated 01.04.2024 valid upto 31.03.2025

Zero rate supply note i.e. "Supply meant for Export/ Supply to SEZ unit or SEZ Developer for authorised operations under Bond or Letter of Undertaking without payment of Integrated Tax"

DECLARATION :-

I/We hereby verify that my/our registration certificate under the GST is in force on the date on which the sale of the goods specified in this tax invoice is made by me/us and that the transaction of sale covered by this tax invoice has been effected by me/us and it shall be accounted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid.

CE STATE LOAD DESP:CTR:KWA

Intra State Transmission System Charges Payment Request Note

Date : 02.05.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Bhardi Infrastructure Private Limited SEZ - I Intra State Transmission System charges for the month of April 24.	2425026240401 Dated 02.05.2024	MSETCL(STU)	31,12,806	31.05.2024
	1 % Rebate Amount			31,129	
	Debit Amount				
	Total Payable Amount			30,81,708	Payable amount if paid before 08.05.2024
	Amount in Words:- Thirty Lakhs Eighty One Thousand Seven Hundred And Eight Rupees Only				
	Special Remarks Please Pay the Rs.30,81,708 /- Before 08.05.2024 if not Done Please pay Rs.31,12,806/- Before 31.05.2024				

Account details for payment

You can also make payment through ATGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbel Large Corporate Branch, Mumbai
Current Account No	1602011000IND04
IFSC Code	BKID0000160
GST Number	27A4ECM2936N122


Anil Shalkh


Manish Puranik


Vandana Yermalkar

Balaji Mittani

Approved By
Vijit Thorpe



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. UMD109MH00055GCL53646

GST No: 27AAECM2986N1Z2

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai - 51		
	(022) 2659 5175,		
	(022) 2659 5176,	@	cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

No - 2941

Date: 02/05/2024

To,
EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) In Maharashtra for the Month of Apr - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2425026240401 dated 02-May-24 for an amount of Rs.3112806/- (Rupees Thirty One Lakhs Twelve Thousand Eight Hundred Six Only), Transmission charges for the month of Apr - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai

D: Sharing of TTSC among Transmission System Users (TSUs) for FY 2024-25

1. Base Transmission Capacity Utilization	
Transmission System Users	(MTG IRs)
EON PH4	21,00,039
2. Previous Dues	
Late payment Surcharge	
Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3. Outstanding Amounts	
Total Pending Amount for the last Month (Rs)	2,67
4. Total Charges Payable for the month :	
	31,12,806
(Rupees Thirty One Lakh Twelve Thousand Eight Hundred Six Only)	

For Maharashtra State Electricity Transmission Company Limited

Prayash Bhujra
Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Triangulation of Intra-State Transmission System Tariff (INSTS) for FY 2020-21 and FY 2021-22 and determination of revised INSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 329 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and deburdenment of the INSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 35.1 of MERC MYT Regulations, 2019 "for payment of bills of generation tariff or transmission charges or L&LDC Fees and charges within 7 days of presentation of bills, through Letter of credit or remittance or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the bank, cess, duties etc shall be allowed."
- The bill that to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 04.06.2023 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 01602011000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BHID030160, MICR Code 400013127. As accorded in the 90th OGC meeting held on 10-03-2017, the RTGS to be done in the first half of the Bank Working hours, to avoid any delay in payment mode.
- OR
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 01602011000004, Bank of India, Mumbai Large Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr. Manager (F&A), Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort Mumbai - 400023 on any working day from 10.00 hrs to 16.30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2016) 53 taxmann.com 339. No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2016) 53 taxmann.com 339 (order (2015) 32 taxmann.com 81. Accordingly, no tax is required to be deducted at source on the winding and transmission charges.
- Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Addl. CIT reported in (2012) 25 taxmann.com 964. No tax is required to be deducted at source under the provisions of section 194-G and 194-J of the Income Tax Act, 1961.
- As per GOI notification No. 42/2017 - Central Tax (Rate), dated: 28th June 2018, reading 9969 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
- As per MERC 44th Yearly Tariff (second Amendment) Regulations, 2023, Clause 33(a) the due date for the bill of Transmission Charges is in accordance with the GPTA, executed between the Transmission System User (TSU) and MSETCL/STU.

Date: 03.06.2024

India State Transmission System Charges Payment Request Sheet

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	FOR: KINRAJ Infrastructure Private Limited SEZ - 4 area State Transmission System charges for the month of May-24.	M25026240502 Dosed 03.06.2024	MSETCL (STU)	₹1,09,839	02.07.2024
	1 % Rebate Amount			31,055	
	Last Month (April-24) Outstanding Amou. 'a' at Payment Due date Rebate date.			₹1,09,839	
	Total Payable Amount			₹1,09,839	Payable amount if paid before 30.06.2024
	Amount in Words:- Thirty One Lacs Nine Thousand Eight Hundred and Thirty Nine Rupees Only				
	Special Remarks				Please pay the Rs 31,09,839/- before 30.06.2024 If not Done Please pay Rs.31,40,937/- Before 02.07.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India Mumbai Large Corporate Branch, Mumbai
Current Account No	1702033000004
IFSC Code	BI000M0160
ESR Number	27A0FCM2936N172


Balaji Memane
Senior Station


Vindana Vermaakar

Approved By
Vijit Thorpe

Balaji Memane



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005SGC253648

GST No: 27AAECM2936N1Z2

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176. @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 03/06/2024

No - 3566

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of May - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2.MERC MYT Regulations, 2019.

Dear Sir,
Please find enclosed herewith Bill No.2425026240502 dated 03-Jun-24 for an amount of
Rs.3140937/-(Rupees Thirty One Lakhs Fourty Thousand Nine Hundred Thirty Seven Only),
Transmission charges for the month of May - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No 016020110000004
(IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring
"MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Poojash Shetima
Chief Engineer (STU)

Copy submitted w.r.s.to:


1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

0 Starting of TSSC among Transmission System Users (TSUs) for FY 2024-25

1 Base Transmission Capacity Utilization	
Transmission System Users	MTC (Rs)
EDM PH-I	31,05,829
2 Previous Dates	
Late payment Surcharge	
Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3 Outstanding Amounts	
Total Pending Amount for the last month (Rs)	31,098
4 Total Charges Payable for the month :	
	31,48,937
(Rupees Thirty One Lakhs Fourty Thousand Nine Hundred Thirty Seven Only)	

For Maharashtra State Electricity Transmission Company Limited


 Pravin Sankar
 Chief Executive (TSU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of SECE Transmission Utility (STU) for Trunk-up of Intra-State Transmission System Trawl (In STS) for FY 2020-21 and FY 2021-22 and determination of revised In STS tariff for FY 2022-23 and FY 2023-25 in order dated 31.03.2023 in Case No. 239 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the MSTTS Charges proposed by the Grid-Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC)
- As per Regulation 36.1 of MERC MYT Regulation, 2019 "for payment of bills of generation and/or transmission charges or MSLOC Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cost, duties etc shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill a Late payment surcharge as per MERC MYT Regulation, 2019, 2nd amendment of 03.05.2021 shall be levied.
- The amount of bill shall be credited to MSETCL - STU - Pool Account No. 015020110000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID0004100, MICR Code-4000127. As decided in the 6th GCC meeting held on 16.06.2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment of bill.
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 015020110000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to S4 Korapur (F&A), Fund Management Section, MSETCL, Naray Kunj Club Building, 4th Floor, Fort, Mumbai - 400023 on any working day (from 10.00 hrs to 16.30 hrs).
- The bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TO5) vs Maharashtra State Electricity Distribution Co.Ltd reported in (2015) 58 taxmann.com 329.
- No tax is required to be deducted at source under the provisions of the section 194-J and 194-I of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann.com 329 [order (2016) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.

Decision of the Income-tax Appellate Tribunal in the case Of Maharashtra State Electricity Distribution Co.Ltd Vs AUGC CIT reported in (2012) 25 taxmann.com 164.
No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per G01 notification No. 12/2017 - Central Tax (Rate), dated: 03th June 2016, Heading 9999 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
- As per MERC (Mumbai) Tariff Year (second Amendment) Regulations, 2023, Clause 33(a), the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System Users (TSUs) and MSETCL/STU.

Date : 01.07.2024

India State Transmission System Charges Payment Request Note

Dr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharad Infrastructure Private Limited SEZ - Intra State Transmission System charges for the month of June-24.	24.25026240603 Dated 01.07.2024	MSSETCLUSTOJ	31,09,902	08.07.2024
	1% Rebate Amount			31,09,900	
	Debit Amount				
	Total Payable Amount			30,78,804	Payable amount is paid before 30.07.2024
	Amount in Words: Thirty lakhs Seventy Eight Thousand Eight Hundred and Four Rupees Only				
	Special Remarks				Please Pay the Rs.30,78,804 /- Before 08.07.2024 if not Done Please pay Rs.31,09,902/- Before 30.07.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	1602010000004
IFSC Code	BOI0000160
GSST Number	37A6EON293618122


Nisar Shaikh


Vandana Yemalkar


Rajesh Purnak

Balaji Meemans

Approved by
Vijay Thopla



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH1005500153846

GST No: 27AAECM2936N122

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 8 th floor/ 'A' Wing, Plot C-19, E-Block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

04135

Date: 01/07/2024

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jun - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2425026240603 dated 01-Jul-24 for an amount of Rs.3109902/- (Rupees Thirty One Lakhs Nine Thousand Nine Hundred Two Only), Transmission charges for the month of Jun - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Poojash Shamma
Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL Mumbai

Invoice for Intra-State Transmission System Charges

D. Sharing of TTSC among Transmission System Users (TSUs) for FY 2024-25.

1	Base Transmission Capacity Utilization	
	Transmission Capacity Utilization	31,09,902
	EON FN-I	31,09,902
2	Excisees Dues	
	Late Payment Surcharge	
	Late Payment Surcharge as per MTR Regulation, 2018 per month or part thereof after 30 days from date of bill for the month of (Rs)	63
3	Outstanding Arrears	
	Total Pending Amount for the last Month (Rs)	-
4	TOTAL Charges Payable for the month :	31,09,965
	(Rupees Thirty One Lakhs Nine Thousand and Nine Hundred Two Only)	

For Maharashtra State Electricity Transmission Company Limited


Pravin Chavan
Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Truing-up of Intra-State Transmission System For (INSTS) for FY 2020-21 and FY 2021-22 and determination of revised INSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 291 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and reimbursement of the INSTS Charges imposed by the Grid Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 38.1 of MERC MTR Regulations, 2018 "for payment of bills of generation (and/or transmission) charges for MS/DC fees and charges within 7 days of presentation of bills, through letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount including the taxes, cess, duties etc shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MTR Regulations, 2018, and payment of the bill shall be allowed.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 015029110005094, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is BKID0000016, MICR Code: 400013127. As discussed in the 60th GCC meeting held on 15.08.2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- The credit of demand shall not be taken in the name of MSETCL - STU - Pool Account No. 010020100000000, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The demand shall be remitted to Sr Manager (F&A), Fund Management Section, MSETCL, New F&A Bank Building, 4th Floor, 7th, 8th & 9th cross in any working day from 10.00 hrs to 16.30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2016) 38 taxmann.com 336.
- No tax is required to be deducted at source under the provisions of the section 194A and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the order of the Bombay High Court reported in (2015) 58 taxmann 339 (SC) (2016) 74 taxmann.com 4). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.
Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs AED. CIT reported in (2012) 25 taxmann.com 184.
- No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GOI notification No. 42/2017 - Central Tax (Rate), dated 23rd June 2016, heading 3000 "Production or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST."
- As per MERC MTR Tariff (second Amendment) Regulations, 2021, Clause 32(a), the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System Charges Payment Request Note

Date: 01.07.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Bharad Infrastructure Private Limited SEZ -1 Bill of Additional Transmission charges (ATC) for the month of April-24 & May-24.	MSETCL/CO/CE- STU/ATC/4149 Dated 01.07.2024	MSETCL(STU)	6,015	08.07.2024
	1 % Rebate Amount			60	
	Debit Amount				
	Total Payable Amount			5,955	Payable amount if paid before 30.07.2024
	Amount in Words:- Five Thousand Nine Hundred And Fifty Five Rupees Only				
	Special Remarks				Please Pay the Rs. 5,955 /- Before 08.07.2024 if not then please pay Rs.6,015/- Before 30.07.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110900004
IFSC Code	BOI0000160
GST Number	27AAECLM292AM177

Misra Shaikh

Manish Purank

Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thorpe



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH200530153646

GST No: 27AAE(M)2100121

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175
	(022) 2659 5176
	cestu@maharansco.in

MSETCL/CO/CE-STU/ATC/

04149

Date: 01/07/2024

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub: Bill for Additional Transmission Charges (ATC) for the Month of Apr-2024 & May-2024

- Ref. 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS for the 4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.
3. MERC order in Case No. 52 of 2020 Dated 18.10.2020

Dear Sir,

In accordance with MERC order in Case No. 52 of 2020 Dated 18.10.2020, please find enclosed herewith bill for Additional Transmission Charges, Bill No.ATC2425026240401 dated 01-Jul-24 for an amount of Rs.6015/- (Rupees Six Thousand Fifteen Only) Additional Transmission Charges bill has been prepared as per the data furnished by SLDC for the month of Apr-2024 & May-2024 vide email dated 27.06.2024 & 17.06.2024 The ATC bills are to be paid by the TSUs before due date irrespective of the discrepancies if any. It is requested to intimate discrepancies/ errors in the 15 minutes time block HMD data if any to MSIDC. After receipt of any corrections in the 15 minutes time block RMD data by MSIDC, the corresponding adjustment shall be carried out in the next ATC bill.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favouring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Pearyash Sanyal
Chief Engineer (STU)

Copy submitted w.r.s.to:

- 1) The Director (Finance), C. O., MSETCL, Mumbai

Invoice for Intra-State Transmission System Charges

3 Transmission Tariff for FY 2024-25

Item Description	Unit	Value
Total Transmission System Cost (TTC)	Rs. Cr.	10,000.00
Base TCR	MW	25,000.78
Transmission Tariff (Long Term / Medium Term)	Rs/kWh	310.00
Transmission Tariff (Short Term / Short Term Collector / Renewable Energy)	Rs/kWh	0.49

D Showing of TCR among Transmission System Users (TSUs) for FY 2024-25

1	Additional charges for the use of ISTS in excess of TCR available/Contracted Capacity as per MYT Regulation 2019	
	Transmission System User	(Rupees)
	a) Short Term Transmission Charges (STTC) for the recorded demand greater than Base TCR	
	b) Additional Regulatory Charges (ARC)	6,015
2	Previous Dues	
	Late payment surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019, 2nd amendment dt.08.06.2023 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3	Outstanding Amounts	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	6,015
	(Rupees Six Thousand Fifteen Only)	

For Maharashtra State Electricity Transmission Company Limited


Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for taking up of Intra-State Transmission System Tariff (ISTTS) for FY 2020-21 and FY 2021-22 and determination of revised ISTTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.07.2023 in Case No. 239 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the ISTTS Charges proposed by the Grid Coordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC MYT Regulations, 2019 "for payment of bills of generation firm or transmission charges or MSDC Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 7% on billed amount, excluding the taxes, cess, duties etc shall be allowed."
- The bill has to be paid prior to the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MYT Regulations, 2019 2nd amendment dt. 08.06.2023 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Post account No. 01622011000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BRDD000160, MICR Code: 400010127. As per order dt. 05th COG meeting held on 15-09-2017, the RTGS to be done in the last half of the Bank Working Hours, to avoid any delay in payment credit.
- The cheque / demand draft shall be drawn in the name of MSETCL - STU - Post Account No. 01622011000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted to Sr Manager (FSA), Fund Management Section, MSETCL, Tungkhong Bank Building, 25th floor, Fort, Mumbai - 400023 on any working day from 10.00 hrs to 16.30 hrs.
- The bills are subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TS) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 89 taxman.com 339.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2016) 88 taxman.com 379 (for (2016) 74 taxman.com 1). Accordingly, no tax is required to be deducted at source on the wharfing and transmission charges.
- Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs CIT reported in (2012) 35 taxman.com 184.
- No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GOI notification No. 129017 - Central Tax (Rate) dated 28th June 2016, heading 2668 "Transmission or Distribution of Electricity by an electricity administration or distribution utility is exempted from GST."
- As per MERC Multi Year (Income Amendment) Regulations, 2023, Clause 23(a), the fee due for the bill of Transmission Charges is in accordance with the EPTA operated between the Transmission System User (TSU) and MSETCL-STU.

Date : 01.08.2024

Maharashtra Transmission System Charges Payment Request Note

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	CON Khairadi Infrastructure Private Limited SEZ - I Infra State Transmission System charges for the month of July 24.	3432026240704 Dated 01.08.2024	MSETCL(STU)	31,09,889	08.08.2024
	Tax Rebate Amount			31,09,889	
	Debt Amount				
	Total Payable Amount			30,78,741	Payable amount if paid before 30.08.2024
	Amount in Words: Thirty Lakhs Seventy Eight Thousand Seven Hundred and Forty One Rupees Only				
	Special Remarks				
	Please pay the Rs. 30,78,741 /- Before 08.08.2024 if not done please pay by 31.08.2024 Before 30.08.2024				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BI000000160
GST Number	27AAFTM956A1Z2


Nisar Shaikh


Manish Purush


Vandana Verma

Balaji Maneone

Approved By
Vijit Thorpe



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. L40102MH2005SGC193646

GST No: 27AAECM2936M222

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, RRC, Bandra (E), Mumbai - 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MIC/

Date: 01/08/2024

4939

To,

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)

Survey No.77, MIDC Knowledge Park,

Kharadi,

Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Jul - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.

2.MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2025026240704 dated 01-Aug-24 for an amount of Rs.3109839/- (Rupees Thirty One Lakhs Nine Thousand Eight Hundred Thirty Nine Only), Transmission charges for the month of Jul - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
Chief Engineer (STU)

Copy submitted w.rs to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)

(Notified under Section 39 of the Electricity Act 2003)

CIN No. U40109MH2005SGC153646

GST No. 27AAECM2934M22 SAC: 5989 (Electricity Transmission Services) State Code: 27 (Maharashtra)

Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **EON KHARAD INFRASTRUCTURE PRIVATE LIMITED (Pvt. L)**
Survey No 77, MIDC Knowledge Park,
Kharad, Pune-411014

GST No: 27AAECM2934M22 State Code: 27 (Maharashtra)
PAN No. AAEC6314K Kind Addition: AAEC6314K

Bill No.: 242602240704
Billing Month: Jul - 2024
Bill Issue Date: 01-Aug-24
Due date for availing 1% Rebate: 07-Aug-24
Due date (w/o availing Rebate): 30-Aug-24

A	Summary of Monthly Bill	Amount (Rs.)
1	Intra State Transmission System Charges	31,08,809
2	Late Payment Surcharge on MTC	-
3	Outstanding amount	-
4	Total Bill Amount (1+2+3)	31,08,809
5	Adjustment	-
6	Amount Payable (4-5)	31,08,809

B	Rebate (applicable only on A(1) above if all dues cleared within due date)	
1	Due date for availing 1% Rebate:	07-Aug-24
2	Monthly Transmission Charges	31,08,809
3	Rebate @ 1%	31,090
4	Monthly Transmission Charges payable with Rebate	30,78,741
5	Full outstanding MTC and LPS to be paid up to the Rebate Date	30,78,741

C	Monthly Bill Details		
1	Total Transmission System Cost (TTSC) for InSTS for FY 2024-25		
	Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
	MS&TCL	6,483.43	540.29
	YPC-T	925.71	77.14
	AEML-T	374.71	31.23
	JPTL	64.28	5.36
	ATIL	139.53	11.63
	MEGPYCL	1,666.17	138.85
	VIPL	3.62	0.30
	APTCL	44.50	3.71
	KVTL	302.50	25.21
	TTSC (InSTS)	10,004.52	833.71

2	Average of Coincident & Non Coincident Peak Demand of various TSUs (MW)														Total Demand (MW)
Particulars (MW)	MS&TCL	YPC-T	AEML-T	BEST	Indian Railways	MPPPL	DEL	KICPPL	Kolap	MAAD	FOH (P-1)	EON (P-2)	MPT	LECOM	
Average of CPE and NCPD	2380.13	883.13	1377.10	802.07	417.42	14.00	5.50	6.50	5.50	16.00	30.00	3.00	2.00	0.95	2000.78
% Sharing	25.01%	1.29%	1.88%	2.99%	1.56%	0.05%	0.07%	0.42%	0.42%	0.05%	0.07%	0.03%	0.02%	0.04%	100%

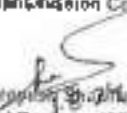
3	Transmission Tariff for FY 2024-25		
	Item Description	Unit	Value
	Total Transmission System Cost (TTSC)	Rs. Cr	10,004.52
	Base TCR	MW	21,353.78
	Transmission Tariff (Long Term / Medium Term)	Rs/Capacity	3.1628
	Transmission Tariff (Short Term / Special Tariff / Renewable Energy)	Rs/MWh	0.49

Invoice for Intra-State Transmission System Charges

D Sharing of TSC among Transmission System Users (TSUs) for FY 2024-25

1 Base Transmission Capacity Utilization	
Transmission System Users	MTC (Rs)
EDN PHs	31,09,839
2 Previous Dues	
Late payment Surcharge	
Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3 Outstanding Arrears	
Total Pending Amount for the last Month (Rs)	
f Total Charges Payable for the month :	
31,09,839	
(Rupees Thirty One Lakhs Nint Thousand Eight Hundred Thirty Nine Only)	

For Maharashtra State Electricity Transmission Company Limited


Chief Engineer (STU)

Note.

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) for Prong-up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 239 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC MYT Regulations, 2019 "for payment of bills of general or bill for transmission charges or MSLDC Fees and charges within 7 days of presentation of bills through / after of credit or otherwise or through NEFT/RTGS. a rate of 1% on billed amount, excluding the taxes, cess, duties etc shall be allowed".
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment of 01.06.2013 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC code of Bank of India is: BKID000160, MICR Code - 600431427. As accorded in the 80th GCC meeting held on 15-09-2017, the RTGS to be done on the last day of the Bank Working Hours, to avoid any delay in payment credit.
- The cheque / demand draft should be drawn in the name of MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be sent to Sr Manager (FSA) Fund Management Section, MSETCL, Hong Kong Bank Building, 48/F 1001, Fort, Mumbai - 400023 on any working day from 10.00 hrs to 16.30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDS) vs. Maharashtra State Electricity Distribution Co Ltd reported in (2015) 53 taxmann.com 339.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 53 taxmann.com 339 (para 74) (taxmann.com 8). Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.

Decision of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd vs. Addl. CIT reported in (2012) 25 taxmann.com 164.
- No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per G.O. notification no. 12/2017 - Central Tax (Rate), dated: 24th June 2016, heading 9969 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
- As per MERC Multi Tariff Year (second Amendment) Regulations, 2020. Clause 33(a), the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSETCL/STU.

Date: 02.09.2024

From State Transmission System Charged Payment Request Note

Sr No.	Amount To	Invoice No Date	Refund By	Payable Amount	Due Date
1	ECM Khairati Infrastructure Pvt. Ltd Unpaid SCG - Intra State Transmission System charges for the month of August 24.	2423030300006 02nd 02.09.2024	MSETCL (STU)	31,09,899	09.09.2024
	1% Rebate Amount			2,698.00	
	Debit Amount				
	Total Payable Amount			30,78,743	Payable amount, if paid before 03.09.2024
	Amount in Words: Thirty Lakh Seventy Eight Thousand Seven Hundred and Forty One Rupees Only				
	Special No/Date				Please Pay the Rs. 30,78,743/- before 03.09.2024 if not done please pay the Rs. 31,09,899/- before 09.09.2024

Account data is for payment

You can also make payment through RTGS

Name of beneficiary	Maheshwari State Capitality Transmission Company Ltd (MSETCL STU) (Bank Account)
Bank & Branch	Bank of India, Maheshwari Nagar Corporate Branch, Mumbai
Current Account No	16010130000008
IFSC Code	BI00000160
GSST Number	27M4ECM26384127

Hesaj Shaha

(Signature)
Vandana Karmakar

(Signature)
Mahesh Purush

Babaji Mahawane

Approved by
Vikram Thoppe



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005SOC15964G

GST No: 27AAEFCM7936ML22

<i>From the office of Chief Engineer (STU)</i>	
	Prakashganga, 4 th Floor/ 'A' Wing, Plot C-19, E-block, BKC, Bandra (E), Mumbai--51
	(022) 2659 5175,
	(022) 2659 5176,
	restu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

№ 5902

Date: 02/09/2024

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (PH-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Aug - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.2425026240805 dated 02-Sep-24 for an amount of Rs.3109839/- (Rupees Thirty One Lakhs Nine Thousand Eight Hundred Thirty Nine Only), Transmission charges for the month of Aug - 2024 , for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.01602019000004 (IFSC CODE: BKID0001160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION (ST), STT)
 (Notified under Section 29 of the Electricity Act 2003)
 Reg No. 14000000000550015400

GST No. 27AAECM2912M12P SAC: 2709 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: EON INFRASTRUCTURE PRIVATE LIMITED (Pvt.)
 Survey No 77, MIDC Knowledge Park,
 Kharadi, Pune-411018

GST No: 27AABCE512K12P **State Code:** 27 (Maharashtra)
Pay No: AABCE512K
Kind of Account:

Bill No.: 242402040006
Billing Month: Aug - 2024
Bill Date: 08-Sep-24
Due date for availing 1% Rebate: 08-Sep-24
Due date (w/o availing Rebate): 08-Oct-24

A	Summary of Monthly Bill	Amount (Rs.)
1	Intra State Transmission System Charges	31,09,829
2	Late Payment Surcharge on MTC	-
3	Outstanding amount	-
4	Total Bill Amount (1+2+3)	31,09,829
5	Adjustment	-
6	Amount Payable (4-5)	31,09,829

B Rebate (applicable only on A1) shows if all dues cleared within due date)

1	Due date for availing 1% Rebate	08-Sep-24
2	Monthly Transmission Charges	31,09,829
3	Rebate @1%	31,098
4	Monthly Transmission Charges payable with Rebate	26,78,741
5	Full outstanding MTC and IPS to be paid up to the Rebate Date	30,78,741

C Monthly Bill Details

1 Total Transmission System Cost (TTSC) for INSTS for FY 2024-25

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSETCL	8,493.43	540.29
TFC - T	826.71	77.14
AENL - T	374.71	31.23
JPTL	64.28	5.36
ATIL	139.55	11.63
HCCPTCL	1,605.17	134.09
VJPL	3.62	0.30
APTCL	14.88	1.24
KVTL	100.00	8.33
TTSC (for STS)	10,004.62	833.71

2 Average of Collector & Non Collector Peak Demand of various TSUs (MW)

Collector (MW)	MCSO's	IPC's	AENL-D	BST	Indus (MW)	TPPL	CEPL	KOPPL	MW	MWBC	NW No.1	JOM No.1	MMT	MSL	Total Demand (MW)
Average of Demand (MW)	2004.44	101.13	1377.10	100.07	417.82	16.78	5.58	4.58	3.50	16.88	38.08	8.80	1.00	0.05	2689.76
% Share	81.02%	3.76%	5.10%	3.72%	1.57%	0.62%	0.17%	0.17%	0.13%	0.64%	1.49%	0.33%	0.04%	0.00%	100%

3 Transmission Tariff for FY 2024-25

Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs. Cr	10,004.62
Peak TCR	MW	26,208.78
Transmission Tariff (Long Term / Long Term Term)	Rs./kWh/Year	3.80
Transmission Tariff (Short Term / Short Term Collective / Renewable Energy)	Rs./kWh	0.48

Invoice for Intra-State Transmission System Charges

D. Sharing of ITSC among Transmission System Users (TSUs) for FY 2024-25

1. Base Transmission Capacity Utilisation	
Transmission System Users	Amount (INR)
CON ENL	34,09,839
2. Previous Dues	
Late payment Surcharge	
Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3. Outstanding Arrears	
Total Pending Amount for the last Month (Rs)	
4. Total Charges Payable for the month :	
	31,00,839
(Rupees Thirty One Lakh Nine Thousand Eight Hundred Thirty Nine Only)	

For Maharashtra State Electricity Transmission Company Limited

Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Case of State Transmission Utility (STU) vs. Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2022-24 and FY 2024-25, in order dated 31.03.2023 in Case No. 129 of 2022.
- The bill is issued in line with the 'Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges' proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 30 of MERC MYT Regulations, 2019 "In payment of bills of generation tariff or transmission charges or MSLOC fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the GST, will be offered to the customer."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulation, 2019, the amendment of 02.06.2023 will be levied.
- The amount of bill shall be remitted to 'MSETCL - STU - Pool Account No. 01502011000004, Bank of India, Large Corporate Banking Branch, Mumbai through RTGS. The IFSC Code of Bank of India is: BKID0000168, MICR Code-40013127. As accorded in the RTGS meeting held on 14-06-2017, the RTGS to be done in the branch of the Bank working hours, to avoid any delay in payment (if any).
- OR
The cheque/ demand draft shall be drawn in the name of MSETCL - STU - Pool Account No. 01502011000004, Bank of India, Mumbai Corporate Banking Branch, Mumbai. The payment shall be remitted to State Electricity Regulatory Commission, Maharashtra, 26, Baramulla Road, 4th Floor, Fort, Mumbai - 400020 on any working day from 10.00 hrs to 16.30 hrs.
- The bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIE (TO) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 80 taxmann.com 118.
No tax is required to be deducted at source under the provisions of the section 194-J and 194-K of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 80 taxmann.com 118 in the (2016) 17 taxmann.com 87. Accordingly, no tax is required to be deducted at source on the withholding and transmission charges.

Decided of the Income Tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co. Ltd vs Aem. CIE reported in (2013) 26 taxmann.com 364.
No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act 1961.
- As per GO notification No. 122007 - Central Tax (Rate), dated 28th June 2015, Hearing 1962 'Transmission or Distribution of Electricity by an electricity transmission or distribution utility is exempted from GST.'
- As per MERC Merit Tariff (and Tariff Amendment) Regulations, 2023, Clause 33(4), the due date for the bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSETCL Ltd.

Intra State Transmission System Charges Payment Request Note

Date: 01.10.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EDM Khazadi Infrastructure Private Limited SEZ - I Intra State Transmission System charges for the month of September-24.	2025006240905 Date: 01.10.2024	MSETCL (STU)	31,09,839	07.10.2024
	1 % Rebate Amount			31,09,800	
	Debit Amount				
	Total Payable Amount			30,78,741	Payable amount if paid before 01.11.2024
	Amount in Words: Thirty Lakhs Seventy Eight Thousand Seven Hundred and Forty One Rupees Only				
	Special Remarks				Please Pay the Rs. 30,78,741 /- Before 07.10.2024 if not Done Please pay Rs. 31,09,800/- Before 01.11.2024

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	160201100000004
IFSC Code	BIID00MH0160
RTS Number	27446/Ch29-641177


Rajat Shukla


Vandana Verma


Pranish Paranjik

Balaji Menamne

Approved By
Vijay Thorpe



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH2005SGC153646

GST No: 27AAJCM2936H122

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C-19, E-block, BXC, Bandra (E), Mumbai-51
	(022) 2659 5175,
	(022) 2659 5176. @ cestu@mahatransco.in

MSETCL/CO/CE-STU/MTC/

Date: 01/10/2024

No. 6744

To,

✓ EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)

Survey No.77, MIDC Knowledge Park,

Kharadi,

Pune-411014

Sub : Bill for Intra-State Transmission System (InSTS) in Maharashtra for the Month of Sep - 2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for in STS
4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.

Dear Sir,

Please find enclosed herewith Bill No.242502624D906 dated 01-Oct-24 for an amount of Rs.3109839/- (Rupees Thirty One Lakhs Nine Thousand Eight Hundred Thirty Nine Only), Transmission charges for the month of Sep - 2024, for necessary payment.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)
 notified under Section 39 of the Electricity Act 2003
 CIN No. U40105MH2005SGC153646

GST No: 27AAECW2305N1Z2 SAC:9999 (Electricity Transmission Services) State Code: 27 (Maharashtra)
 Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **EDM KHARADI INFRASTRUCTURE PRIVATE LIMITED (P1-1)**
 Survey No 77 MOC Knowledge Park,
 Kharadi, Pune-411014

GST No: **27AAEC6314K1ZP** State Code: **27 (Maharashtra)**
 PAN No: **AABCE5344K**
 Kind Attention:
 Bill No: **2675026200905**
 Billing Month: **Sep - 2024**
 Bill Issue Date: **09-Oct-24**
 Due date for availing 1% Rebate: **07-Oct-24**
 Due date (w/o availing Rebate): **30-Oct-24**

A Summary of Monthly Bill		Amount (Rs.)
1	Intra State Transmission System Charges	31,09,839
2	Late Payment Surcharge on MTC	-
3	Outstanding amount	-
4	Total Bill Amount (1+2+3)	31,09,839
5	Adjustment	-
6	Amount Payable (4-5)	31,09,839

B Rebate (applicable only on A(1) above if all dues cleared within due date)		Amount (Rs.)
1	Due date for availing 1% Rebate	07-Oct-24
2	Monthly Transmission Charges	31,09,839
3	Rebate @1%	31,098
4	Monthly Transmission Charges payable with Rebate	30,78,741
5	Full outstanding MTC and LPS to be paid up on the Rebate Date	30,78,741

C Monthly Bill Details		
1 Total Transmission System Cost (TTSC) for INSTS for FY 2024-25		
Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
HSETCL	6,453.43	540.29
TPC-T	925.71	77.14
AEML-T	374.71	31.23
JPTL	64.28	5.38
ATIL	139.85	11.63
HEGPTCL	1,668.17	138.85
VIPL	3.62	0.30
APTCL	44.55	3.71
KVTL	302.50	25.21
TTSC (Insts)	10,004.52	833.71

2 Average of Coincident & Non Coincident Peak Demand of various TSDs (MW)															
Particulars (MW)	MSRDC	TPC-D	AEML-D	BEST	Indian Railway	MSRPL	SEP	ENCORPL	Nagar	MSDC	EDM Ph-1	EDM Ph-2	MPT	MSRML	Total Demand (MW)
Average of CP and NCPD	2305.02	483.23	1572.30	802.07	417.42	14.28	3.50	6.58	5.50	16.00	10.00	4.00	2.00	0.95	2693.71
% Sharing	86.89%	3.25%	5.83%	2.92%	1.55%	0.05%	0.12%	0.24%	0.02%	0.06%	0.03%	0.15%	0.00%	0.00%	100%

3 Transmission Tariff for FY 2024-25		
Item Description	Unit	Value
Total Transmission System Cost (TTSC)	Rs Cr	10,004.52
Base TCR	MW	26,808.78
Transmission Tariff (Long Term / Medium Term)	Rs/kWh/season	310.98
Transmission Tariff (Short Term / Short Term Coefficient / Renewable Energy)	Rs/kWh	0.49

My bill for Intra-State Transmission System Charges

D Sharing of TISC among Transmission System Users (TSU) for FY 2024-25

1	Base Transmission Capacity Utilization	
	Transmission System Users	NTC (Rs)
	EDN FM-I	31,09,839
2	Previous Dues	
	Late payment Surcharge	
	Late Payment Surcharge as per MYT Regulation, 2019 per month or part thereof after 30 days from date of bill for the month of (Rs)	
3	Outstanding Amount	
	Total Pending Amount for the last Month (Rs)	
4	Total Charges Payable for the month :	31,09,839
	(Rupees Thirty One Lakhs Nine Thousand Eight Hundred Thirty Nine Only)	

For Maharashtra State Electricity Transmission Company Limited

[Signature]
Chief Engineer (STU)

Note:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Cost of State Transmission Utility (STU) for Truing-up of Intra State Transmission System Tariff (InSTS) for FY 2021-24 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.01.2023 in Case No. 239 of 2022.
 - The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
 - As per Regulation 36.1 of MERC MYT Regulations, 2015 "for payment of bills of generation tariff or transmission charges or MSDC Fees and charges within 7 days of presentation of bills, through letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount excluding the taxes, cess, duties etc shall be allowed."
 - The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 08.06.2023 shall be levied.
 - The amount of bill shall be remitted to 'MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Large Corporate Banking Branch', Mumbai through RTGS. The IFSC code of Bank of India is: BKID0000160. MICR Code-400013127. As accorded in the 60th GCC meeting held on 15-09-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- OR
- The cheque / demand draft shall be drawn in the name of 'MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Mumbai Corporate Banking Branch payable at Mumbai. The payment shall be remitted in Sr Manager (F&A) Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fnr, Mumbai - 400023 on any working day from 10.00 hrs to 16.30 hrs.
 - The Bill is subject to adjustment based on order of MERC.
 - Decision of Bombay High Court in the case of CIT (TD) vs Maharashtra State Electricity Distribution Co. Ltd reported in (2015) 58 taxmann.com 339.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 58 taxmann.com 339 [refer (2016) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.

Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co Ltd Vs Addl. CIT reported in (2012) 25 taxmann.com 164.
-No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
 - As per GOI notification No. 12/2017 - Central Tax (Rate), dated: 20th June 2016, Heading 9969 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
 - As per MERC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 13(a), the due date for the bill of Transmission Charge is in accordance with the BPIA executed between the Transmission System User (TSU) and MSETCL/STU.

Intra State Transmission System Charges Payment Request Note

Date : 18.05.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -I Bill of Additional Transmission charges (ATC) for the month of March-24.	MSETCL/CO/CE-STL/ATC/3246 16.05.2024	MSETCL(STU)	1,886	14.06.2024
	1 % Rebate Amount			19	
	Debit Amount				
	Total Payable Amount			1,887	Payable amount if paid before 22.05.2024
	Amount in Words:- One Thousand Eight Hundred And Sixty Seven Rupees Only				
	Special Remarks				
	Please Pay the Rs.1,887 /- Before 22.05.2024 if not then please pay Rs.1,886/- Before 14.06.2024				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Electricity Transmission Company Ltd (MSETCL STU Pool Account)
Bank & Branch	Bank of India, Mumbai Large Corporate Branch, Mumbai
Current Account No	16020110000004
IFSC Code	BI0000016C
GST Number	27AAECM2936N1Z2

[Signature]
Near Shaikh

[Signature]
Vandana Yermalkar

[Signature]
Munish Puranik

Approved By
Vijit Thorpe

Babaji Memane

[Signature]
18.5.24



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

CIN No. U40109MH200500153046

GST No: 27AAECM2936MLZ2

From the office of Chief Engineer (STU)

	Prakashganga, 4 th floor/ 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai- 51
	(022) 2659 5175,
	(022) 2659 5176, @ cestu@mahatransco.in

MSETCL/CO/CE-STU/ATC/

Date: 16/05/2024

No = 3248.

To,
EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)
Survey No.77, MIDC Knowledge Park,
Kharadi,
Pune-411014

Sub: Bill for Additional Transmission Charges (ATC) for the Month of Mar-2024

Ref: 1. MERC Order in Case No. 239 of 2022 dtd. 31.03.2023 for determination of MYT for In STS for the 4th control period from FY 2023-24 to 2024-25.
2. MERC MYT Regulations, 2019.
3. MERC order in Case No. 52 of 2020 Dated 18.10.2020

Dear Sir,

In accordance with MERC order in Case No. 52 of 2020 Dated 18.10.2020, please find enclosed herewith bill for Additional Transmission Charges, Bill No.ATC2324026230312 dated 16-May-24 for an amount of Rs.1886/- (Rupees One Thousand Eight Hundred Eighty Six Only) . Additional Transmission Charges bill has been prepared as per the data furnished by SLDC for the month of Mar-2024 vide email dated 15.04.2024. The ATC bills are to be paid by the TSUs before due date irrespective of the discrepancies if any.

It is requested to intimate discrepancies/ errors in the 15 minutes time block RMD data if any to MSLDC. After receipt of any corrections in the 15 minutes time block RMD data by MSLDC, the corresponding adjustment shall be carried out in the next ATC bill.

It is requested to remit the amount through RTGS mode in STU Pool A/c No.016020110000004 (IFSC CODE: BKID0000160) in Bank of India, Mumbai Large Corporate Branch, Mumbai favoring "MSETCL" on or before the due date.

Thanking you,

Yours faithfully,

Peeyush Sharma
Chief Engineer (STU)

Copy submitted w.r.s.to:

1) The Director (Finance), C. O., MSETCL, Mumbai



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(STATE TRANSMISSION UTILITY)

(Modified under Section 39 of the Electricity Act 2003)

CIN No. U40109MH2005GG153649

GST No: 27AAECCM2936M1Z2 SAC:8969 (Electricity Transmission Services) State Code: 27 (Maharashtra)

Invoice for Intra-State Transmission System Charges

Name & Address of the Transmission System User: **EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (Ph-1)**
Survey No 77, MIDC Knowledge Park,
Kharadi, Pune-411044

G&T No: **27AAECC0314H1ZP** State Code: **27 (Maharashtra)**
PAN No: **AABCE314K**

Kind Attention: **ATC2324826238112**
Bill No.: **MPR-2024**
Billing Month: **16-May-24**
Bill Issue Date: **22-May-24**
Due date for availing 1% Rebate: **16-Jun-24**
Due date (w/o availing Rebate):

A Summary of Additional Transmission Charges Monthly Bill Amount (Rs.)

1	Additional Transmission Charges for the use of InSTS in excess of Base TCR allotted / Contracted Capacity as per NNT Regulation, 2019			
a)	(i) Short Term Transmission Charges (STTC) for the recorded demand greater than Base TCR		00 ARC	
	Mar-24	1,563	32%	1,006
	Total of Mar-24			1,006
b)	Additional Regulatory Charges (ARC)			
2 a)	Outstanding Amount			
b)	1% Payment Surcharge on Additional Transmission Charges			
3	Total Bill Amount (1+2)			1,006
4	Adjustment			
5	Amount Payable (3-4)			1,006

B Rebate (applicable only on A1) & (2) above if all dues cleared within due date)

1	Due date for availing 1% Rebate	22-May-24
2	Monthly Transmission Charges	1,006
3	Rebate @1%	18
4	Monthly transmission Charges + Additional Charges payable with Rebate (2-3)	1,867
5	Full outstanding ATC and LPS to be paid up to the Rebate Date	1,867

C Monthly Bill Details

1 Total Transmission System Cost (TTSC) for InSTS for FY 2023-24

Transmission Utilities	Approved ARR (Rs Cr)	Monthly ARR (Rs Cr)
MSETCL	6,480.14	540.01
TPC-T	225.70	77.14
AEML-T	373.04	31.09
JPTL	66.54	5.55
ATIL	140.94	11.75
MEOPTCL	1,667.23	138.93
VIPL	3.65	0.30
APTCL	47.54	3.96
KVTL		
TTSC (InSTS)	9,704.80	808.73

2 Average of Coincident & Non Coincident Peak Demand of various TSUs (MW)

Particulars (User)	WCPD	TPC	ATIL-D	WST	Indian Railway	MSPL	BP	AvC-PL	Indus	WADC	Spal Pa-1	COB Pa-2	APM	MSM	Total Demand (MW)
Average of CPO and ACPO	22179.26	847.41	1638.87	778.19	417.17	11.89	1.40	4.00	4.39	15.09	9.00	7.90	1.50	4.30	28821.82
% Utiliser	85.89%	1.121%	5.530%	1.806%	1.599%	0.002%	0.001%	0.002%	0.001%	0.052%	0.035%	0.029%	0.006%	0.005%	100%


Invoice for Intra-State Transmission System Charges

3 Transmission Tariff for FY 2023-24			Value
Item Description	Unit		
Total Transmission System Cost (TTSC)	Rs Cr		0,704.20
Base TCR	MW		25,821.82
Transmission Tariff (Long Term / Medium Term)	Rs/Kwh/Month		313.20
Transmission Tariff (Short Term / Short Term Collective / Renewable Energy)	Rs/Kwh		0.51

D Sharing of TTSC among Transmission System Users (TSUs) for FY 2023-24

1	Additional charges for the use of InSTS in excess of TCR allotted/Contracted Capacity as per MYT Regulation 2019		
	Transmission System Users		MTC (Rs)
	a) Short Term Transmission Charges (STTC) for the recorded demand greater than Base TCR		
	b) Additional Regulatory Charges (ARC)		1,886
2	Previous Dues		
	Late payment Surcharge		
	Late Payment Surcharge as per MYT Regulation, 2019, 2nd amendment dt.08.06.2023 per month or part thereof after 30 days from date of bill for the month of (Rs)		
3	Outstanding Arrears		
	Total Pending Amount for the last Month (Rs)		
4	Total Charges Payable for the month :		1,886
	(Rupees One Thousand Eight Hundred Eighty Six Only)		

For Maharashtra State Electricity Transmission Company Limited


 Poojash Shingra
 Chief Engineer (STU)

Notes:

- The charges forming part of the bill are in line with the Maharashtra Electricity Regulatory Commission (MERC) order in the matter of Code of State Transmission Utility (STU) for Truing-up of Intra-State Transmission System Tariff (InSTS) for FY 2020-21 and FY 2021-22 and determination of revised InSTS Tariff for FY 2023-24 and FY 2024-25 in order dated 31.03.2023 in Case No. 238 of 2022.
- The bill is issued in line with the Payment Security Mechanism and procedure for payment and disbursement of the InSTS Charges proposed by the Grid Co-ordination Committee, and approved by Maharashtra Electricity Regulatory Commission (MERC).
- As per Regulation 36.1 of MERC MYT Regulations, 2019 "for payment of bills of generation tariff or transmission charges or MSLDC Fees and charges within 7 days of presentation of bills, through Letter of credit or otherwise or through NEFT/RTGS, a rebate of 1% on billed amount, excluding the taxes, cess, duties etc shall be allowed."
- The bill has to be paid on or before the due date for payment of the bill. In case of delay in payment of the bill, a Late payment surcharge as per MERC MYT Regulations, 2019, 2nd amendment dt. 08.06.2023 shall be levied.
- The amount of bill shall be remitted to MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Large Corporate Banking Branch', Mumbai through RTGS. The IFSC code of Bank of India is BKID0000160, MICR Code-40001427. As accorded in the 10th GCC meeting held on 15-05-2017, the RTGS to be done in the first half of the Bank Working Hours, to avoid any delay in payment credit.
- The cheque / demand draft shall be drawn in the name of 'MSETCL - STU - Pool Account No. 016020110000004, Bank of India, Mumbai Corporate Banking Branch' payable at Mumbai. The payment shall be remitted to Sr Manager (F&A), Fund Management Section, MSETCL, Hong Kong Bank Building, 4th Floor, Fort, Mumbai - 400023 on any working day from 10.00 hrs to 16.30 hrs.
- The Bill is subject to adjustment based on order of MERC.
- Decision of Bombay High Court in the case of CIT (TDG) vs Maharashtra State Electricity Distribution Co.Ltd reported in (2015) 88 taxmann.com 339.
- No tax is required to be deducted at source under the provisions of the section 194-I and 194-J of the Income Tax Act, 1961. Further, the Apex Court has confirmed the Order of the Bombay High Court reported in (2015) 88 taxmann.com 339 [refer (2016) 74 taxmann.com 8]. Accordingly, no tax is required to be deducted at source on the wheeling and transmission charges.

Decision of the Income-tax Appellate Tribunal in the case of Maharashtra State Electricity Distribution Co.Ltd Vs Addl CIT reported in (2012) 25 taxmann.com 184.
-No tax is required to be deducted at source under the provisions of section 194-C and 194-J of the Income Tax Act, 1961.
- As per GOI notification No. 12/2017 - Central Tax (Rate), dated: 28th June 2016, Heading 9999 "Transmission or Distribution of Electricity by an electricity transmission or distribution Utility is exempted from GST."
- As per MERC Multi Tariff Year (second Amendment) Regulations, 2023, Clause 31(a), the due date for the Bill of Transmission Charges is in accordance with the BPTA executed between the Transmission System User (TSU) and MSETCL/STU.

SLDC operating charges Payment Request Note

Date : 02.05.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-1 SLDC Operating charges for the month of Apr-24	8000/2024-25/No 00787 Dated 02.05.2024	M/S LDC	10,300.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			10,300.00	
	Amount in Words:- Ten Thousand Three Hundred Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2

02/05/24

Nisar Shaikh
Nisar Shaikh

Manish Purnik
Manish Purnik

Vandana Yermalkar
Vandana Yermalkar

Balaji Memane

**Approved By
Vijit Thopte**



MAHATRANSCO

Maharashtra State Electricity Transmission Co. Ltd.



RIGHT TO INFORMATION

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH200500193646

GSTIN No. 27AAECM2936N1Z2

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mhseltdc.in> Fax No.91-22-27601769/2736

Tax Invoice

INVOICE NO. 6000/2024-25/ No 00787

Date 02 MAY 2024

DATE OF ISSUE	02.05.2024
DISCOUNT DATE	08.05.2024
DUE DATE	31.05.2024

Sub. Monthly SLDC operating charges for the month of **APRIL 2024**
 Ref. 1)MERC Order on Case No.233 of 2023 Dtd 31 03.2023
 2)MYT Regulations, 2019

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MYT Regulations, Clause No.37.1 at the rate of 0.97% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity / Basis of rate	Installation	SLDC Oper Charges to be paid after discount Date	1% DISCOUNT/Red ste	Payable Amt. If paid before Discount Date
1	MSEDCL	Monthly	1st	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TPC-D)	Monthly	1st	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC-D	Monthly	1st	16,18,600.00	16,186.00	16,02,414.00
4	BEST	Monthly	1st	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	1st	4,28,400.00	4,284.00	4,24,116.00
6	MINDSPACE BPPL	Monthly	1st	14,400.00	144.00	14,256.00
7	ONGAPLEX EPL	Monthly	1st	5,600.00	56.00	5,544.00
8	KFC IPPL	Monthly	1st	6,700.00	67.00	6,633.00
9	NIDAR LP LLP	Monthly	1st	5,600.00	56.00	5,544.00
10	MADC	Monthly	1st	16,400.00	164.00	16,236.00
11	EON Phase-1	Monthly	1st	10,300.00	103.00	10,197.00
12	EON Phase-2	Monthly	1st	8,200.00	82.00	8,118.00
13	JNPT	Monthly	1st	2,100.00	21.00	2,079.00
14	Laxmipati Babji(LBCML)	Monthly	1st	1,000.00	10.00	990.00
	TOTAL			2,75,15,000.00	2,75,150.00	2,72,39,850.00

1) The Monthly Bill is raised vide Clause No.113 of MSLDC's Order No. Case No.233 of 2023, Dtd 31 03.2023 as per approval of MERC Budget for F.Y. 2023-24 to 2024-25

2) As per MYT Regulations, 2019, Clause No.36.1 If payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes, cess, duties, etc. shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center.
 Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
 Current Account No. : 60210251925
 IFSC Code : MAHB0001283

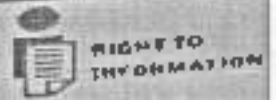
Maharashtra State Load Despatch Center (Airoli)

Al
 Chief Engineer



MAHATRANSCO

Maharashtra State Electricity Transmission Co. Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH2005SGC153646

GSTIN No. - 27AAECM2936K122

The Chief Engineer Maharashtra State Load Dispatch Centre, Maharashtra Thane-Belapur Road, P.O. Airoli, Sewi Mumbai, Pin - 400 705 website: <http://www.mahaaidc.in> Fax No. 91-22-27601760/2804

Date: 02 MAY 2024

INVOICE NO. 8000/2024-25/

No 00787

1. Chief Engineer (Power Purchase)

Maharashtra State Electricity Distribution Co. Ltd.
Prakashgad, Bandra (E), Mumbai - 400 051
Fax No. - 022 2655 0446/ Mail ID: ceppmsec@csel.com

GSTIN NO. 27AAECM2936K122

3. M/s Adani Electricity Mumbai Ltd (E. Infra)

7th 407/A (NEW), Cnd Village, Elmer Devidas Lane
Elmer Devidas Lane Off SVF Road, Borivali (West), Mumbai,
Mumbai City, Maharashtra, Mumbai - 400 103
Mail ID: aishantgodhankhani.com, rajivkumar@adani.com,
rajesh_sapkai@adani.com
GSTIN NO. 27AADCD00046P1TW

5. Chief Electrical Office

INDIAN RAILWAYS
Chief Electrical Office Building, 2nd Floor Parcel Office Building,
Mumbai - 400 001
Fax No. - 022-22620967/ Mail ID: dpecestr@irctc@gmail.com
GSTIN NO. 27AAACD00289C221

7. M/s Ghyaplen Estates Pvt Ltd (GEPL)

Plot No. C-30, Block 'G', Opp BIDD1,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051,
Ph. 022 27602927
Fax No. - 022 27602927/ Mail ID: nchangan@karyakrabeja.com
GSTIN: 27AAACB1508R241

M/s Nidar Utilities Panel Ltd Liability Partnership (NUP LPT)
Hiranandani Fortuna City,
Village Bhokarpada, Post: Poyanji,
Next to Reliance Godown, Mumbai Pune Old Highway,
Tal: Panvel, Dist: Raigad, Phone No.: 022-48790001
Mail ID: bhushan.gajrabhiduoo.in
GSTIN: 27AAMFN2422K12A

11. EOT Phem 1 & II

Survey No. 72, Eot SEZ-II, Kharadi Pune - 411014
Mail ID: abhaya@sezpower.in

13. LAKHPATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED

Ground Floor, Archys Limited, PTF2-38E, SAJ Village,
Yashwantrao Chavan, Raigad, Maharashtra-410306
Mail ID: vites.park@parajiyallimited.com

2. Chief Manager (Commercial)

TATA Power Company Ltd.
Customer Management Centre, Dharavi Receiving Station,
Near Shalimar Industrial Estate, Matunga, Mumbai - 400 019
Mail ID: vishnu@tatapower.com, dharavi@tatapower.com,
mailto:lets@tatapower.com
GSTIN NO. 27AAACT0084A1E1

4. The General Manager

Bhikan Mumbai Electric Supply and Transport Under taking
BEST Shaver BEST Marg,
Mumbai - 400 055
Fax No - 022 22824976/ Mail ID: powermanagement.best@gmail.com
GSTIN NO. 27AACCR7446Q12M

6. M/s Mindspace Business Parks Private Ltd.

GREENE PROPERTY PVT. LTD.
Plot No. C-30, Block 'G', Opp BIDD1,
Bandra Kurla Complex, Bandra (E), Mumbai-400051.
Fax No. - 022 22620867/ Mail ID: nchangan@karyakrabeja.com
GST No 27AAACB9836K12D

8. M/s KRC Infrastructure And Project Pvt Ltd (KRCIPTL)

Ho. Office, Rahaja tower level 9,
Block G, Plot No. C 30
Bandra Kurla Complex Mumbai - 400 051
Phone No. 022-26564712, Mo 9960364461
Mail ID: nchangan@karyakrabeja.com
GST No: 27AADCK4413F42R

10. Maharashtra Airport Development Co Ltd

3th Floor, World Trade Centre,
Cuffe Parade Mumbai - 400005, Maharashtra, India
Tel. No. : +91 22 2249212121, 49212122
Fax No. : +91 22 22103814/ Mail ID: contact@mahadco.gov.in
Web ID: mahadcoindia.org
GSTIN NO. 27AADCM9623M122

12. JNPT

Jawaharal Nehru Port Trust SEZ, At Post- JNPT, Tal- Panvel,
Sewi Mumbai, Raigad, Maharashtra, 400707.
Mail ID: bhagwan@karyakrabeja.com

Maharashtra State Load Dispatch Center (Airoli)


Chief Engineer

SLDC operating charges Payment Request Note


Date : 01.06.2024


Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EQM Kharadi Infrastructure Private Limited SEZ - I SLDC Operating charges for the month of May-24	8000/2024-25/No 1072 Dated 01.06.2024	MSLDC	10,300.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			10,300.00	
	Amount in Words:- Ten Thousand Three Hundred Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHM001283
GST Number	27AAECM2936N1Z2


Nisar Shaikh


Manish Puranik


Vandana Yermakar


Balaji Memane

Approved By
Vijit Thopta



RIGHT TO INFORMATION

MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, S&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH2008BQC153645

GSTIN No. : 27AAECM7914H122

The Chief Engineer Maharashtra State Load Dispatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin-400 708 website : <http://www.mahasltdc.in> Fax No. 01-22-27601769/2936

Tax Invoice

INVOICE NO. 6000/2024-25/

W001077

DATE OF ISSUE	01.06.2024
DISCOUNT DATE	08.06.2024
DUE DATE	30.06.2024

Date 01 JUN 2024

Sub: Monthly SLDC operating charges for the month of **MAY 2024**
Ref: LMRRC Order on Case No.233 of 2023 Dtd 31.03.2023
MYT Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MYT Regulations, Clause No.37.1 at the rate of 0.98% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	T&C	Periodicity /Basis of rate	Installment	SLDC Opnr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount Date
1	MS&EDCL	Monthly	2nd	2,36,681.00	2,36,681.00	2,34,314.19
2	TATA (TPC-D)	Monthly	2nd	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC-D	Monthly	2nd	16,18,600.00	16,180.00	16,02,414.00
4	BEST	Monthly	2nd	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	2nd	4,28,400.00	4,284.00	4,24,116.00
6	MINDSPACE BPPL	Monthly	2nd	14,400.00	144.00	14,256.00
7	GW&APLEX EPL	Monthly	2nd	5,600.00	56.00	5,544.00
8	MRC JPPL	Monthly	2nd	6,700.00	67.00	6,633.00
9	NIDAR UP LLP	Monthly	2nd	5,600.00	56.00	5,544.00
10	MADC	Monthly	2nd	16,400.00	164.00	16,236.00
11	EON Phase-1	Monthly	2nd	10,300.00	103.00	10,197.00
12	EON Phase-2	Monthly	2nd	8,200.00	82.00	8,118.00
13	JNPT	Monthly	2nd	2,100.00	21.00	2,079.00
	Laxmiapati Balaaji(LBCML)	Monthly	2nd	1,000.00	10.00	990.00
	TOTAL			2,75,15,000.00	2,75,150.00	2,72,39,850.00

1] The Monthly Bill is raised vide Clause No 37.1 of LMRRC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of M&ERC Budget for F.Y.2024-25 to 2024-25

2] As per MYT Regulations,2019,Clause No.36.1,if payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes,cess, duties, etc,shall be allowed.

3] Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Dispatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Dispatch Center ,
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251925
IFSC Code : MAHB0001283

Maharashtra State Load Dispatch Center (Airoli)

Chief Engineer

SLDC operating charges Payment Request Note

Date : 01.07.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-1 SLDC Operating charges for the month of June-24	8000/2024-25/No 12B1 Dated 01.07.2024	MSLOC	10,300.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			10,300.00	
	Amount in Words:- Ten Thousand Three Hundred Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2


Nisar Shaikh


Manish Purnanik


Vandana Yermalkar

Balaji Memane

Approved By
Vijit Thorpe

Page No
0107104



MAHA
Maharashtra State Electricity Transmission Co. Ltd.



RIGHT TO
INFORMATION

Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH2005SGC153646

GSTIN No. :- 27AAPCM1936N123

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O.-Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahasltdc.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 3000/2024-25/

No 01281

Date: **01 JUL 2024**

DATE OF ISSUE	01.07.2024
DISCOUNT DATE	08.07.2024
DUE DATE	30.07.2024

Sub: Monthly SLDC operating charges for the month of **JUNE 2024**
Ref: 1)MERC Order on Case No.233 of 2023 Dtd 31.03.2023
2)MYT Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will attract as per MYT Regulations, Clause No.37.1 at the rate of 0.98% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity /Basis of rate	Install ment	SLDC Optr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt. If paid before Discount Date
1	MSEDCL	Monthly	3rd	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TFC-D)	Monthly	3rd	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC-D	Monthly	3rd	16,18,600.00	16,186.00	16,02,414.00
4	BEST	Monthly	3rd	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	3rd	4,28,400.00	4,284.00	4,24,116.00
6	MINDSPACE BPPL	Monthly	3rd	14,400.00	144.00	14,256.00
7	GIGAFLEX EPL	Monthly	3rd	5,600.00	56.00	5,544.00
8	KRC IPPL	Monthly	3rd	6,700.00	67.00	6,633.00
9	NIDAR UP LLP	Monthly	3rd	5,600.00	56.00	5,544.00
10	MADC	Monthly	3rd	16,400.00	164.00	16,236.00
11	EON Phase-1	Monthly	3rd	10,300.00	103.00	10,197.00
12	EON Phase-2	Monthly	3rd	8,200.00	82.00	8,118.00
13	JNPT	Monthly	3rd	2,100.00	21.00	2,079.00
	Laxmipati Balaji(LBCML)	Monthly	3rd	1,000.00	10.00	990.00
	TOTAL			2,75,15,000.00	2,75,150.00	2,72,39,850.00

1) The Monthly Bill is raised vide Clause No 6.1.13 of MERC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

2) As per MYT Regulations,2019,Clause No.36 1).If payment of bills paid by the warty within 7 days of issue of bills a rebate of 1% on the billed amount , excluding the taxes,cess,duties etc shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center .
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210261925
IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)


Chief Engineer

SLDC operating charges Payment Request Note

Date : 01.08.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -I SLDC Operating charges for the month of July-24	8000/2024-25/No 1520 Dated 01.08.2024	MSLDC	10,300.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			10,300.00	
	Amount in Words:- Ten Thousand Three Hundred Rupees Only				
	Special Remarks				

Please Pay the Rs. 10,300/-

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Aurodi, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001263
GST Number	27AAECM2936M1Z2

01.08.2024

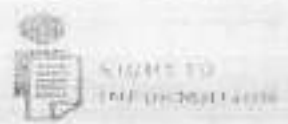
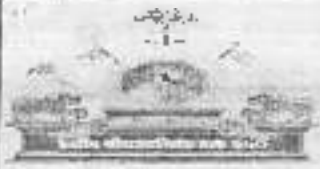

Nisar Shaikh


Manish Puranik


Vandana Yermalkar

Approved By
Vijit Thopte

Belaji Memane



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. 040109MH2005000153646
GSTIN No. : 27AAECN2936#123

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahaaltdc.in> Fax No. 91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2024-25 / No 01520

DATE OF ISSUE	01.08.2024
DISCOUNT DATE	07.08.2024
DUPLICATE DATE	30.08.2024

Date 01 AUG 2024

SUB: Monthly SLDC operating charges for the month of JULY- 2024
Ref: 1)MERC Order on Case No.733 of 2023 Dtd 31.03.2023
2)MTR Regulations, 2019.

Dear Sir/Madam,

Kindly advise the bill and ensure that the eligible payment is to be credited to NSLDC's account within the due date otherwise the DED will attract as per MTR Regulations, Clause No.27.1 at the rate of 0.1% per month on the due date beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity /Basis of rate	Instalment	SLDC Optr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt.If paid before Discount Date
1	MSDCL	Monthly	4th	2,35,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TPC-D)	Monthly	4th	9,06,400.00	9,084.00	8,97,316.00
3	ADANI ELEC-D	Monthly	4th	16,18,600.00	16,186.00	16,02,414.00
4	BEST	Monthly	4th	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	4th	4,23,400.00	4,284.00	4,24,116.00
6	MINDSPACE BPPL	Monthly	4th	14,400.00	144.00	14,256.00
7	GIGAPLEX EPL	Monthly	4th	5,600.00	56.00	5,544.00
8	KRC IPPL	Monthly	4th	6,700.00	67.00	6,633.00
9	NIDAR UP ILP	Monthly	4th	5,600.00	56.00	5,544.00
10	MADC	Monthly	4th	16,400.00	164.00	16,236.00
11	EDN Phase-1	Monthly	4th	10,300.00	103.00	10,197.00
12	EDN Phase-2	Monthly	4th	8,200.00	82.00	8,118.00
13	JKPT	Monthly	4th	2,100.00	21.00	2,079.00
	Laxminipati Balaji, LBCML	Monthly	4th	1,000.00	10.00	990.00
	TOTAL			2,75,15,000.00	2,75,150.00	2,72,39,850.00

1) The Monthly Bill is raised vide Clause No.6.1.13 of MERC's Order On Case no.733 of 2023 Dtd.31.03.2023 as per approval of MERC Docket for FY 2023-24 to 2024-25

2) As per MTR Regulations, 2019, in case of late payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount less billing the taxes less duties, etc shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center .
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251928
IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)

Chief Engineer

SLDC operating charges Payment Request Note

Date : 02.09.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ -I SLDC Operating charges for the month of August-24	8000/2024-25/No 1759 Dated 02.09.2024	MSLDC	10,300.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			10,300.00	
	Amount in Words:- Ten Thousand Three Hundred Rupees Only				
	Special Remarks				

Please Pay the Rs.10,300/-

Account details for payment

You can also make payment through RTGS

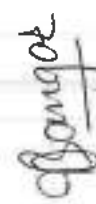
Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No	50210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936N1Z2



Nisar Shaikh



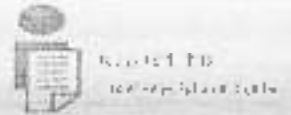
Manish Puranik



Vandana Yerulkar

Balaji Memane

Approved By
Vijit Thopte



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, F&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051,

CIN No. U-40109MR2005600153646

GSTIN No. U-27AAECCN2936N122

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belpur Road, P.O. Airoli, Navi Mumbai, Pin - 400 708 website : <http://www.mahaslde.in> Fax No. 91-22-27601769/2936

Tax Invoice

INVOICE NO. 8000/2024-25/

No 01759

DATE OF ISSUE 02.09.2024

DISCOUNT DATE 08.09.2024

DUE DATE 01.10.2024

Date 02 SEP 2024

*Sub- Monthly SLDC operating charges for the month of AUG- 2024

Ref: DMSRC Order on Case No.233 of 2022 Dtd 31.03.2023

20MYT Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSUDC's account within the due date otherwise the DPC will attract, as per MYT Regulations, Clause No 27 i) at the rate of 0.46% per month (if the delay is beyond a period of 30 days from the date of issue of bill).

Sr. No.	TSUs	Periodicity /Basis of rate	Install ment	SLDC Optra Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt If paid before Discount Date
1	MSEDCL	Monthly	5th	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TPC-D)	Monthly	5th	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC-D	Monthly	5th	16,18,600.00	16,186.00	16,02,414.00
4	BBST	Monthly	5th	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	5th	4,28,400.00	4,284.00	4,24,116.00
6	MINDSPACE BPPL	Monthly	5th	14,400.00	144.00	14,256.00
7	GIGAPLEX EPL	Monthly	5th	5,600.00	56.00	5,544.00
8	KRC IPPL	Monthly	5th	6,700.00	67.00	6,633.00
9	HIDAR UP LLP	Monthly	5th	5,600.00	56.00	5,544.00
10	MADC	Monthly	5th	16,400.00	164.00	16,236.00
11	EON Phase-1	Monthly	5th	10,300.00	103.00	10,197.00
12	EON Phase-2	Monthly	5th	8,200.00	82.00	8,118.00
	JNPT	Monthly	5th	2,100.00	21.00	2,079.00
	Laxmipati Balaji(LBCML)	Monthly	5th	1,000.00	10.00	990.00
	TOTAL			2,75,15,000.00	2,75,150.00	2,72,39,850.00

1) The Monthly Bill is raised vide Clause No.B.1.13 of MERC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of MERC Budget for F.Y.2023-24 to 2024-25

2) As per MYT Regulation, 2019 Clause No.26, If payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, including the taxes and charges, shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center .
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210251925
IFSC Code : MAHR0001283

Maharashtra State Load Despatch Center (Airoli)

Chief Engineer

SLDC operating charges Payment Request Note

Date : 01.10.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SEZ - I SLDC Operating charges for the month of September-24	8000/2024-25/No 2000 Dated 01.10.2024	MSLDC	10,300.00	Immediate
	Advance if any			-	
	Debit Amount			-	
	Total Payable Amount			10,300.00	
	Amount in Words:- Ten Thousand Three Hundred Rupees Only				
	Special Remarks				

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Maharashtra State Load Dispatch Center
Bank & Branch	Bank of Maharashtra, Auroli, Navi Mumbai
Current Account No	60210251925
IFSC Code	MAHB0001283
GST Number	27AAECM2936M1Z2


Nisar Shaikh


Manish Puranik


Vandana Yemalkar

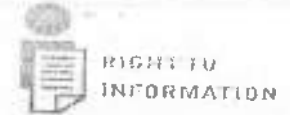
Balaji Memane

Approved By
Vijit Thopte



MAHATRANSCO

Maharashtra State Electricity Transmission Co., Ltd.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
Prakashganga, P&A Dept, 6th Floor, Plot No C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai 400 051.

CIN No. U40109MH2006SGC182644

GSTIN No.: 27AAECM2906N172

The Chief Engineer Maharashtra State Load Despatch Centre, Kalwa Thane-Belapur Road, P.O. Airoli, Navi Mumbai, Pin - 400 706 website : <http://www.mahaslde.in> Fax No.91-22-27601769/2936

Tax Invoice

INVOICE NO. 6000/2024-25/

No 02000

Date 01.10.2024

DATE OF ISSUE	01.10.2024
DISCOUNT DATE	08.10.2024
DUE DATE	30.10.2024

Sub: Monthly SLDC operating charges for the month of SEPT- 2024

Ref: 1)MERC Order on Case No.233 of 2023 Dtd 31.03.2023

2)MYT Regulations, 2019.

Dear Sir/Madam,

Kindly admit the bill and ensure that the eligible payment is to be credited to MSLDC's account within the due date otherwise the DPC will deduct as per MYT Regulations, Clause No.37.1 at the rate of 0.99% per month, if the delay is beyond a period of 30 days from the date of issue of bill.

Sr. No.	TSUs	Periodicity /Basis of rate	Installment	SLDC Opnr Charges to be paid after discount Date	1% DISCOUNT/ Rebate	Payable Amt.If paid before Discount Date
1	MSEDCL	Monthly	6th	2,36,68,100.00	2,36,681.00	2,34,31,419.00
2	TATA (TPC-D)	Monthly	6th	9,06,400.00	9,064.00	8,97,336.00
3	ADANI ELEC-D	Monthly	6th	16,16,600.00	16,166.00	16,02,434.00
4	BEST	Monthly	6th	8,23,200.00	8,232.00	8,14,968.00
5	INDIAN RAILWAYS	Monthly	6th	4,28,400.00	4,284.00	4,24,116.00
6	MINDSPACE BPPL	Monthly	6th	14,400.00	144.00	14,256.00
7	GIGAPLEX EPL	Monthly	6th	5,600.00	56.00	5,544.00
8	KRC IPPL	Monthly	6th	6,700.00	67.00	6,633.00
9	NIDAR UP LLP	Monthly	6th	5,600.00	56.00	5,544.00
10	MADC	Monthly	6th	16,400.00	164.00	16,236.00
11	EON Phase-1	Monthly	6th	10,300.00	103.00	10,197.00
12	EON Phase-2	Monthly	6th	8,200.00	82.00	8,118.00
13	JNPT	Monthly	6th	2,100.00	21.00	2,079.00
14	Laxmipati Balaji(ESCNL)	Monthly	6th	1,000.00	10.00	990.00
	TOTAL			2,76,15,000.00	2,76,150.00	2,72,39,850.00

1) Monthly Bill is raised vide Clause No.6.1.13 of MERC's Order On Case no.233 of 2023 Dtd.31.03.2023 as per approval of M&PC Budget for P.Y.2023-24 to 2024-25

2) As per MYT Regulations, 2019 Clause No. 36.1 If payment of bills paid by the utility within 7 days of issue of bills a rebate of 1% on the billed amount, excluding the taxes,cess duties, etc., shall be allowed.

3) Payment is to be made through RTGS/NEFT in favour of Maharashtra State Load Despatch Center.

BANK DETAIL

Name of Beneficiary : Maharashtra State Load Despatch Center .
Name of Bank & Branch : Bank of Maharashtra, Airoli, Navi Mumbai
Current Account No. : 60210257925
IFSC Code : MAHB0001283

Maharashtra State Load Despatch Center (Airoli)


Chief Engineer

SUDC Charges Bill Payment Request Note

Date : 19.06.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Power Purchased Qty (KWH)	Due Date
1	EON Khavadi Infrastructure Private Limited SCZ-1 for Revised Scheduling Charges Invoice for the month of May-2024	MSLDC/SCZ/MAY-2024/1 Dated 19.06.2024	2,000.00	MSLDC		Immediate
	Advance if any		-			
	Debit Amount		-			
	Payable Amount		2,000.00			
	Amount in Words:- Two Thousand Only.		-			
	Special Remarks	Please Pay the Rs.2,000/-				

Company Details	Profit Centre	Vendor Code	GL Code
EON Khavadi Infrastructure Private Limited SCZ-1	1700-C-001	16379	440030

[Signature]
-Anwar Shaikh

[Signature]
Manish Purank

[Signature]
Vandana Vermaakar

[Signature]

Approved By
Vijit Thorpe

Balaji Menane

MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
CIN NO. U40109MH2005SGC153646

Office of the Chief Engineer

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli,

Navi Mumbai Pin 400 708. Tele :91-22-27601765 / 1768 Fax :91-22-27601769

Email: cesldc@mahasldc.in, dsm2020@mahasldc.in, website : <http://www.mahasldc.in>

Invoice No: MSLDC/SCH/MAY-2024/1

Invoice Date: 19-JUN-2024

To,

As per mailing list

Subject: Scheduling and Rescheduling Bill for the Month of MAY-2024 [01-MAY-2024 to 31-MAY-2024]

Sir,

Kindly Admit the Scheduling & Rescheduling Invoice for the m/o May-2024 and ensure that the eligible payment is to be credited to MSLDC account within due date as per following clauses.

- 1) The Scheduling and Rescheduling Invoice is raised vide clause no.6.2.8 of MERCs order on case no.291 of 2019 dtd.30.03.2020 as per approval.
- 2) The Due Date for payment of bill is 30 days from the date of receipt of invoice as per clause no.100.2 of MERC MYT Regulation 2019.
- 3) DPC shall be applicable as per regulations, Clause no.37.1 As per MYT Regulation 2019. If the delay is beyond a period of 30 days from the date of Issue of Invoice.
- 4) If in case of repetitive failure payment of Scheduling & Rescheduling charges, the MSLDC may refuse to schedule of power to the defaulting entity.
- 5) Payment is to be made through RTGS/NEFT in favor of Maharashtra state Load Dispatch Centre.

Please find below the bank account details for payment of Scheduling & Rescheduling Charges.

A/c Name :- MSLDC Non-Operative Scheduling & Rescheduling A/c

Bank Name:-Bank of Maharashtra

A/c No- 60390067879.

IFSC Code:- MAHB0001283

Bill Statement for the m/o Apr-2024

DETAILS OF SCHEDULING CHARGES OF BUYERS FOR THE MONTH OF MAY-2024 TO 31-MAY-2024

SINO	Name of Entity	No of days of scheduled power	Applicable Rate/ Day	Scheduling Charges (Rs.) (a)	Nos of Revisions	Applicable Rate/ Revision	Scheduling Charges (Rs.) (b)	Total Charges	Amounts (Rs.) (c)	Arrear LPS (Rs.) (d)	Current LPS (Rs.) (e)	Net Charges (Rs.) (F=a+b+c+d+e)
1	AEMIL SEBZT Limited (ASA)	31	0	0	15	1000	15000	15000.00	0	0	0	15000.00
2	Adani Electricity Mumbai Limited	31	0	0	275	1000	275000	275000.00	0	0	0	275000.00
3	Subsidiary of Electric Supply and Transport Undertaking	31	0	0	165	1000	165000	165000.00	0	0	0	165000.00
4	EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-II	31	0	0	1	5000	5000	5000.00	0	0	0	5000.00
5	EDN KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-I	29	0	0	2	1000	2000	2000.00	0	0	0	2000.00
6	GODREJ ESTATE PRIVATE LIMITED	31	0	0	2	1000	2000	2000.00	0	0	0	2000.00
7	INDO RANK SWANETHICS ID LTD.	0	0	0	0	1000	0	0.00	0	0	0	0.00
8	Indian Railways CR	31	0	0	83	1000	83000	10000.00	0	0	0	10000.00
9	Shyambahal Mohan Fuel Trup SEZ	31	0	0	3	300	900	900.00	0	0	0	900.00
10	KPS INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED	34	0	0	4	5000	10000	40000.00	0	0	0	40000.00
11	LAKHPATI SALAH SUPPLY CHAIN MANAGEMENT LIMITED	30	0	0	0	1000	0	0.00	0	0	0	0.00
12	MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	31	0	0	2000	1000	2000000	2850000.00	0	0	0	2850000.00
13	MINDSPACE PVT LTD	34	0	0	4	5000	40000	40000.00	0	0	0	40000.00
14	AlphaShilla Industrial Township Limited	0	0	0	0	1000	0	0.00	0	0	0	0.00
15	Maharashtra Airport Development Company Ltd	31	0	0	0	1000	0	0.00	0	0	0	0.00

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STO/MINTRA/Apr-24/3689	Date	29-03-2024
Approval Version	Original	MSLDC GST NO	27AABCM2936NIZ2
1 Applicant Application No.	EONSEZIRYB1MWAPR24	Date of Application	06-03-2024
2 Application No.	IApr2404516	Date	
3 Nature Of Applicant			
4 Applicant Name	EON khamdi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Apr-24
Open Access Period: date 01-04-2024 to date 30-04-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(C.P.M. Bhandal)
EE MSLDC

Date:

- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Apr-24/3690	Date	29-03-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N122
1 Applicant Application No.	BONSEZIRYB2M9/APR24	Date of Application	06-03-2024
2 Application No.	1Apr2404517	Date	
3 Nature Of Applicant			
4 Applicant Name	BON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Apr-24
Open Access Period: date 01-04-2024 to date 30-04-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(P. M. S. S. S. S. S.)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Apr-24/3628	Date	29-03-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIMOHAPR24	Date of Application	13-03-2024
2 Application No.	TApr2404662	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Apr-24
Open Access Period: date 01-04-2024 to date 30-04-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	10	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:


(P. M. Buradkar)

Date:

EE MSLDC

- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Apr-24/3527	Date	27-03-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936NIZ2
1 Applicant Application No.	EONSE71MAHAPR24	Date of Application	06-03-2024
2 Application No.	IApr2404515	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Apr-24
Open Access Period: date 01-04-2024 to date 30-04-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	67500.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			75000.000

Place:


(P.M. Buradkar)

Date:

EE MSLDC

- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/May-24/3934	Date	29-04-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	RONSEZIMOHMAY24	Date of Application	03-04-2024
2 Application No.	IMay2405054	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kharadi Infrastructure private limited phase I	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	May-24
Open Access Period: date 01-05-2024 to date 31-05-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee (if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee (if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges			
	Rate (Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

Handwritten signature
T. S. S. Pillai

Date:

EE MSLDC

- Note:** (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/May-24/3941	Date	29-04-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIMAHMAY24	Date of Application	03-04-2024
2 Application No.	IMay2405053	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Icharadi Infrastructure private limited phase1	Applicant GST No	27AA8CE5514K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	May-24
Open Access Period: date 01-05-2024 to date 31-05-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	69750.0
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

22/04/20
(C = Profit)

Date:

EE MSLDC

- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/May-24/4125	Date	30-04-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z1
1 Applicant Application No.	RONSEZIRYB2MWMAY24	Date of Application	03-04-2024
2 Application No.	IMay2405056	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE3314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	May-24
Open Access Period: date 01-05-2024 to date 31-05-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

2/2/20
TC = 10/11/2

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/May-24/4344	Date	29-04-2024
Approval Version	Original	MSLDC GST NO	27AAECM7936N1/2
1 Applicant Application No.	EONSEZIRYBIMWMAY24	Date of Application	03-04-2024
2 Application No.	IMay2405055	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	May-24
Open Access Period: date 01-05-2024 to date 31-05-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

2/1/20
10-2-2019

Date:

EE MSLDC

- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applicat.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/SITDA/INTRA/Jun-24/4357	Date	30-05-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIMAHJUNE24	Date of Application	04-05-2024
2 Application No.	IJun2405481	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5514K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jun-24
Open Access Period: date 01-06-2024 to date 30-06-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	67500.0
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			75000.00

Place:

T-291-2019
R-113

Date:

EE MSLDC

- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLLC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jun-24/4359	Date	30-05-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIMOHJUNE24	Date of Application	04-05-2024
2 Application No.	Jun2405482	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K12P
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jun-24
Open Access Period: date 01-06-2024 to date 30-06-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	67500.0
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			75000.000

Place:

[Handwritten signature]
2020-04-12

Date:

EE MSLDC

- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/TNTRA/Jun-24/4769	Date	10-05-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIRYB2MWJITNE24	Date of Application	04-05-2024
2 Application No.	IJun2405184	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jun-24
Open Access Period: date 01-06-2024 to date 30-06-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

Signature
(Date = 14/11/20)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jun-24/4770	Date	10-05-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936NIZ2
1 Applicant Application No.	EONSEZIRYBIMWJUNE24	Date of Application	04-05-2024
2 Application No.	IJun2405483	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314KIZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges	Month		Jun-24
Open Access Period: date 01-06-2024 to date 30-06-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

Defat
(01-2-2021)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jul-24/4787	Date	26-06-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	RONSEZIMAHJULY24	Date of Application	06-06-2024
2 Application No.	IJul2406034	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jul-24
Open Access Period: date 01-07-2024 to date 31-07-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	69750.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.00

Place:

Ref
(D = Path)

Date:

EE MSLDC

- Notes: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Jul-24/4789	Date	26-06-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936NIZ2
1 Applicant Application No.	EONSEZIMOHJULY24	Date of Application	06-06-2024
2 Application No.	DU2406035	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phasal	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jul-24
Open Access Period: date 01-07-2024 to date 31-07-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	69750.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

Defunct
(12-2-2019)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application, then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/NTRA/Jul-24/5199	Date	26-06-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIRYRIMWJULY24	Date of Application	06-06-2024
2 Application No.	Jul2406029	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kharadi infrastructure private limited phasal	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jul-24
Open Access Period: date 01-07-2024 to date 31-07-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

[Handwritten signature]
(10-2-2011)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/SIOA/INTRA/Jul-24/5200	Date	26-06-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIRYR2MWTJILY24	Date of Application	06-06-2024
2 Application No.	Jul2406036	Date	
3 Nature Of Applicant			
4 Applicant Name	EON khardi infrastructure private limited phasal	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Jul-24
Open Access Period: date 01-07-2024 to date 31-07-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surchage			
Concerned Distribution Licensee			
(d) Additional Surchage			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

2/1/20
EE-MSLDC

Date:

EE MSLDC

- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/ST/IA/INTRA/Aug-24/5239	Date	26-07-2024
Approval Version	Original	MSLDC GST NO	27AABCM2936NIZ2
1 Applicant Application No.	EONSEZIMOHATJG24	Date of Application	06-07-2024
2 Application No.	IAug2406553	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314KTZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-24
Open Access Period: date 01-08-2024 to date 31-08-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee (if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee (if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate (Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	69750.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

2/1/20
(C = R.H.1)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Aug-24/5240	Date	26-07-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N122
1 Applicant Application No.	BONSEZIMAH AUG24	Date of Application	08-07-2024
2 Application No.	I/Aug2406585	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phasel	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-24
Open Access Period: date 01-08-2024 to date 31-08-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	69750.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

(Handwritten signature)
2020-03-30

Date:

EE MSLDC

- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWb mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Aug-24/5243	Date	26-07-2024
Approval Version	Original	MSLDC GST NO	27AABCM2936NIZ1
1 Applicant Application No.	EONSEZIRYB2MWA(KG24	Date of Application	06-07-2024
2 Application No.	IAug2406554	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kjaradi mfrastructure private limited phase1	Applicant GST No	27AABCE514K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-24
Open Access Period: date 01-08-2024 to date 31-08-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	69750.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			77250.000

Place:

(Signature)
(12-2-2020)

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Aug-24/5659	Date	25-07-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936N1Z2
1 Applicant Application No.	EONSEZIRYBIMWAUG24	Date of Application	06-07-2024
2 Application No.	IAug2406555	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Aug-24
Open Access Period: date 01-08-2024 to date 31-08-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	31	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

[Handwritten signature]
T. S. S. (P. H. 12)

Date:

EE MSLDC

- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.a.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Sep-24/6252	Date	09-08-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936NIZ2
1 Applicant Application No.	EONSEZBMOHSEP24	Date of Application	09-08-2024
2 Application No.	ISep2407068	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Sep-24
Open Access Period: date 01-09-2024 to date 30-09-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	67500.0
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			75000.000

Place:

Handwritten signature
Date = 14/11/20

Date:

EE MSLDC

Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STQA/INTRA/Sep-24/6254	Date	21-08-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936NIZ2
1 Applicant Application No.	EONSEZIRYB2MWSEP24	Date of Application	09-08-2024
2 Application No.	ISep2407069	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Kharadi infrastructure private limited pvt.acl	Applicant GST No	27AABCE5314KLZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Sep-24
Open Access Period: date 01-09-2024 to date 30-09-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.000

Place:

[Handwritten signature]
[Handwritten text]

Date:

EE MSLDC

- Note:(1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Sep-24/6253	Date	09-08-2024
Approval Version	Original	MSLDC GST NO	27AAECM2936NIZ2
1 Applicant Application No.	EONSEZIMAHASEP24	Date of Application	09-08-2024
2 Application No.	ISep2407067	Date	
3 Nature Of Applicant			
4 Applicant Name	EON Icharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZF
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Sep-24
Open Access Period: date 01-09-2024 to date 30-09-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening Intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening Intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	67500.0
(2) Inter-State Network			
Transmission Charges			
Intervening Inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			75000.000

Place:

Handwritten signature
T. S. R. R. (R. S. R.)

Date:

EE MSLDC

- Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.
(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.
(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.
(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.
(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.
(6) This is a system generated file, does not require signature.

INVOICE FOR SCHEDULE OF PAYMENT

(to be enclosed for each month by MSLDC along with FORMAT-ST2)

MSLDC Approval No.	MSLDC/STOA/INTRA/Sep-24/6256	Date	30-08-2024
Approval Version	Original	MSLDC GST NO	27AABCM2936NIZ2
1 Applicant Application No.	EONSPZIRYB1MWSEP24	Date of Application	09-08-2024
2 Application No.	ISep2407070	Date	
3 Nature Of Applicant			
4 Applicant Name	EON kharadi infrastructure private limited phase1	Applicant GST No	27AABCE5314K1ZP
5 Registration Code		Valid up to	
6 Tentative* Monthly Payment Schedule for Short-Term Open Access Charges		Month	Sep-24
Open Access Period: date 01-09-2024 to date 30-09-2024			
Payment Chargeable	Rate (Rs./kWh)	kWh	Total (Rs.)
(1) Intra-State Network			
(a) Transmission Charges			
Concerned Transmission Licensee			
Intervening intra-state Licensee(if any)			
(b) Wheeling Charges			
Concerned Distribution Licensee			
Intervening intra-state Licensee(if any)			
(c) Surcharge			
Concerned Distribution Licensee			
(d) Additional Surcharge			
Concerned Distribution Licensee			
(e) MSLDC Charges	Rate(Rs.) or Rs./day	Quantity or No. of days	
Application Processing Fee	7500.0	1	7500.0
Scheduling Charges	2250.0	30	
(2) Inter-State Network			
Transmission Charges			
Intervening inter-state Licensee (if any)			
Total Monthly Payment Amount (Rs.)			7500.00

Place:

Patil
(Patil)

Date:

EE MSLDC

Note: (1) Charges as per Hon. MERC case no. 291 of 2019, dated: 30.03.2020, w.e.f 1st Apr 2020.

(2) Change in Transmission Tariff rate as per Hon. MERC case no. 327 of 2019 dated: 30.03.2020, w.e.f. 1st Apr 2020.

(3) Tentative on the basis of kWh mentioned in application which may vary on actual operation.

(4) Payment shall be made within three working days from the date of grant of approval. If the processing fee is paid at the time of submission of application then ignore application processing fee charges.

(5) Failure of OA payment within due date may lead to stopping or non-approval of OA applied.

(6) This is a system generated file, does not require signature.

Annexure -

XVI

Date : 18.05.2024

Logicon Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-I for payment of O & M charges for April-2024 (Logicon)	SAPUMIP/0837/2425 Dated 15.05.2024	10,65,871.33	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		10,65,871.33		
	Total Payable Amount after 2% Rebate		-		
	Amount in Words:- Ten Lakhs Sixty Five Thousand Eight Hundred Seventy One Rupees and Thirty Three Paise Only				
	Special Remarks				
	Please Pay the Rs.10,65,871.33/-				

Company Details			
EON Kharadi Infrastructure Private Limited SEZ - 1.	Profit Centre	Vendor Code	GL Code
	1700-C-001	18904	440030


15.05.24


Nisar Shaikh


Manish Puranik


Vandana Yemalkar

Approved By
Vijit Thopte

Balaji Memane

Sr.No	Description of item to be checked		For Vendor	For site Incharge	Remark
			Required List		
			Attached	Accept	
1	Company Name & Address	Our company Name & Address (complete Name & address require)	OK	✓	
2	Company Name & Address	Vendors company Name & Address	OK	✓	
3	GST NO.	MANDATORY	OK	✓	
4	PAN/GST NO	MANDATORY	OK	✓	
5	BILL NUMBER & BILL DATE	MANDATORY	OK	✓	
6	CATEGORY VISE RATE AS PER AGREEMENT	MANDATORY	OK	✓	
7	ATTENDEDNT SHEET	Signed by our Executive & Vendors Executive	OK	✓	
8	BIOMETRIX SHEET	If Applicable at site	ok	✓	
9	PF/ESI BANK CHALAN COPY	MANDATORY	OK	✓	
10	INDIVIDUAL (EMPLOYEEVISE) PF/ESIC DETAILS	MANDATORY - We need the EOR copies of PF and ESI payment for all employees which work on our site. Need to highlight employees	OK	✓	
11	INVOICE CERTIFICATION SIGNED	BY Site Incharge and Security Incharge Security - Land / Project / bungalow - site incharge or Security incharge	OK ok	✓	
12	Undertaking from vendor	Attached format	OK ok	✓	
13	Bill date Submission	from vendor	15/5/24	15/5/24	
14	Bill date certification	from site Incharge	15/5/24	15/5/24	
15	Cheque Salary	Need cheque details or bank statement	NA	NA	
16	Bank Salary	RTGS details + Bank statement or details (Salary slips)	OK OK	✓ ✓	
17	GST challan	Last month paid GST challan	OK	✓	
18	Absenry	Need the Absentism Record of employees with company stamp and signature.	OK	✓	
19	Guard Board Levy	Last month paid challan	NA	NA	

NOTE: PUT ALL REMARK OR COMMENTS BY INK PEN

Sign and stamp of vendor...

Sign of site Incharge...

AS
18/5/2024

18/5/24

DRN No: 003706d3ae03d39ee8be576c20607
371704493504eb2ee10f9d2ec235
6453451

ACK. No: 122421407400445

ACK. Dt.: 15/05/2024



LOGICON FACILITY MANAGEMENT PVT LTD								Tax Invoice				(Original For Recipient)									
CIN No. : U0105PH2012PTC1426 Nyra Emporium Office No. 4th, 4th floor, Survey no. 125, Bangalore - Mumbai Highway, Bamber Palle MAHARASHTRA, Pin Code: 411015 Tel No. : 9827844855 Email : aconimtu@logiconfacility.com GST No. : 27AAACL2241M115 GST State : Maharashtra (27)								Inv. No. : 3APRPH/1637/2425		Inv. Dt. : 15/05/2024		Inv. Month : April-2024		Inv. Period : 01.04.2024 To 30.04.2024		WO/PO No. : -		WO/PO Dt. : -		Month Days : 30	
Name & Address of Customer : ICON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE POWER 4, NEFT TO DON BOSCO SCHOOL AND PORT ROAD YERWADA , MAHARASHTRA, PUNE, PIN CODE: 411006 PAN No : AABCF1114X GST No. : 27AAACE534MK1ZP GST State : Maharashtra(27) Place of Supply : Maharashtra(27)								Ship To : ERD POWER - 20th FLOOR A / B / D / E & MAIN GATE (SEZ) PLOT NO. 1, S. NO. 77, KHARADI KNOWLEDGE PARK, NEAR ZENSGAR IT,PARK, KHARADI ,PUNE PUNE PUNE - 411006													
SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORIZED OPERATIONS UNDER GOVT OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF CGST @ 18%																					
Sr. No.	Particulars	Unit	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Allowed	Actual Non Days	Taxable Amount	CGST		SGST										
									%	Amount	%	Amount									
1	TECHNICAL SUPERVISOR	HDS	90811	11.00	26,390.00	672.67	324.000	245,017.00	0.00	0.00	0.00	0.00									
2	ELECTRICIAN	HDS	998511	60.00	19,116.00	643.67	1,205.000	275,859.33	0.00	0.00	0.00	0.00									
3	Tools & Scales	HDS	908505	1.00	5,000.00	166.67	70.000	5,000.00	0.00	0.00	0.00	0.00									
TOTAL AMOUNT								3,065,871.33	0.00	0.00	0.00	0.00									
BANK DETAILS								NCT ANT	10,65,871.33												
Bank Details ICIC BANK LTD Bank Account Number: 094045006812 Bank Branch IFSC : ICIC0001697								Grand Total		10,65,871.33											
INDIAN RUPEES TEN LAKHS SIXTY-FIVE THOUSAND EIGHT HUNDRED SEVENTY-ONE AND THIRTY-THREE PAISA ONLY																					
Issued Under Section 31(2) of GST ACT 2017								For LOGICON FACILITY MANAGEMENT PVT LTD													
PAN No : AAACL241M PF No : PHRPHU123403000 ESIC No. : 33000355100021003 CIN No. : U0105PH2012PTC1426 LUT Ack No. : 10270324181788K - Date- 01/04/2024 Reverse Charge Mechanism : No								NARENDR A MADHAVR AO PATIL Digitally signed by NARENDRA MADHAVR AO PATIL Date: 2024.05.15 14:25:51 +05'30' Authorized Signatory													

Handwritten signatures and dates:
 18/5/24
 18/5/24

40	60	ACHT BANI BISE	3-Aug-21	Elk	Pre-Days Rel OT	P	A	A	A	A	A	A	A	A	A	A	A	A	A	A	13	22				
42	6144	GAMESH- MADHANE	30-Aug-24	Elk	Pre-Days Rel OT	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P	1	30				
43	5-34	STON TUSHUJ POK	17-Nov-23	Elk	Pre-Days Rel OT	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P	1	34				
44	4722	JOTIM CHATVA	23-Jan-24	Elk	Pre-Days Rel OT	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P	5	40				
45	4692	PURUS VILAY T-HORAL	23-Aug-23	Elk	Pre-Days Rel OT	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P	6	34				
46	6100	SHEKANT WANK	12-Nov-24	Elk	Pre-Days Rel OT	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P	3	33				
47	6794	SHYAM TAMBOLI	11-Nov-22	Elk	Pre-Days Rel OT	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P	5	38				
48	3880	ANAY SATHU	26-Nov-22	Elk	Pre-Days Rel OT	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P	12	29				
																						149	143	307	136	120

Legicon Site Inspector
[Signature]

EMO Power Representative

[Signature]
18/11/2024

15/05/24

Attendance checked & verified as per fencing reports & entry attendance registers.

[Signature]
18/05/24



LOGICON FACILITY MANAGEMENT PVT. LTD.

Corporate Office : Office No. 610, 6th floor of
Nyasa Emporium, S. No. 105, Near, Racha Check,
Bangalore-Mumbai Highway, Baner, Pune 411 045

Tel : + 91 7887 344 855
E-mail : info@logiconfacility.com
Website : www.logiconfacility.com



TO WHOM SO EVER IT MAY CONCERN

Sub-Undertaking

We hereby confirm that Logicon Facility Management Pvt. Ltd. Have complied with all the statutory liabilities for the month March,2024 With regard to manpower deployed at ERO Power EON Kharadi Phase-1.

The statement stating list of staff with breakup of employees of payments made to Prof.Tax and GST paid Challan is attached. We declare that the said liability is included and paid with the single challan.

The copy of paid challan is attached.

For Logicon Facility Management Pvt Ltd



Authorized Signatory



Logicon Payment Request Note

Date : 11-06-2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	CDN Kharadi Infrastructure Private Limited SEZ-I for Payment of O & M charges for May-2024 (Logicon)	SAPUMP/1756/2425 Dated 10.06.2024	9,70,375.74	Logicon	Immediate
	Advance if any		0		
	Debit amount				
	Total Amount		9,70,375.74		
	Total Payable Amount after 2% Rebate				
	Amount in Words:-Nine Lakhs seventy Thousand Three Hundred Seventy Five Rupees and Seventy Four Paise Only				
	Special Remarks				

Please Pay the Rs.9,70,375.74/-

Company Details	Profit Centre	Vendor Code	GL Code
CDN Kharadi Infrastructure Private Limited SEZ - I.	1700-C-001	14280	425040


Vandana Vermaikar


Mahesh Puranik


Balaji Klemane

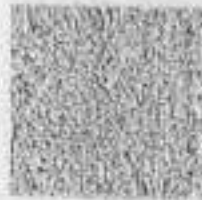
Approved By
Vijit Thorpe

11/06/24
Vijit Thorpe

UPI ID: @22961022601116528874
 QR Code: 268796426116528874

Account No: 4242125000000000

Account Name: K. D. D. D.



LOGICON FACILITY MANAGEMENT PVT LTD City: Mumbai (Maharashtra) Plot: Industrial Estate, No. 155, J. B. Road, Sector: No. 105, Borivali - Western Region, Maharashtra - 400025 Pin Code: 400025 Tel No: 2687964261 Email: info@logiconfacility.com GST No: 27AABDC53146526 GST State: Maharashtra (27)	Tax Invoices (Optional for Receipts)	
	Invoice No:	LOG/AM/2024/0125
	Invoice Date:	30/06/2024
	Invoice Month:	May 2024
	Invoice Period:	01/05/2024 to 31/05/2024
	Invoice Type:	
	Invoice Status:	Final

Client & Address of Customer: EOH KHARADI INFRASTRUCTURE PRIVATE LIMITED Tower 2, Plot No. 10, EOH Kharadi, Airport Road, Kharadi, Mumbai, Maharashtra, India. Pin Code: 400065 Tel No: 2687964261 GST No: 27AABDC53146526 GST State: Maharashtra (27) Place of Supply: Maharashtra (27)	Ship To: ERO POWER - EOH FOD A / B / D / E & MAIN GATE / SET 1 Plot No. 1, S. No. 27, Kharadi Knowledge Park, Near Zensar IT Park, Kharadi, Mumbai - 400065
--	--

SUPPLY TO BE MADE ON THE LEVEL OF AUTHORIZED OPERATIONS UNDER BOND OR LETTER OF CREDIT TAKING WITHOUT PAYMENT OF 10% @ 18%

Sl. No.	Particulars	Unit	HSN / SAC Code	Appointed Quantity / Qty	Unit Rate	Per Day Amount	Actual No. Days	Taxable Amount	IGST	
									%	Amount
1	TECHNICAL MAINTENANCE	HOS	995511	11.00	26,790.00	861.29	114.000	261,310.97	0.00	0.00
2	ELECTRICIAN	WOS	995511	10.00	18,318.00	623.10	1,023.000	681,044.73	0.00	0.00
3	Tools & Tyres	WOS	995510	1.00	5,000.00	163.39	31.000	3,400.00	0.00	0.00
TOTAL AMOUNT								978,375.74	0.00	

NET AMT	9,78,375.74
BANK DETAILS	
Bank Name: PNB BANK LTD	
Bank Account Number: 636035090812	
Bank Branch IFS Code: PNB0001697	

INDIAN RUPEE NINELAKHS SEVENTY THOUSAND THREE HUNDRED SEVENTY-FIVE AND SEVENTY-FOUR PAISA ONLY Grand Total: 9,78,375.74

Issued Under Section 13(1) of GST ACT 2017 Date: 30/06/2024 Time: 15:40:49 Invoice No: LOG/AM/2024/0125 QR Code: 268796426116528874 UPI QR Code: 268796426116528874 Reverse Charge Mechanism: No	For LOGICON FACILITY MANAGEMENT PVT LTD NARENDRA MADHAVRAO PATIL Digitally signed by NARENDRA MADHAVRAO PATIL Date: 2024.06.10 15:40:49 +05'30' Authorized Signatory
--	--

Handwritten signature and date: 10/6/24

Proforma Invoice Bill Payment Request Note

Date : 11.06.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Qty	Due Date
1	EON Kharadi Infrastructure Private Limited ₹62- for USB to Serial Communication Cable MOX of Data transfer From Secure ABT Meter to Laptop	CEE SAP/IMP/1271/2425 Dated 11.06.2024	13,846.00	Logicon	1.00	Immediate
2	EON Kharadi Infrastructure Private Limited ₹24 for MAX500_600 Meter of Data transfer From Secure ABT Meter to Laptop	---	4,525.00	Logicon	1.00	Immediate
	Advance if any					
	Debit Amount					
	Total Amount		18,371.00			
Amount in words:- Eighteen Thousand Three Hundred & Seventy One Rupees Only.						
Special Remarks : Please Pay the Rs.18,371/-						

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	Logicon Facility Management Pvt Ltd
Bank & Branch	ICICI Bank Ltd
Current Account No	36005006812
IFSC Code	ICIC0001697
GST Number	27AAMCCL2241H1Z5


Babaji Memane


Manish Parank


Vandana Yermalakar

Approved By
Vijit Thopte

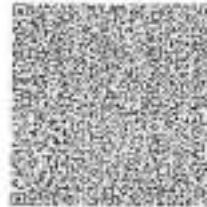
Babaji Memane

PROFORMA INVOICE

IRN No: 41246027291130d162665de7a33e
 acc78027bc7a3c660qj13b7c2e42
 599240d

Acc. No: 222421772968581

Acc. Dt: 11/06/2024



LOGICOM FACILITY MANAGEMENT PVT LTD								Tax Invoice				(Original For Recipient)	
CDR No. - un01059N20L2PTC1426 Hybrid Enterprise Office No 610, 6th Floor, Survey no 105, Bangalore - Mumbai Highway, Ganer Pune MAHARASHTRA, Pin Code-411045 Tel No. : 7857844855 Email: accounts@logiconfacility.com GST No. : 27AACCL2341H125 GST State - Maharashtra (27)								Inv. No. : SAFPMP/1272/2425 Inv. Dt. : 11/06/2024 Inv. Month : May-2024 Inv. Period : 01.05.2024 To 31.05.2024 WO/PO No. : WO/PO Dt. : Month Days : 31 Remarks : USB Cable supply					
Name & Address of Customer : EON KHARADI INFRASTRUCTURE PRIVATE LIMITED TECH PARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL AND PORT ROAD YERWADA, MAHARASHTRA, PUNE, PIN CODE:411006 PAN No. : AABCE5314K GST No. : 27AABCE5314K12P GST State - Maharashtra(27) Place of Supply : Maharashtra(27)								Ship To : BRQ POWER - BOM POD-A / B / D / E & MAIN GATE (2C2) PLOT NO. 1, S. NO. 17, KHARADI KNOWLEDGE PARK, NEAR ZENSAAS IT PARK, KHARADI, PUNE PUNE PUNE - 411006					
SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF GST @ 18%													
Sr. No.	Particulars	UIN	MSR SAC Code	Approved Contract / Qty	UIN Rate	Per Day Amount	Actual Man Days	Taxable Amount	CGST		SGST		
									%	Amount	%	Amount	
1	USB TO SERIAL COMMUNICATION CABLE BOX	MO5	8574699			17,844.00	1.000	17,844.00	0.00	0.00	0.00	0.00	
2	4x150_600 Meter	MO5	8574699			4,523.00	1.000	4,523.00	0.00	0.00	0.00	0.00	
TOTAL AMOUNT								18,371.00	0.00	0.00	0.00	0.00	
BANK DETAILS								NET AMT		18,371.00			
Bank Details: ICICI BANK LTD Bank Account Number: 076005006812 Bank Branch IFSC: ICIC0001697													
INDIAN RUPEES EIGHTEEN THOUSAND THREE HUNDRED SEVENTY-ONE ONLY								Grand Total		18,371.00			
Issued Under Section 32(1) of GST ACT 2017 PAN No. : AAACCL2341H PF No. : PUPUN0123307000 ESIC No. : 3300355240001001 CIN No. : un01059N20L2PTC1426 LUT Act No. : AD2703741813RAK- Date- 26/03/2024 Reverse Charge Mechanism : No								NARENDRA MADHAVR AO PATIL <small>Digital Signature by NARENDRA MADHAVR PATIL Csr: 20240611152212-2127</small> Authorized Signatory					



LOGICON FACILITY MANAGEMENT PVT. LTD.

Corporate Office : Office No. 619, 6th floor of
Nyati Emporis, S. No. 106, West, Radha Chawk,
Bangalore-Mumbai Highway, Banner, Pune 411 045

Tel : + 91 7857 244 555
E-mail : info@logiconfacility.com
Website : www.logiconfacility.com

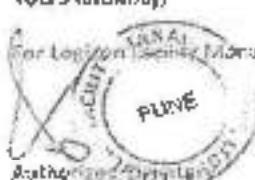


EON KHARADI INFRASTRUCTURE PVT LTD M/S TECH PARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL AIR PORT ROAD YERWADA, MAHARASHTRA, PUNE, PIN 411004 GSTIN/UTM : ZFAABCE3181ZP	Quotation No.	135	Date	11-Jun-24

Sr. No.	Description	HSN	Qty	Price	Amount
1	USB TO SERIAL COMMUNICATION CABLE MOX	85444930	1	13,846.00	13,846.00
2	MAX500_600 Meter	85444930	1	4,525.00	4,525.00

Amount In Word.	Eighteen Thousand Three Hundred Seventy-One Rupees	Total		18,371.00
		SGST	9.00%	
		CGST	9.00%	
Subject To FMC Jurisdiction		Grand Total		18,371.00

Terms & Conditions	
GST	Extra at actual
Payment Terms	100% Immediate
Delivery	Door Delivery
Warranty	

Yours faithfully,
 For Logicon Facility Management Pvt Ltd

 Authorized Signatory

Logicon Payment Request Note

Date: 10-10-2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 for payment of O & M charges for June-2024 (Logicon)	SAP/MP/1722/2425 Dated 06.07.2024	11,84,459.38	Logicon	Immediate
	Advance if any		0		
	Debit Amount				
	Total Amount		11,84,459.38		
	Total Payable Amount after 2% Rebate				
	Amount in Words:-Eleven Lakhs Eighty Four Thousand Four Hundred Fifty Nine Rupees and Thirty Eight Paise Only				
	Special Remarks	Please Pay the Rs.11,84,459.38/-			

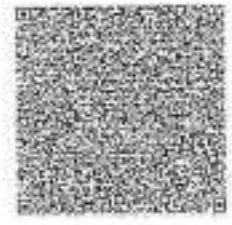
Company Details		Profit Centre	Vendor Code	GL Code
EON Kharadi Infrastructure Private Limited SEZ - 1.		1700-C-001	14280	425040

6/25/24
10/10/24


Nisar Shaikh


Manish Puranik


Vandana Yermalkar



IRN No: 1307808772131368527269470140
 4042430069556283ed1ba3262
 719571

INV NO: 22423437251525

ISS Dt: 07/06/2024

LOGICON FACILITY MANAGEMENT PVT LTD		Tax Invoice				(Original for Recipient)				
CIN No. : J40109PN2012PTC1426 Regd/Emporium Office No 410,6th floor, Survey no 105,Boingalora - Mumbai Highway, Borivli PUNE MAHARASHTRA, Pin Code:411045 Tel No : 9823049555 Email : accounts@logiconfacility.com GST No. : 27AACT1224H125 GST State : Maharashtra (27)		Inv. No. : SAJUMP7308512425 Inv. Dt. : 07/06/2024 Inv. Month : June-2024 Inv. Period : 01.06.2024 To 30.06.2024 WOVPO No. : WOVPO Dt. : Month Days : 30	Ship To : ERO POWER - ERM KHARADI PHASE 1 PLOT NO. 1, S NO. 77, KHARADI KNOWLEDGE PARK, NEAR ZENUSIA IT PARK, KHARADI, PUNE PUNE PUNE - 411006							
Name & Address of Customer : ERM KHARADI INFRASTRUCTURE PRIVATE LIMITED -MUM SEZ TECH PARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL, AIRSPORT ROAD, YERWADA, MAHARASHTRA, PUNE, PIN CODE:411006 PAN No. : AA8QES14K1 GST No. : 27ABEE314K1ZP GST State : Maharashtra (27) Place of Supply : Maharashtra (27)		Line Sr. Particulars 1 TECHNICAL SUPERVISOR 2 ELECTRICIAN 3 Tools & Trolleys	HSN/ SAC Code 998513 998512 998599	Approved Manpower / Qty 11.00 60.00 1.00	Unit Rate 26,390.00 19,316.00 5,000.00	Per Day Amount 679.57 649.87 166.67	Actual Man Days 33.1300 1,050.000 30.000	Taxable Amount 291,169.67 707,609.17 5,000.00	IGST % 18.00 18.00 18.00	Amount 57,410.54 127,360.30 900.00
TOTAL AMOUNT 1,003,779.14								180,680.24		

IRN No: 50e80660774e9c2f4bc948575991
 9f7dc746c93b06c0578a0707249
 476597

Acc. No: 112413437807089

Acc. Dt: 07/10/2024



LOGICON FACILITY MANAGEMENT PVT LTD

CLW No. : 040105M02014PTC1426
 Merul Emporis Office No.610,6th Floor,
 Survey no.105, Banjara Hills - Nambal Highway,
 Banner Pump Meadows, BANASHTRA,
 Pin Code: 441045
 Tel No. : 9887844658 | Email : accounts@logiconfacility.com
 GST No. : 27AAC0224M125 | GST State : Maharashtra (27)

Tax Invoice (Original For Recipient)

Inv. No. : SARUMPI32872425
 Inv. Dt : 07/10/2024
 Inv. Month : Sep-2024
 Inv. Period : 01.07.2024 To 31.07.2024
 WOPD No. :
 WOPD Dt :
 Month Days : 31

Name & Address of Customer :

**BON KHARADI INFRASTRUCTURE PRIVATE LIMITED -RON
 SEZ**
 TECH PARK ONE TOWER B, NEXT TO BOM BOSCO SCHOOL,
 AIRPORT ROAD, YERWADA, MAHARASHTRA, PUNE,
 PIN CODE:411308
 PAN No. : AABCE514K1
 GST No. : 27AABCE514K1ZP
 GST State : Maharashtra (27)
 Place of Supply : Maharashtra (27)

Slip To :

ERO POWER - BON KHARADI PHASE 1
 Plot No. 1, S No. 77, KHARADI KNOWLEDGE PARK, NEAR
 ZENSOFT PARK, KHARADI, PUNE PUNE PUNE - 411008

Sr. No.	Particular	Unit	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Man Days	Tangible Amount	IGST	
									%	Amount
1	TECHNICAL SUPERVISOR	NOS	998513	11.00	36,390.00	851.39	218.000	270,710.32	18.00	48,727.86
2	ELECTRICIAN	NOS	968513	60.00	19,314.00	623.10	1,891.000	673,567.51	18.00	121,242.17
3	Tools & Tackle	NOS	998599	1.00	5,000.00	361.29	31.000	5,000.00	18.00	960.00

TOTAL AMOUNT 9,99,277.95 **IGST 170,870.83**

Date : 13.08.2024

Logicon Payment Request Note

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date for 2% Rebate
1	EON Kharadi Infrastructure Private Limited SEZ-1 for payment of O & M charges for August-2024 (Logicon)	SAPUMP/2919/2425 Dated 12.09.2024	13,09,770.99	Logicon	Immediate
	Advance If any		0		
	Debit Amount				
	Total Amount		13,09,770.99		
	Total Payable Amount after 2% Rebate		-		
	Amount in Words:-Thirteen Lakhs Nine Thousand Seven Hundred Seventy Rupees and Ninety Nine Paise Only				
	Special Remarks				
	Please Pay the Rs.13,09,770.99/-				

Company Details			
EON Kharadi Infrastructure Private Limited SEZ - 1.	Profit Centre	Vendor Code	GL Code
	1700-C-001	14280	425040


Nisar Shaikh


Manish Puranik


Vandana Verma

INo. 1542534c8c05d133522720c7d787
 b340670ef803e72c05867cfc117d
 Lx80219



Ack. No: 122413065207741

Ad. Dt.: 12/09/2024

LOGICON FACILITY MANAGEMENT PVT LTD
 CIN No. - U40105MH2012PTC1426
 Myou Empower Office No 610, 6th Floor,
 Survey no 105, Bangalore - Marolli Highway,
 Eastern Pube MAHARASHTRA,
 Pin Code: 411045
 Tel No. : 7867844855 | Email : accounts@logiconfacility.com
 GST No. : 27AACOL224LH125 | GST State : Maharashtra (27)

Tax Invoice (Original for Recipient)

Inv. No. : SAPUHP2919W2425
 Inv. Dt. : 12/09/2024
 Inv. Month : August-2024
 Inv. Period : 01.08.2024 To 31.08.2024
 WO/PO No. :
 WO/PO Dt. :
 Month Days : 31

Name & Address of Customer :
**EON KHARADI INFRASTRUCTURE PRIVATE LIMITED -NON
 SEZ**
 TECH PARK ONE TOWER E, NEXT TO DON BOSCO SCHOOL,
 AIRPORT ROAD, YERAWDA, MAHARASHTRA, PUNE,
 PIN CODE: 411006
 PAN No. : AACCE514K1
 GST No. : 27AACCE5314K12P
 GST State : Maharashtra(27)
 Place of Supply : Maharashtra(27)

Ship To :
ERO POWER - EON KHARADI PHASE 1
 PLOT NO. 1, S NO 77, KHARADI KNOWLEDGE PARK, NEAR
 ZENSAA IT PARK, KHARADI, PUNE PUNE PUNE - 411006

Sr. No.	Particulars	Unit	HSN/ SAC Code	Approved Manpower / Qty	Unit Rate	Per Day Amount	Actual Days	Billed Amount	TGST	
									%	Amount
1	TECHNICAL SUPERVISOR	MOS	998513	11.00	24,390.00	851.29	315.000	268,156.45	18.00	48,268.16
2	ELECTRICIAN	MOS	998513	60.00	18,016.00	625.10	343.000	2,06,818.97	18.00	-130,621.43
3	Tools & Tackles	MOS	098599	1.00	5,000.00	161.29	31.000	5,000.00	18.00	900.00
TOTAL AMOUNT								1,109,975.42	199,795.57	

BANK DETAILS MET AMT 13,09,770.99
 Bank Details: ICICI BANK LTD
 Bank Account Number 036005006812
 Bank Branch IFSC: ICIC0201697
IGST@18% 18.00% on 1,109,975.42 1,99,795.57

INDIAN RUPEES THIRTEEN LAKHS NINE THOUSAND SEVEN HUNDRED SEVENTY AND NINETY-NINE PAISA ONLY Grand Total 13,09,770.99

Issued Under Section 31(L) of GST ACT 2017 For LOGICON FACILITY MANAGEMENT PVT LTD

PAN No. : AACCL2241H
 PF No. : PUPUN0123303000
 ESIC No. : 33000155240901001
 CIN No. : U40105MH2012PTC1426

Reverse Charge Mechanism : No

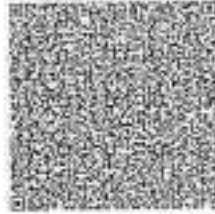
(Handwritten Signature)

Digitally signed by NARENDRA MADHAVRAO PATIL
NARENDRA MADHAVRAO PATIL
AO PATIL
 Date: 2024.09.12 17:05:46 +05'30'
 Authorized Signatory

IR No: 17020151391128/c6717b12094
 Tel: 02049696051/0568873640136
 0150-19

Vat No: 12242344895657

Vat Dt: 06/10/2024



LOGICON FACILITY MANAGEMENT PVT LTD **Tax Invoice** (Original For Receipt)

CIN No. - U40105PN2012PTC1426
 M/s. Empower Office No A10, 6th Floor,
 Survey no 105, Bangalore - Mumbai Highway,
 Bower Pune MAHARASHTRA,
 Pin Code: 411045
 Tel No. : 7887844855 | Email: accounts@logiconfacility.com
 GST No. : 27AACCL2241H1ZS | GST State: Maharashtra (27)

Inv No : S/PUMP/3302/2425
 Inv. Dt. : 08/10/2024
 Inv. Month : September-2024
 Inv. Period : 01.09.2024 To 30.09.2024
 WO/PO No :
 WO/PO Dt. :
 Month Days : 30

Name & Address of Customer :
EM Kharadi Infrastructure Private Limited - Non SEZ
 Tech Park One Tower E, Next to Don Bosco School,
 Airport Road, Yerwade, Maharashtra, Pune,
 PIN CODE: 411006
 PAN No. : AABCE5314K1
 GST No. : 27AABCE5314K1ZP
 GST State : Maharashtra (27)
 Place of Supply : Maharashtra (27)

Ship To :
ERO POWER - EON Kharadi Phase 2
 Plot No. 1, S. No. 77, Kharadi Knowledge Park, Near
 Zensar IT Park, Kharadi, Pune Pune Pune - 411006

Sr. No.	Particulars	Unit	HSN SAC Code	Approved Manpower / Day	Unit Rate	Per Day Amount	Actual Man Days	Taxable Amount	IGST	
									%	Amount
1	TECHNICAL SUPERVISOR	NOS	998513	11.00	26,390.00	879.67	206.000	251,584.67	18.00	45,285.24
2	ELECTRICIAN	NOS	998513	60.00	19,314.00	643.87	1,425.000	922,244.67	18.00	166,310.76
3	Tools & Testes	NOS	998599	1.00	5,000.00	166.67	30.000	5,000.00	18.00	900.00
TOTAL AMOUNT								1,180,533.34		212,496.00
BANK DETAILS										
NET AMT 11,80,533.34										
IGST @ 18% 18.00% on 1,180,533.34 2,12,496.00										
								Grand Total		13,93,029.34

INDIAN RUPEES THIRTEEN LAKHS NINETY-THREE THOUSAND TWENTY-NINE AND THIRTY-FOUR PAISA ONLY Grand Total 13,93,029.34

Issued Under Section 31(1) of GST ACT 2017

For LOGICON FACILITY MANAGEMENT PVT LTD

PAN No : AACCL2241H
 PF No : 0UPUH0123303000
 ESIC No : 33000355240001001
 CIN No : U40105PN2012PTC1426

Reverse Charge Mechanism : No

NARENDRA MADHAVR AO PATIL
 Digitally signed by NARENDRA MADHAVRAO PATIL
 Date: 2024.10.08 12:51:14 +05'30'

Authorized Signatory

Invoice Bill Payment Request Note

Date : 03.05.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EOM Kharadi Infrastructure Private Limited SEZ-1 CGRF Chairperson Remuneration Charges For the month Apr-24. (As per Order No:- MERC/ADMIN/2024/0015 Dated- 02.01.2024	Apr 24/004 Dated 03.05.2024	40,000.00	Sanjay Sudamsingh Rajput	Immediate
	Advance if any				
	Debit Amount				
	Total Amount		40,000.00		
	Amount In Words:- Forty Thousand Only.				
	Special Remarks	Please Pay the Rs.40,000/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	SANJAY SUDAMSINGH RAJPUT
Bank & Branch	HDFC Bank, Mumbai
Account No	01901000033524
IFSC Code	HDFC0000194

Nisar Shaikh



Balaji Memane

20/05/24
03/05/24


Vandana Yermalkar

Approved By
Vijit Thopte

Sanjay Sudamsingh Rajput

13, Dheeraj Apt., Behind Astha Hospital, Purna Nagar, Chinchwad, Pune-411019
PAN No.ADNPR0180N

To,
EON Kharadi Infrastructure Private Limited.
Sr.No.77 ,MIDC Knowledge Park ,Kharadi Pune-411014

Invoice No.:- Apr24/004
Invoice Date.:- 03.05.2024

Sr No.	Description	Amount
1	CGRF Chairperson Remuneration Charges to EON Phase-I for the month of April-24(Monthly Charges 40000/Month) As per Order No:- MERC/ADMIN/2024/0015 Dated- 02.01.2024	40,000.00
	Total Amount	40,000.00
	Amount in Words:- Forty Thousand only	


Sanjay Sudamsingh Rajput

Invoice Bill Payment Request Note

Date : 06.06.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I CGRF Chairperson Remuneration Charges for the month May-24. [As per Order No:- MERC/ADMIN/2024/0015 Dated- 02.01.2024	Msy24/005 Dated 06.06.2024	40,000.00	Sanjay Sudamsingh Rajput	Immediate
	Advance if any		-		
	Debit Amount		-		
	Total Amount		40,000.00		
	Amount in Words: Forty Thousand Only.				
	Special Remarks	Please Pay the Rs.40,000/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	SANJAY SUDAMSINGH RAJPUT
Bank & Branch	HDFC Bank, Mumbai
Account No	01941000033524
IFSC Code	HDFC0000194


Manish Puranik


Vandana Yermakar

Galaji Memane

Approved By
Vijit Thopte

Sanjay Sudamsingh Rajput

13, Dheeraj Apt., Behind Astha Hospital, Purna Nagar, Chinchwad, Pune-411019
PAN No.ADNPR0180N

To,
EON Kharadi Infrastructure Private Limited.
Sr.No.77 ,MIDC Knowledge Park ,Kharadi Pune-411014

Invoice No.:- May24/005
Invoice Date:- 06.06.2024

Sr No.	Description	Amount
1	CGRF Chairperson Remuneration Charges to EON Phase -I for the month of May-24(Monthly Charges 40000/Month) As per Order No:- MERC/ADMIN/2024/0015 Dated- 02.01.2024	40,000.00
	Total Amount	40,000.00
	Amount in Words:- Forty Thousand only	


Sanjay Sudamsingh Rajput
Chairperson, CGRF,
EON Phase I, Pune

Professional Fees Payment Request Note

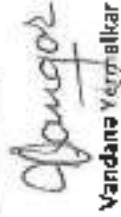
Date : 10.06.2024

Sr No.	Billed To	Invoice No Date	Billed By	Payable Amount	Due Date
1	EOM Kharadi Infrastructure Private Limited SEZ-1 for Professional Fees for Collection. Efficiency (Gross Energy Consumption) 2023- 24) Certification as per MEDA Requirement	R/2024-25/25	Rajendra Kumar Jain	4,000.00	Immediate
	Advance if any				
	Debit Amount				
	Total Payable Amount			4,000.00	
	Amount in Words:- Four Thousand Rupees Only				
	Special Remarks	Please Pay the Rs.4,000/-			

Company Details	Profit Center	Vendor code	GL Code
EOM Kharadi Infrastructure Private Limited SEZ-1	1700-C-001	16379	440036


Nisha Shaikh


Manishpuranik


Vandana Yemalkar

Balaji Memane

Approved By
Vijit Thorpe

Invoice No. R/2024-25/25
Ref. No.

Dated 23-May-24



Rajendra Kumar Jain
Chartered Accountants
Vertex Plaza Office No 7
Behind Shivaji Statue
Market Yard Pune
GSTIN/UIN: 27ACXPJ3448A1ZH
State Name : Maharashtra, Code : 27
E-Mail : office@carajendrajain.com

Tax Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS UNDER BOND OR LETTER OF UNDERTAKING WITHOUT PAYMENT OF IGST)

Party - **Eon Kharadi Infrastructure Private Limited**
Tech Park One Tower E
Next to Don Bosco School
Off Airport Road, Yerwada,
Pune

GSTIN/UIN : 27AABCE5314K12P
State Name : Maharashtra, Code : 27

Particulars	HSN/SAC	GST Rate	Amount
Professional Fees for Certification SEZ	9982	0%	4,000.00
Total			₹ 4,000.00

Amount Chargeable (in words)

E. & O.E

INR Four Thousand Only

HSN/SAC	Taxable Value	IGST		Total Tax Amount
		Rate	Amount	
9982	4,000.00	0%		
Total	4,000.00			

Tax Amount (in words) : NIL

Remarks:

being professional fees for certification (Gross every consumption sez 1 2023-24)

Company's PAN : ACXPJ3448A

Company's Bank Details

Bank Name : Hdfc Bank Ltd


A/c No. : 50200053079758


Branch & IFS Code: HYDE PARK PUNE & HDFC000529

for Rajendra Kumar Jain



GROSS ENERGY CONSUMPTION (YEAR 2023-2024)			
Reporting Year - 2023-2024			
Utility : EON Kharadi Infrastructure Private Limited SEZ-1			
1	GROSS CONSUMPTION	Quantity (MUs)	Remarks
Q	Own Generation		
	Source 1	00	
	Source 2		
		
	Source N		
	Sub Total (1)	00	
P	Purchase from Other generating Company / Intermediaries		
	Source 1	44.24	
	Source 2		
		
	Source N		
	Sub Total (2)	44.24	
S	Sale to Other Licensee / intermediaries		
	Licensee 1	00	
	Licensee 2		
		
	Inter.		
	Sub Total (3)	00	
	Total GEC for the Quarter - (O+P-S)	44.24	
2	RPO Obligation (22% of GEC)	9.73	
Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / OA consumers on our network.			


 Sign and Seal of
 Authorized signatory of Company


 Sign and Seal of C.A.
 JOYANTI 2440240581ACNS S.I.S
 14/05/2024

RENEWABLE ENERGY PROCUREMENT (YEAR 2023-2024)				
(C-Non Solar)				
Reporting Year - 2023-2024				
Non Solar				
Month:				
Eligible Person Name : EON Kharadi Infrastructure Private Limited SEZ-				
1	Own Generation		Quantum (MUs.)	Remarks
	RE 1		00	
	RE 2			
			
	RE..N			
	Sub Total (1)		00	
2	Purchase from Other RE Sources / Licensee			
	Source 1 Hydro Power		22.38	
	Source 2 Wind Power		3.83	
			
	Source N			
	Sub Total (2)		26.21	
3	Purchase through REC		0	
	Sub Total (3)		00	
4	RE Sold to other Person			
	Party - 1		00	
	Party - 2			
			
	Sub Total (4)		00	
	Total Procurement (1)+(2)+(3)-(4)		26.21	
Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of CPP / OA consumers on our network.				




 Sign and Seal of
 Authorized signatory of Company




 Sign and Seal of C.A.

24/05/2024

RPO Settlement Account (Yearly) - YEAR 2023-2024

C - Non-Solar

Name : Eligible Person - SON Kharadi Infrastructure Private Limited SEZ-1

Fiscal Year (2023-24)	Gross Energy Consumption MUs.	RPO % Obligation (11.5%) MUs.	RPO % Up to Previous month MUs.	RPO % Cumulative upto the month (1) MUs.	RE purchase for the month MUs.		RE purchase up to previous Month MUs.		RE cumulative upto the month (2) MUs.		Short r any (1-2) MUs.
					Preferential Tariff	REC	Preferential Tariff	REC	Preferential Tariff	REC	
April	4.010648	0.461225	0.000000	0.461225	0.676375	0.000000	0.000000	0.676375	0.000000	-0.215150	
May	4.363507	0.604103	0.461225	0.065328	0.465319	0.000000	0.000000	1.141694	0.000000	-0.176366	
June	4.188796	0.479412	0.965328	1.444739	4.580601	0.000000	0.000000	1.141694	0.000000	-1.277566	
July	3.805462	0.437530	1.414739	1.882370	2.408429	0.000000	0.000000	2.722295	0.000000	-3.248354	
August	3.733266	0.429326	1.852370	2.311695	3.733266	0.000000	0.000000	5.130724	0.000000	-6.552295	
September	3.485531	0.400948	2.311695	2.712543	2.682005	0.000000	0.000000	8.863990	0.000000	-8.843452	
October	3.770095	0.433561	2.712543	3.146104	3.770095	0.000000	0.000000	11.555995	0.000000	-12.170986	
November	3.386357	0.388434	3.146104	3.535536	1.555411	0.000000	0.000000	15.326690	0.000000	-13.349966	
December	2.974550	0.342108	3.535535	3.877643	0.308314	0.000000	0.000000	16.885501	0.000000	-13.317172	
January	3.279476	0.377140	3.877643	4.254782	2.806884	0.000000	0.000000	17.184815	0.000000	-15.746817	
February	3.421519	0.393475	4.254782	4.648257	2.932736	0.000000	0.000000	20.001599	0.000000	-18.286180	
March	3.822790	0.439514	4.648257	5.087871	3.280228	0.000000	0.000000	22.934437	0.000000	-21.126794	
Total	44.242357	5.087871	4.648257	6.087871	26.214666	0.000000	0.000000	22.934437	0.000000	-21.126794	

Declaration: WE hereby declare that the gross energy consumption & R.E procurement data submitted above does not includes the gross energy consumption & R.E procurement data of OPFLY CIA consumers on our network.



Sign and Seal of authorized signatory of Company

Sign and Seal of C.A.

Note: Detailed information about RE generators from whom RE purchased along with proof of REC purchased if any shall be submitted along with report for confirmation purpose.

Sanjay Sudamsingh Rajput

13, Dheeraj Apt., Behind Astha Hospital, Purna Nagar, Chinchwad, Pune-411019

PAN No.ADNPR0180N

To,
EON Kharadi Infrastructure Private Limited.
Sr.No.77 ,MIDC Knowledge Park ,Kharadi Pune-411014

Invoice No.:- June24/006
Invoice Date.:- 03.07.2024

Sr No.	Description	Amount
1	CGRF Chairperson Remuneration Charges to EON Phase -I for the month of June-24(Monthly Charges 40000/Month) As per Order No:- MERC/ADMIN/2024/0015 Dated-02.01.2024	40,000.00
	Total Amount	40,000.00
	Amount in Words:- Fourty Thousand only	


Sanjay Sudamsingh Rajput
Chairperson, CGRF,
EON Phase I, Pune

Invoice Bill Payment Request Note

Date : 08.08.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SEZ-I CGRF Chairperson Remuneration Charges for the month July-24. (As per Order No:- MERC/ADMIN/2024/0915 Dated- 01.01.2024)	By June 24/007 Dated 08.08.2024	40,000.00	Sanjay Sudamsingh Rajput	Immediate
	Advance if any				
	Debit Amount				
	Total Amount		40,000.00		
	Amount in Words:- Forty Thousand Only.				
	Special Remarks	Please Pay the Rs.40,000/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	SANJAY SUDAMSINGH RAJPUT
Bank & Branch	HDFC Bank, Mumbai
Account No	01941000033524
IFSC Code	HDFC0000194

NDS
Nisar Shaikh

Manish Purank
Manish Purank

Vandana Yermalkar
Vandana Yermalkar

Approved By
Vijit Thopte

Balaji Memane

Sanjay Sudamsingh Rajput


13, Dheeraj Apt., Behind Astha Hospital, Purna Nagar, Chinchwad, Pune-411019

PAN No.ADNPR0180N

To,
EON Kharadi Infrastructure Private Limited.
Sr.No.77 ,MIDC Knowledge Park ,Kharadi Pune-411014

Invoice No.:- July24/007
Invoice Date.:- 08.08.2024

Sr No.	Description	Amount
1	CGRF Chairperson Remuneration Charges to EON Phase -I for the month of July-24(Monthly Charges 40000/Month) As per Order No:- MERC/ADMIN/2024/0015 Dated- 02.01.2024	40,000.00
	Total Amount	40,000.00
	Amount in Words:- Fourty Thousand only	


Sanjay Sudamsingh Rajput
Chairperson, CGRF,
EON Phase I, Pune

Invoice Bill Payment Request Note

Date : 04.10.2024

Sr No.	Billed To	Invoice No Date	Invoice Amount	Billed By	Due Date
1	EON Kharadi Infrastructure Private Limited SE2-I CGRF Chairperson Remuneration Charges For the month September-24. (As per Order No:- MERC/ADMIN/2024/0015 Dated- 02.01.2024	Sept24/009 Dated 04.10.2024	40,000.00	Sanjay Sudamsingh Rajput	Immediate
	Advance If any				
	Debit Amount				
	Total Amount		40,000.00		
	Amount in Words:- Forty Thousand Only.				
	Special Remarks	Please Pay the Rs.40,000/-			

Account details for payment

You can also make payment through RTGS

Name of Beneficiary	SANJAY SUDAMSINGH RAJPUT
Bank & Branch	HDFC Bank, Mumbai
Account No	01941000033524
IFSC Code	HDFC0000194


Nilesh Shalkh


Vandana Verma

Baleji Memant

Approved By
Vijit Thorpe

Sanjay Sudamsingh Rajput


13, Dheeraj Apt., Behind Astha Hospital, Purna Nagar, Chinchwad, Pune-411019

PAN No.ADNPR0180N

To,
EON Kharadi Infrastructure Private Limited,
Sr.No.77 ,MIDC Knowledge Park ,Kharadi Pune-411014

Invoice No.:- Sept24/009
Invoice Date.:- 04.10.2024

Sr No.	Description	Amount
1	CGRF Chairperson Remuneration Charges to EON Phase -I for the month of Sept-24(Monthly Charges 40000/Month) As per Order No:- MERC/ADMIN/2024/0015 Dated- 02.01.2024	40,000.00
Total Amount		40,000.00
Amount in Words:- Forty Thousand only		


Sanjay Sudamsingh Rajput
Chairperson, CGRF,
EON Phase I, Pune

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IOST)



IRN : 3c1f5b1e6e9577255e1619c7b2580a005e0574f51d9156a-
480c92796e557282
Ack No. : 122421100884764
Ack Date : 30-Apr-24

ERO Power LLP (FY 2023-24) Reg. Office - A-205, 8th Floor, Loda Aia, New Gun Park, Vardha Truck Terminal Road, Anand Hill, Mumbai - 400037. Corp Office- Office No 70b, Vardha Trade Center, Tower-2, Opp EON Free Zone Kharadi Pune-411014 GSTIN/UIN : 27AAJFE3556B1ZM State Name : Maharashtra, Code : 27 E-Mail : vanderad@eropower.in	Invoice No. EP LLP/24-25/05	Dated 30-Apr-24
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date. EP LLP/23-24/06 dt. 30-Apr-24	Other References
	Buyer's Order No.	Dated
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery		

S/No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) (Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				29,17,215.00
Total						Rs 29,17,215.00

Amount Chargeable (In words) E. & O.E
INR Twenty Nine Lakh Seventeen Thousand Two Hundred Fifteen Only

HSN/SAC	Taxable Value
998332	29,17,215.00
Total	29,17,215.00

Tax Amount (In words) : **Nil**
 Remarks:
EON SEZ -1 Management administration fees regular operations April 24

 Company's PAN : **AAJFE3556B**
 Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)

Authorized Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : 109448b73efcdc0e8d1d45303ef5960a57a4b14d096ddc0-759dc7dd214bf1009
 Ack No. : 122421199888112
 Ack Date : 30-Apr-24

ERO Power LLP (FY 2023-24) Reg. Office - A-805, 8th Floor, Lodha Altis, New Cliff Parade, Madala Truck Terminal Road, Antop Hill, Mumbai - 400037. Corp Office- Office No 709, World Trade Center, Tower-2, Opl. COM Free Zone Kharadi-Pune-411014 GSTIN/UIN- 27AAFE3556B12H State Name - Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No EPLLP/24-25/06	Dated 30-Apr-24
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411005 GSTIN/UIN : 27AADCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No. & Date. EPLLP23-24/06 dt. 30-Apr-24	Other References
	Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411005 GSTIN/UIN : 27AADCE5314K1ZP State Name : Maharashtra, Code : 27	Buyer's Order No.
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery		

Sl No	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (996332) *Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	996332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O E

INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only


HSN/SAC	Taxable Value
996332	6,24,750.00
Total	
	6,24,750.00

Tax Amount (in words) - NIL

Remarks:
 EON SEZ -1 Fixed fee regular operations Apr/24
 Company's PAN : AAIFE3556B

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)


 Authorized Signatory

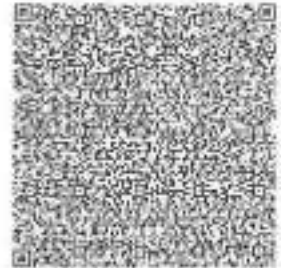
SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

B-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : Sde3f4de927c29d5b4ed2ceb589b7377fd896abb384dd4-
 6ee412428b6aa6f8f
 Ack No. : 122421830353991
 Ack Date : 1-Jun-24

ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Lodha Aste, New Cuff Parade Wadala Truck Terminal Road, Antop Hill, Mumbai - 400037. Corp Office- Office No 709, World Trade Center, Tower-2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AAJFE5568B12M State Name : Maharashtra, Code : 27 Email : vendors@eropower.in	Invoice No. EPLLP/24-25/19	Dated 31-May-24
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date EPLLP/24-25/19 dt. 31-May-24	Other References 6500008499
	Buyer's Order No.	Date
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery		
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411008 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Fixed fee regular operations May'24 (Exempt/Not from obtaining compulsory registration as per 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words): C. & O E

INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	6,24,750.00
Total	
6,24,750.00	

Tax Amount (in words) : NIL

Remarks:
 EON SEZ -1 Fixed fee regular operations May 24
 Company's PAN : AAJFE3568B

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)

Authorized Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-invoice



IRN : 94977b1b26cd3b6a68ad47dd8218904cfd6ca81c802b-2920ad407b99520f
 Inv No. : 122421630350373
 Ack Date : 1-Jun-24

ERO Power LLP (FY 2023-24) Reg. Office : A-505, 5th Floor, Laxmi Atria, New CVR Parade, Vardane Truck Terminal Road, Anand Hill, Mumbai - 400037. Corp Office- Office No 709 World Trade Center, Tower-2, Opp EON Free Zone, Kharadi, Pune-411014 GSTIN/UIN : 27AAICE3566B12A State Name : Maharashtra, Code : 27 E-Mail : vandane@eropower.in	Invoice No. EPLLP/24-25/16	Dated 31-May-24
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AAICE3566B12P State Name : Maharashtra, Code : 27	Reference No. & Date. EPLLP/24-25/16 dt. 31-May-24	Other References 5500008499
	Buyer Order No.	Order
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AAICE3566B12P State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery		

Sl No	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Management administration fees regular operations May'24 (Exemption from obtaining compulsory registration u/s 24 of CGST Act 2017 in case of Inter State Supply of Services)	998332				29,17,215.00
Total						Rs 29,17,215.00

Amount Chargeable (in words) E & O E
INR Twenty Nine Lakh Seventeen Thousand Two Hundred Fifteen Only

HSN/SAC	Taxable Value
998332	29,17,215.00
Total	29,17,215.00

Tax Amount (in words) **NIL**

Remarks
 EON SEZ -1 Management administration fees regular operations May'24

Company's PAN : AAICE3566B for ERO Power LLP (FY 2023-24)

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

Authorized Signatory

SUBJECT TO PUNE JURISDICTION

This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice



IRN : **de0c08486e20210becb0aJ6c8148632f89ab351685cd88-0c9fc6b5cfa4cb2e98**
 Ack No. : 122422042885428
 Ack Date : 1-Jul-24

ERO Power LLP (FY 2023-24) Reg. Office : A-805, 8th Floor, Laxmi Axis, New Cuff Parade, Wadala Truck Terminal Road, Andheri West, Mumbai - 400037. Corp Office- Office No 709, World Trade Center, Tower-2, Opp EON Free Zone, Kharadi, Pune-411014 GSTIN/UIN : 27AAJFE3558B1ZM State Name : Maharashtra, Code : 27 E-Mail : vanden@eropower.in Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code 27 Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Invoice No EP LLP/24-25/38 Delivery Note Reference No. & Date EP LLP/24-25/38 dt 30-Jun-24 Buyer's Order No. Dispatch Doc No Dispatched through Terms of Delivery	Dated 30-Jun-24 Mode/Terms of Payment Other References 6400000967 Dated Delivery Note Date Destination
---	---	---

Sl No	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -> Fixed fee regular operations June 24 *(Exemption from obtaining compulsory registration u/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				6,24,750.00
Total						Rs 6,24,750.00

Amount Chargeable (in words) E. & O.E

INR Six Lakh Twenty Four Thousand Seven Hundred Fifty Only

HSN/SAC	Taxable Value
998332	6,24,750.00
Total	
6,24,750.00	

Tax Amount (in words) : NIL

Remarks:
 EON SEZ -1 Fixed fee regular operations June 24
 Company's PAN : AAJFE3558B

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)
 Authorized Signatory

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice



IRN : **1afce308d4ae8ba790d66431468ab0d0f0ec160d9a7aa8-09b6bac7919b39b69**
 Ack No : **122422042682272**
 Ack Date : **1-Jul-24**

ERO Power LLP (FY 2023-24) Reg. Office : A-208, 4th Floor, Laxmi Apts, New Cuff Parade, VVGSB, Trunk Terminal Road, Antop Hill, Mumbai - 400037. Corp Office : Office No 709, World Trade Center, Tower-2, Opp EON Free Zone, Kharad Pune-411014 GSTIN/UIN : 27AAIFB3556B12M State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No. EPLLP/24-25/37	Dated 30-Jun-24
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411008 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Reference No. & Date EPLLP/24-25/37 dt. 30-Jun-24	Other Reference
	Buyer's Order No.	Dated
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E , S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwade Pune-411008 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery		

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Exempt) (998332) EON SEZ -1 Management administration fees regular operations June 24 *Exemption from obtaining compulsory registration w/s 24 of CGST Act, 2017 in case of Inter State Supply of Services)	998332				29,17,215.00
Total						Rs 29,17,215.00

Amount Chargeable (in words) **INR Twenty Nine Lakh Seventeen Thousand Two Hundred Fifteen Only** E. & O.E

HSN/SAC	Taxable Value
998332	29,17,215.00
Total	
	29,17,215.00

Tax Amount (in words) : **NIL**

Remarks: **EON SEZ -1 Management administration fees regular operations June 24**

Company's PAN : **AAIFE3656B**

Declaration: We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for ERO Power LLP (FY 2023-24)

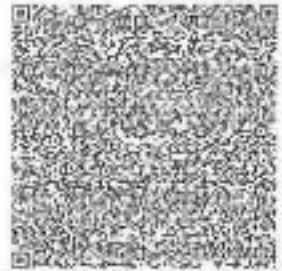
Authorized Signatory

SUBJECT TO PUNE JURISDICTION
 This is a Computer Generated Invoice

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

Invoice



IRN : b97e9d37978f64abe2c2cbe1bb6eddfe047b0dfc5bc9b60-dc651514f9515127a
 Ack No. : I22423079862758
 Ack Date : 13-Sep-24

ERO Power LLP (FY 2024-25) Reg. Office - A-206, 8th Floor, Lodna Ario, New Cuff Parade, Wazirpatti Truck Terminal Road, Antop Hill, Mumbai - 400037. Corp Office - Office No 209, World Trade Center, Tower-3, Opp EON Free Zone Kharad, Pune-411014 GSTIN/UIN : 27AAJFE3658B12N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated
	EPLLP/24-25/70	13-Sep-24
Consignee (Ship to)	Delivery Note	Mode/Terms of Payment
EON Kharad Infrastructure Private Limited Tech Park One, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School Off. Airport Road, Yerwada, Pune - 411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Reference No & Date.	Other References
Buyer (Bill to)	Buyer's Order No	Debit
EON Kharad Infrastructure Private Limited Tech Park One, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School Off. Airport Road, Yerwada, Pune - 411006. GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales SEZ Taxable (998332) EON SEZ -1 Fixed fee regular operations July24 Output IGST @ 18%	998332			18 %	6,24,750.00 1,12,455.00
Total						Rs 7,37,205.00

Amount Chargeable (in words) E & O E

INR Seven Lakh Thirty Seven Thousand Two Hundred Five Only


HSN/SAC	Taxable Value		Integrated Tax		Total Tax Amount
	Value	Rate	Amount	Amount	
998332	6,24,750.00	18%	1,12,455.00	1,12,455.00	
Total		6,24,750.00		1,12,455.00	1,12,455.00

Tax Amount (In words) **INR One Lakh Twelve Thousand Four Hundred Fifty Five Only**

Remarks:
 CON SEZ -1 Fixed fee regular operations July24
 Company's PAN : AAJFE3658B

Declaration
 We hereby declare that our registration certificate under the Maharashtra Value Added Tax Act, 2002 is in force on the date on which the sale of the goods specified in this tax invoice is made by us and that the transaction of sale covered by this Tax Invoice has been effected by us. And it shall be counted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid. Interest 18 % P.A will be charged if payment not recd on due date

for ERO Power LLP (FY 2024-25)


 Authorized Signatory

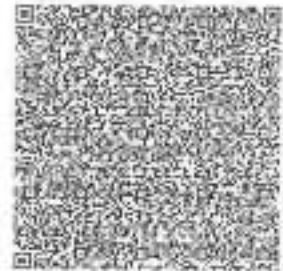
This is a Computer Generated Invoice

Note: -
 1) Issued Against Invoice NO. 46
 2) Also Invoice with (Self)

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : 2c6951ad1f2d10b1af3049fe64ab6467123112982dc82edd-0ad42a9c3884h06
 Ack No. : 122423079879476
 Ack Date : 13-Sep-24

ERO Power LLP (FY 2024-25) Reg. Office : 8306, 8th Floor, Lodha Akis, New Court Parade, Wadala Truck Terminal Road, Andap Hill, Mumbai - 400037 Corp Office - Office No 709, World Trade Center Tower-2, Opp EON Free Zone, Kharadi-Pune-411014 GSTIN/UIN : 27AAIFE35566124 State Name : Maharashtra Code : 27 E-Mail : vendana@eropower.in	Invoice No.	Dated
	EPLLP/24-25/89	13-Sep-24
	Delivery Note	Mode/terms of Payment
	Reference No. & Date.	Other References
	EPLLP/24-25/89 dt. 13-Sep-24	\$400000967
	Buyer's Order No.	Dated
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales SEZ Taxable (998332) EON SEZ -1 Management administration fees regular operations July 24	998332				29,17,215.00
	Rounding Off					0.30
				18 %		5,25,098.70
						Output IGST @ 18%
						Rs 34,42,314.00

Amount Chargeable (in words): **INR Thirty Four Lakh Forty Two Thousand Three Hundred Fourteen Only** E & O E

HSN/SAC	Taxable Value	Integrated Tax Rate	Integrated Tax Amount	Total Tax Amount
	998332	29,17,215.00	18%	5,25,098.70
	Total		5,25,098.70	5,25,098.70

Tax Amount (in words): **INR Five Lakh Twenty Five Thousand Ninety Eight and Seventy = Only**

Remarks: EON SEZ -1 Management administration fees regular operations July 24
 Company's PAN : AAIFE3556B
 Declaration: We hereby declare that our registration certificate under the Maharashtra Value Added Tax Act, 2002 is in force on the date on which the sale of the goods specified in this tax invoice is made by us and that the transaction of sale covered by this Tax Invoice has been effected by us. And it shall be counted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid. Interest 18 % P.A will be charged if payment not recd on due date.

for ERO Power LLP (FY 2024-25)

 Authorized Signatory

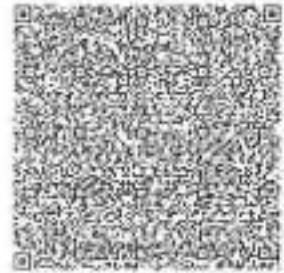
This is a Computer Generated Invoice

Note for July 24 - Invoice NO. HS = Issued Credit Note & Revised New Invoice with 16/27

TAX INVOICE

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-invoice



IRN : 1cb7e9ff11952320N34c252d03f2f126e29063a0e21e9d9-08b47d8af270ceb8
 Ack No. : 122423072858350
 Ack Date : 13-Sep-24

ERO Power LLP (FY 2024-25) Reg. Office : A-908, 8th Floor, Loha Axis, New Cut Parade, Vayala Truck Terminal Road, Ambur Hill, Mumbai - 400027 Corp Office - Office No 709, World Trade Center, Tower 2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN : 27AAIF3558@12N State Name : Maharashtra, Code : 27 E-Mail : vanden@eropower.in	Invoice No	Dated
	EPLLP/24-25/66	10-Sep-24
Consignee (Ship to) EON Kharadi Infrastructure Private Limited Tech Park One, Tower E S No. 191/A/2A/1/2, Next to Don Bosco School Off. Airport Road, Yawada, Pune - 411006. GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Delivery Note	Mode/Terms of Payment
Buyer (Bill to) EON Kharadi Infrastructure Private Limited Tech Park One, Tower E S No. 191/A/2A/1/2, Next to Don Bosco School Off. Airport Road, Yawada, Pune - 411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Reference No. & Date	Order Reference
	Buyer's Order No.	Date
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Taxable) (998332) EON SEZ -1 Fixed fee regular operations Aug'24 Output IGST @ 18%	998332			18 %	6,24,750.00 1,12,455.00
Total						Rs 7,37,205.00

Amount Chargeable (in words) E & O.E

INR Seven Lakh Thirty Seven Thousand Two Hundred Five Only


HSN/SAC	Taxable Value	Integrated Tax		Total Tax Amount
		Rate	Amount	
998332	6,24,750.00	18%	1,12,455.00	1,12,455.00
Total			1,12,455.00	1,12,455.00

Tax Amount (in words) : (INR One Lakh Twelve Thousand Four Hundred Fifty Five Only)

Remarks:
 EON SEZ -1 Fixed fee regular operations Aug'24
 Company's PAN : AAIFE3558B

Declaration
 We hereby declare that our registration certificate under the Maharashtra Value Added Tax Act, 2002 is in force on the date on which the sale of the goods specified in this tax invoice is made by us and that the transaction of sale covered by this Tax Invoice has been effected by us. And it shall be counted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid. Interest 18 % P.A will be charged if payment not recd on due date.

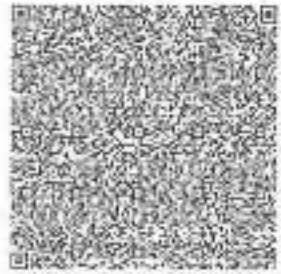
for ERO Power LLP (FY 2024-25)


 Authorized Signatory

TAX INVOICE

(SUPPLY MEANS) FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)

e-Invoice



IRN : d72e12bd9026429713224267fc4bc9b248732e3ca123073-
e4e78666169268d484
Ack No. : 122423072846159
Ack Date : 13-Sep-24

ERO Power LLP (FY 2024-25) Reg. Office : A-905, 8th Floor, Lodha Avas, New Conch Garden Wadala Truck Terminal Road, Andap Hill, Mumbai - 400037. Corp. Office : Office No 709 World Trade Center, Tower-3, Opp EON Free Zone Kharadi Pune-411014 GSTIN/UIN : 27AAIF83658B12N State Name : Maharashtra, Code : 27 E-Mail : vandana@eropower.in	Invoice No.	Dated
	EPLLP/24-26/66	10-Sep-24
	Delivery Note	Mode/Terms of Payment
	Reference No. & Date	Other References
	EPLLP/24-26/66 -DL 10-Sep-24	5400000687
	Buyer's Order No.	Notes
	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
	Terms of Delivery	
Consignee (Ship to) EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School Off. Airport Road, Yerwada, Pune - 411006. GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27		
Buyer (Bill to) EON Kharadi Infrastructure Private Limited Tech Park One, Tower E, S. No. 191 / A / 2A / 1 / 2, Next to Don Bosco School Off. Airport Road, Yerwada, Pune - 411006. GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27		

Sl No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales (Taxable) (998332) EON SEZ -1 Management administration fees regular operations Aug'24 Rounding Off	998332			18 %	29,17,215.00 5,25,098.70 0.30
Total						Rs 34,42,314.00

Amount Chargeable (In words) E. & O E

INR Thirty Four Lakh Forty Two Thousand Three Hundred Fourteen Only

HSN/SAC	Taxable Value	Integrated Tax		Total Tax Amount
		Rate	Amount	
998332	29,17,215.00	18%	5,25,098.70	6,25,098.70
Total			5,25,098.70	5,25,098.70

Tax Amount (in words) : INR Five Lakh Twenty Five Thousand Ninety Eight and Seventy = Only

Remarks:
 EON SEZ -1 Management administration fees regular
 operations Aug'24
 Company's PAN : AAIFE3658B

Declaration
 We hereby declare that our registration certificate under the Maharashtra Value Added Tax Act, 2002 is in force on the date on which the sale of the goods specified in this tax invoice is made by us and that the transaction of sale covered by this Tax Invoice has been effected by us. And a shall be counted for in the turnover of sales while filing of return and the auc tax, if any, payable on the sale has been paid or shall be paid. Interest 18 % P.A will be charged if payment not recd on due date

for ERO Power LLP (FY 2024-25)

Authorized Signatory

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : 3c09ebc557d752d74395e432482381c0aad1206d001e53-3797177b104714c98d
 Ark No. : 122423392848787
 Ark Date : 4-Oct-24

ERO Power LLP (FY 2024-25) Reg. Office : A-805, 8th Floor, Lodha ARIA, New CUN Feride, Vardete Truck Terminal Road, Anand Hill, Mumbai - 400037. Corp Office- Office No 108, Vengs Trade Center, Tower-2, Opp EON Free Zone Kharadi-Pune-411006 GSTIN/UIN : 27AAIF3656B12P State Name : Maharashtra, Code : 27 Email : vandana@erpower.in	Invoice No. EP LLP/24-25/74	Dated 1-Oct-24
	Delivery Note	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Reference No. & Date EP LLP/24-25/74 dt. 1-Oct-24	Other References B400000987
	Buyer's Order No.	Dated
Buyer (Bill to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K12P State Name : Maharashtra, Code : 27	Dispatch Doc No.	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery		

SI No.	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales SEZ Taxable (998332) - EON SEZ -1 Fixed fee regular operations Sept'24 Output IGST @ 18%	998332			18 %	6,24,750.00 1,12,455.00
Total						Rs 7,37,205.00

Amount Chargeable (in words) E & O E

INR Seven Lakh Thirty Seven Thousand Two Hundred Five Only

HSN/SAC	Taxable Value		Integrated Tax		Total Tax Amount
	Value	Rate	Amount	Rate	
998332	6,24,750.00	18%	1,12,455.00		1,12,455.00
Total		6,24,750.00		1,12,455.00	1,12,455.00

Tax Amount (in words) **INR One Lakh Twelve Thousand Four Hundred Fifty Five Only**

Remarks,
 EON SEZ -1 Fixed fee regular operations Sept'24
 Company's PAN : AAIFE3656B

Declaration
 We hereby declare that our registration certificate under the Maharashtra Value Added Tax Act, 2002 is in force on the date on which the sale of the goods specified in this tax invoice is made by us and that the transaction of sale covered by this Tax Invoice has been effected by us. And it shall be counted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid. Interest 18 % P.A will be charged if payment not recd on due date.

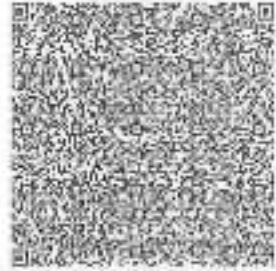
for ERO Power LLP (FY 2024-25)

 Authorized Signatory

TAX INVOICE

e-Invoice

(SUPPLY MEANT FOR EXPORT/SUPPLY TO SEZ UNIT OR SEZ DEVELOPER FOR AUTHORISED OPERATIONS ON PAYMENT OF IGST)



IRN : 32a54e1e1ca73e13364073a70d13d3fmb9522a79687212-
 91263c2f38f810dc2
 Ack No. : 122423392413172
 Ack Date : 4-Oct-24

ERO Power LLP (FY 2024-25) Reg Office: A-405, 8th Floor, Laxmi Alia, New Cuff Parade Wadala Truck Terminal Road, Anand Mill, Mumbai - 400037 Corp Office: Office No 709, World Trade Center, Tower-2, Opp EON Free Zone Kharadi-Pune-411014 GSTIN/UIN: 27AA1FE3856B1ZM State Name: Maharashtra, Code: 27 E-Mail: vandana@eropower.in	Invoice No EPLLP/24-25/73	Dated 1-Oct-24
	Delivery #/to	Mode/Terms of Payment
Consignee (Ship to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Reference No & Date EPLLP/24-25/73 dt. 1-Oct-24	Other References 6400000967
	Buyer's Order No.	Dated
Buyer (B# to) Eon Kharadi Infrastructure Pvt. Ltd. Tech One Park, Tower E, S. No. 191/A/2A/1/2, Next to Don Bosco School, Off Airport Road, Yerwada Pune-411006 GSTIN/UIN : 27AABCE5314K1ZP State Name : Maharashtra, Code : 27	Dispatch Doc No	Delivery Note Date
	Dispatched through	Destination
Terms of Delivery		

Sl No	Particulars	HSN/SAC	Quantity	Rate	per	Amount
1	Sales SEZ Taxable (999332) EON SEZ - I Management administration fees regular operations Sep24 Output IGST @ 18% Rounding Off	999332			18 %	29,17,215.00 5,25,098.70 0.30
Total						Rs 34,42,314.00

Amount Chargeable (in words) E. & O.E

INR Thirty Four Lakh Forty Two Thousand Three Hundred Fourteen Only

HSN/SAC	Taxable Value	Integrated Tax		Total Tax Amount
		Rate	Amount	
999332	29,17,215.00	18%	5,25,098.70	5,25,098.70
Total			5,25,098.70	5,25,098.70

Tax Amount (in words) : **INR Five Lakh Twenty Five Thousand Ninety Eight and Seventy * Only**

Remarks:
 EON SEZ - I Management administration fees regular operations Sep24
 Company's PAN : AA1FE3856B

Declaration
 We here by declare that our registration certificate under the Maharashtra Value Added Tax Act, 2002 is in force on the date on which the sale of the goods specified in this tax invoice is made by us and that the transaction of sale covered by this Tax Invoice has been effected by us. And it shall be counted for in the turnover of sales while filing of return and the due tax, if any, payable on the sale has been paid or shall be paid with interest 18 % P A will be charged if payment not recd on due date

for ERO Power LLP (FY 2024-25)

 Authorized Signatory

**Annexure -
XVII**

ENERGY AUDIT REPORT



RON KHARADI INFRASTRUCTURE PRIVATE LIMITED SEZ-I

PUNE, MAHARASHTRA - 411048

AUDITOR:

NITESH EA 30315



TABLE OF CONTENTS

Scope Of Audit:	4
1. Energy Sources:	4
2. Analysis of Distribution Losses:	6
2.1. Energy Input vs. Energy Output.....	5
2.2. Component-Wise Breakdown of Loss.....	6
3. Transformer Loss Analysis:	9
4. Network Analysis:	11
5. Transformer Loading:	12
6. General Recommendations for Energy Efficiency in EON SEZ-II:	16



EXECUTIVE SUMMARY

M/s EON Kharadi Infrastructure Private Limited ("EON") SEZ Phase I & II is a company incorporated under the provisions of the Companies Act, 1956 having its registered office at Tech Park One, Tower E, S No. 191/A/2A/1/2, Next to Don Bosco School, off. Airport Road, Yerwada, Pune-411005, Maharashtra, India. EON, under Section 2 of the Special Economic Zones (SEZ) Act, 2005 has setup sector specific Special Economic Zone for Information and Technology and Information Technology Enabled Services (IT & ITeS) at Survey No.72, Kharadi, Pune namely called as EON SEZ PHASE II which has been notified as Developer of the SEZ by the Ministry of Commerce & Industry (Department of Commerce) vide Notification No. S.O. 1036(E) dated 31st March 2017.

The Ministry of commerce & Industry (Department of Commerce), Government of India vide its Notification under clause (b) of sub-section (1) of Section 49 of the Special Economic Zones Act, 2005 dated March 3, 2010, specified that the Developer of the SEZ is deemed to be a Distribution Licensee under the provisions of the Electricity Act, 2003. The proviso inserted in clause (b) of Section 14 of the EA 2003 is as under "Provided that the Developer of a Special Economic Zone notified under Subsection (1) of section 4 of the Special Economic Zones Act, 2005, shall be deemed to be a Licensee for the purpose of this clause, with effect from the date of notification of such Special Economic Zone".

Further, SEZ ACT 2005 & the proviso inserted in clause (b) of Section 14 of the EA 2003, Maharashtra Electricity Regulatory Commission after taking cognizance of the Notification issued by the Ministry of Commerce and Industry and following the due regulatory process, took on record the EON's status as a deemed Distribution Licensee for Kharadi SEZ area vide Order dated 5th June 2020 in Case no. 67 of 2020. In view of the above, EON SEZ PHASE I is a deemed Distribution Licensee in its SEZ area at Survey No.77, MIDC Knowledge Park, Kharadi, Pune in the State of Maharashtra. Further, SEZ ACT 2005 & the proviso inserted in clause (b) of Section 14 of the EA 2003, Maharashtra Electricity Regulatory Commission after taking cognizance of the Notification issued by the Ministry of Commerce and Industry and following the due regulatory process, took on record the EON's status as a deemed Distribution Licensee for Kharadi SEZ area vide Order dated 5th June 2020 in Case no. 68 of 2020. In view of the above, EON SEZ PHASE II is a deemed Distribution Licensee in its SEZ area at Survey No.72, Kharadi, Pune in the State of Maharashtra.

Energy resources utilized by all the Clusters of EON Kharadi Infrastructure Private Limited EON Phase-I located in Kharadi Pune, Maharashtra - 411048) include electricity Losses. The Energy Audit for FY-2022-23 was carried out during month of May 2023. The Energy audit was conducted at EON Kharadi Infrastructure Private Limited EON Phase-I to identify & reducing the Distribution Losses in the network. The audit was conducted, and all the utilities and network were inspected from identify & reducing the distribution loss in the network.



Scope Of Audit

The Scope of the Energy Audit was designed to focus on identifying, prioritizing, and recommending a set of cost-effective energy conservation schemes and strategies to reduce distribution losses within the network. The overarching goal is to improve the efficiency of the energy distribution system, leading to reduced energy waste, enhanced operational efficiency, and improved billing accuracy. By implementing the recommended energy conservation measures (ECMs), the audit seeks to reduce technical and non-technical losses, thereby improving the overall effectiveness of the distribution network. The audit follows ASHRAE Level - I Walkthrough

The Scope of the Audit was designed to cover and achieve the following:

- Objective: Evaluate transformer-related losses in the distribution system and recommend optimization strategies.
- Scope: Analysis of technical losses due to transformers across identified feeders and substations
- Methodology: Data collection, field measurements, and computational analysis.

1. Energy Sources: -

There are two input point from 220/22 kV Magarpada MSETCL Substation for EON Kharadi Infrastructure Private Limited EON Phase-I, to supply to consumers in license area. EON Phase-I has Total 120 Consumers & Having separate Billing energy meter & to mark the Total Energy at Cluster level Transformer wise having separate DTC Meter at Transformer level. EON Phase-I has various size of transformers of so per below details to supply the electricity to its consumer.

The substation's dual-feed capability from 220/22 kV Magarpada MSETCL Substation ensures that the EON SEZ Phase I receives a steady power supply with a high degree of reliability and redundancy. The presence of two input points minimizes the risk of downtime due to single-point failures, which is critical in maintaining uninterrupted service for industrial operations and high-demand commercial areas. The SEZ's electrical infrastructure is engineered to handle the growing energy demand across its clusters, with a well-planned energy distribution network that efficiently feeds into transformers, feeders, and consumer units.

In terms of energy distribution, the SEZ is served by a range of transformers with capacities ranging from 1250 kVA to 10 MVA, ensuring that different load requirements across the SEZ's zones are met efficiently. These transformers are strategically placed across multiple clusters within the SEZ (Cluster A, B, C, D, and E), which allows for a more balanced energy load distribution and enhances the overall reliability of the grid. The transformer sizes are carefully chosen based on the type of consumption in each cluster, ensuring that power is delivered in line with the varying demands of residential, commercial, and industrial consumers. Each transformer serves as a critical node in the distribution network, helping manage power fluctuations and minimize voltage drops over longer distances.

The transformers are located in close proximity to the consumers, further optimizing the overall performance of the network and ensuring a minimal loss in energy transmission. They are designed to operate at optimal efficiency levels, with the ability to handle sudden spikes in demand while maintaining stable voltage levels. The transformers are connected to an array of feeders, which distribute the electricity to the individual consumer units. These feeders are carefully designed to handle the load requirements of different consumer types be it high-demand industrial operations or commercial spaces with varying power needs.

As part of its energy management strategy, EON SEZ Phase I tracks energy usage at both the cluster level and individual transformer level through advanced metering systems. These meters monitor the energy supply and consumption, helping identify inefficiencies and losses in the system. Additionally, the data collected from these meters aids in calculating distribution losses and enables the SEZ to accurately manage energy usage, making informed decisions to improve efficiency and reduce unnecessary wastage.

In summary, EON SEZ Phase I benefits from a highly efficient energy distribution system, powered through the 220/22 kV Magarpada MSETCL Substation with dual-feed capabilities to enhance reliability. The strategic placement of transformers and feeders across the SEZ ensures optimal load management, while the advanced metering systems provide real-time monitoring for efficient energy use and loss tracking.

These infrastructure components form a crucial part of EON Phase-I's energy supply network, allowing for reliable power



distribution to support the continuous operation of various IT and IT-enabled services (ITeS) within the SEZ. By leveraging this system, EON Phase-I can enhance energy efficiency, reduce losses, and ensure a stable and efficient power supply for its customers. EON Phase-I has various size of transformers of as per below details to Supply the electricity to its Consumer.

Cluster	Wing	Transformer No.	Transformer Capacity/Voltage Level
Cluster A	Substation Wing 1	Transformer-1	1250KVA, 11000/400V
	Substation Wing 1	Transformer-2	1250KVA, 11000/400V
	Substation Wing 2	Transformer-1	1250KVA, 11000/400V
	Substation Wing 2	Transformer-2	1250KVA, 11000/400V
	Substation Wing 3	Transformer-1	1250KVA, 11000/400V
	Substation Wing 3	Transformer-2	1250KVA, 11000/400V
	Substation Wing 4	Transformer-1	2000KVA, 11000/400V
	Substation Wing 4	Transformer-2	2000KVA, 11000/400V
Cluster B	Substation Wing 1	Transformer-1	2000KVA, 11000/400V
	Substation Wing 1	Transformer-2	2000KVA, 11000/400V
	Substation Wing 2	Transformer-1	2000KVA, 11000/400V
	Substation Wing 2	Transformer-2	2000KVA, 11000/400V
	Substation Wing 3/4	Transformer-1	2000KVA, 11000/400V
	Substation Wing 3/4	Transformer-2	2000KVA, 11000/400V
Cluster C	Substation Wing 1	Transformer-1	1250KVA, 11000/400V
	Substation Wing 1	Transformer-2	1250KVA, 11000/400V
	Substation Wing 2	Transformer-1	1600KVA, 11000/400V
	Substation Wing 2	Transformer-2	1600KVA, 11000/400V
	Substation Wing 3	Transformer-1	1600KVA, 11000/400V
	Substation Wing 3	Transformer-2	1600KVA, 11000/400V
	Substation Wing 4	Transformer-1	1250KVA, 11000/400V
	Substation Wing 4	Transformer-2	1250KVA, 11000/400V
Cluster D	Substation Wing 1	Transformer-1	1250KVA, 11000/400V
	Substation Wing 1	Transformer-2	1250KVA, 11000/400V
	Substation Wing 2	Transformer-1	1600KVA, 11000/400V
	Substation Wing 2	Transformer-2	1600KVA, 11000/400V
	Substation Wing 3	Transformer-1	1600KVA, 11000/400V
	Substation Wing 3	Transformer-2	1600KVA, 11000/400V
	Substation Wing 4	Transformer-1	1250KVA, 11000/400V
	Substation Wing 4	Transformer-2	1250KVA, 11000/400V
Cluster E	Substation Wing i	Transformer-1	1250KVA, 11000/400V
	Substation Wing i	Transformer-2	1250KVA, 11000/400V
22/11KV Substation	22/11KV Substation	Transformer-1	10MVA, 22/11KV
		Transformer-2	10MVA, 22/11KV

The EON SEZ Phase-I relies on a comprehensive network of transformers to manage the power distribution from the 220/22 KV Magarpatta MSETCL Substation to the consumers across the SEZ. These transformers step down the voltage from 22 kV to the suitable level for use in the SEZ's various residential, commercial, and industrial zones. The SEZ houses a variety of transformers ranging from 1250 kVA to 10 MVA, selected based on the energy demands of each cluster. The transformers are distributed across five clusters (A, B, C, D, and E) and serve as a critical part of the electrical infrastructure that ensures a reliable and efficient energy supply.

Each cluster has been equipped with transformers sized to meet specific load demands, ensuring that the transformers function optimally and reduce voltage fluctuations and resistive losses. The larger transformers (up to 10 MVA) are typically located in areas with higher power demands, such as industrial zones, while the smaller transformers (like the 1250 kVA ones) are deployed in commercial and residential zones.



2. Analysis of Distribution Losses:

Distribution losses represent the gap between the energy supplied to the distribution system and the energy billed to end-users. These losses include both technical losses, arising from the inherent resistance of conductors and equipment, and non-technical losses, caused by theft, faulty metering, or billing inefficiencies. The energy audit reveals significant opportunities to address these issues and enhance operational efficiency.

Key Findings from Distribution Loss Analysis

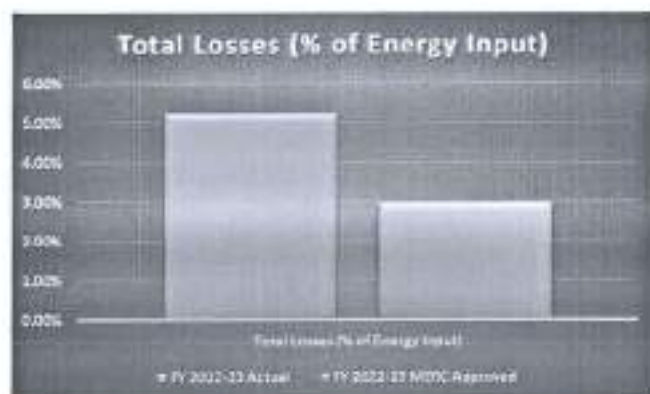
2.1. Energy Input vs. Energy Output

- **Observation:** The total energy input to the system was 45.70 million units (MU), whereas the energy billed was 43.18 MU for FY 22-23.
- **Losses Identified:** A total loss of 2.43 MU, translating to a distribution loss of 5.27% for FY 22-23.
- **MERC approved:** Distribution losses at 2.98% for FY 23-24. The observed losses exceed MERC approved levels and require targeted interventions.

The below Table represents the Distribution Losses pattern for the FY 2022-23 (EON Phase-I)

Year	Particular	Energy Input	Total Output	Total Losses	Total Losses (% of Energy Input)
FY 2022-23	Actual	45.58	43.18	2.52	5.27%
	MERC Approved	47.01	45.61	1.40	2.98%

The below graph represents the Distribution Losses pattern for the FY 2022-23 (EON Phase-I)



2.2. Component-Wise Breakdown of Losses

a) Technical Losses: Actual is 5.27% of total energy input:-

Technical losses refer to the inherent losses that occur due to the physical properties of the electrical components in the network, including transformers, cables, and feeders. These losses are a natural part of any electrical distribution system and are influenced by several factors such as resistance in conductors, transformer inefficiencies, and electromagnetic induction in the system.

Impact of Under-Occupancy on Technical Losses:

- As certain clusters in EON SEZ Phase I experience under-occupancy (e.g., lower demand in certain office spaces or areas), transformers that are under-dimensioned for the actual load experience inefficiency. Underloaded transformers tend to have higher core losses, which are constant and unrelated to the load but remain proportional to the voltage applied. This leads to unnecessary energy consumption even when the demand is low, which increases operational costs.
- The high core losses in Cluster E can be attributed to under-occupancy, where transformers are not operating within the ideal 40%-80% load range, contributing to energy waste.

Key Contributing Factors:

- Undersized Conductors:** The network contains certain undersized conductors which cause higher resistive losses (I²R losses) due to increased resistance in the transmission lines. These losses are directly proportional to the current, and smaller conductors increase the losses.
- High Feeder Lengths:** The length of the feeders also contributes to resistive losses, particularly in longer cable runs. Long low-tension (LT) feeders in particular lead to voltage drops and higher line losses.
- In EON SEZ-I, technical losses is 5.27% of the total energy input for FY 2022-23. These losses occur primarily due to the suboptimal loading of transformers, due to under-occupancy.

b) No-Load Losses:-

No-load losses occur in transformers when they are energized but not supplying any load, meaning the transformer is still consuming power to maintain the magnetic field. These losses are primarily core losses and occur irrespective of the amount of power being supplied.

Key Contributing Factors:

- Operational Redundancy:** Transformers may have been installed with higher capacities than required as required by IT clients in SEZ as part of redundancy.
- Some transformers in low-demand areas are oversized, meaning they are designed for higher loads than required, which leads to higher no-load losses as they still need to maintain the magnetic flux despite low demand. These losses are compounded by inefficient maintenance and ageing infrastructure.

Given the large proportion of underloaded transformers and oversized transformers in EON Phase-I, no-load losses are a major contributor to the total distribution losses.

c) Load Losses (Copper Losses):-

Load losses are the losses that occur due to the current flowing through transformers, cables, and other network components under normal load conditions. These are I²R losses (where I is current and R is resistance), meaning the losses increase with the amount of load being carried.

Key Contributing Factors:

- Poor Load Distribution:** The under-utilization of transformers leads to high no-load losses, but when transformers are overloaded, they experience high I²R losses due to increased current passing through the transformer windings. This is a direct result



of suboptimal load balancing across the network.

- **High Loading on Certain Transformers:** Transformers that operate at higher loads, such as Transformer-2 in Tower A, tend to experience higher load losses due to higher currents passing through them. These losses increase with the square of the current, meaning that transformers with uneven or fluctuating loads are more prone to these inefficiencies.

In EON Phase-I, transformers operating below optimal loading levels are likely to experience high core losses, and those with high load factors will see increased load losses. The overall effect is an increase in technical losses across the network.

d) Non-Technical Losses

Non-technical losses, also referred to as commercial losses, include losses that occur due to factors outside the physical distribution network, such as meter tampering, unmetered connections, and billing inaccuracies. These losses can have a significant impact on the revenue and energy accounting for the network.

EON SEZ-I's Performance on Non-Technical Losses:

- In EON Phase-I, non-technical losses have been reported as 0% of total energy input, indicating that there are no significant commercial losses. This is due to the effective metering systems in place and the strict controls on billing and energy theft. The company has implemented smart metering solutions and regular meter audits to ensure that all energy consumption is accurately measured and billed, which has resulted in minimal to no energy theft.

This absence of non-technical losses is a significant achievement for EON Phase-I, as it ensures that all consumed energy is properly accounted for, contributing to the overall operational efficiency of the SEZ.

3. Transformer Loss Analysis

Monthly Transformer Consumption & Consumers Consumption irrespective of its transformer

Monthly Meter reading for Transformer & Consumers were used to calculate the individual transformer loss.

The below Table represents the average Monthly transformer losses for the FY 2022-23 EON Phase-I

Cluster	Transformer No.	Transformer Consumption in KtWh	Consumer Consumption in KtWh	Losses in %
Cluster A	A- S/s Wing 1-Trans-1	178120	173520	2.58%
	A- S/s Wing 1-Trans-2	110511	105518	4.25%
	A- S/s Wing 2-Trans-1	171134	164353	1.06%
	A- S/s Wing 2-Trans-2	62120	56348	9.29%
	A- S/s Wing 3-Trans-1	29895	27254	8.83%
	A- S/s Wing 3-Trans-2	14550	13566	6.76%
	A- S/s Wing 4-Trans-1	13500	12724	5.75%
	A- S/s Wing 4-Trans-2	1250	1147	8.22%
Cluster B	B- S/s Wing 1-Trans-1	21594	19646	2.44%
	B- S/s Wing 1-Trans-2	4200	3947	6.02%
	B- S/s Wing 2-Trans-1	181134	174640	2.47%
	B- S/s Wing 2-Trans-2	173337	166480	3.87%



	B- S/s Wing 3/4- Trans-1	258696	251469	1.70%
	B- S/s Wing 3/4- Trans-2	168154	162229	1.41%
Cluster C	C- S/s Wing 1-Trans-1	60135	76341	4.23%
	C- S/s Wing 1-Trans-2	59454	57299	3.62%
	C- S/s Wing 2-Trans-1	128700	124498	3.27%
	C- S/s Wing 2-Trans-2	21839	19995	3.46%
	C- S/s Wing 3-Trans-1	138030	132912	3.71%
	C- S/s Wing 3-Trans-2	192016	184720	3.90%
	C- S/s Wing 4-Trans-1	33155	50271	6.65%
	C- S/s Wing 4-Trans-2	28950	27591	4.56%
Cluster D	D- S/s Wing 1-Trans-1	178137	171768	1.67%
	D- S/s Wing 1-Trans-2	49803	47754	4.14%
	D- S/s Wing 2-Trans-1	68750	65788	4.31%
	D- S/s Wing 2-Trans-2	81560	77913	4.47%
	D- S/s Wing 3-Trans-1	210050	202940	3.39%
	D- S/s Wing 3-Trans-2	200045	194305	2.87%
	D- S/s Wing 4-Trans-1	152750	148791	2.59%
	D- S/s Wing 4-Trans-2	198240	192231	2.53%
Cluster E	E- S/s Wing 1-Trans-1	173580	166637	4.00%
	E- S/s Wing 1-Trans-2	207290	200071	3.00%
22/11KV Substation	22/11KV S/s-Trans-1	3191761	3069913	3.82%
	22/11KV S/s-Trans-2	584780	552240	5.05%

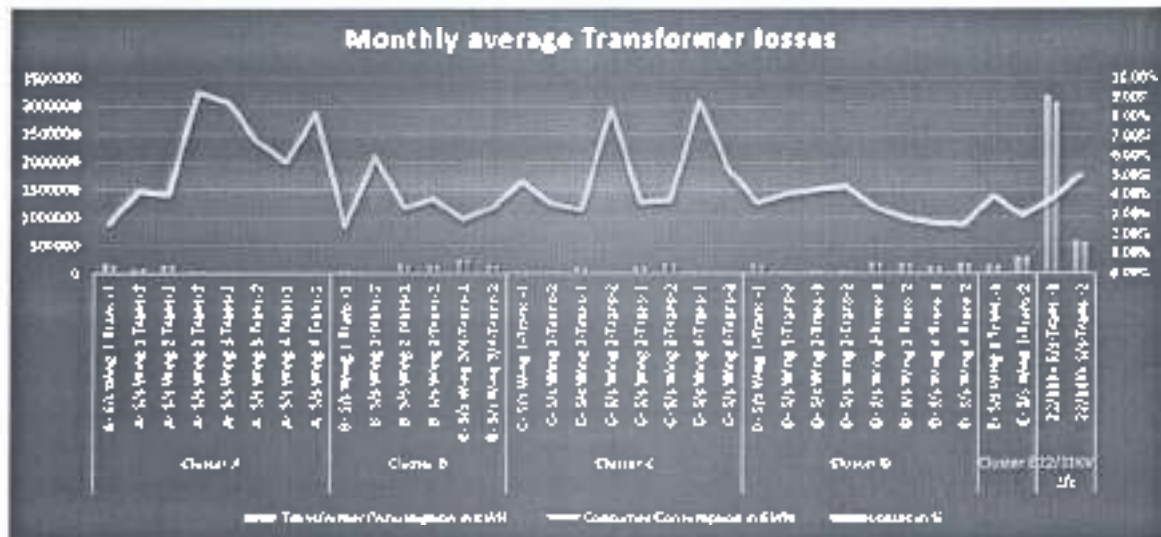
The transformer loading in EON SEZ Phase I is regularly monitored to ensure transformers operate within their optimal capacity range, typically 40%-80% of their rated capacity. This loading range ensures that core losses are minimized, while copper losses are controlled. Transformers operating at lower load percentages (<40%) tend to experience higher core losses, which reduce the overall system efficiency. In contrast, overloading a transformer results in copper losses and excess heating, which could potentially damage the transformer or reduce its service life. As part of the energy audit, a thorough analysis of transformer loading will help identify any underutilized or overloaded transformers, and corrective measures such as load balancing or reconfiguration of load distribution may be recommended.

- **Loading:** Average transformer loading across the network was below 10%, contributing to disproportionately high core (no-load) losses.
- **Efficiency:** Many transformers operate with average efficiencies of below 10%, further compounding losses.

Cause: a) There is reduction in overall number of consumers due to Hybrid WFH work culture, and effectively there is an increase in distribution losses. b) Decreased occupancy year on year due to that increases distribution losses.



The below graph the average transformer Losses for the FY 2022-23 BON Phase-I



The graph indicates an inverse relationship between consumption and distribution losses. When consumption is high, distribution losses decrease due to better load utilization and efficient energy flow through the network. Conversely, when consumption is low, distribution losses increase as a greater proportion of energy is lost in the system relative to the lower demand, highlighting inefficiencies in underutilized infrastructure.

1. Key Observations from the Graph

- **Variation in Loss Percentages:** The loss percentage varies across different clusters in BON SEZ Phase I. For instance, Cluster A exhibits the lowest losses at 2.44%, while Cluster B experiences the highest losses at 9.28%. This indicates that energy distribution inefficiencies are more pronounced in certain parts of the SEZ.
- **Consistent Losses in Most Areas:** A consistent pattern emerges in Clusters B, C, and D, where the loss percentage falls between 2.44% and 3.39%. This suggests that the transformers in these areas are performing relatively well in terms of energy distribution.
- **Transformer Losses in 22/11 kV Substation:** The 22/11 kV Substation reports a loss percentage of 3.82%, which is moderate compared to the high losses in Cluster E. This indicates that the substation's transformers might require optimization to ensure efficient energy flow.
- **Underperformance of Larger Transformers:** In Cluster E, where higher losses are observed, it is likely that larger transformers are underutilized or running at low loading percentages, which leads to core losses and inefficiencies in the system. These underperforming transformers could be contributing disproportionately to the overall losses in the network.

2. Insights from the Graph

- **Core Losses in Underloaded Transformers:** The higher losses in certain transformers, especially in Cluster E, point to potential core losses. These losses are typically constant, regardless of the load, and are exacerbated when transformers are underutilized. Core losses result from the magnetization of the transformer core, and when transformers operate below 40% load, these losses become disproportionately high.
- **Transformer Utilization and Efficiency:** The variation in loss percentages highlights the importance of transformer loading. Underutilized transformers (such as those in Cluster E) suffer more from core losses, while overloaded transformers can lead to copper losses. The key takeaway is that load balancing is critical for reducing both types of losses and improving transformer efficiency.
- **Energy Loss in the Substation:** The 3.82% loss in the 22/11 kV Substation suggests that the substation's transformer performance is not optimal. Given that substations handle a significant amount of load distribution, these losses can have a notable impact on overall system efficiency. Optimizing transformer loading at the substation level could significantly reduce energy losses.



3. Recommendations Based on the Graph

A. Optimize Transformer Loading

- **Redistribute Loads:** In Cluster A, D & E, where underloading is leading to higher core losses, the load should be redistributed to more efficiently utilized transformers. Ensuring that transformers operate within the 40%-80% capacity range will minimize both core losses and copper losses.
- **Install Additional Transformers:** If underloading is a recurring issue in specific clusters, smaller transformers should be considered for areas with lower energy demand to replace oversized units. This helps to improve the overall efficiency of the distribution system.

B. Regular Transformer Maintenance

- **Improve Maintenance Schedules:** For transformers with higher loss percentages, such as those in Cluster E and Cluster A, regular maintenance should be scheduled. This includes inspecting transformer windings, oil levels, insulation, and cooling systems to ensure they operate at peak performance. Aging transformers should be evaluated for potential upgrades to more efficient models.
- **Monitor and Address Faults Promptly:** Overheating or other operational failures can cause increased losses. Monitoring systems should be installed to detect faults early, particularly in transformers that consistently exhibit high loss percentages.

C. Implement Smart Load Management Systems

- **Real-time Monitoring:** Implement real-time monitoring of transformer loads across the SFZ. This allows for proactive load balancing and adjustments to ensure transformers are operating within their ideal load range.
- **Automated Load Distribution:** Develop automated load distribution systems that ensure efficient energy flow across the network. This will help optimize transformer loading and prevent overloading or underloading.

4. Network Analysis

A comprehensive network analysis is a cornerstone activity in reducing distribution losses, as it allows utilities to pinpoint inefficiencies, identify high-loss areas, and prioritize corrective actions. Below are the detailed findings and their implications for optimization.

Feeder-Wise Losses

- **Observation:** High-loss feeders with losses exceeding 5% were identified during the analysis.
- **Impact:**
 - a). Feeders with high losses signify inefficiencies in power distribution, often due to factors such as overloading, long feeder lengths, suboptimal conductor sizes.
 - b). High losses contribute significantly to technical and non-technical losses, increasing operational costs and reducing supply reliability.

Corrective Measures:

- a). **Load Redistribution:** Rebalancing the load among feeders to prevent overloading.
- b). **Feeder Segregation:** Splitting long feeders into shorter, dedicated feeders to minimize voltage drops and power losses.

A. Transformer Loading:

The observation that the average transformer loading is below 45% indicates that the transformers in the network are significantly underutilized. This issue often stems from improper sizing, poor load management, or over-designing of the network. While transformers should ideally operate within a recommended loading range of 40% to 70% for optimal efficiency and longevity, consistent underloading can result in avoidable energy losses and inefficiencies. Below is a detailed explanation of the issue and its implications.



The below Table represents the transformer % of average) monthly Loading pattern for the FY 2022-23 EON Phase-I

Cluster	Transformer No.	Transformer Capacity/Voltage Level	Loading %
Cluster A	A- S/s Wing 1-Trans-1	1250KVA, 11000/400V	24%
	A- S/s Wing 1-Trans-2	1250KVA, 11000/400V	15%
	A- S/s Wing 2-Trans-1	1250KVA, 11000/400V	23%
	A- S/s Wing 2-Trans-2	1250KVA, 11000/400V	8%
	A- S/s Wing 3-Trans-1	1250KVA, 11000/400V	4%
	A- S/s Wing 3-Trans-2	1250KVA, 11000/400V	2%
	A- S/s Wing 4-Trans-1	2000KVA, 11000/400V	1%
	A- S/s Wing 4-Trans-2	2000KVA, 11000/400V	0%
Cluster B	B- S/s Wing 1-Trans-1	2000KVA, 11000/400V	6%
	B- S/s Wing 1-Trans-2	2000KVA, 11000/400V	0%
	B- S/s Wing 2-Trans-1	2000KVA, 11000/400V	15%
	B- S/s Wing 2-Trans-2	2000KVA, 11000/400V	15%
	B- S/s Wing 3/4-Trans-1	2000KVA, 11000/400V	22%
	B- S/s Wing 3/4-Trans-2	2000KVA, 11000/400V	14%
Cluster C	C- S/s Wing 1-Trans-1	1250KVA, 11000/400V	11%
	C- S/s Wing 1-Trans-2	1250KVA, 11000/400V	3%
	C- S/s Wing 2-Trans-1	1600KVA, 11000/400V	10%
	C- S/s Wing 2-Trans-2	1600KVA, 11000/400V	2%
	C- S/s Wing 3-Trans-1	1600KVA, 11000/400V	14%
	C- S/s Wing 3-Trans-2	1600KVA, 11000/400V	20%
	C- S/s Wing 4-Trans-1	1250KVA, 11000/400V	7%
	C- S/s Wing 4-Trans-2	1250KVA, 11000/400V	4%
Cluster D	D- S/s Wing 1-Trans-1	1250KVA, 11000/400V	24%
	D- S/s Wing 1-Trans-2	1250KVA, 11000/400V	7%
	D- S/s Wing 2-Trans-1	1600KVA, 11000/400V	7%
	D- S/s Wing 2-Trans-2	1600KVA, 11000/400V	9%
	D- S/s Wing 3-Trans-1	1600KVA, 11000/400V	22%
	D- S/s Wing 3-Trans-2	1600KVA, 11000/400V	21%
	D- S/s Wing 4-Trans-1	1250KVA, 11000/400V	21%
	D- S/s Wing 4-Trans-2	1250KVA, 11000/400V	27%



Cluster E	E- S/s Wing 1-Trans-1	1250KVA, 11000/400V	23%
	E- S/s Wing 1-Trans-2	1250KVA, 11000/400V	41%
22/11KV Substation	22/11KV S/s-Trans-1	10MVA, 22/11KV	54%
	22/11KV S/s-Trans-2	10MVA, 22/11KV	10%

Understanding Transformer Loading: -

Transformer loading refers to the ratio of the actual load served by a transformer to its rated capacity, expressed as a percentage. Low loading indicates that the transformer is operating well below its designed capacity.

Underloaded Transformers: In EON Phase-I, many transformers are underutilized, with average transformer loading across the network being well below 45%, excluding only one substation transformer 22/11KV S/s-Trans-1. Underloaded transformers experience higher no-load losses as the magnetic flux in the core is maintained at a higher level than necessary. This contributes significantly to core losses and reduces the overall efficiency of the system.

Implications of Low Transformer Loading: -

1. Increased Fixed Losses:

- Transformers experience two primary types of losses: core (no-load) losses and copper (load) losses.
- Core losses occur continuously as long as the transformer is energized, regardless of the load, and represent a significant portion of total losses in underloaded transformers.
- With low loading, the fixed core losses become disproportionately high relative to the load, reducing overall efficiency.

2. Reduced Operational Efficiency:

- Transformers are designed to operate at their peak efficiency within a specific load range (typically 40%–70% of rated capacity).
- Operating below this range results in suboptimal performance and energy wastage.

3. Higher Costs per Unit Delivered:

- The energy cost per unit of electricity delivered increases because a large portion of the energy input is lost as heat without being converted into useful output.

4. Underutilized Investments:

- Transformers represent a significant capital investment, and underloading leads to poor asset utilization.
- This results in higher capital expenditure (CapEx) per unit of electricity supplied.

5. Operational Redundancy:

Transformers may have been installed with higher capacities than required as required by IT clients in SEZ, as part of redundancy.

Root Causes of Low Transformer Loading: -

1. Capacity Requirement of Transformers by IT clients in SEZ:

- Transformers may have been installed with higher capacities than required as required by IT clients in SEZ as part of redundancy.

2. Decline in Connected Load:

Changes in consumer demand, such as a shift to energy-efficient appliances or Hybrid culture of IT industries, reduce the load on existing transformers.

3. Improper Load Allocation:

Uneven load distribution across transformers in the network leads to underloading of some units while others may be



Optimization Measures to Address Low Transformer Loading

1. Load Redistribution:

- **Balancing Loads Across Transformers:** Redistribute loads among transformers to ensure better utilization. This can be achieved by reorganizing feeder connections or adjusting load patterns.

2. Load Growth Planning:

- **Dynamic Network Planning:** Align transformer capacities with realistic load growth forecasts to avoid oversizing.
- **Demand Aggregation:** Encourage additional connections in underloaded areas to utilize surplus capacity.

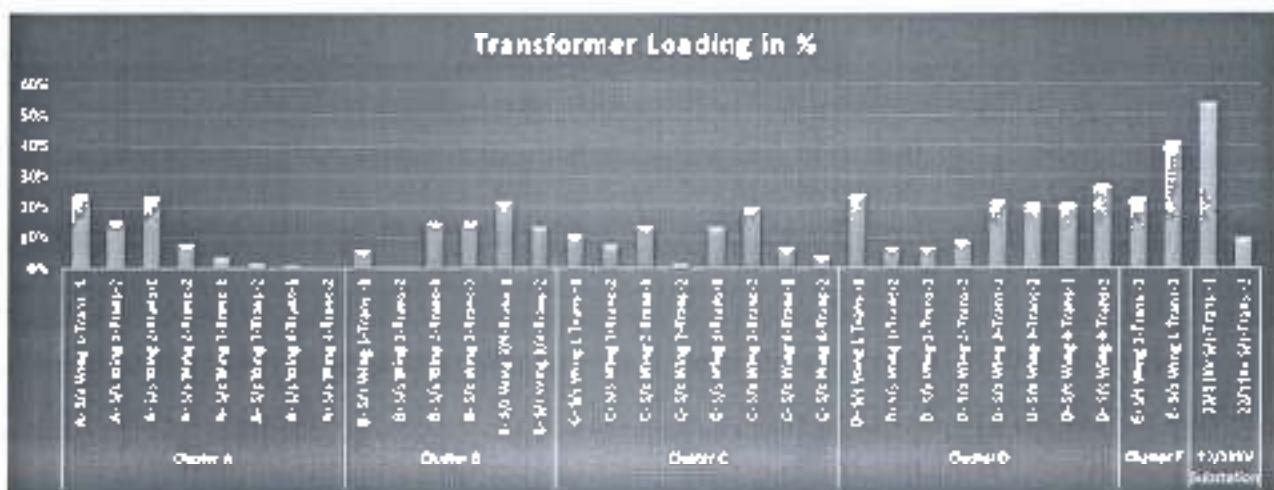
3. Regular Auditing:

- **Conduct periodic load audits** to identify underloaded transformers and develop action plans for optimization.
- **Use Geographic Information Systems (GIS) and Supervisory Control and Data Acquisition (SCADA) systems** for precise load mapping and management.

4. Consumer-Centric Solutions:

- **Promote energy-intensive Industrial or commercial loads** near underutilized transformers to boost their loading.
- **Offer incentives for high-load consumers** to relocate to low-demand zones in the network.
- **The EON SEZ I was under less occupancy even after post-Covid situation**, where the sales have potential to reach around 120 MVA/mm at its full capacity.

The below graph represents transformer % of average monthly Loading pattern for the FY 2022-23 EON Phase-I



1. Key Observations from the Graph:

Based on the Transformer-Wise Load Index graph for EON SEZ Phase I, several important observations can be made about the loading patterns of the transformers:

- **Underutilization of Transformers:** A number of transformers in Cluster B and Cluster C show very low load percentages. For instance, Transformer-1 in Substation Wing 1 (Cluster B) operates at 6% load, and Transformer-1 in Substation Wing 2 (Cluster B) operates at 0% load. This indicates that these transformers are not being utilized effectively, leading to core losses, as transformers operate inefficiently at low load levels.
- **Overloaded Transformers:** Some transformers, such as the 22/11 kV Substation Transformer-1, are running at 54% load. Although this is within the typical range of optimal operation (40%-80%), any sustained increase above 80% can lead to copper losses, which could reduce efficiency and damage the transformer over time.



- **Balanced Load in Some Areas:** Certain transformers, such as Transformer-2 in Substation Wing 1 (Cluster E) are operating at a more optimal load of 41%. These values indicate that some areas of the SEZ are efficiently utilizing transformer capacity, leading to reduced losses and better performance.
- **Variation Across Clusters:** The graph shows significant variation in load levels across different transformers. For example, in Cluster A, transformers like Transformer-1 in Substation Wing 1 operate at 24% load, while Transformer-2 in Substation Wing 4 operates at only 1% load. These disparities indicate areas where load balancing could be improved.

2. Insights from the Graph:

- **Inefficient Operation of Underloaded Transformers:** Transformers operating at low load percentages, especially those below 40%, experience core losses (iron losses), which are constant and not offset by the transformer's output. This inefficiency contributes to higher energy waste and increased operational costs.
- **Opportunities for Load Redistribution:** The low loading percentages of many transformers, particularly in Cluster B and Cluster C, suggest that there is potential for load consolidation. Redistributing the load across these underutilized transformers can help improve system efficiency by reducing core losses and utilizing transformer capacity more effectively.
- **Transformer Utilization and System Reliability:** While some transformers are underloaded, others, like the 22/11 kV Substation Transformer-1, are operating near their upper loading limits. Operating transformers at or above 80% load for prolonged periods can lead to copper losses and equipment stress, potentially reducing the lifespan of the transformer. Balancing the load across transformers can help ensure that no transformer is overloaded, improving overall system reliability and reducing the likelihood of transformer failure.

3. Recommendations Based on the Graph:

- **Load Redistribution Across Transformers:** To optimize the performance of the distribution network, the audit recommends redistributing the load from underloaded transformers to others that are closer to their optimal load range (40%-80%). This can be done by using load balancing techniques to consolidate demand across multiple transformers, reducing overall core losses and improving transformer efficiency.
- **Regular Monitoring and Adjustment:** Implementing real-time load monitoring can help identify when transformers are becoming underloaded or overloaded. Automated load adjustments or manual interventions can then be implemented to redistribute loads efficiently. This will minimize inefficiencies caused by low loading and prevent overloading situations that could damage the transformers.
- **Replacement or Reconfiguration of Transformers:** For transformers that are consistently underloaded, such as those operating below 20%, reconfiguration of the load allocation or replacement with appropriately sized transformers should be considered. This will not only improve efficiency but also reduce the need for unnecessary energy losses.
- **Prevent Overloading:** Although transformers like the 22/11 kV Substation Transformer-1 are operating within an acceptable range, there is a risk that consistent high loads could lead to copper losses. To prevent overload, the system should monitor transformers closely, ensuring that their loading remains within optimal operational limits, typically below 80%.
- **Upgrade or Maintain Transformers at Full Capacity:** Transformers that are operating below 40% load should be evaluated for potential upgrades to better match the load demand. In addition, routine maintenance of transformers will help identify potential faults or inefficiencies that could arise from underloading or overloading, helping to extend transformer lifespan.

6. General Recommendations for Energy Efficiency in EON SEZ

The following recommendations are designed to reduce distribution losses, optimize transformer operations, and improve the overall energy efficiency of the EON SEZ-I distribution network. These recommendations are based on the detailed analysis of occupancy, transformer loading, and losses presented earlier. They focus on addressing inefficiencies in the network, minimizing losses, and ensuring compliance with MERC-approved loss levels.

EON SEZ Phase I operates an advanced electrical distribution system designed to meet the energy demands of an ITES (Information Technology Enabled Services) ecosystem. However, energy inefficiencies, particularly in the form of technical losses and no-load losses, continue to present challenges in optimizing the network's performance. Given the detailed analysis of transformer loading and losses across various clusters within EON SEZ Phase I, it's important to contextualize the under-occupancy and underloading issues, as they significantly impact these losses.



1. Transformer Operations and Load Optimization

• Operate Transformers Sequentially:

Implement a rotational operational schedule, where transformers are operated one at a time on a weekly basis, especially during periods of low demand. This will help reduce no-load losses (core losses) associated with underutilized transformers while ensuring regular operation of all units for balanced wear and tear.

• Maintain Minimum Loading Thresholds:

Ensure that transformers operate at a minimum of 40% of their rated capacity. Transformers operating below this threshold should have their loads consolidated with nearby units or be replaced with smaller-capacity transformers. Low loading results in disproportionate core losses, which were a significant contributor to the technical losses observed in EON SEZ-I.

• Increase Load Utilization:

Focus on attracting new consumers to improve occupancy levels and energy sales. Encourage high-energy-consuming businesses, such as IT/ITES companies and data centres, to establish operations in the SEZ. Work on strategic marketing to fill underutilized spaces, ensuring more consistent energy demand, which would improve transformer utilization and reduce the relative impact of fixed losses.

• Monitor Transformer Operations:

Deploy real-time monitoring systems across all transformers to track loading patterns and operational parameters. Use data analytics to identify inefficiently loaded transformers and take corrective action, such as redistributing loads or upgrading infrastructure.

2. Maintenance and Operational Best Practices

• Regular Transformer Maintenance:

Establish a preventive maintenance schedule for all transformers in the SEZ. Regular checks should focus on critical components, including winding insulation, oil levels, and cooling systems. This will reduce the risk of performance inefficiencies caused by overheating or leaks. Ensure that all transformers undergo routine load balancing assessments to avoid overloading or underutilization.

• Thermal Scanning of Cables and Connections:

Conduct periodic thermal imaging scans of cables, joints, and transformers to detect hotspots. Addressing these hotspots promptly will reduce energy losses due to overheating and prevent potential equipment failures.

• Preventive Maintenance for Feeders:

Inspect feeders regularly to identify wear and tear. Replace damaged insulation and repair loose connections to maintain energy efficiency and reduce transmission losses.

3. Consumer Engagement for Increasing occupancy:

• **Occupancy:** Increasing occupancy in EON-I SEZ is a key strategy to reduce distribution losses. Higher occupancy ensures better utilization of the power infrastructure, leading to improved load balancing and minimizing energy losses associated with underutilized systems. Enhanced occupancy also spreads fixed operational costs across a larger base, optimizing overall efficiency and reducing per-unit distribution losses.

• **Promote Energy Awareness:** Conduct awareness campaigns for consumers, educating them about the importance of load management and encouraging off-peak usage for non-essential operations. This will reduce peak load demand on transformers and enhance overall network performance.

• **Attract High-Energy Consumers:** Partner with potential high-energy consumers to improve occupancy in the SEZ. Offer competitive energy tariffs or infrastructure support to attract businesses with steady energy consumption patterns, ensuring optimal utilization of transformers.



.....END OF DOCUMENT.....



Annexure -
XVIII

Losses at HT Level				
Month	Energy Input	Energy Sell at HT Level	Total Losses	Total Losses (% of Energy Input)
Apr-22	3.54	3.339	0.20	5.75%
May-22	3.80	3.594	0.21	5.42%
Jun-22	3.61	3.405	0.21	5.81%
Jul-22	3.18	3.038	0.15	4.59%
Aug-22	3.32	3.148	0.18	5.29%
Sep-22	3.27	3.130	0.14	4.37%
Oct-22	3.17	3.028	0.14	4.46%
Nov-22	3.12	2.975	0.14	4.56%
Dec-22	3.14	2.940	0.20	6.41%
Jan-23	3.07	2.870	0.20	6.45%
Feb-23	2.92	2.789	0.13	4.52%
Mar-23	3.24	3.100	0.14	4.30%

Losses at LT Level				
Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-22	0.58	0.545	0.04	6.19%
May-22	0.67	0.629	0.04	5.46%
Jun-22	0.55	0.518	0.04	6.67%
Jul-22	0.49	0.468	0.03	5.22%
Aug-22	0.52	0.488	0.03	5.98%
Sep-22	0.51	0.487	0.03	4.91%
Oct-22	0.50	0.476	0.03	5.00%
Nov-22	0.48	0.455	0.03	5.21%
Dec-22	0.50	0.462	0.04	7.17%
Jan-23	0.48	0.441	0.03	7.31%
Feb-23	0.42	0.398	0.02	5.52%
Mar-23	0.48	0.455	0.02	5.13%

Total Losses				
Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-22	4.12	3.884	0.24	5.81%
May-22	4.47	4.223	0.24	5.42%
Jun-22	4.17	3.922	0.25	5.92%
Jul-22	3.68	3.506	0.17	4.67%
Aug-22	3.84	3.636	0.21	5.38%
Sep-22	3.78	3.616	0.17	4.45%
Oct-22	3.67	3.505	0.17	4.55%
Nov-22	3.60	3.430	0.17	4.65%
Dec-22	3.64	3.402	0.24	6.53%
Jan-23	3.54	3.311	0.23	6.57%
Feb-23	3.34	3.187	0.16	4.64%
Mar-23	3.72	3.555	0.16	4.41%

SEZ HT & LT Loss Segregation.xlsx

Losses at HT Level

Month	Energy Input	Energy Sell at HT Level	Total Losses	Total Losses (% of Energy Input)
Apr-23	3.46	3.466	-0.01	-0.17%
May-23	3.78	3.783	0.00	-0.10%
Jun-23	3.56	3.566	0.00	-0.10%
Jul-23	3.16	3.134	0.02	0.67%
Aug-23	3.19	3.177	0.01	0.26%
Sep-23	3.03	3.031	0.00	-0.13%
Oct-23	3.25	3.250	0.00	-0.11%
Nov-23	2.92	2.922	0.00	-0.12%
Dec-23	2.54	2.546	0.00	-0.15%
Jan-24	2.79	2.799	-0.01	-0.22%
Feb-24	2.89	2.889	0.00	0.10%
Mar-24	3.20	3.188	0.01	0.33%

Losses at LT Level

Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-23	0.47	0.507	-0.01	-0.91%
May-23	0.52	0.543	-0.02	-4.25%
Jun-23	0.53	0.554	-0.02	-3.71%
Jul-23	0.64	0.518	0.12	18.67%
Aug-23	0.53	0.481	0.05	8.74%
Sep-23	0.46	0.480	-0.02	-4.84%
Oct-23	0.52	0.544	-0.02	-3.94%
Nov-23	0.47	0.488	-0.02	-4.33%
Dec-23	0.43	0.454	-0.02	-4.93%
Jan-24	0.44	0.473	-0.04	-8.02%
Feb-24	0.51	0.489	0.02	3.72%
Mar-24	0.62	0.564	0.06	9.58%

Total Losses

Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-23	3.93	3.973	-0.04	-0.98%
May-23	4.30	4.326	-0.03	-0.61%
Jun-23	4.10	4.120	-0.02	-0.57%
Jul-23	3.79	3.653	0.14	3.69%
Aug-23	3.71	3.659	0.05	1.46%
Sep-23	3.48	3.511	-0.03	-0.75%
Oct-23	3.77	3.794	-0.02	-0.64%
Nov-23	3.39	3.410	-0.02	-0.70%
Dec-23	2.97	3.000	-0.03	-0.85%
Jan-24	3.23	3.272	-0.04	-1.28%
Feb-24	3.39	3.374	0.02	0.56%
Mar-24	3.82	3.752	0.07	1.84%

Losses at HT Level				
Month	Energy Input	Energy Sent at HT Level	Total Losses	Total Losses (% of Energy Input)
Apr-24	3.57	3.57	0.00	0.04%
May-24	3.62	3.62	0.00	0.05%
Jun-24	3.23	3.21	0.02	0.49%
Jul-24	3.08	3.06	0.02	0.75%
Aug-24	3.02	2.95	0.07	2.22%
Sep-24	2.95	2.87	0.08	2.59%

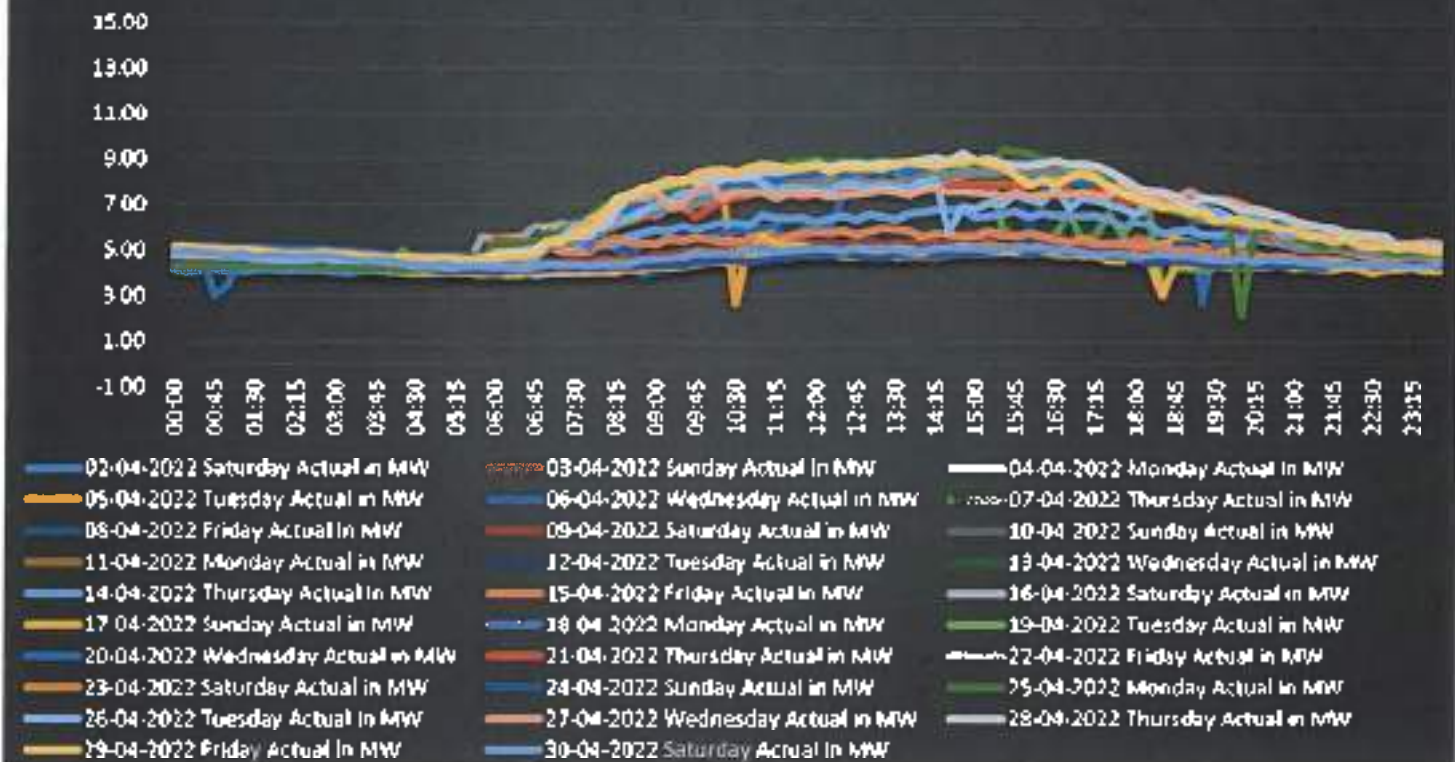
Losses at LT Level				
Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-24	0.62	0.61	0.01	1.29%
May-24	0.67	0.66	0.01	1.60%
Jun-24	0.61	0.59	0.02	2.57%
Jul-24	0.57	0.55	0.02	4.04%
Aug-24	0.56	0.53	0.03	5.17%
Sep-24	0.54	0.51	0.03	6.07%

Total Losses				
Month	Energy Input	Energy Sent to Lower network	Total Losses	Total Losses (% of Energy Input)
Apr-24	4.19	4.18	0.01	0.21%
May-24	4.29	4.27	0.01	0.29%
Jun-24	3.84	3.81	0.03	0.82%
Jul-24	3.66	3.61	0.05	1.27%
Aug-24	3.58	3.48	0.10	2.68%
Sep-24	3.49	3.38	0.11	3.11%

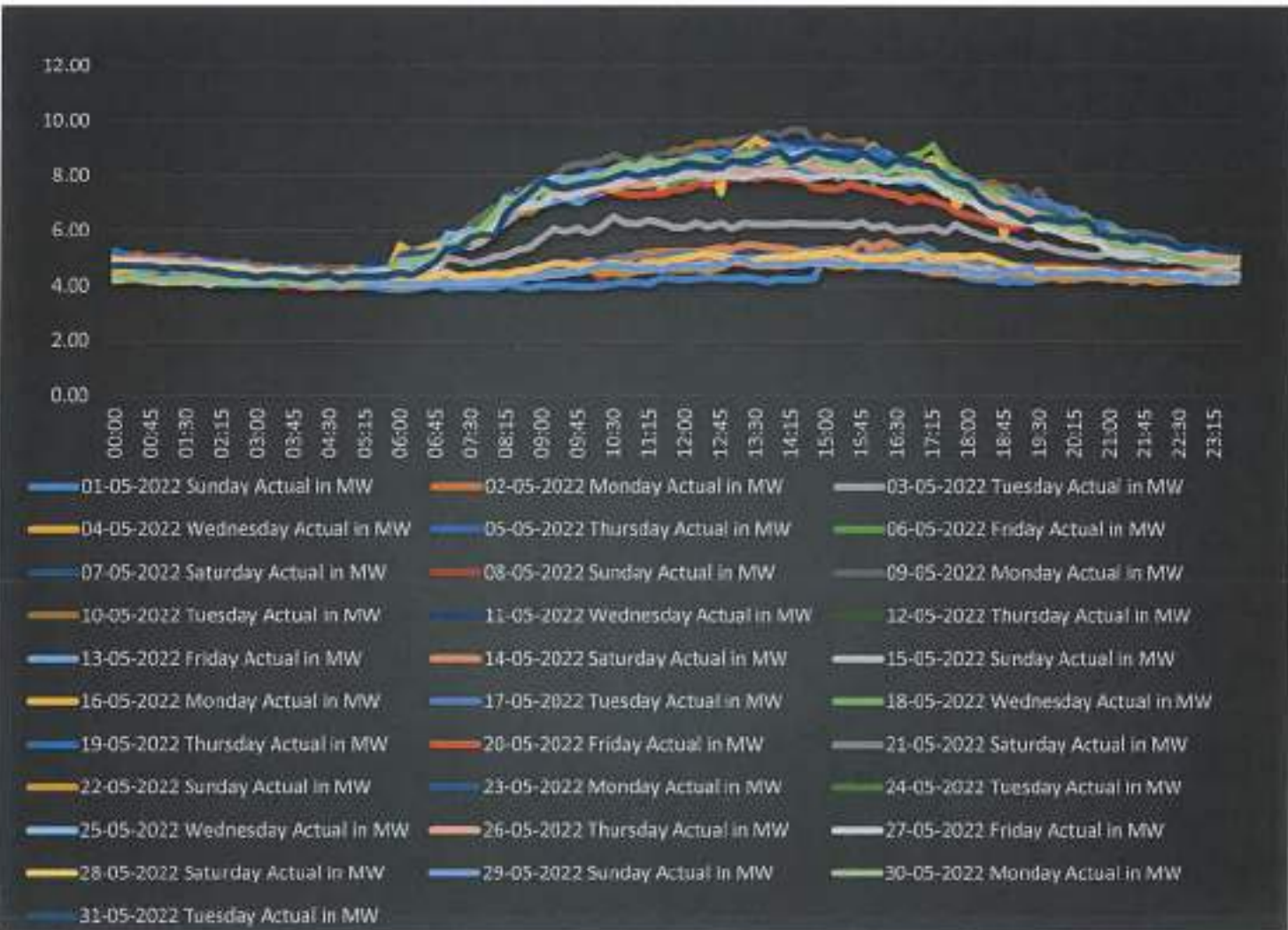
Annexure - XIX

April -2022

Load Flow Analysis



May-2022



June-2022

Load Curve

10.00
8.00
6.00
4.00
2.00
0.00



- | | |
|-----------------------------------|-----------------------------------|
| 02-06-2022 Thursday Actual in MW | 03-06-2022 Friday Actual in MW |
| 04-06-2022 Saturday Actual in MW | 05-06-2022 Sunday Actual in MW |
| 06-06-2022 Monday Actual in MW | 07-06-2022 Tuesday Actual in MW |
| 08-06-2022 Wednesday Actual in MW | 09-06-2022 Thursday Actual in MW |
| 10-06-2022 Friday Actual in MW | 11-06-2022 Saturday Actual in MW |
| 12-06-2022 Sunday Actual in MW | 13-06-2022 Monday Actual in MW |
| 14-06-2022 Tuesday Actual in MW | 15-06-2022 Wednesday Actual in MW |
| 16-06-2022 Thursday Actual in MW | 17-06-2022 Friday Actual in MW |
| 18-06-2022 Saturday Actual in MW | 19-06-2022 Sunday Actual in MW |
| 20-06-2022 Monday Actual in MW | 21-06-2022 Tuesday Actual in MW |
| 22-06-2022 Wednesday Actual in MW | 23-06-2022 Thursday Actual in MW |
| 24-06-2022 Friday Actual in MW | 25-06-2022 Saturday Actual in MW |
| 26-06-2022 Sunday Actual in MW | 27-06-2022 Monday Actual in MW |

July-2022

Load Curve

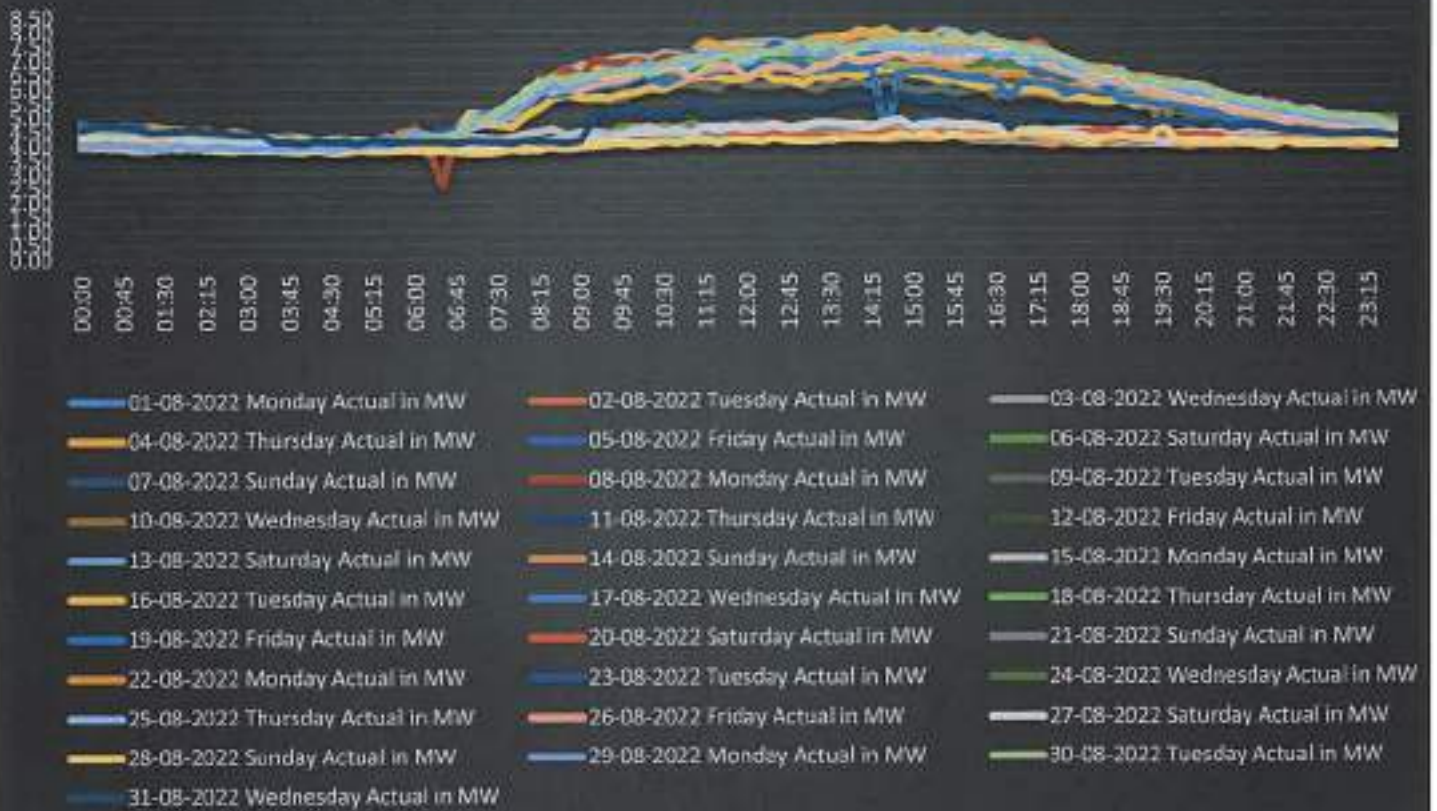
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00



- | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|
| 01-07-2022 Friday Actual in MW | 02-07-2022 Saturday Actual in MW | 03-07-2022 Sunday Actual in MW |
| 04-07-2022 Monday Actual in MW | 05-07-2022 Tuesday Actual in MW | 06-07-2022 Wednesday Actual in MW |
| 07-07-2022 Thursday Actual in MW | 08-07-2022 Friday Actual in MW | 09-07-2022 Saturday Actual in MW |
| 10-07-2022 Sunday Actual in MW | 11-07-2022 Monday Actual in MW | 12-07-2022 Tuesday Actual in MW |
| 13-07-2022 Wednesday Actual in MW | 14-07-2022 Thursday Actual in MW | 15-07-2022 Friday Actual in MW |
| 16-07-2022 Saturday Actual in MW | 17-07-2022 Sunday Actual in MW | 18-07-2022 Monday Actual in MW |
| 19-07-2022 Tuesday Actual in MW | 20-07-2022 Wednesday Actual in MW | 21-07-2022 Thursday Actual in MW |
| 22-07-2022 Friday Actual in MW | 23-07-2022 Saturday Actual in MW | 24-07-2022 Sunday Actual in MW |
| 25-07-2022 Monday Actual in MW | 26-07-2022 Tuesday Actual in MW | 27-07-2022 Wednesday Actual in MW |
| 28-07-2022 Thursday Actual in MW | 29-07-2022 Friday Actual in MW | 30-07-2022 Saturday Actual in MW |
| 31-07-2022 Sunday Actual in MW | | |

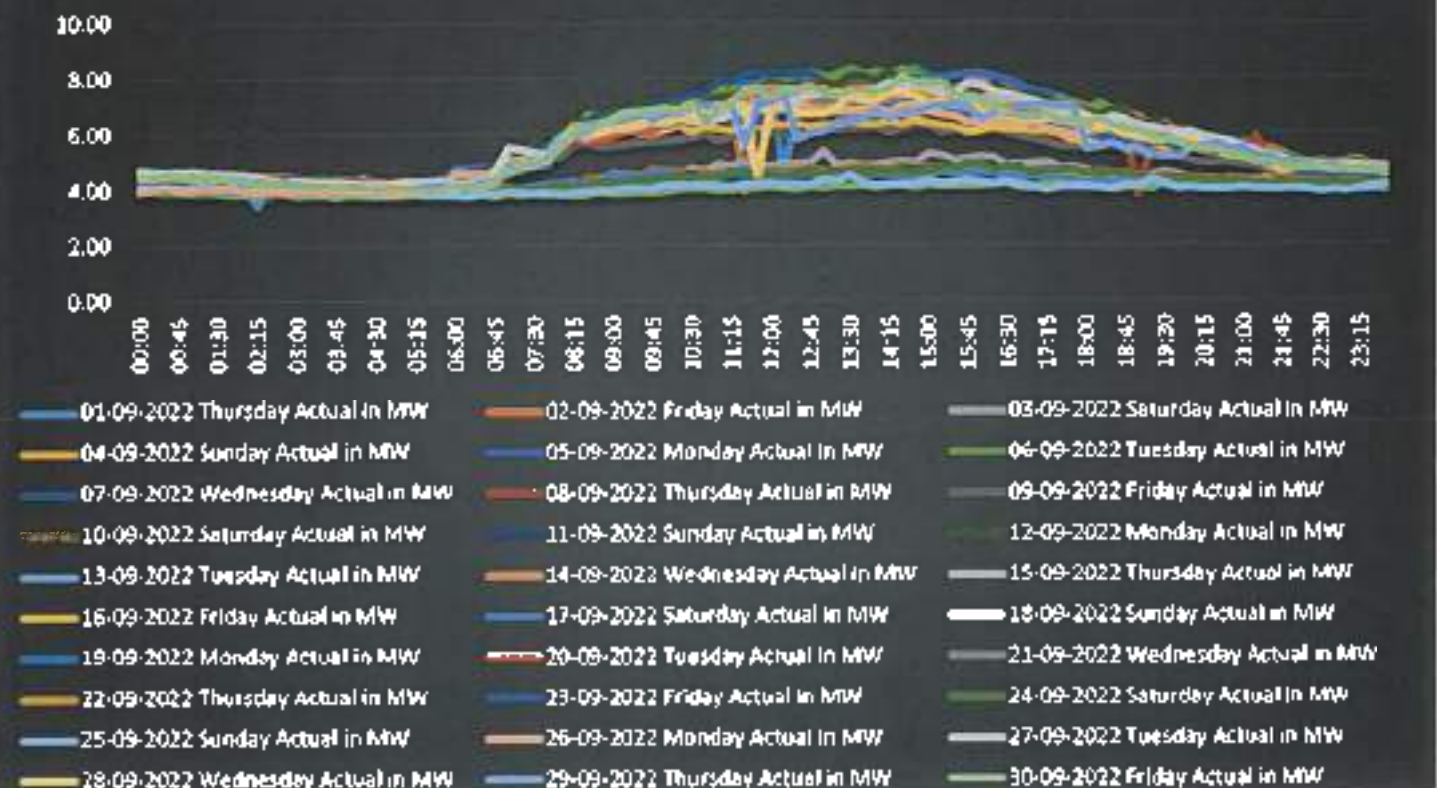
August-2022

Load Curve



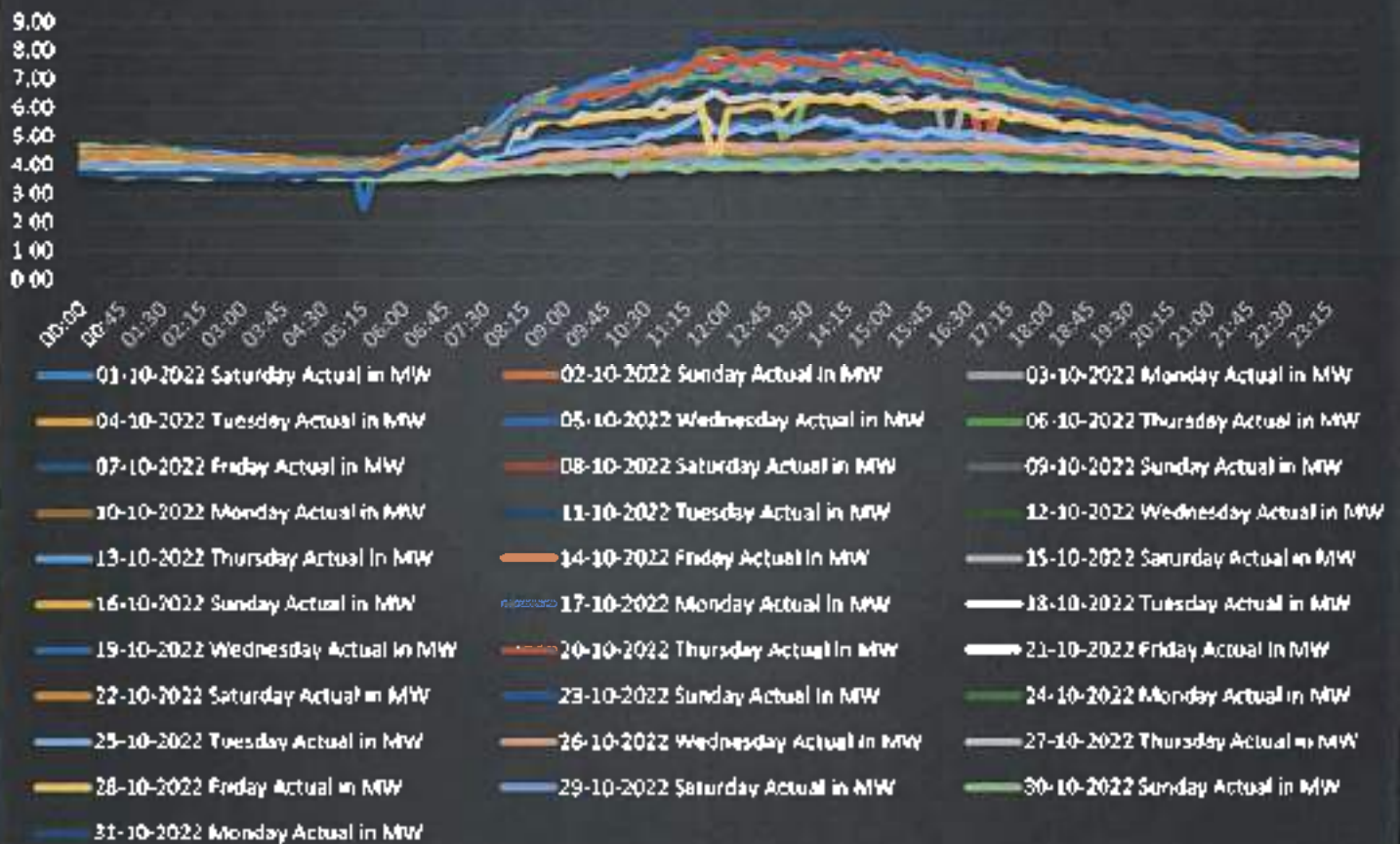
September-2022

Load Curve



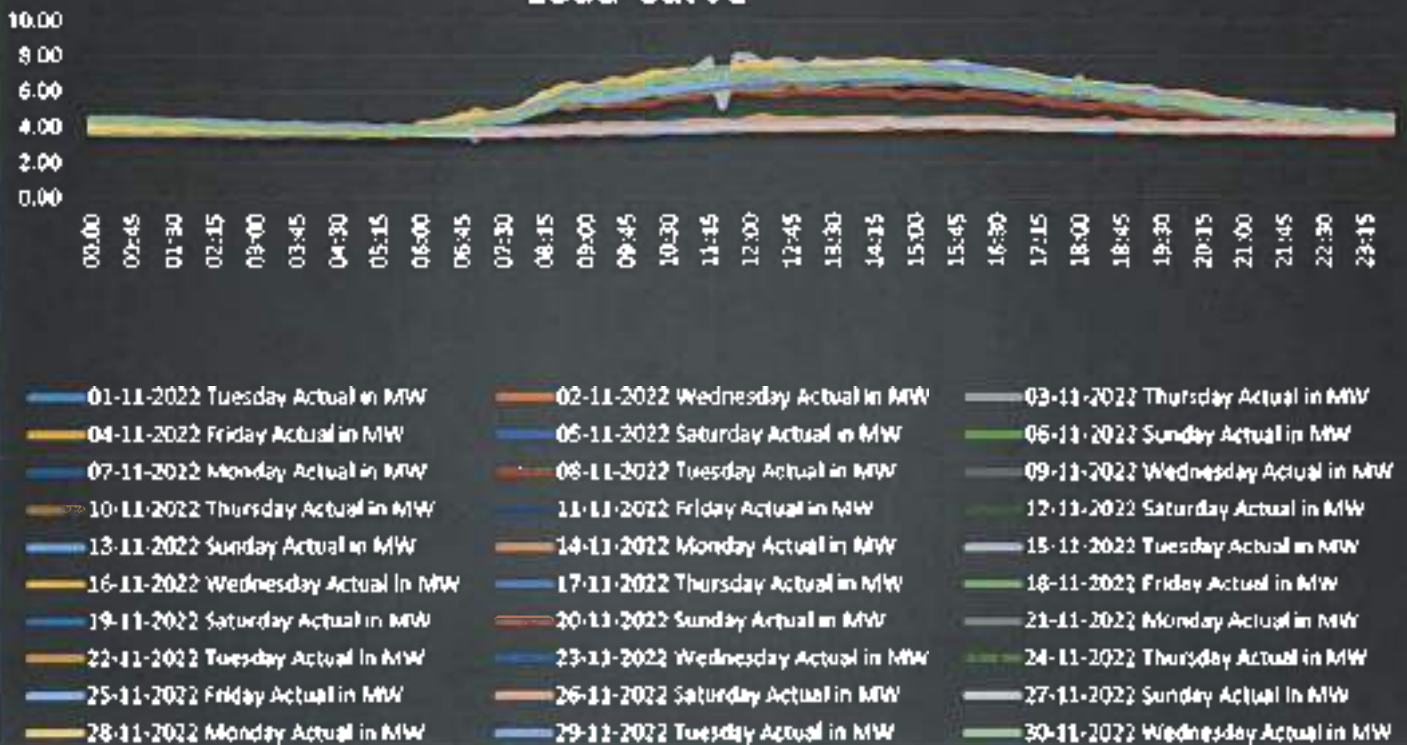
October-2022

Load Curve



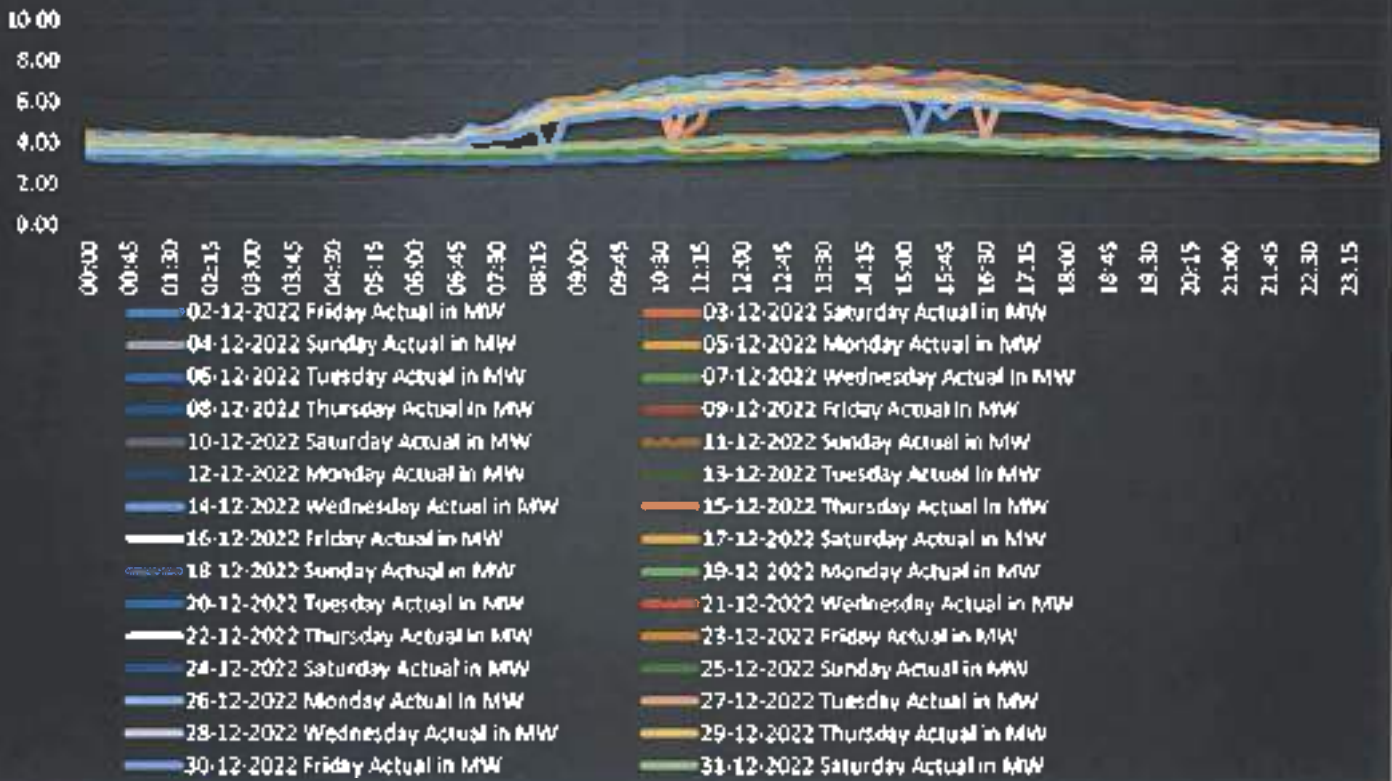
November-2022

Load Curve



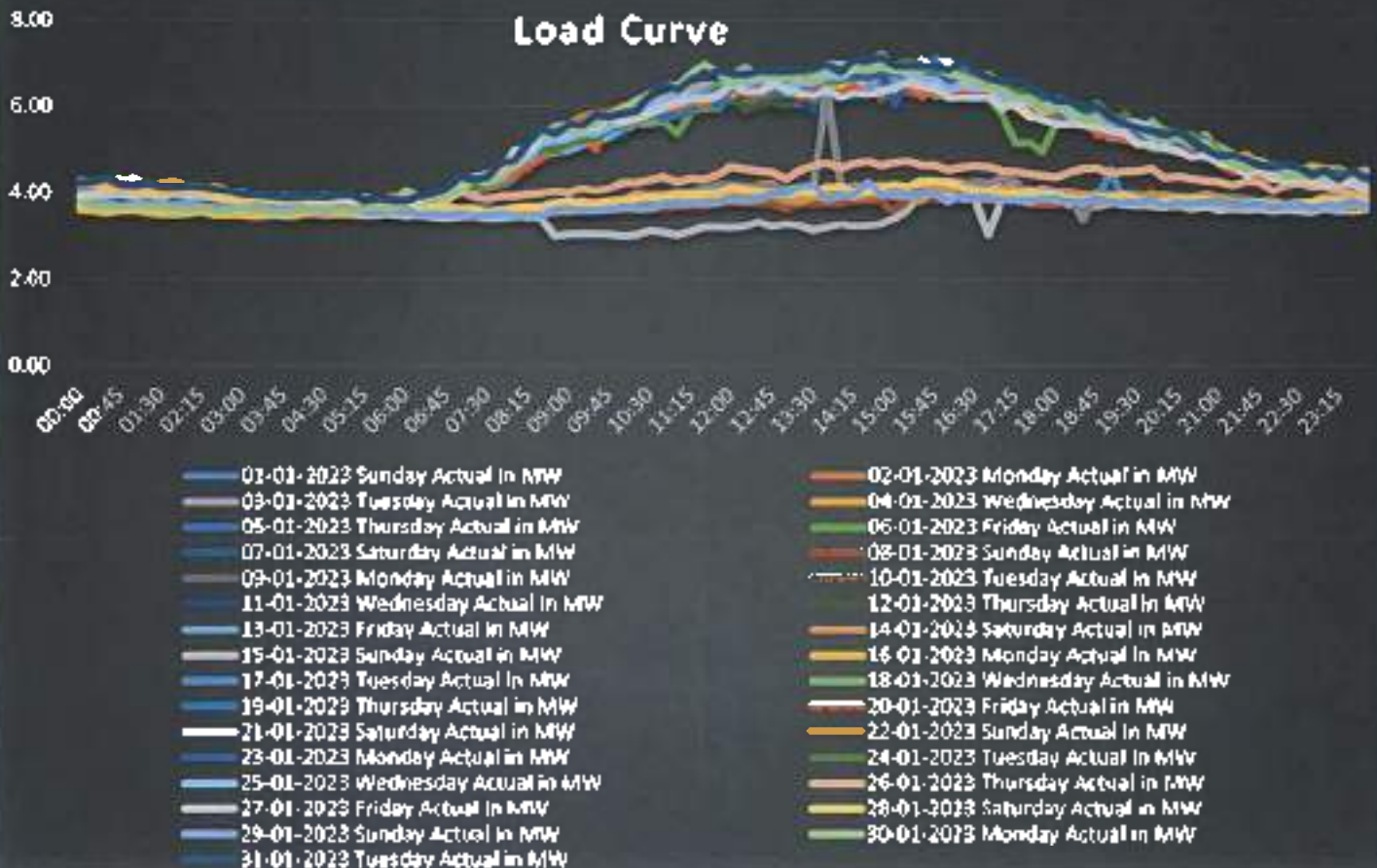
December-2022

Load Curve

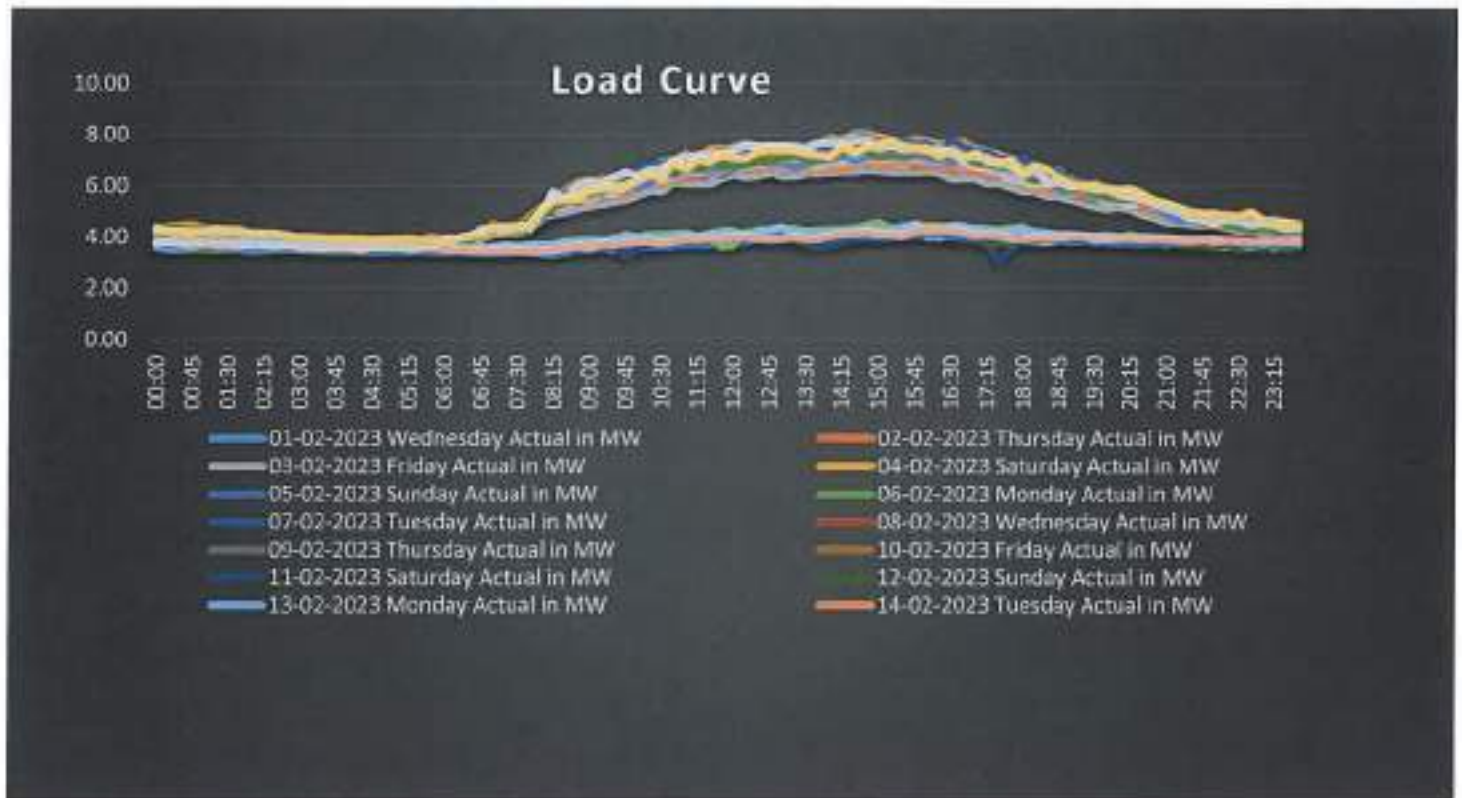


January-2023

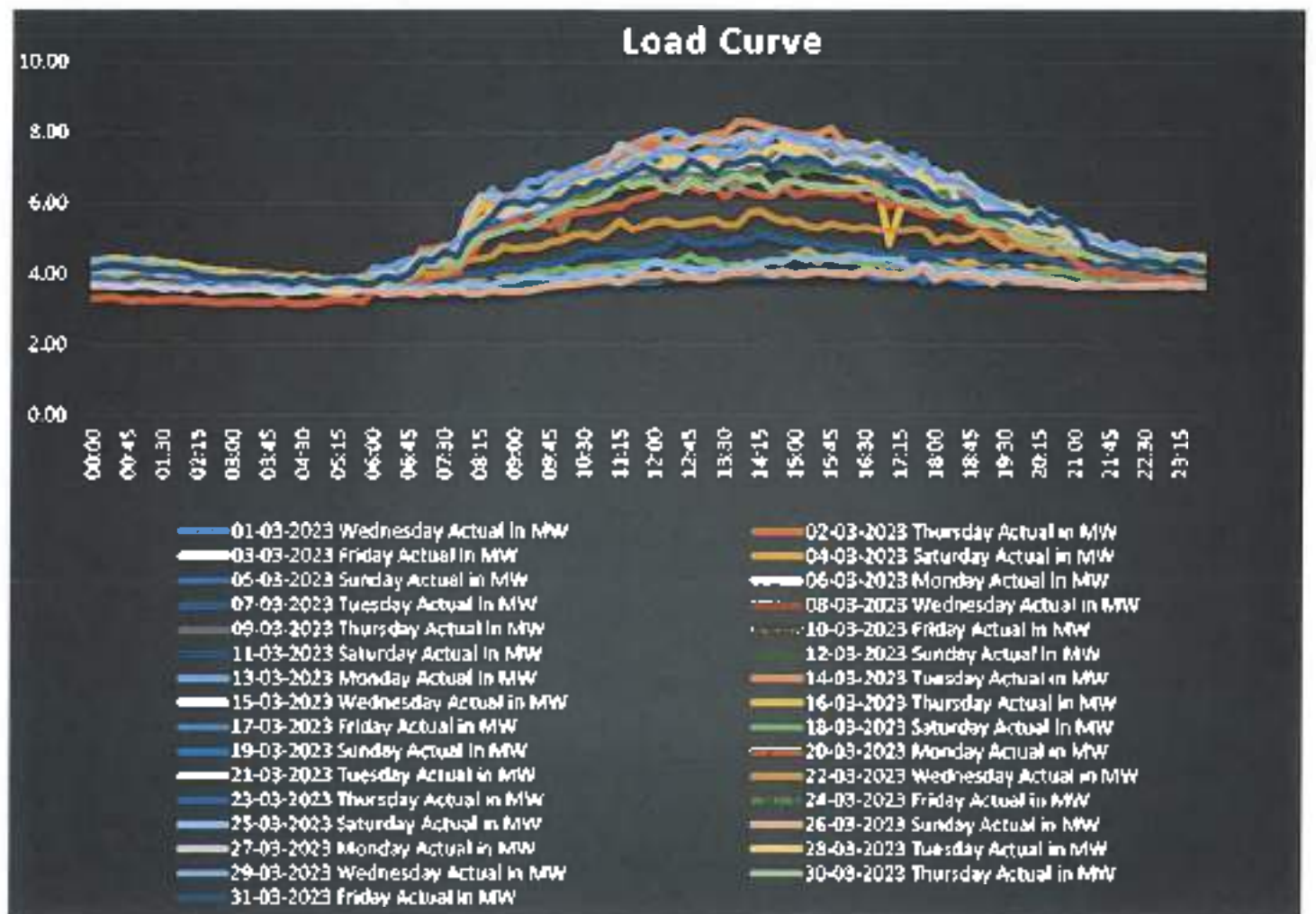
Load Curve



February-2023

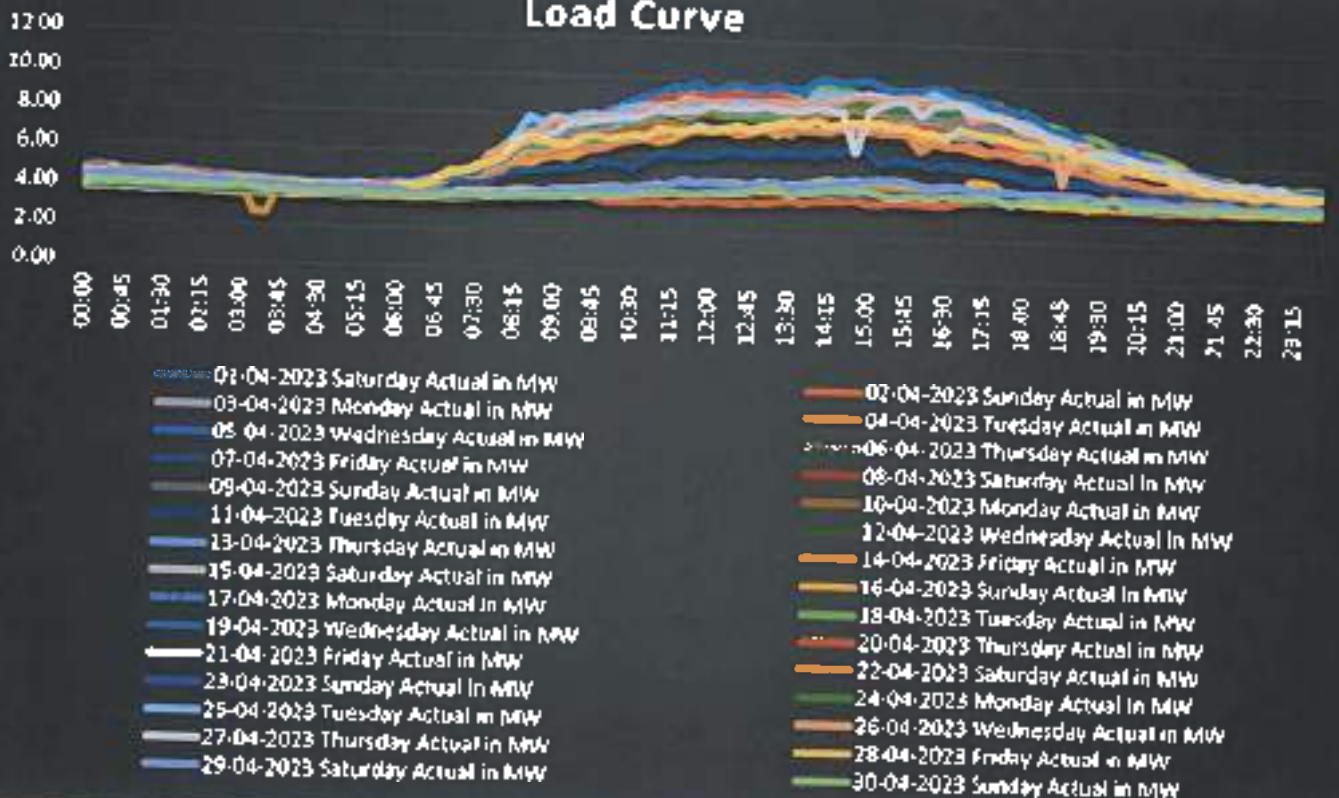


March-2023



April -2023

Load Curve



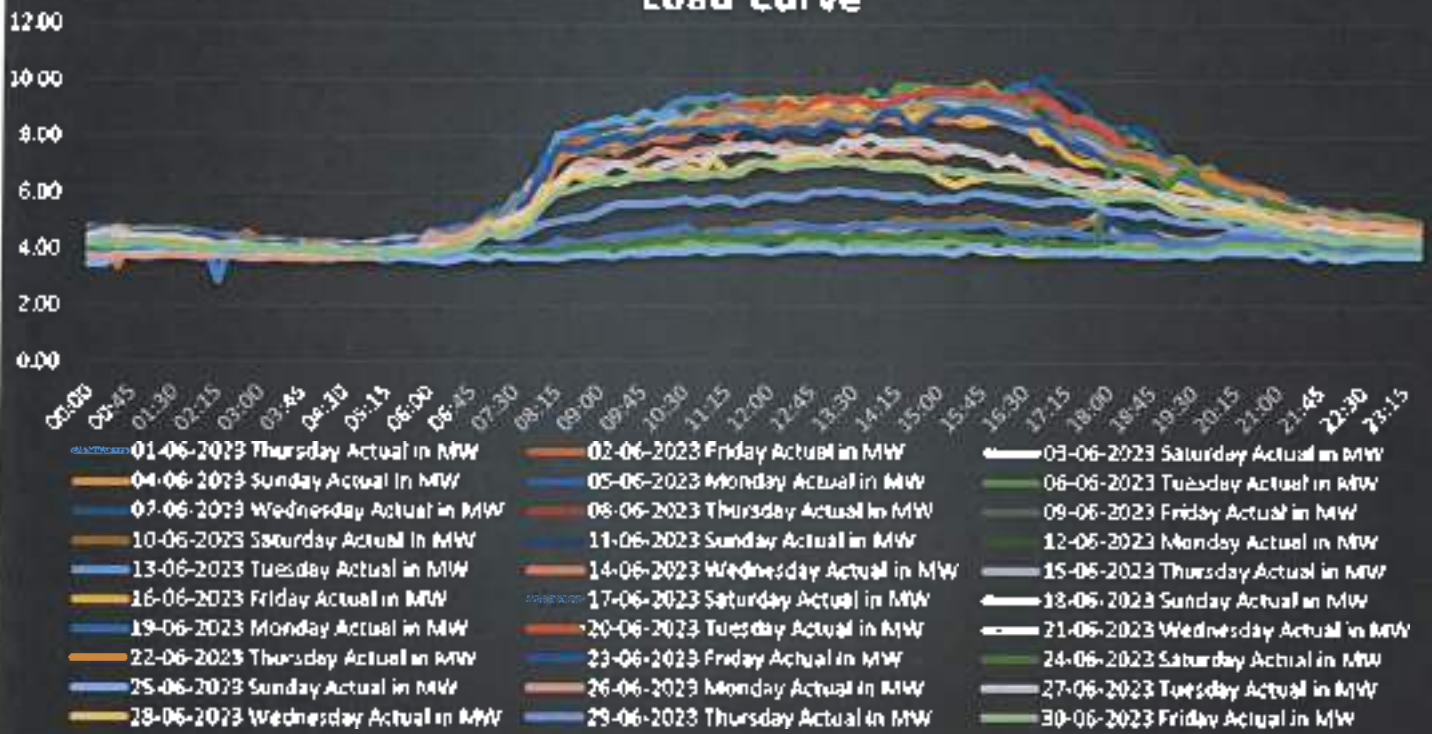
May-2023

Load Curve



June-2023

Load Curve

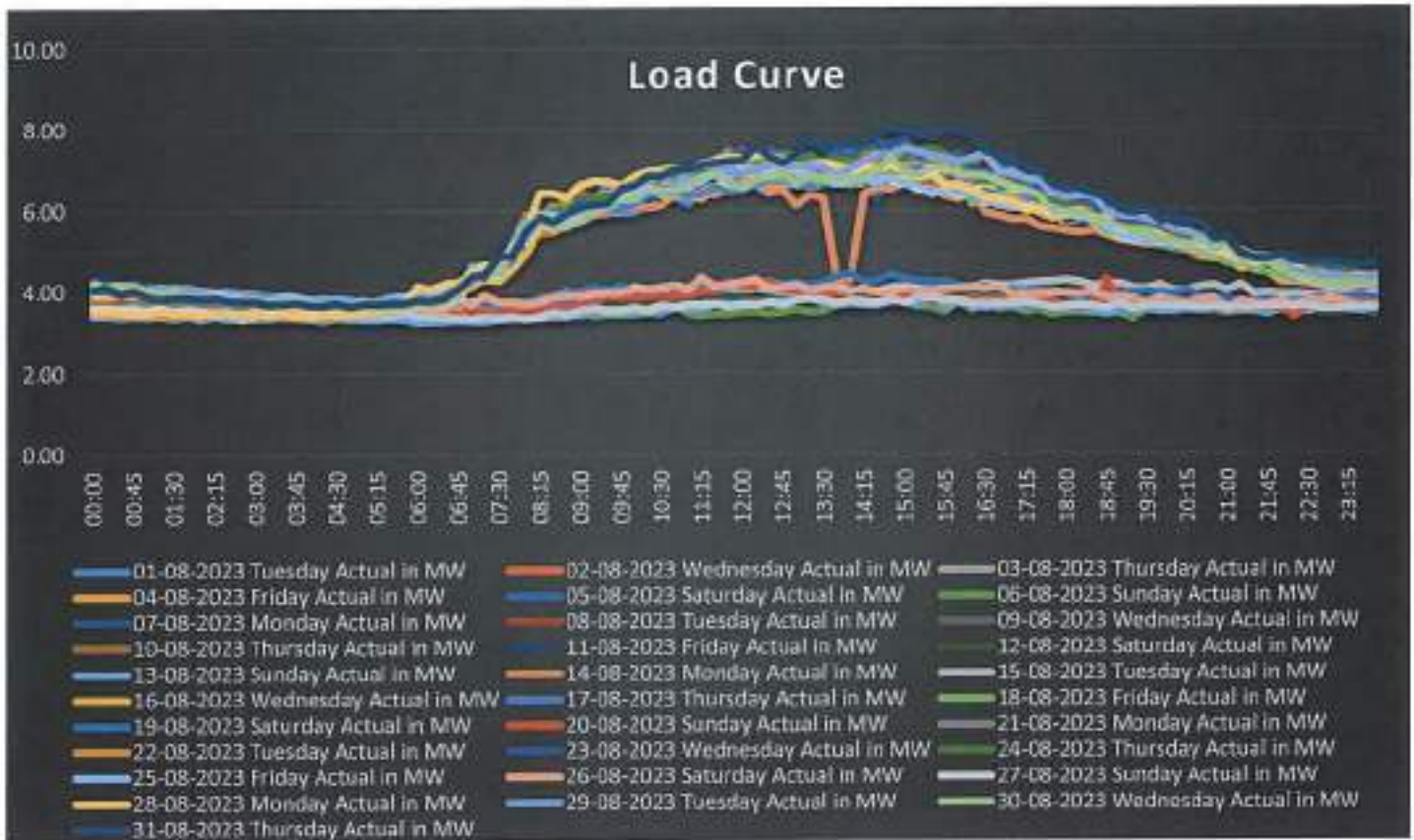


July-2023

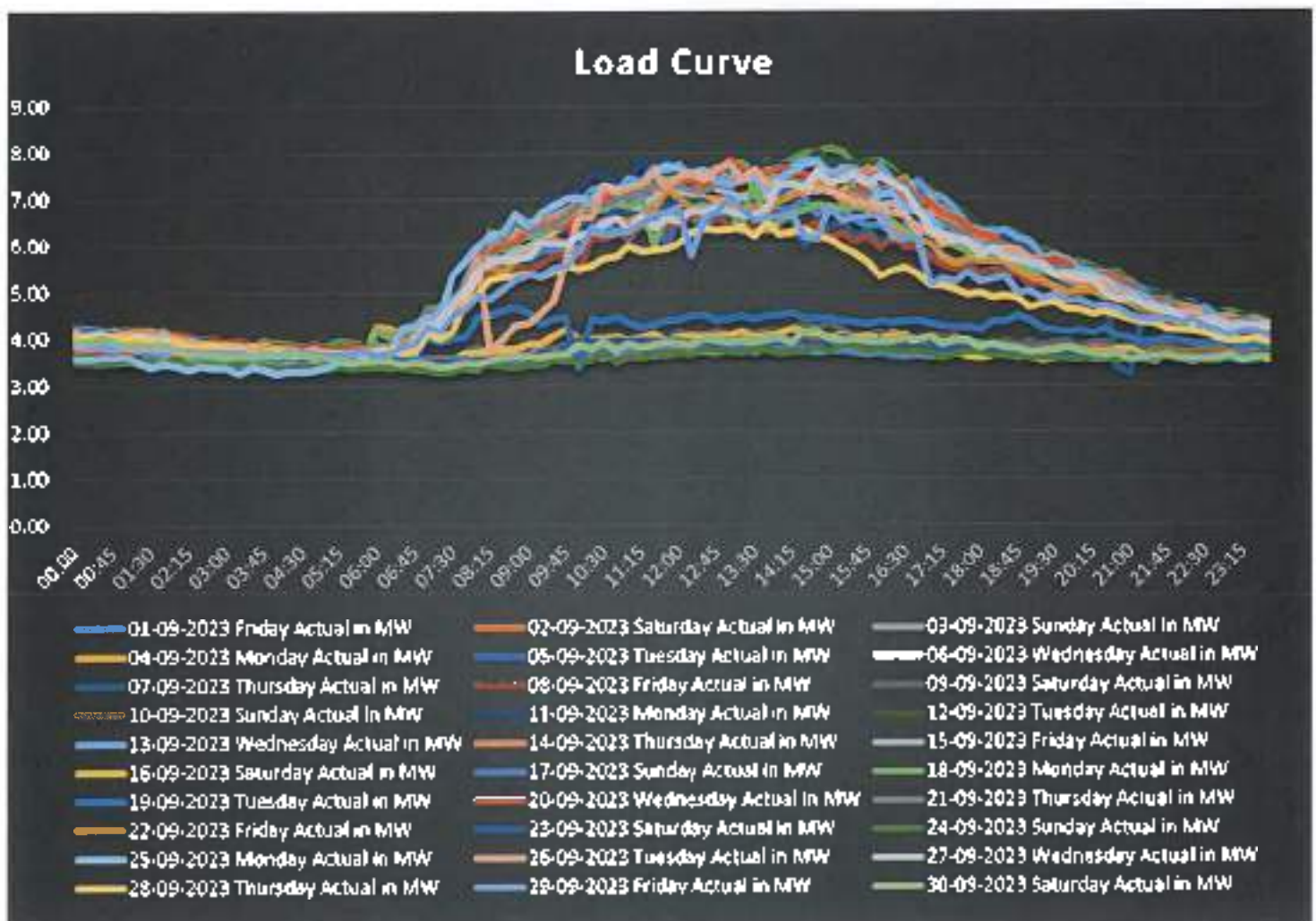
Load Curve



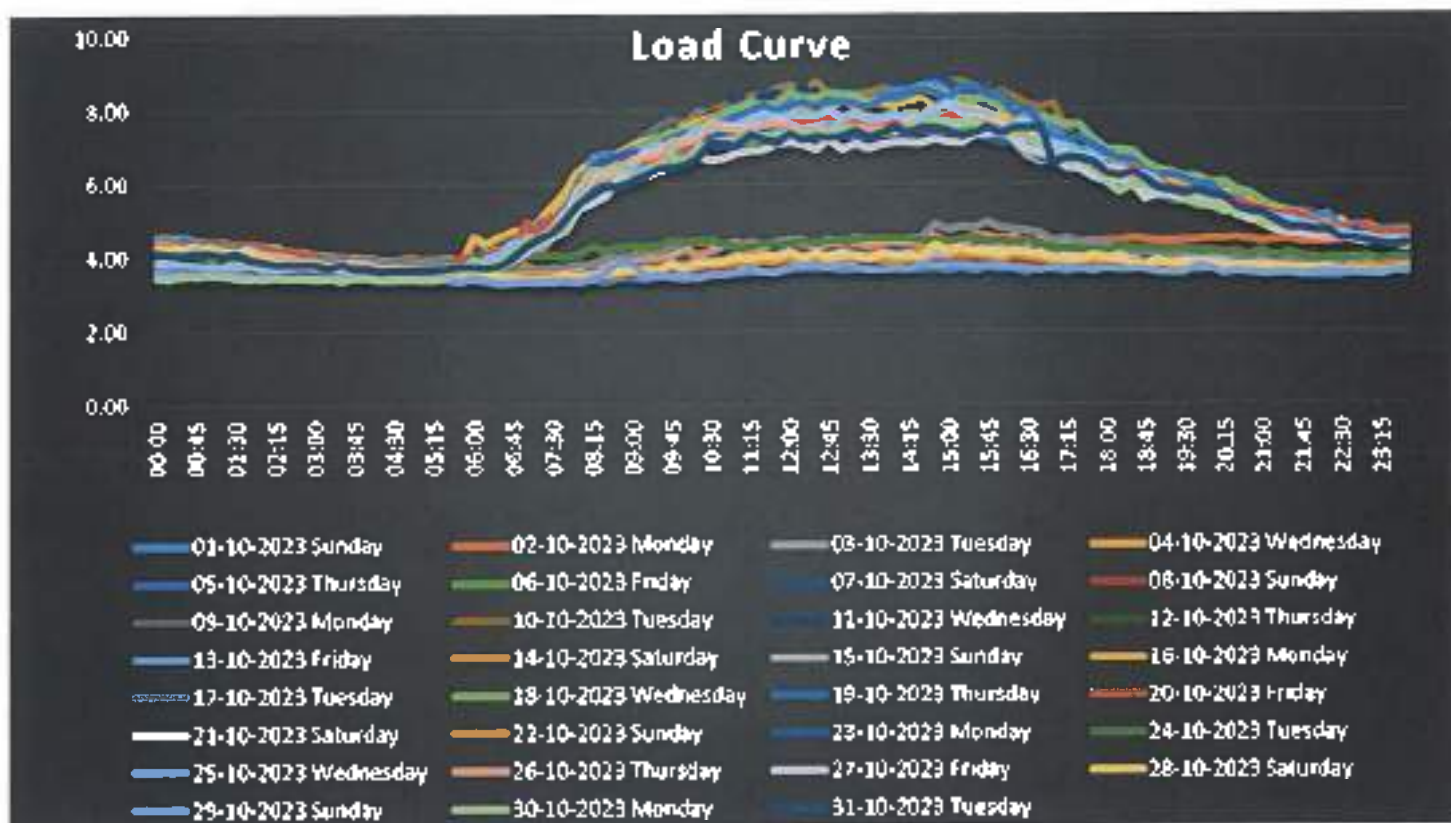
August-2023



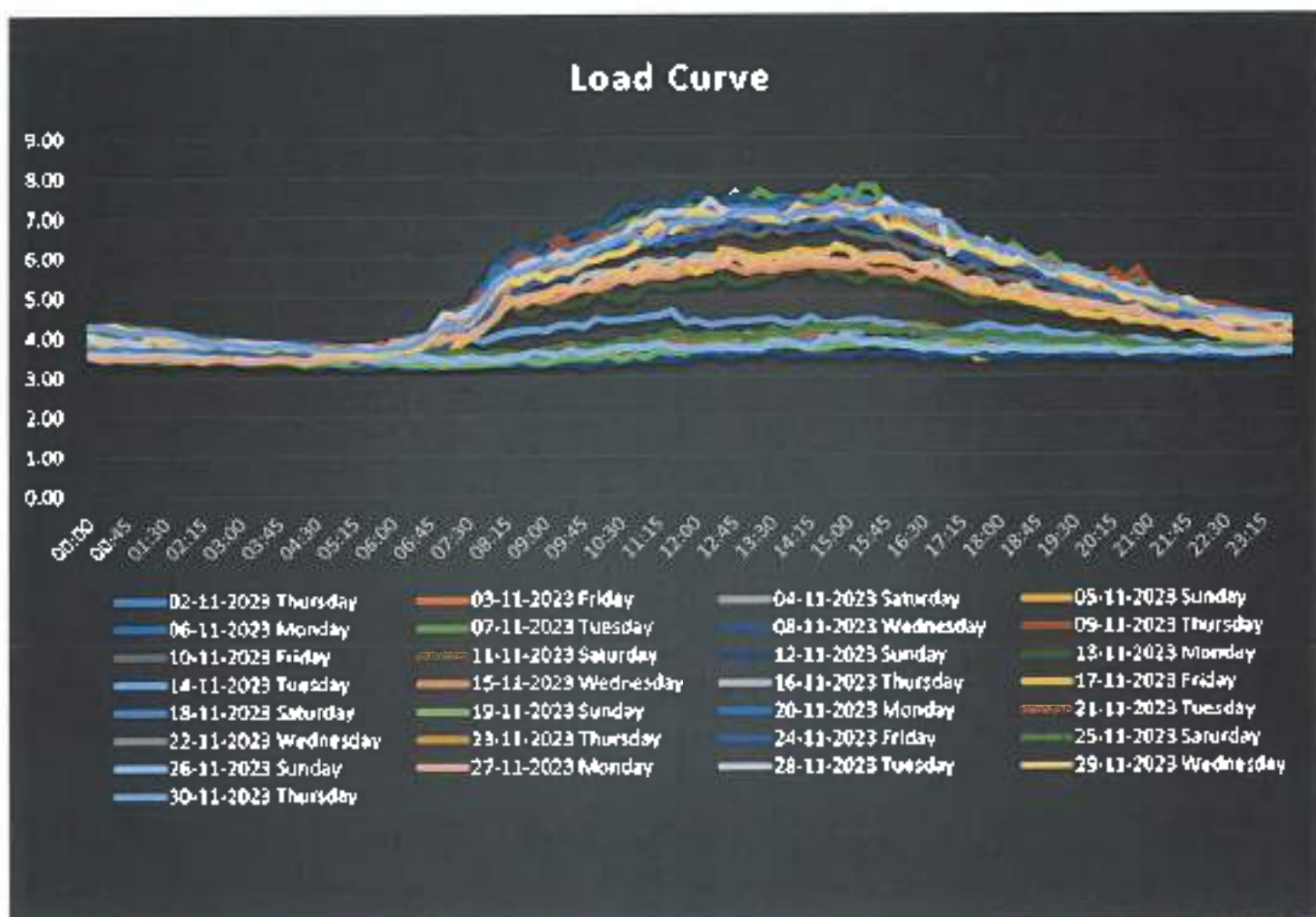
September-2023



October-2023

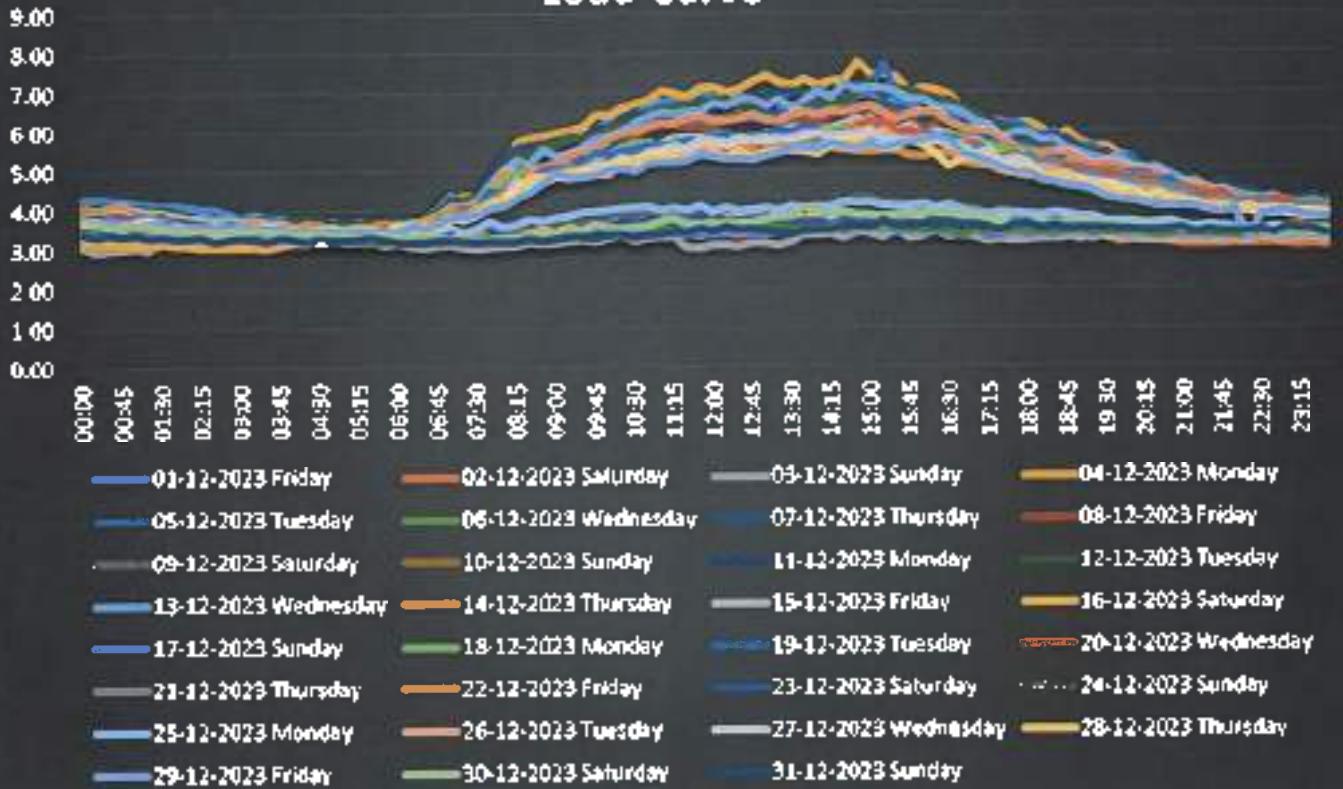


November-2023



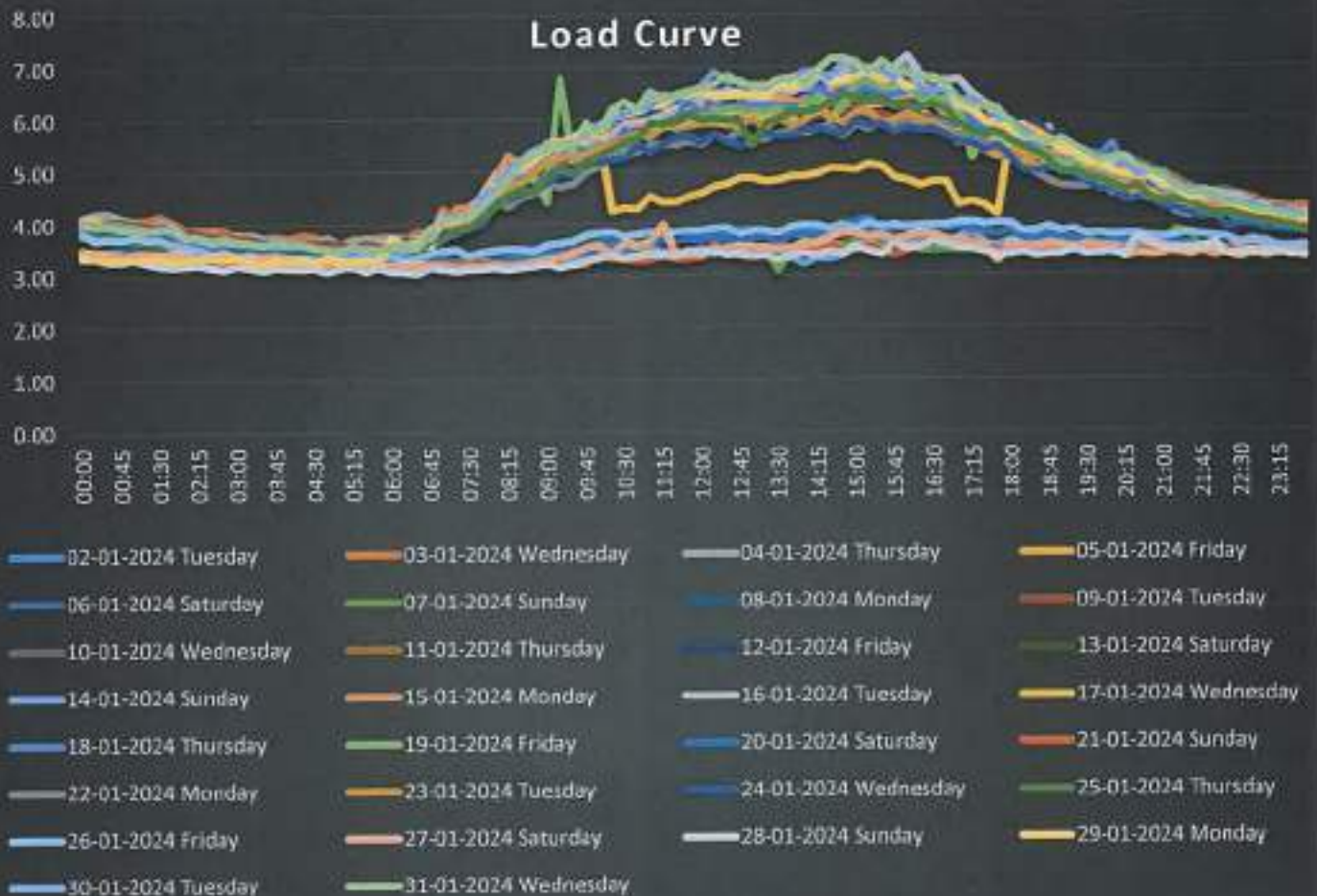
December-2023

Load Curve

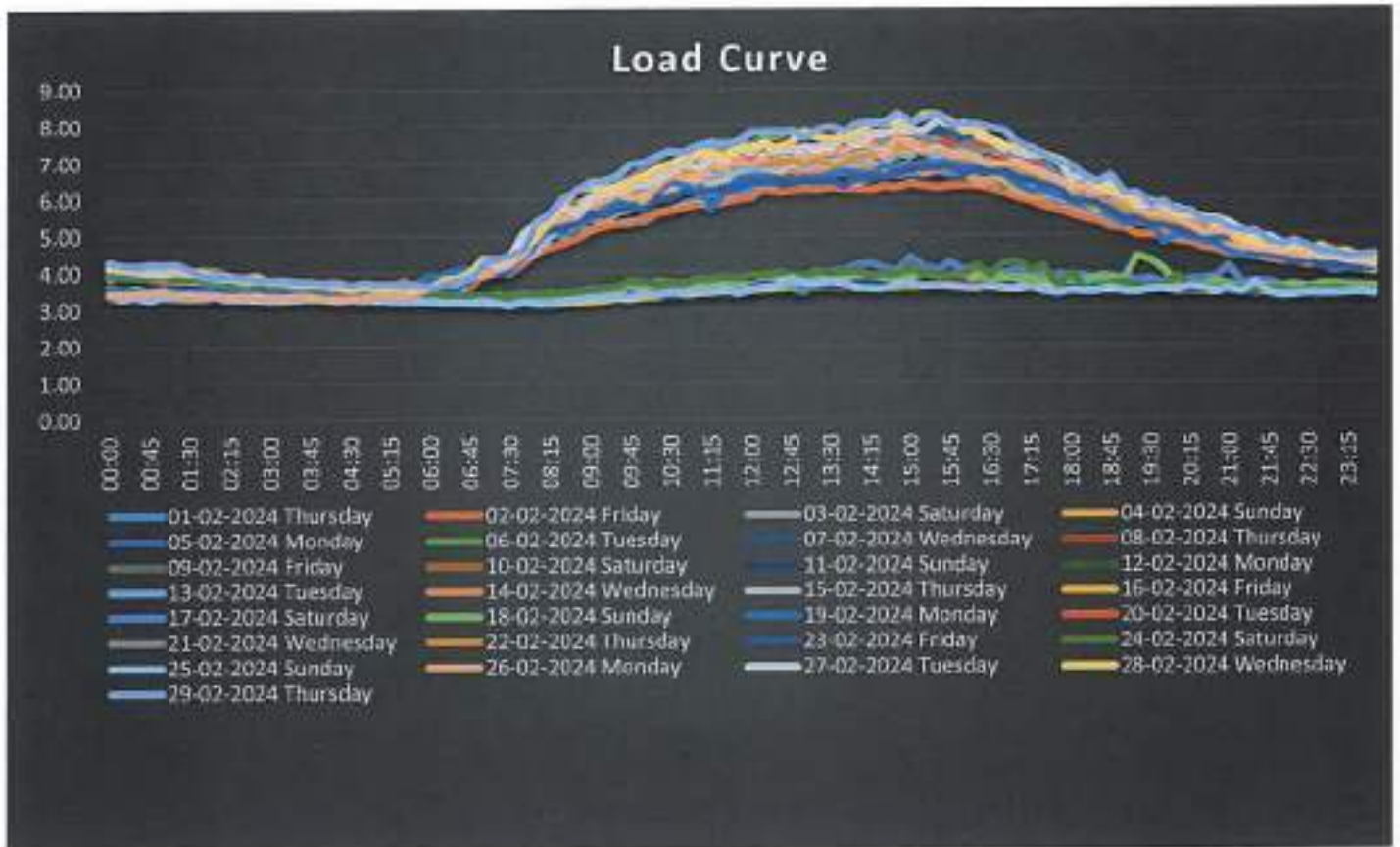


January-2024

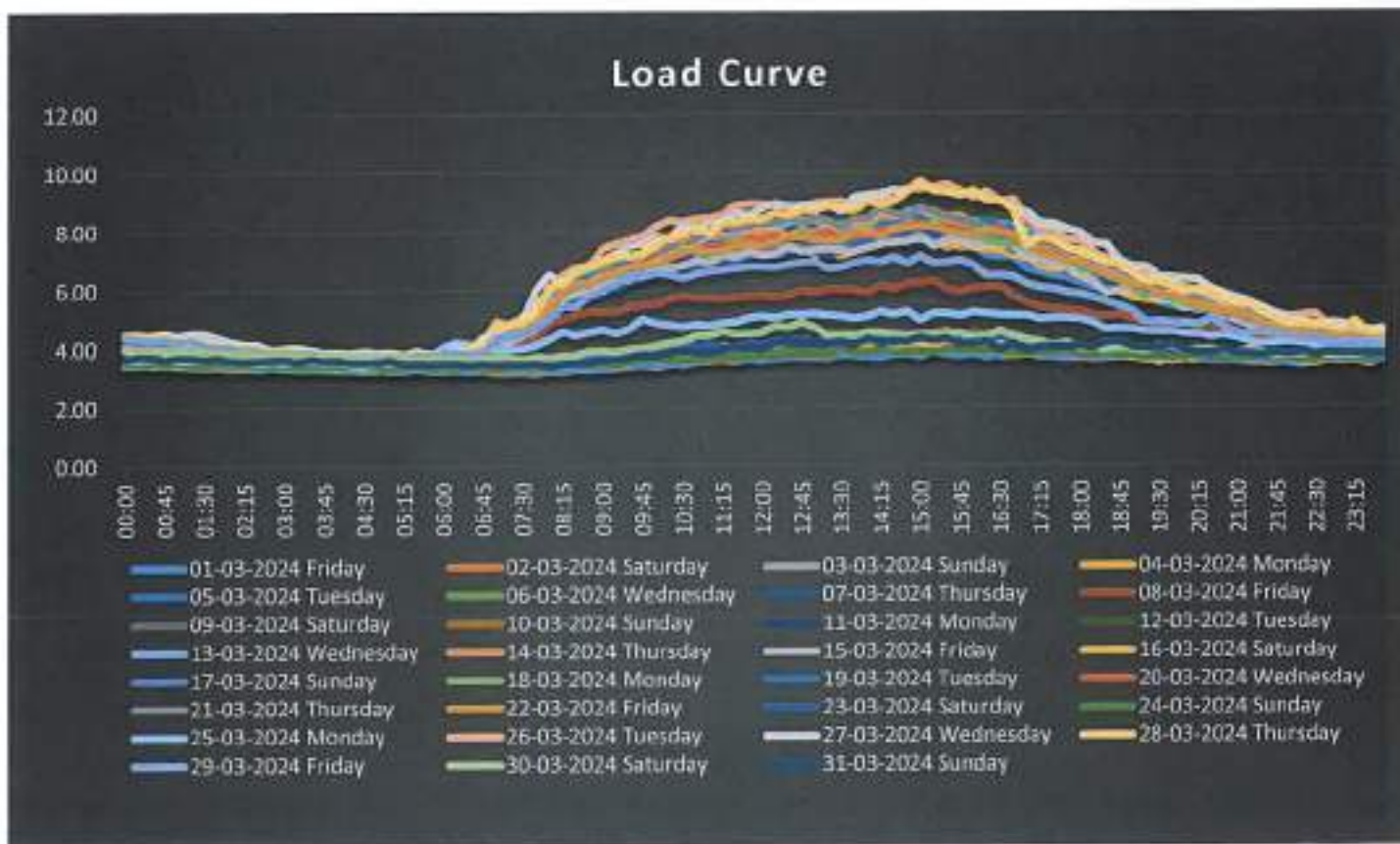
Load Curve



February-2024

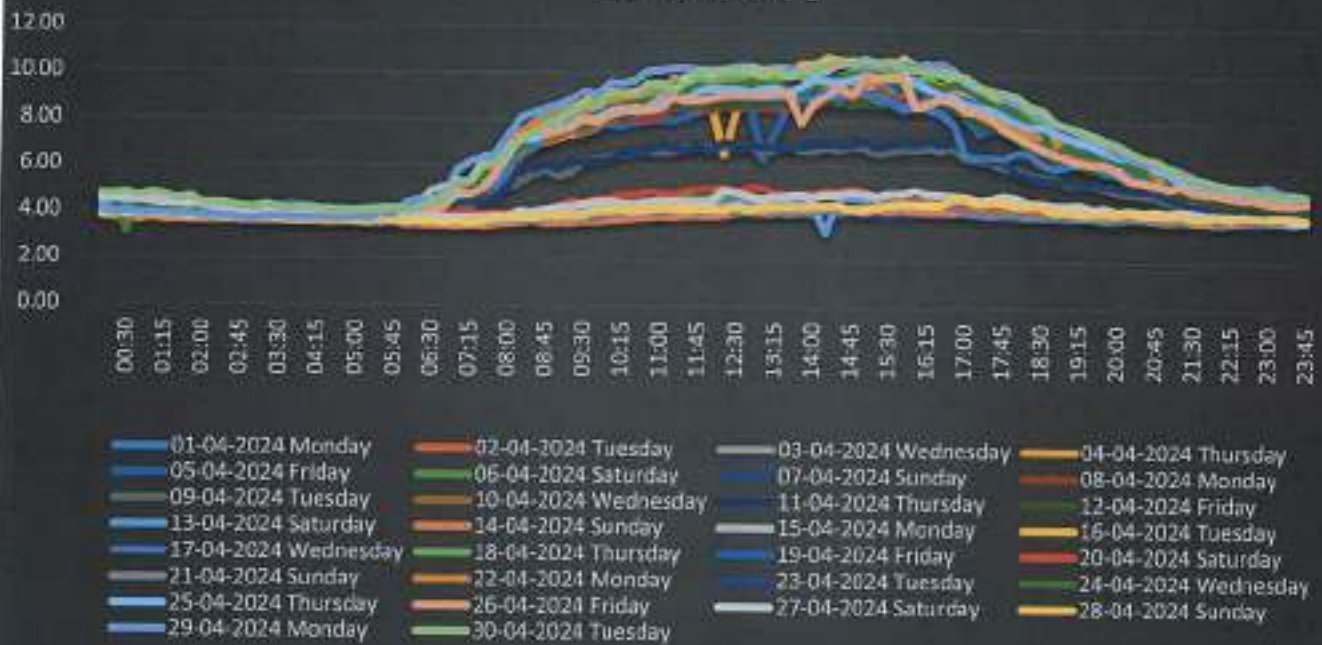


March-24



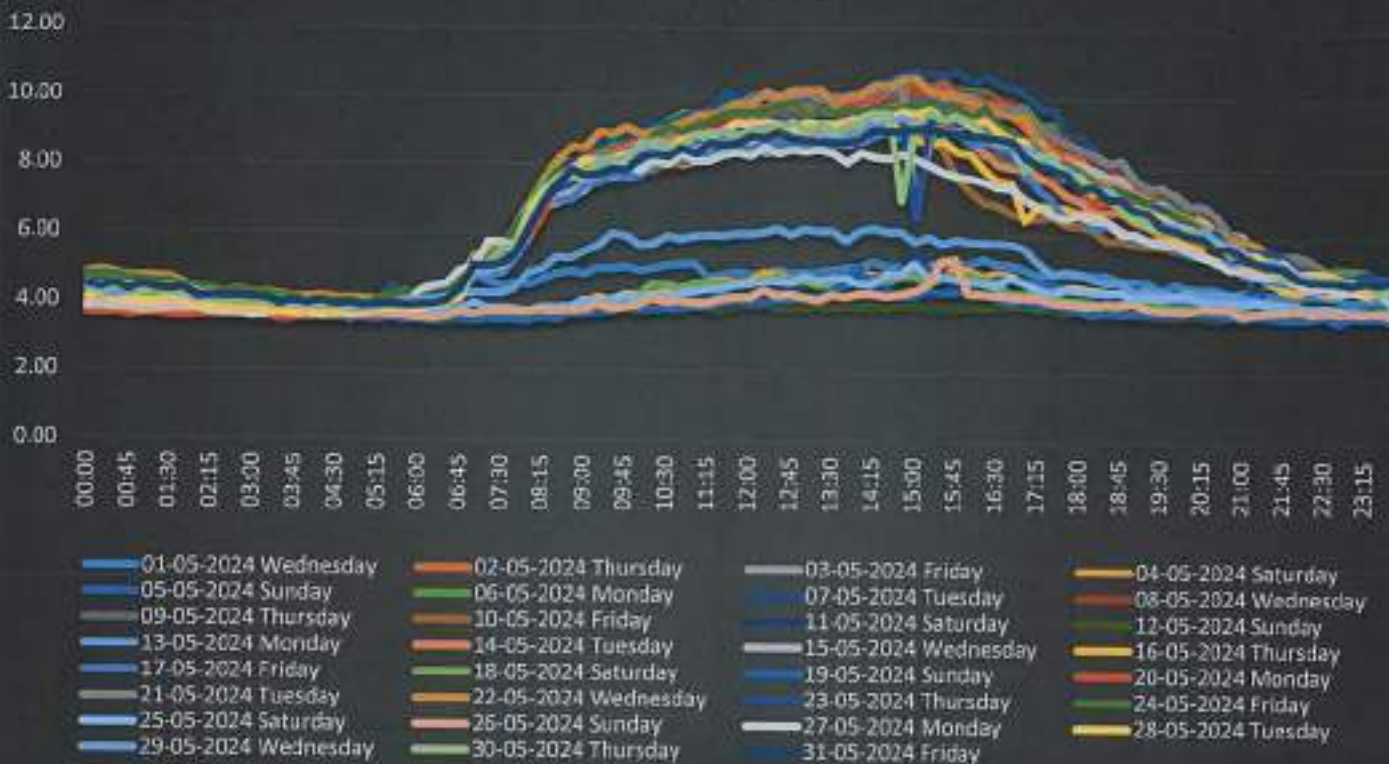
April -2024

Load Curve



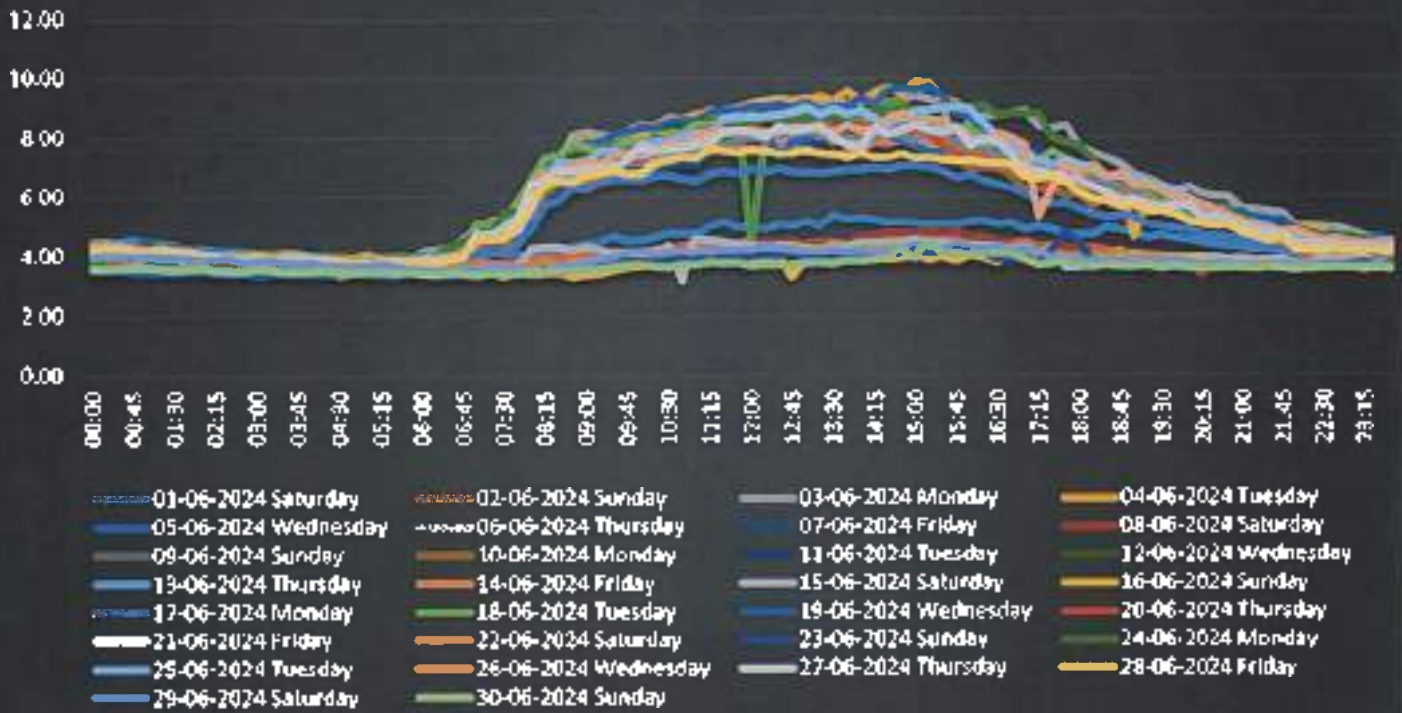
May-2024

Load Curve



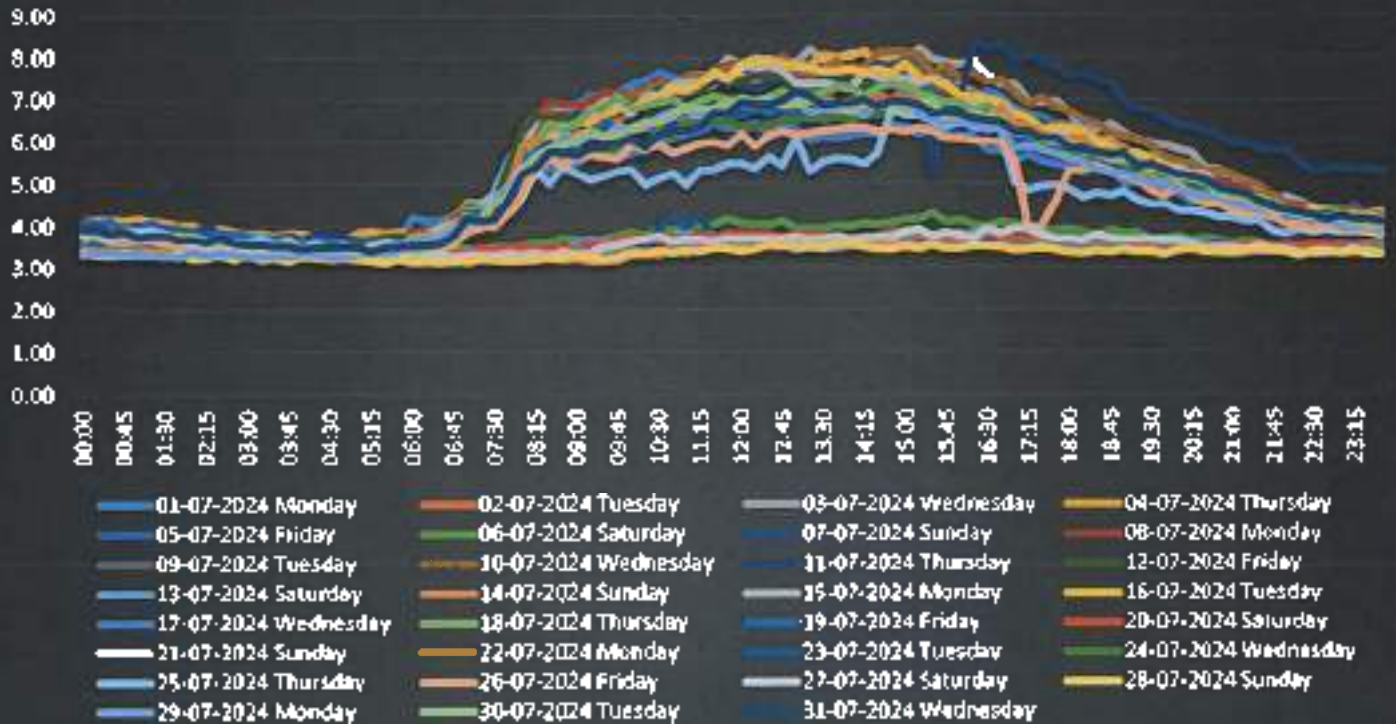
June-2024

Load Curve



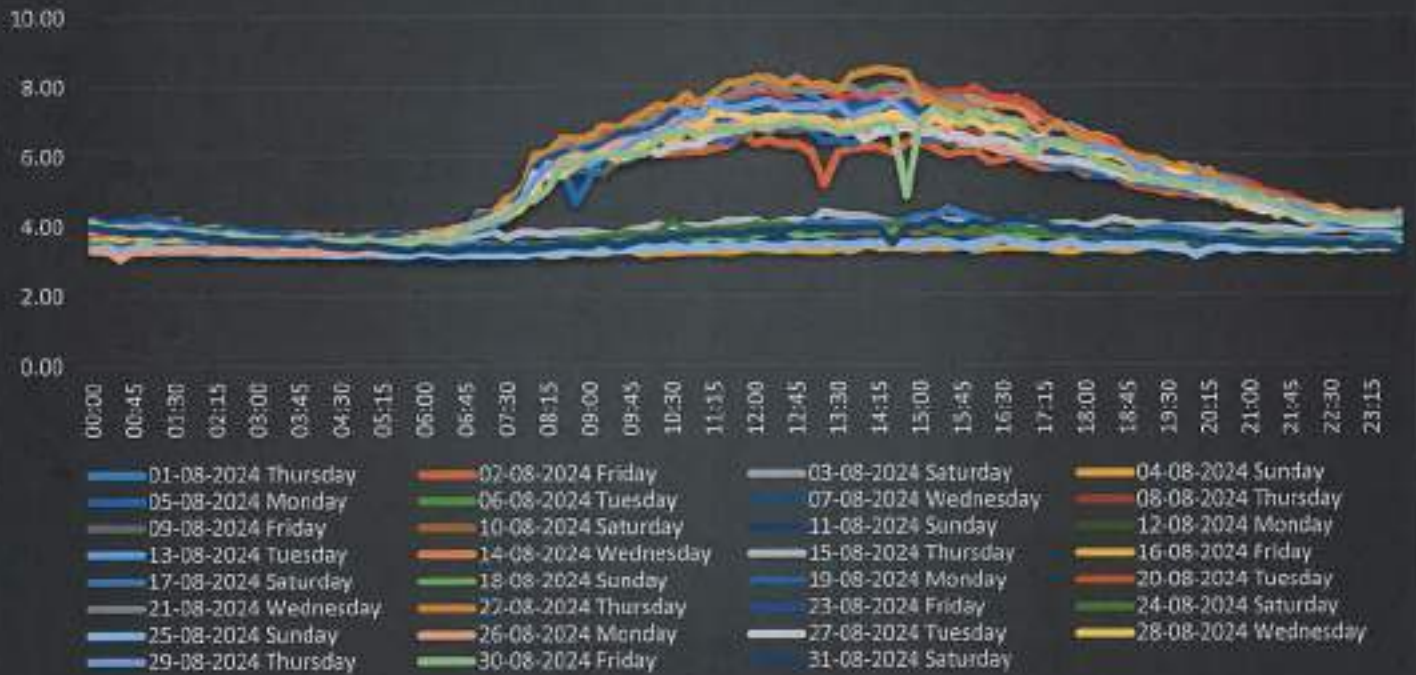
July-2024

Load Curve



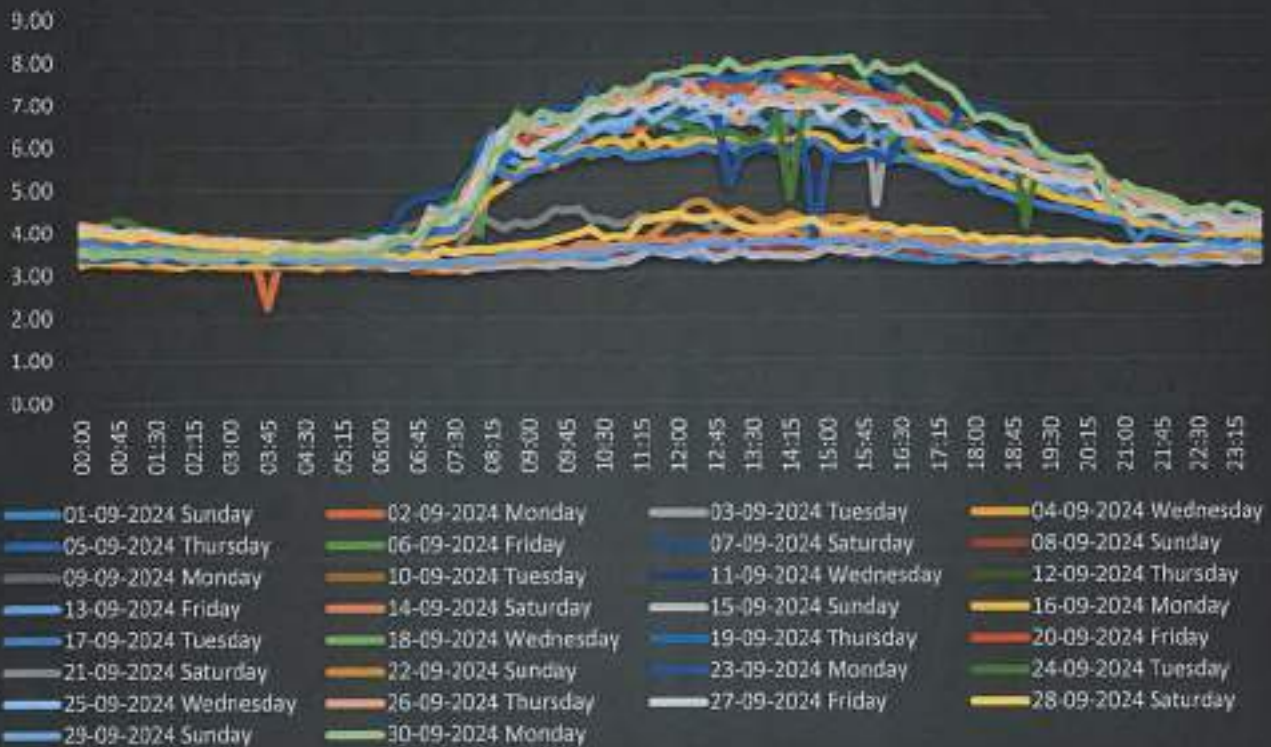
August-2024

Load Curve



September-2024

Load Curve



Annexure -

XX

JOSHI APTE & ASSOCIATES
COST ACCOUNTANTS

2022-23

HO: "CMA Pride", 1st Floor, Plot No.8, S. No. 163, Erandawane Co. Op. Hsg. Sec., Erandawane Pune 411 004.

Pune Branch: Flat No.1, Ganga Vishwanath, Off Law College Road, S No 124/6, Erandawane Pune 411004.

Phones: (020) 2543 7744, 93285 71549, E-mail: amit@javaraj.co.in

COST AUDIT REPORT

We, Joshi Apte & Associates having been appointed as Cost Auditor(s) of EON Kharadi Infrastructure Private Limited-Power Distribution Business- SEZ1 having its registered office at Tech Park One Tower 'E', S.N.191A/2A/2 Next to Don Bosco School,Off Airport Road, Yerwade ,Pune 411006, Maharashtra, India have audited the accompanying special purpose cost records of Distribution License of SEZ 1 having SEZ license No F.2/58/2006-EPZ dated 17th July 2006 approved by Government of India, Ministry of Commerce & Industry, Department of Commerce ("SEZ I") of EON Kharadi Infrastructure Private Limited (the "Company") which comprise the various statements and annexures for the period April 1, 2022 to March 31, 2023 and a summary of significant cost accounting policies and other explanatory information, in respect of Distribution of power for the year 2021-22 maintained by the company and report, in addition to our observations and suggestions in Para 2.

- (i) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of this audit.
- (ii) In our opinion, proper cost records, as per rule 5 of the Companies (Cost Records & Audit) Rules, 2014 have been maintained by the company in respect of products under reference.
- (iii) In our opinion, proper returns adequate for the purpose of the Cost Audit have been received from the branches not visited by us.
- (iv) In our opinion and to the best of our information, the ledgers and records give the information required by the Companies Act, 2013, in the manner so required.
- (v) In our opinion, company has adequate system of Internal audit of cost records which to our opinion is commensurate to its nature and size of its business.
- (vi) In our opinion, information, statements in the annexure to this cost audit report gives a true and fair view of the cost of production of products/ rendering of services, cost of sales, margin and other information relating to products under reference.
- (vii) Detailed project wise cost statements and schedules thereto in respect of the projects under reference of the company duly audited and certified by us are kept in the company.

A. Observations and suggestions, if any, of the Cost Auditor, relevant to the cost audit.

- 1 The company has SAP ERP system in place whereby direct costs are recorded cost centerwise.
- 2 The company is engaged in the business of leasing of real estate properties and operates a Special Economic Zone (SEZ)
- 3 The projects of the company are reported under power distribution i.e. Power distribution- SEZ 1. We have audited Cost records maintained by the company for its power distribution business as required by the Maharashtra Electricity Regulatory Commission.
- 4 Operations of the Company . The projects of the company are executed across India.
- 5 Scale of Overall Activity: During the year the Power Distribution Business- SEZ 1 has recorded a total income of Rs. 36.47 crores which is 15% higher as compared to previous year (Previous Year Total Income . Rs. 31.73 crore)
- 6 Profitability . For the Power Distribution Business- SEZ 1 there is positive margin of Rs. 2.10 crores for the current year, however it has decreased by 54% in the current year against the margin of Rs. 4.56 crore for the previous year.

Other Branch Offices:
NEW DELHI, MUMBAI, SURAT, INDORE



JOSHI APTE & ASSOCIATES
COST ACCOUNTANTS

HQ: "CMA Pride", 1st Floor, Plot No 8, S. No. 16/6, Erandawane Co. Op. Hsg. Soc., Erandawane Pune 411 004,
Pune Branch: Flat No 1, Girja Vishwanath, Off Law College Road, S No 124/6, Erandawane Pune 411004,
Phones: (020) 2543 7744, 93265 71549, E-mail : amj@jovare.co.in

B. Disclosures:

- 1 Annexure to Cost Audit Report has been compiled by the Company. Our audit includes examining, on a test basis, evidence supporting these statements to verify that these statements are free of material mis-statement. Our Observations and suggestions are based on the information contained in these Statements.
- 2 In our opinion, the Cost Accounting Records are in conformity with the Cost Accounting Standards issued by The Institute of Cost Accountants of India, to the extent these are found to be relevant and applicable.
- 3 All facts mentioned in this Report were brought to the notice of the management, discussed with them and then incorporated in the report.
- 4 We have carried out the Audit Process subject to our disclosures as mentioned above. The audit evidence obtained by us is adequate to express our audit opinion. While expressing our audit opinion, we have also relied upon certifications by the management or certifications by other independent auditors, wherever required.
The Management, executives and staff members gave us full co-operation in conducting the Cost Audit for which we are thankful to them.

Dated: this 23rd day of October 2024

at Place: Pune

For Joshi Apte & Associates
Cost Accountants



[Signature]
CMA Amit Apte
M.No. 16106

UDIN 2416105ZZDQUD5IRVN

Other Branch Offices:
NEW DELHI, MUMBAI, SURAT, INDORE

PART - A		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 1 CofA Audit 2022-23		
A.1 General Information				
1	Type of Company	Domestic Company		
2	Corporate identity number of foreign company registration number	U45201PN2806PTC142053		
3	Name of company	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 1		
4	Address of registered office or of principal place of business in India of company	TECH PARK ONE TOWER 'E', S.N.191A/2A/2 NEXT TO DON BOSCO SCHOOL, OFF AIRPORT ROAD, YERWADA PUNE MH 411006		
5	Address of corporate office of company	TECH PARK ONE TOWER 'E', S.N.191A/2A/2 NEXT TO DON BOSCO SCHOOL, OFF AIRPORT ROAD, YERWADA PUNE MH 411006		
6	Email address of company	eoa.earwad@eoninfra.com		
Current Financial Year		Date	Month	Year
7	Date of beginning of reporting Financial Year	01	04	2022
8	Date of end of reporting Financial Year	31	03	2023
First Previous Financial Year		Date	Month	Year
9	Date of beginning of previous financial year	01	04	2021
10	Date of end of previous financial year	31	03	2022
11	Duration in months of previous financial year	12		
12	Level of rounding used in cost statements	Actual		
13	Reporting currency of entity	INR		
14	Whether Indian Accounting Standards are applicable to the company	Yes		
15	Number of cost auditors for reporting period	1		
16	Date of board of directors meeting in which procedure to cost audit report was approved	-		
17	Whether cost auditors report has been qualified or has any reservations or contains adverse remarks	No		
18	Consolidated qualifications, reservations or adverse remarks of all cost auditors	NA		
19	Consolidated observations or suggestions of all cost auditors	NA		
20	Explanation of Company to every reservation or qualification of cost auditor	NA		
21	Whether company has related party transactions for sale or purchase of goods or services	No		



A.2. General Details of cost Auditor		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 1 Cost Audit 2022-23
1	Whether cost auditor is lead auditor	Yes
2	Category of cost auditor	Firm
3	Firm's registration number	08240
4	Name of cost auditor/cost auditor's firm	JOSHI APTE & ASSOCIATES
5	PAN of cost auditor/cost auditor's firm	AAHFJ8810Q
6	Address of cost auditor or cost auditor's firm	"CMA Apte", 1st Floor, Flat No.5, G. No. 15/B, Bramhadas Co-op.Hsg. Society, Erandwadi Pune 411 004
7	Email id of cost auditor or cost auditor's firm	ajm@joshiapte.co.in
8	Membership number of member signing report	18185
9	Name of member signing report	Avin Ashish Apte
10	Name(s) of product(s) or service(s) with CTA heading	Power Distribution Business SEZ 1
11	SRN number of Form CRA-2	NA
12a	Number of audit committee meeting(s) during the year for which Cost Auditor was invited	0
12b	Number of audit committee meeting(s) attended by cost auditor during year	0
13	Date of signing cost audit report and certificate by cost auditor	
14	Place of signing cost audit report and certificate by cost auditor	Pune




A.3. Cost Accounting Policy

1 Introduction

EON KHARADI INFRASTRUCTURE PRIVATE LIMITED (the "Company") is a private company incorporated and domiciled in India, in the year 2004. The Company is engaged in the business of leasing of real estate properties and operates Special Economic Zone (SEZ). The company has started its operation relating to power distribution on business for SEZ 1 from November 05, 2020.

(a) Identification of cost centres/ cost objects and cost drivers.

The expenses are accumulated under different cost centers classified as project cost centers, production cost centres, service cost centers, general and administrative overheads.

(b) Accounting for material cost including packing materials, stores and spares etc., employee cost, utilities and other relevant cost components.
 Not applicable

(c) Accounting, allocation and absorption of overheads.

Overhead expenses are allocated to power distribution project on actual basis. Overheads have been identified as Production, Administrative and Selling & Distribution Overheads.

(d) Accounting for Depreciation/Amortisation

Company has adopted Written Down Value Method.

When significant parts of property, plant and equipment are required to be replaced at intervals, the company depreciates them separately based on their specific useful lives. Likewise, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in the statement of profit and loss as incurred.

Depreciation on property, plant and equipment is calculated on written down value (WDV) basis using the rates arrived at based on the useful lives estimated by the management:

Asset Description	Useful lives estimated by the Management (Years)
Electrical Installations	5 to 20

(e) Accounting for by-products/joint-products, scrap, waste etc.
 Not applicable

(f) Basis for Inventory Valuation.
 Not applicable

(g) Methodology for valuation of Inter-Unit / Inter Company and Related Party Transactions.
 Not applicable

(h) Treatment of abnormal and non-recurring costs including classification of other non-cost items.
 Abnormal & non recurring costs are not considered in cost statement & are shown as a reconciliation item.

(i) Other relevant cost accounting policies adopted by the company.
 The company uses SAP ERP System for Accounting of Expenses & Income.

2 Briefly specify the changes, if any, made in the cost accounting policy for the product / activity group (S) under audit during the current financial year as compared to the previous financial year.

There are no changes made in the cost accounting policy for the product / activity group (S) under audit during the current financial year as compared to the previous financial year.

3 Observations of the Cost Auditor regarding adequacy or adherence of the Budgetary Control system, if any, followed by the company

In our opinion and according to the information and explanations given to us, the budgetary control system followed by the company are adequate.



(Handwritten signature)



A.A. PRODUCTS/Services Details (Per the Company as a whole)		EON BHARATI INFRASTRUCTURE PRIVATE LIMITED Power Distribution @ scheme - SEZ 1 Coal Area 2821-23		Whether covered under cost audit		
Sr. No.	Basis for classifying manufactured product or service	Means of manufactured product or service	GTA code of manufactured product		Net operational revenue of manufactured product or service	
				Current Year 2020-23	Previous Year 2021-22	
1	Service	Power Distribution - SEZ 1	NA	30,36,07,265	21,69,64,060	Yes
		Total Net Operational Revenue of Manufactured Product or Service		30,36,07,265	21,69,64,060	
		Other Operating Income of Company		36,36,07,295	31,69,84,000	
		Total Operating Income of Company		51,31,496	2,31,000	
		Other Income of Company		35,47,28,751	31,72,95,000	
		Total Revenue as per Financial Accounts				
		Exceptional and Extra Ordinary Income				
		Other Comprehensive Income, if any				
		Total Revenue including Exceptional, Extra Ordinary and Other Comprehensive Income, if any		35,47,28,751	31,72,95,000	
		Turnover as per IBCA / Service Tax GST Records		5,94,08,20,102	2,92,81,83,820	
		Difference		(5,98,21,82,042)	(2,62,09,88,820)	

Notes:-
The figures in sales as per financial records and as per GST returns is highly an account of the following reasons:

- i. Other Income
 - ii. Grouping Entries
- This company has compiled a detailed reconciliation for the same.



PART-C		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	
C.1. QUANTITATIVE INFORMATION (for each service separately)		Power Distribution Business -SEZ 1 COST AUDIT 2022-23	
Name of Service		Power Distribution- SEZ 1	
Service Code (if applicable)			
Particulars	UOM	Current Year (2022-23)	Previous Year (2021-22)
1. Available Capacity			
(a) Installed Capacity	MWh	1,57,680	1,57,680
(b) Capacity enhanced during the year, if any	NA	-	-
(c) Total available Capacity	NA	1,57,680	1,57,680
2. Actual Services Provided			
(a) Own Services	NA	-	-
(b) Services under contractual arrangement	MWh	46,100	39,224
(c) Outsourced Services	NA	-	-
(d) Total Services	MWh	46,100	39,224
3. Total Services provided as per Service Tax/GST Records			
	NA	-	-
4. Capacity Utilization (in-house)			
		29.24%	24.88%
5. Stock & Other Adjustments			
(a) Change in stock	NA	-	-
(b) Self/ Captive consumption (incl. samples etc)	NA	-	-
(c) Other Quantitative adjustments, if any (wastages etc.)	MWh	1,535	1,534
(d) Total Stock & Other Adjustments	MWh	1,535	1,534
6. Actual Sales			
(a) Services rendered - Domestic	MWh	44,565	37,691
(b) Services rendered - Export	NA	-	-
(c) Total Services Rendered	MWh	44,565	37,691



C.2. ABRIDGED COST STATEMENT (for each service separately)		EON JOURANI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 1 COST AUDIT 2022-23			
Name of Service		Power Distribution- SEZ 1			
Service Code (if Applicable)		Addled Group			
Unit of Measure		MVA			
		Services provided	Captive Consumption	Other Adjustments	Service rendered
Current Year-	2022-23	48,160	0	1,838	44,586
Previous Year-	2021-22	39,224	-	1,334	37,691
Sr. No.	Particulars	Current Year (2022-23) Rs.		Previous Year (2021-22) Rs.	
		Amount (Rs.)	Rate per Unit (Rs.)	Amount (Rs.)	Rate per Unit (Rs.)
1	Materials Consumed	-	-	-	-
2	Power Purchased Cost	24,18,79,309	5247	15,98,44,000	4,375
3	Direct Employees Cost	-	-	-	-
4	Direct Expenses	-	-	-	-
5	Consumable Stores and Spares	-	-	-	-
6	Repairs and Maintenance	2,31,06,579	545	91,60,000	734
7	Quality Control Expenses	-	-	-	-
8	Research and Development Expenses	-	-	-	-
9	Technical know-how Fee / Royalty	-	-	-	-
10	Depreciation/Amortization	3,49,07,723	754	3,99,21,000	985
11	Other Overheads	-	-	-	-
12	Industry Specific Opening Expenses(as per Para 10)	-	-	-	-
13	Total (1 to 12)	30,19,53,562	6,550	20,76,29,000	5,293
14	Less: Credits for Recoveries, if any	-	-	-	-
15	Cost of Service provided (13-14)	30,19,53,562	6,550	20,76,29,000	5,293
16	Cost of Outsourced/Contractual Services	-	-	-	-
17	Total cost of Service available	30,19,53,562	6,550	20,76,29,000	5,293
18	Less: Self-Captive Consumption	-	-	-	-
19	Other Adjustments (if any) (WIP)	-	-	-	-
20	Cost of service Sold (17-18+19)	30,19,53,562	6,775	20,76,29,000	5,509
21	Administrative Overheads	4,12,92,841	927	5,90,91,000	1,541
22	Selling and Distribution Overheads	-	-	11,08,000	28
23	Cost of Sales before Finance Charges (20+21+22)	34,32,46,403	7,702	26,68,28,000	7,079
24	Interest and Financing Charges	49,939	1	46,69,000	124
25	Cost of Sales (23 + 24)	34,32,96,341	7,703	27,14,97,000	7,203
26	Net Sales Realization (Net of Taxes and Duties)	36,26,07,265	8,190	31,69,64,000	8,413
27	Margin (Profit)(Loss) as per Cost Accounts (26-25)	2,93,10,924	486	4,54,67,000	1,209



PART-D		EON KHARADI-INFRASTRUCTURE PRIVATE LIMITED					
D.1. Product and Service Profitability Statement		Power Distribution Business -SEZ 1					
(For multiple products / services)		Current Year 2022-23			Previous Year 2021-22		
Sr. No.	Particulars	Sales Rs.	Cost of Sales Rs.	Margin %	Sales Rs.	Cost of Sales Rs.	Margin Rs.
1	Power Distribution-SEZ 1	30,36,07,295	34,32,96,341	2.05.10.954	31,69,84,000	27,14,97,000	4,54,87,000
	Total	30,36,07,295	34,32,96,341	2.33.10.954	31,69,84,000	27,14,97,000	4,54,87,000



D.2. Profit Reconciliation (For the company as a whole)		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 1 Cost Audit 2022-23	
Sr. No.	Particulars	Current Year 2022-23	Previous Year- 2021-22
1	Profit or Loss as per Cost Accounts	2,03,10,954	4,54,67,000
	(a) For the audited product(s)/service(s)	2,03,10,954	4,54,67,000
	1. Power Distribution- SEZ 1	2,03,10,954	4,54,67,000
	(b) For the un-audited product(s)/service(s)	-	-
2	Add: incomes not considered in cost accounts (specify details)	11,31,456	3,31,000
	Other Miscellaneous Income	2,20,126	3,31,000
	Interest received	9,11,330	-
3	Less : Expenses not considered in cost accounts (specify details)	4,19,347	1,100
	Rounding Off Difference	1,024	1,000
	Provision for doubtful debts	4,18,323	-
4	Difference in Valuation of stock between financial accounts and cost accounts		-
5	Other adjustments, if any		-
6	Profit or Loss as per Financial Accounts excluding Other Comprehensive Income for companies following IND AS	2,10,22,483	4,57,97,000



D.3. Value Addition and Distribution of Earnings (For the company as a whole)		EON KHARADI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business -SEZ 1 Cost Audit 2022-23	
		Current Year - 2022-23	Previous Year- 2021- 22 Amount (Rs.)
	Value Addition:		
1	Revenue From Operations	36,36,07,295	31,69,64,000
2	Less: Taxes and other duties	-	-
3	Net Revenue from Operations	36,36,07,295	31,69,64,000
4	Add: Export Incentives	-	-
5	Add/Less: Adjustment in Stocks	-	-
6	Less: Cost of bought out inputs	-	-
	(a) Cost of Materials Consumed of company	-	-
	(b) Process Materials / Chemicals of company	-	-
	(c) Consumption of Stores and Spares of company	-	-
	(d) Utilities (e.g. power and fuel)	24,18,79,309	15,98,44,000
	(e) Others, if any	6,68,18,318	6,83,58,000
	Total Cost of bought out inputs	30,86,97,627	22,82,02,000
7	Value Added	5,49,09,668	8,87,62,000
8	Add: Income from any other sources	11,31,458	3,31,000
9	Add: (i) Exceptional and Extra Ordinary income	-	-
	(ii) Other Comprehensive Income, if any	-	-
10	Earnings available for distribution	5,60,41,124	8,90,93,000
	Distribution of Earnings to:		
i	Employees as salaries and wages, retirement benefits, etc.	-	-
ii	Shareholders as dividend	-	-
iii	Company as retained funds	5,59,90,185	8,44,22,000
iv	Government as taxes (specify)	-	-
v	Extra Ordinary Expenses	-	-
vi	Others, if any (specify)	-	-
	Finance Cost	49,939	46,70,000
	Rounding Off Difference	1,000	1,000
11	Total distribution of earnings	5,60,41,124	8,90,93,000



b.4. Financial Position and Ratio Analysis (For the company as a whole)			EON Infra (I) PRIVATE LIMITED Private Distribution Business - Q3 & Total Assets 102-05	
Sr.No	Particulars	Units	Current Year - 2022-23	Previous Year - 2021-22
A	Shareholders' Equity			
1	Share Capital	Rs	-	-
2	Reserves & Surplus	Rs	48,82,71,800	45,88,82,000
3	Long-term borrowings (secured & unsecured loans)	Rs	-	-
4	(a) Gross Tangible Assets			
	Net Tangible Assets (Average)		28,82,84,833	17,82,41,000
	(a) Cumulative Depreciation		41,88,34,204	26,88,26,000
	Gross Tangible Assets	Rs	62,88,29,467	44,88,26,000
	(b) Net Tangible Assets	Rs	21,88,60,263	18,88,27,000
B	(a) Current Assets excluding Current Investments			
	Total Current Assets	Rs	26,24,207	4,04,42,000
	(i) Current investments		-	-
	Total (ii)	Rs	26,24,207	4,04,42,000
	(b) Current liabilities excluding Short Term Borrowings			
	Total Current liabilities		9,88,17,888	3,78,88,888
	(i) Short-term borrowings		-	-
	Total (ii)	Rs	9,88,17,888	3,78,88,888
	(c) Net Current Assets (for Working Capital) (B - B)	Rs	(7,24,81,721)	6,24,34,888
C	Capital Employed			
	Net Tangible Assets (Average) as per Sr. 4 (b)		11,12,84,833	17,82,41,000
	(i) Net Current Assets (Average) as per Sr. 4 (c)		(7,24,81,888)	(4,88,17,888)
	Average Cost of Capital	Rs	4,18,30,888	8,88,24,888
D	Net Worth		48,82,71,800	45,88,82,000
	Share Capital		-	-
	(i) Reserves & Surplus		48,82,71,800	45,88,82,000
	(ii) Money received against shares receivable		-	-
	(iii) Share Application money pending allotment		-	-
	(iv) Government Reserves		-	-
	(v) Dividend not paid		-	-
	(vi) Tangible Assets (Goodwill, Patents etc.)		-	-
	(vii) Current Investments		-	-
	(viii) Long-term borrowings		-	-
	(ix) Miscellaneous		-	-
	Net Worth	Rs	48,82,71,800	45,88,82,000
E	Financial Performance			
1	Cost of Production or company	Rs	30,88,13,888	28,18,28,888
2	Cost of Sales of company			
	Total Cost of Sales		34,32,88,241	32,14,88,888
	(i) Depreciation		4,88,40,723	3,88,26,888
	Cost of Sales less Depreciation	Rs	29,44,47,518	28,26,62,000
3	Net Revenue from Operations (from D.1)	Rs	24,24,87,294	22,88,84,888
4	Value Added in company (from D.2)		4,48,88,888	4,18,88,888
5	Profit before tax (PBT)	Rs	2,18,22,487	1,88,88,888
6	Profitability Ratios	%		
1	PBT to Capital Employed (PBT/CE)	%	18.77%	14.77%
2	PBT to Net Worth (PBT/NW)	%	4.47%	4.14%
3	PBT to Cost of Sales (PBT/CS)	%	8.77%	8.44%
4	PBT to Net Sales (PBT/NS)	%	6.77%	6.44%
7	Other Financial Ratios			
1	Debt-Equity Ratio		0.00	0.00
2	Current Assets to Current Liabilities (CA/CL)		2.68	1.07
3	Value Added to Net Revenue from Operations (VA/NRO)	%	18.44%	18.34%
4	Working Capital Ratio			
1	Net Working Capital as % of Sales and exp	Amount	(3.44)	(3.44)
2	Days Payable Period			
3	Days Receivable Period			
4	Inventory Turnover Ratio			
5	Debt to Capital Employed Ratio			
6	Debt to Net Worth Ratio			
7	Debt to Current Assets Ratio			
8	Debt to Net Tangible Assets Ratio			
9	Debt to Fixed Assets Ratio			
10	Debt to Total Assets Ratio			
11	Debt to Equity Ratio			
12	Debt to Net Worth Ratio			
13	Debt to Capital Employed Ratio			
14	Debt to Total Assets Ratio			
15	Debt to Net Tangible Assets Ratio			
16	Debt to Fixed Assets Ratio			
17	Debt to Total Assets Ratio			
18	Debt to Net Worth Ratio			
19	Debt to Capital Employed Ratio			
20	Debt to Total Assets Ratio			
21	Debt to Net Tangible Assets Ratio			
22	Debt to Fixed Assets Ratio			
23	Debt to Total Assets Ratio			
24	Debt to Net Worth Ratio			
25	Debt to Capital Employed Ratio			
26	Debt to Total Assets Ratio			
27	Debt to Net Tangible Assets Ratio			
28	Debt to Fixed Assets Ratio			
29	Debt to Total Assets Ratio			
30	Debt to Net Worth Ratio			
31	Debt to Capital Employed Ratio			
32	Debt to Total Assets Ratio			
33	Debt to Net Tangible Assets Ratio			
34	Debt to Fixed Assets Ratio			
35	Debt to Total Assets Ratio			
36	Debt to Net Worth Ratio			
37	Debt to Capital Employed Ratio			
38	Debt to Total Assets Ratio			
39	Debt to Net Tangible Assets Ratio			
40	Debt to Fixed Assets Ratio			
41	Debt to Total Assets Ratio			
42	Debt to Net Worth Ratio			
43	Debt to Capital Employed Ratio			
44	Debt to Total Assets Ratio			
45	Debt to Net Tangible Assets Ratio			
46	Debt to Fixed Assets Ratio			
47	Debt to Total Assets Ratio			
48	Debt to Net Worth Ratio			
49	Debt to Capital Employed Ratio			
50	Debt to Total Assets Ratio			
51	Debt to Net Tangible Assets Ratio			
52	Debt to Fixed Assets Ratio			
53	Debt to Total Assets Ratio			
54	Debt to Net Worth Ratio			
55	Debt to Capital Employed Ratio			
56	Debt to Total Assets Ratio			
57	Debt to Net Tangible Assets Ratio			
58	Debt to Fixed Assets Ratio			
59	Debt to Total Assets Ratio			
60	Debt to Net Worth Ratio			
61	Debt to Capital Employed Ratio			
62	Debt to Total Assets Ratio			
63	Debt to Net Tangible Assets Ratio			
64	Debt to Fixed Assets Ratio			
65	Debt to Total Assets Ratio			
66	Debt to Net Worth Ratio			
67	Debt to Capital Employed Ratio			
68	Debt to Total Assets Ratio			
69	Debt to Net Tangible Assets Ratio			
70	Debt to Fixed Assets Ratio			
71	Debt to Total Assets Ratio			
72	Debt to Net Worth Ratio			
73	Debt to Capital Employed Ratio			
74	Debt to Total Assets Ratio			
75	Debt to Net Tangible Assets Ratio			
76	Debt to Fixed Assets Ratio			
77	Debt to Total Assets Ratio			
78	Debt to Net Worth Ratio			
79	Debt to Capital Employed Ratio			
80	Debt to Total Assets Ratio			
81	Debt to Net Tangible Assets Ratio			
82	Debt to Fixed Assets Ratio			
83	Debt to Total Assets Ratio			
84	Debt to Net Worth Ratio			
85	Debt to Capital Employed Ratio			
86	Debt to Total Assets Ratio			
87	Debt to Net Tangible Assets Ratio			
88	Debt to Fixed Assets Ratio			
89	Debt to Total Assets Ratio			
90	Debt to Net Worth Ratio			
91	Debt to Capital Employed Ratio			
92	Debt to Total Assets Ratio			
93	Debt to Net Tangible Assets Ratio			
94	Debt to Fixed Assets Ratio			
95	Debt to Total Assets Ratio			
96	Debt to Net Worth Ratio			
97	Debt to Capital Employed Ratio			
98	Debt to Total Assets Ratio			
99	Debt to Net Tangible Assets Ratio			
100	Debt to Fixed Assets Ratio			



ION KIRIBATI INFRASTRUCTURE PRIVATE LIMITED Power Distribution Business - SET 1 Cost Audit 2022-23

U.S. Related Party Transactions

No.	Name of the Related Party	Name of approach of activity	Value of related party transactions	Member of Related Party (Y/N)	Product or Service of related party	Applicable Country (Y/N)	Average Transfer Price (RUB/USD)	Transfer Price (RUB)	Average Transfer Price (RUB/USD)	Transfer Price (RUB)	Country
1											
2											

Note:- This Applicable provision is related party transactions and there is no related party transactions in Power Distribution Business SET 1



D. & B. Consolidation of Inland Taxes for the company as a whole			EON INFRASTRUCTURE PRIVATE LIMITED - Form 28B (Consolidation Statement) - M2 1 For April 2017			
Sl. No.	Particulars	Taxable Value / Rated Value	Credit & Service Tax			
		Rs.	Rs.	Rs.	Rs.	Rs.
1	Balance Brought Forward					
2	1. Sales					
3	2. Other Income					
4	3. Other Income					
5	4. Total Taxable Value (1 to 4)					
6	5. Input Tax Credit (ITC) available					
7	6. Total ITC available					
8	7. Total Taxable Value (5 - 6)					
9	8. Output Tax (OT) payable @ 15%	4,72,33,417			7,08,501	
10	9. Input Tax Credit (ITC) available	6,25,07,72,614			38,78,810	
11	10. Other Output Tax (OT) payable @ 15%	62,39,14,963				
12	11. Total OT payable					
13	12. Total ITC available					
14	13. Total OT payable (12 - 13)	6,87,69,20,777			4,15,94,500	
15	14. Total OT payable (14 - 13)	6,87,69,20,777			4,15,94,500	
16	15. Total OT payable (14 - 13)					
17	16. Total OT payable (14 - 13)					
18	17. Total OT payable (14 - 13)					
19	18. Total OT payable (14 - 13)					
20	19. Total OT payable (14 - 13)					
21	20. Total OT payable (14 - 13)					
22	21. Total OT payable (14 - 13)					
23	22. Total OT payable (14 - 13)					
24	23. Total OT payable (14 - 13)					
25	24. Total OT payable (14 - 13)					
26	25. Total OT payable (14 - 13)					
27	26. Total OT payable (14 - 13)					
28	27. Total OT payable (14 - 13)					
29	28. Total OT payable (14 - 13)					
30	29. Total OT payable (14 - 13)					
31	30. Total OT payable (14 - 13)					
32	31. Total OT payable (14 - 13)					
33	32. Total OT payable (14 - 13)					
34	33. Total OT payable (14 - 13)					
35	34. Total OT payable (14 - 13)					
36	35. Total OT payable (14 - 13)					
37	36. Total OT payable (14 - 13)					
38	37. Total OT payable (14 - 13)					
39	38. Total OT payable (14 - 13)					
40	39. Total OT payable (14 - 13)					
41	40. Total OT payable (14 - 13)					
42	41. Total OT payable (14 - 13)					
43	42. Total OT payable (14 - 13)					
44	43. Total OT payable (14 - 13)					
45	44. Total OT payable (14 - 13)					
46	45. Total OT payable (14 - 13)					
47	46. Total OT payable (14 - 13)					
48	47. Total OT payable (14 - 13)					
49	48. Total OT payable (14 - 13)					
50	49. Total OT payable (14 - 13)					
51	50. Total OT payable (14 - 13)					
52	51. Total OT payable (14 - 13)					
53	52. Total OT payable (14 - 13)					
54	53. Total OT payable (14 - 13)					
55	54. Total OT payable (14 - 13)					
56	55. Total OT payable (14 - 13)					
57	56. Total OT payable (14 - 13)					
58	57. Total OT payable (14 - 13)					
59	58. Total OT payable (14 - 13)					
60	59. Total OT payable (14 - 13)					
61	60. Total OT payable (14 - 13)					
62	61. Total OT payable (14 - 13)					
63	62. Total OT payable (14 - 13)					
64	63. Total OT payable (14 - 13)					
65	64. Total OT payable (14 - 13)					
66	65. Total OT payable (14 - 13)					
67	66. Total OT payable (14 - 13)					
68	67. Total OT payable (14 - 13)					
69	68. Total OT payable (14 - 13)					
70	69. Total OT payable (14 - 13)					
71	70. Total OT payable (14 - 13)					
72	71. Total OT payable (14 - 13)					
73	72. Total OT payable (14 - 13)					
74	73. Total OT payable (14 - 13)					
75	74. Total OT payable (14 - 13)					
76	75. Total OT payable (14 - 13)					
77	76. Total OT payable (14 - 13)					
78	77. Total OT payable (14 - 13)					
79	78. Total OT payable (14 - 13)					
80	79. Total OT payable (14 - 13)					
81	80. Total OT payable (14 - 13)					
82	81. Total OT payable (14 - 13)					
83	82. Total OT payable (14 - 13)					
84	83. Total OT payable (14 - 13)					
85	84. Total OT payable (14 - 13)					
86	85. Total OT payable (14 - 13)					
87	86. Total OT payable (14 - 13)					
88	87. Total OT payable (14 - 13)					
89	88. Total OT payable (14 - 13)					
90	89. Total OT payable (14 - 13)					
91	90. Total OT payable (14 - 13)					
92	91. Total OT payable (14 - 13)					
93	92. Total OT payable (14 - 13)					
94	93. Total OT payable (14 - 13)					
95	94. Total OT payable (14 - 13)					
96	95. Total OT payable (14 - 13)					
97	96. Total OT payable (14 - 13)					
98	97. Total OT payable (14 - 13)					
99	98. Total OT payable (14 - 13)					
100	99. Total OT payable (14 - 13)					
101	100. Total OT payable (14 - 13)					
102	101. Total OT payable (14 - 13)					
103	102. Total OT payable (14 - 13)					
104	103. Total OT payable (14 - 13)					
105	104. Total OT payable (14 - 13)					
106	105. Total OT payable (14 - 13)					
107	106. Total OT payable (14 - 13)					
108	107. Total OT payable (14 - 13)					
109	108. Total OT payable (14 - 13)					
110	109. Total OT payable (14 - 13)					
111	110. Total OT payable (14 - 13)					
112	111. Total OT payable (14 - 13)					
113	112. Total OT payable (14 - 13)					
114	113. Total OT payable (14 - 13)					
115	114. Total OT payable (14 - 13)					
116	115. Total OT payable (14 - 13)					
117	116. Total OT payable (14 - 13)					
118	117. Total OT payable (14 - 13)					
119	118. Total OT payable (14 - 13)					
120	119. Total OT payable (14 - 13)					
121	120. Total OT payable (14 - 13)					
122	121. Total OT payable (14 - 13)					
123	122. Total OT payable (14 - 13)					
124	123. Total OT payable (14 - 13)					
125	124. Total OT payable (14 - 13)					
126	125. Total OT payable (14 - 13)					
127	126. Total OT payable (14 - 13)					
128	127. Total OT payable (14 - 13)					
129	128. Total OT payable (14 - 13)					
130	129. Total OT payable (14 - 13)					
131	130. Total OT payable (14 - 13)					
132	131. Total OT payable (14 - 13)					
133	132. Total OT payable (14 - 13)					
134	133. Total OT payable (14 - 13)					
135	134. Total OT payable (14 - 13)					
136	135. Total OT payable (14 - 13)					
137	136. Total OT payable (14 - 13)					
138	137. Total OT payable (14 - 13)					
139	138. Total OT payable (14 - 13)					
140	139. Total OT payable (14 - 13)					
141	140. Total OT payable (14 - 13)					
142	141. Total OT payable (14 - 13)					
143	142. Total OT payable (14 - 13)					
144	143. Total OT payable (14 - 13)					
145	144. Total OT payable (14 - 13)					
146	145. Total OT payable (14 - 13)					
147	146. Total OT payable (14 - 13)					
148	147. Total OT payable (14 - 13)					
149	148. Total OT payable (14 - 13)					
150	149. Total OT payable (14 - 13)					
151	150. Total OT payable (14 - 13)					
152	151. Total OT payable (14 - 13)					
153	152. Total OT payable (14 - 13)					
154	153. Total OT payable (14 - 13)					
155	154. Total OT payable (14 - 13)					
156	155. Total OT payable (14 - 13)					
157	156. Total OT payable (14 - 13)					
158	157. Total OT payable (14 - 13)					
159	158. Total OT payable (14 - 13)					
160	159. Total OT payable (14 - 13)					
161	160. Total OT payable (14 - 13)					
162	161. Total OT payable (14 - 13)					
163	162. Total OT payable (14 - 13)					
164	163. Total OT payable (14 - 13)					
165	164. Total OT payable (14 - 13)					
166	165. Total OT payable (14 - 13)					
167	166. Total OT payable (14 - 13)					
168	167. Total OT payable (14 - 13)					
169	168. Total OT payable (14 - 13)					
170	169. Total OT payable (14 - 13)					
171	170. Total OT payable (14 - 13)					
172	171. Total OT payable (14 - 13)					
173	172. Total OT payable (14 - 13)					
174	173. Total OT payable (14 - 13)					
175	174. Total OT payable (14 - 13)					
176	175. Total OT payable (14 - 13)					
177	176. Total OT payable (14 - 13)					
178	177. Total OT payable (14 - 13)					
179	178. Total OT payable (14 - 13)					
180	179. Total OT payable (14 - 13)					
181	180. Total OT payable (14 - 13)					
182	181. Total OT payable (14 - 13)					
183	182. Total OT payable (14 - 13)					
184	183. Total OT payable (14 - 13)					
185	184. Total OT payable (14 - 13)					
186	185. Total OT payable (14 - 13)					
187	186. Total OT payable (14 - 13)					
188	187. Total OT payable (14 - 13)					
189	188. Total OT payable (14 - 13)					
190	189. Total OT payable (14 - 13)					
191	190. Total OT payable (14 - 13)					
192	191. Total OT payable (14 - 13)					
193	192. Total OT payable (14 - 13)					
194	193. Total OT payable (14 - 13)					
195	194. Total OT payable (14 - 13)					
196	195. Total OT payable (14 - 13)					
197	196. Total OT payable (14 - 13)					
198	197. Total OT payable (14 - 13)					
199	198. Total OT payable (14 - 13)					
200	199. Total OT payable (14 - 13)					
201	200. Total OT payable (14 - 13)					
202	201. Total OT payable (14 - 13)					

ANNEXURE- XXI

EON/Power Distribution/2023/516

Date: 21.02.2023

To,

Kreate Energy (I) Private Limited

(Formerly Known as Mittal Processors Pvt. Ltd)

1002, Antariksh Bhawan, 10th floor,

22 KG Marg, New Delhi.

Kind Attention: Mr. Shalin Singh (E-mail: shalinsingh@kreatenergy.com) & Mr. Rahul Jain (Email: rahul.jain@kreatenergy.com)

Subject: Revocation of contract performance guarantee ('CPG') under Power Purchase Agreement ('PPA') between EON Kharadi Infrastructure Private Limited & Kreate Energy (I) Private Limited dated 30th August 2021.

Reference:

1. Power Purchase Agreement ('PPA') between EON Kharadi Infrastructure Private Limited & Kreate Energy (I) Private Limited dated 30th August 2021
2. E-mail to Kreate regarding recovery of amount dated 30.12.2022 & 03.01.2023
3. E-mail from Kreate dated 20.02.2023

Dear sir,

EON Kharadi Infrastructure Private Limited ('EON') has on various occasions informed Kreate Energy (I) Private Limited ('Kreate') about the Non-performance under the PPA. From the very first month i.e November 2021 Kreate has not performed as per the terms and conditions of PPA. Post completion of the contract in the month of October 2022 EON has reconciled all the transactions that occurred for the entire contract period. Initially, the management committee had suggested to recover the entire differential cost incurred by EON from Kreate due to the non-performance of the contract by Kreate. The same was communicated to Kreate through E-mail under ref. 2.

Further Kreate by E-mail as under ref.3 stated that EON is liable to deduct only liquidated damages under the said PPA. The said matter has been again discussed by the management



EON KHARADI
INFRASTRUCTURE PRIVATE LIMITED

committee and concluded to revoke the maximum compensation (under clause 8.4 of PPA) i.e the entire CPG amount equivalent to **Rs 1,68,00,000/-** against non-performance by Kreate. Any claims, disputes, or any other objection in connection with this CPG revocation shall not be entertained hereafter.

Kindly acknowledge the same.

Thanking You,

Authorized Signatory



EON Kharadi Infrastructure Private Limited

Unconditionally accepted

Authorized Signatory



Kreate Energy (I) Pvt Ltd

ANNEXURE- XXII

TARIFF	No. of Consumers	stand units (KWH)	stand units (KVAH)	Assessed billed units (KWH)	Energy Charge (Rs)	Wholesale Charge (Rs)	Demand Charge (Rs)	TDC (Rs)	Assessed Bill Amount (Rs)	Load Factor (%)	PI Penalty (Rs)	Bulk Consumer Rebate (Rs)	Incentive on Consumer (Rs)	Other Charges		Tax on sale of Electricity (Rs)	Electricity Duty (Rs)	Total Revenue (Rs)	DVC (Rs)	Total Collection (Rs)	CFO (Rs)	PFO (Rs)	
														Interest (Rs)	Penalty for Exceeding Contract Demand (Rs)								
HT (Industry)	57	5735528	3877710	0	26289202	21305412	37016610	-4177010	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LT (HA) - Commercial Up to 20 ckw	5	28296	28579	0	280052	38200	12810	-90	0	0	182	0	0	0	2624	0	0	0	0	0	0	0	0
LT (HT) Commercial above 20 ckw	1	62008	63628	0	660060	83711	57975	3142	0	0	-6293	0	0	0	0	0	0	0	0	0	0	0	0
LT (LT) - Industry Above 20 KW	38	872805	881533	0	4680035	1178287	86599	0	0	0	0	0	0	0	4884	0	0	0	0	0	0	0	0
LT (LT) - Industry Above 20KW	24	4888370	4986894	0	29307335	6590653	2420607	-559402	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LT (LT) - Industry Above 20KW	3	851	866	0	1037	1107	523	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LT (LT) - Industry Above 20KW	120	4817345	4861750	0	30100100	20146432	28695612	-473360	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL																							



Tariff	No. of Consumers	Blind Units (kWh)	Blind Units (kVAh)	Assessed Blind Units	Energy Charge (Rs)	Wheeling Charge (Rs)	Demand Charge (Rs)	TOU (Rs)	Assessed Bill Amount Ex.	Load Factor (Rs)	Intervent/ Penalty (Rs)	Intervent on Consumer (Rs)	Other Charges		Taken Sale of Electricity (Rs)	Security Duty (Rs)	Total Revenue Billed (Rs)	DPC (Rs)	Total Collection (Rs)	DPO (Rs)	PPO (Rs)
													Intervent (Rs)	Penalty for Breaching Contract Demand (Rs)							
HT-I-Industry	56	32643006	37810854	0	21407735	105625777	82235749	0	0	0	0	0	46778	0	6965244	26067462	440242489	591757	421632914		
LT III(A)- Commercial upto 20 KW	5	39914	41329	0	262436	116546	31517	0	0	0	0	0	3844	0	7440	87696	516582	2776	461459		
LT III(B)- Commercial above 20 KW	1	64854	64775	0	297466	198071	134554	0	0	0	0	0	4608	0	11811	130346	770819	4262	583196	141621	3614284
LT V (A)- Industry upto 20 KW	30	850558	851274	0	5417404	2428788	180000	0	0	0	0	0	79	0	156628	608704	8881459	19980	8545852		
LT V (B)- Industry Above 20 KW	22	5106448	5166108	0	2944680	14568417	6805019	0	0	0	0	0	8472	0	916196	3828869	56211537	31793	65534035		
LT VI Electric Vehicle Charging Stations	2	13035	13715	0	50472	38677	35767	0	0	0	0	0	0	0	986	26439	153325	0	35180		
Total	116	43218414	43957752	0	249482313	123966777	89422656	0	0	0	0	0	53782	0	6068105	30730116	56876310	690537	590031556	141621	3614284

Total



ANNEXURE- XXIII

The link for revised RA plan of EON SEZ I is attached herewith

[EON I Resource Adequacy - SLDC-RA Plan Analysis-R3.xlsx](#)